

PURVANCHAL VIDYUT VITRAN NIGAM LTD.
CIN: U31200UP2003SGC027461

BALANCE SHEET

AS AT

31st March 2026

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STATEMENT OF PROFIT & LOSS

FOR THE PERIOD ENDED

31st March 2026

Registered Office :- Vidyut Nagar, Bhikharipur, B.L.W. Varanasi.

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PURVANCHAL VIDYUT VITRAN NIGAM LIMITED

Vidyut Nagar, Bhikharipur, BLW, Varanasi.


CIN:U31200UP2003SGC027461

BALANCE SHEET AS AT 31.03.2026

Particulars	Note No.	₹ in Crores)		(in Crore)
		AS AT 31.03.2026	AS AT 31.03.2025	AS AT 01.04.2024
		AUDITED	AUDITED	AUDITED
(I) ASSETS				
(1) Non-current Assets				
(a) Property, Plant and Equipment	2	20,522.25	16,950.51	17,024.68
(b) Capital Work-in-Progress	3	3,355.95	5,998.79	4,223.60
(c) Intangible Assets	4	10.76	17.55	24.35
(d) Intangible Assets Under Development	5	0.00	0.00	0.00
(d) Financial Assets				
(i) Investments	6	0.00	0.00	0.00
(ii) Loans	7	0.00	0.00	0
(i) Others	5	2,868.60	4,021.46	4,748.42
(2) Current Assets				
(a) Inventories	6	1,264.70	1,129.17	874.91
(b) Financial Assets				
(i) Trade Receivables	7	21,491.40	22,241.40	24,636.94
(ii) Cash and Cash Equivalents	8-A	801.96	727.01	740.30
(iii) Bank balances other than (ii) above	8-B	2.36	1.30	0.89
(iv) Others	9	2,293.06	1,533.35	1,661.62
(c) Other Current Assets	10	720.26	742.64	558.12
Total Assets		53,331.30	53,363.18	54,493.83
(II) EQUITY AND LIABILITIES				
Equity				
(a) Equity Share Capital	11	34,716.32	31,845.94	28,024.56
(b) Other Equity	12	-27,367.70	-22,881.92	-18,223.72
Liabilities				
(1) Non-current Liabilities				
(a) Financial Liabilities				
(i) Borrowings	13	12,031.15	15,163.24	18,834.25
(ii) Trade Payables	17			
Total Outstanding dues of micro and small enterprises		0.00	0.00	0.00
Total Outstanding dues of Creditors other than micro and small		0.00	0.00	0.00
(ii) Other Financial Liabilities	14	2,124.87	2,110.70	2,126.36
(2) Current Liabilities				
(a) Financial Liabilities				
(i) Borrowings	15	7,944.27	6,766.16	5,152.44
(ii) Trade Payables	16			
Total Outstanding dues of micro and small enterprises		0.00	0.00	0.00
Total Outstanding dues of Creditors other than micro and small		15,226.18	12,168.75	10,823.75
(iii) Other Financial Liabilities	17	8,656.21	8,190.31	7,756.19
(b) Provisions	22			
Significant Accounting Policies of Standalone Financial Statement	1	0.00	0.00	0.00
Notes on Accounts of Standalone Financial Statement	28			
Note 1 to 28 form integral part of Accounts.				
Total Equity and Liabilities		53,331.30	53,363.18	54,493.83

The accompanying notes form an integral part of the financial statements.


Chief Financial Officer


Director (Finance)
DIN :- 05297051


Company Secretary


Director (Technical)
DIN :- 06455119


Managing Director
DIN :-09764633

Signed in terms of our report of even date. For
Rajat Associates
(Firm Registration No. 001885C) Chartered
Accountants


CA Gaurav Mehra
(Membership No. 426276)
(Partner)
Place: - Varanasi
Date: -



PURVANCHAL VIDYUT VITRAN NIGAM LIMITED

Vidyut Nagar, Bhikharipur, BLW, Varanasi.

CIN:U31200UP2003SGC027461

STATEMENT OF PROFIT AND LOSS FOR THE PERIOD ENDED ON 31.03.2026

(₹ in Crores)

Particulars	Note No.	For the Year ended	For the Year ended
		31.03.2026	31.03.2025
		Audited	Audited
I Revenue From Operations	18	16,536.00	16,048.30
II Other Income	19	10,534.77	9,142.19
III Total Income (I+II)		27,070.77	25,190.49
IV EXPENSES			
1 Purchases of Stock-in-Trade (Power Purchased)	20	21,826.47	18,514.35
2 Employee Benefits Expense	21	878.07	731.63
3 Finance Costs	22	2,174.40	2,380.32
4 Depreciation and Amortization Expenses	23	1,275.87	1,173.57
5 Administration, General & Other Expenses	24	621.45	739.23
6 Repairs and Maintenance	25	719.50	579.40
7 Bad Debts & Provisions	26	4,023.59	6,173.56
8 Other Expenses			
Total Expenses (IV)		31,519.35	30,292.06
V Profit/(Loss) before Exceptional Items and Tax (III-IV)		-4,448.58	-5,101.57
VI Exceptional Items	27	-36.51	-34.09
VII Profit/(Loss) before Tax (V+/-)VI)		-4,485.09	-5,135.66
VIII Tax expense:			
(1) Current tax		0.00	0.00
(2) Deferred tax			
IX Profit (Loss) for the period from continuing operations (VII-VIII)		-4,485.09	-5,135.66
X Profit/(Loss) from discontinued operations			
XI Tax expense of discontinued operations			
XII Profit/(Loss) from discontinued operations (after tax) (X-XI)			
XIII Profit/(Loss) for the period (IX+XII)		-4,485.09	-5,135.66
XIV Other Comprehensive Income			
A (i) Items that will not be reclassified to profit or loss- Remeasurement of Defined Benefit Plans (Actuarial Gain or Loss)		31.02	-10.26
(ii) Income tax relating to items that will not be reclassified to profit or loss			
B (i) Items that will be reclassified to profit or loss			
(ii) Income tax relating to items that will be reclassified to profit or loss			
Total Comprehensive Income for the period (XIII+XIV) (Comprising Profit/(Loss) and Other Comprehensive Income for the period)		-4,454.07	-5,145.92
XV Earnings per equity share (continuing operation) :			
(1) Basic		-151.94	-183.94
(2) Diluted		-151.94	-183.94
XVII Earnings per equity share (for discontinued operation) :			
(1) Basic			
(2) Diluted			
XVIII Earnings per equity share (for discontinued & continuing operations)			
(1) Basic		-151.94	-183.94
(2) Diluted		-151.94	-183.94
Significant Accounting Policies of Standalone Financial Statement	1		
Notes on Accounts of Standalone Financial Statement	28		
Note 1 to 28 form integral part of Accounts.			

The accompanying notes form an integral part of the financial statements.


Chief Financial Officer


Company Secretary


Managing Director




Managing Director
DIN :-09764633


Director(Finance)
DIN :- 05297051


Director(Technical)
DIN :- 06455119

PURVANCHAL VIDYUT VITRAN NIGAM LIMITED

Vidyut Nagar, Bhikharipur, BLW, Varanasi.

CIN:U31200UP2003SGC027461

STATEMENT OF CHANGES IN EQUITY

A. EQUITY SHARE CAPITAL AS AT 31.03.2026

(₹ in Crores)

Balance at the beginning of the reporting period	Changes in Equity Share Capital during the year	Change in Equity Share Capital due to Prior Period Errors	Balance at the end of the reporting period
31,845.94	2,870.38	0.00	34,716.32

B. OTHER EQUITY AS AT 31.03.2026

Particulars	Share application money pending allotment	Capital Reserve	Restructuring Reserve	General Reserve	Retained Earnings	Total
Balance at the beginning of the reporting period	1,181.18	3,648.69	0.00	0.00	-27,711.79	-22,881.92
Changes in accounting policy or prior period errors	0.00	0.00	0.00	0.00	0.00	0.00
Restated balance at the beginning of the reporting period	1,181.18	3,648.69	0.00	0.00	-27,711.79	-22,881.92
Profit/(Loss) for the Period	0.00	0.00	0.00	0.00	-4,485.09	-4,485.09
Other Comprehensive Income for the Period	0.00	0.00	0.00	0.00	31.02	31.02
Net Total Comprehensive Income/(Loss) for the reporting period	0.00	0.00	0.00	0.00	-4,454.07	-4,454.07
Addition during the Period	0.00	257.71	0.00	0.00	0.00	257.71
Reduction during the Period	0.00	-248.87	0.00	0.00	0.00	-248.87
Share Application Money Received	2,829.83	0.00	0.00	0.00	0.00	2,829.83
Share Allotted against Application Money	-2,870.38	0.00	0.00	0.00	0.00	-2,870.38
Balance at the end of the reporting period	1,140.63	3,657.53	0.00	0.00	-32,165.86	-27,367.70

Net Balance at the end of the reporting period

-27367.7

(₹ in Crores)

A. EQUITY SHARE CAPITAL AS AT 31.03.2025

Balance at the beginning of the reporting period	Changes in Equity Share Capital during the year	Change in Equity Share Capital due to Prior Period Errors	Balance at the end of the reporting period
28,024.56	3,821.38	0.00	31,845.94

B. OTHER EQUITY AS AT 31.03.2025

Particulars	Share application money pending allotment	Capital Reserve	Restructuring Reserve	General Reserve	Retained Earnings	Total
Balance at the beginning of the Year	1,233.59	3,108.56	0.00	0.00	-22,565.87	-18,223.72
Changes in accounting policy or prior period errors	0.00	0.00	0.00	0.00	0.00	0.00
Restated balance at the beginning of the reporting period	1,233.59	3,108.56	0.00	0.00	-22,565.87	-18,223.72
Profit/(Loss) for the Year	0.00	0.00	0.00	0.00	-5,135.66	-5,135.66
Other Comprehensive Income for the Year	0.00	0.00	0.00	0.00	-10.26	-10.26
Net Total Comprehensive Income/(Loss) for the reporting period	0.00	0.00	0.00	0.00	-5,145.92	-5,145.92
Addition during the Year	0.00	830.53	0.00	0.00	0.00	830.53
Reduction during the Year	0.00	-290.40	0.00	0.00	0.00	-290.40
Share Application Money Received	3,768.96	0.00	0.00	0.00	0.00	3,768.96
Share Allotted against Application Money	-3,821.37	0.00	0.00	0.00	0.00	-3,821.37
Balance at the end of the reporting period	1,181.18	3,648.69	0.00	0.00	-27,711.79	-22,881.92

Net Balance at the end of the reporting period

(22881.92)





PURVANCHAL VIDYUT VITRAN NIGAM LIMITED
(A wholly owned subsidiary of U. P. Power Corporation Limited)
VIDYUT NAGAR, B. L. W., VARANASI

**COMPANY INFORMATION & MATERIAL ACCOUNTING POLICIES OF
STANDALONE FINANCIAL STATEMENT**

1. REPORTING ENTITY

- (a) The Company is a wholly owned subsidiary of U.P. Power Corporation Limited, Lucknow (A State Govt. Company) domiciled in India (CIN U31200UP2003SGC027461) and is engaged in the distribution of electricity in its specified area.
- (b) The Company was incorporated under the Companies Act, 1956 on 01-05-2003 and commenced the business operation w.e.f. 12-08-2003 in terms of Government of Uttar Pradesh Notification No. 2740/P-1/ 2003-24-14P/ 2003 dated 12-08-2003. The address of the Company's registered office is Vidyut Nagar, Bhikharipur, P.O - B.L.W. Varanasi, Uttar Pradesh-221004.

2. GENERAL/BASIS OF PREPARATION

- (a) The financial statements are prepared in accordance with the applicable provisions of the Companies Act, 2013. However where there is a deviation from the provisions of the Companies Act, 2013 in preparation of these accounts, the corresponding provisions of Electricity (Supply) Annual Accounts Rules 1985 have been adopted.
- (b) The accounts are prepared under historical cost convention, on accrual basis, unless stated otherwise in pursuance of Ind AS, and on accounting assumption of going concern.
- (c) Insurance and Other Claims, Refund of Custom Duty, Interest on Income Tax & Trade Tax, LPSC and Interest on loans to staff is accounted for on receipt basis after the recovery of principal in full.
- (d) **Statement of compliance**
The financial statements are prepared on accrual basis of accounting, unless stated otherwise, and comply with the Indian Accounting Standards (Ind AS) notified under the Companies (Indian Accounting Standards) Rules, 2015 and subsequent amendments thereto, the Companies Act, 2013 (to the extent notified and applicable), applicable provisions of the companies Act, 1956, and the provisions of the Electricity Act, 2003 to the extent applicable. These financial statements were authorized for issue by Board of Directors on 15.05.2026.
- (e) **Functional and presentation currency**
The financial statements are prepared in Indian Rupee (₹), which is the Company's functional currency. All financial information presented in Indian rupees has been rounded to the nearest rupees in crores (up to two decimals), except as stated otherwise.

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(f) Use of estimates and management judgments

The preparation of financial statements require management to make judgments, estimates and assumptions that may impact the application of accounting policies and the reported value of asset, liabilities, income, expenses and related disclosures concerning the items involved as well as contingent Assets and Liabilities at the balance date. The estimates and management's judgments are based on previous experience and other factor considered reasonable and prudent in the circumstances. Actual results may differ from this estimate.

Estimates and Underlying assumptions are reviewed as on ongoing basis. Revisions to accounting estimates are recognized in the period in which the estimate are reviewed and if any future periods affected.

(g) Current and non-current classification

- The Company presents assets and liabilities in the balance sheet based on current/non-current classification.

An asset is current when it is:

- Expected to be realized or intended to sold or consumed in normal operating cycle;
- Held primarily for the purpose of trading;
- Expected to be realized within twelve months after the reporting period; or
- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for the last twelve months after the reporting period.

All other assets are classified as non-current.

A liability is current when:

- It is expected to be settled in normal operating cycle;
- It is held primarily for the purpose of trading;
- It is due to be settled within twelve months after the reporting period; or
- There is no unconditional right to defer settlement of the liability for at least twelve month after the reporting period.

All other liabilities are classified as non-current.

3. MATERIAL ACCOUNTING POLICIES

I- PROPERTY, PLANT AND EQUIPMENT

- (a) Property, Plant and Equipment are shown at historical cost less accumulated depreciation.
- (b) All costs relating to the acquisition and installation of Property, Plant and Equipment till the date of commissioning are capitalized.
- (c) Consumer Contribution, Grants and Subsidies received towards cost of capital assets are treated initially as capital reserve and subsequently amortized in the proportion in which depreciation on related asset is charged.



- (d) In the case of commissioned assets, where final settlement of bills with the contractor is yet to be affected, capitalization is done, subject to necessary adjustment in the year of final settlement.
- (e) Due to multiplicity of functional units as well as multiplicity of functions at particular unit, Employees cost to capital works are capitalized @ 15% on deposit works, 13.50% on Distribution works and @ 9.5% on other works on the amount of total expenditure except stated otherwise.
- (f) Borrowing cost during construction stage of capital assets are capitalized as per provisions of Ind AS-23.

II- CAPITAL WORK-IN-PROGRESS

Property, Plant and Equipment those are not yet ready for their intended use are carried at cost under Capital Work-In-Progress, comprising direct costs, related incidental expenses and attributable interest.

The value of construction stores is charged to capital work-in-progress as and when the material is issued. The material at the year end lying at the work site is treated as part of capital work in progress.

III- INTANGIBLE ASSETS

Intangible assets are measured on initial recognition at cost. Subsequently the intangible assets are carried at cost less accumulated amortization/accumulated impairment losses. The amortization has been charged over its useful life in accordance with Ind AS-38.

An intangible asset is derecognized on disposal or when no future economic benefits are expected from its use.

IV- DEPRECIATION

- (a) In terms of Part-B of Schedule-II of the Companies Act, 2013, the company has followed depreciation rate/useful life using the straight line method and residual value of Property, Plant and Equipment as notified by the UPERC Tariff Regulations.
In case of change in rates/useful life and residual value, the effect of change is recognized prospectively.
- (b) Depreciation on additions to/deductions from Property, Plant and Equipment during the year is charged on Pro rata basis.

V- STORES & SPARES

- (a) Stores and Spares are valued at cost.
- (b) As per practice consistently following by the Company, Scrap is accounted for as and when sold.



- (c) Any shortage /excess of material found during the year end are shown as "material short/excess pending investigation" till the finalization of investigation.

VI- REVENUE/ EXPENDITURE RECOGNITION

- (a) Revenue from sale of energy is accounted for on accrual basis.
- (b) Late payment surcharge recoverable from consumers on energy bills is accounted for on cash basis due to uncertainty of realisation.
- (c) The sale of electricity does not include electricity duty payable to the State Government.
- (d) Sale of energy is accounted for based on tariff rates approved by U.P. Electricity Regulatory Commission.
- (e) In case of detection of theft of energy, the consumer is billed on laid down norms as specified in Electricity Supply Code.
- (f) Penal interest, over due interest, commitment charges, restructuring charges and incentive/rebates on loans are accounted for on cash basis after final ascertainment.

VII- POWER PURCHASE

Power purchase is accounted for in the books of Corporation as below:

- (a) The Bulk purchase of power is made available by the holding company (U.P. Power Corporation Limited) and the cost of Power Purchase is accounted for on accrual basis at the rates approved/bills raised by UPPCL.
- (b) Transmission charges are accounted for on accrual basis on bills raised by the U.P. Power Transmission Corporation Limited at the rates approved by UPERC.

VIII- EMPLOYEE BENEFITS

- (a) Liability for Pension & Gratuity and Leave encashment in respect of employees has been determined on the basis of actuarial valuation and has been accounted for on accrual basis.
- (b) Medical benefits and LTC are accounted for on the basis of claims received and approved during the year.

IX- PROVISIONS, CONTINGENT LIABILITIES AND CONTINGENT ASSETS

- (a) Accounting of the Provisions is made on the basis of estimated expenditures to the extent possible as required to settle the present obligations.
- (b) Contingent assets and liabilities are disclosed in the Notes to Accounts.
- (c) The Contingent assets of unrealisable income are not recognised.

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X- GOVERNMENT GRANT, SUBSIDIES AND CONSUMER CONTRIBUTIONS

Government Grants (Including Subsidies) are recognised when there is reasonable assurance that it will be received and the company will comply the conditions attached, if any, to the grant. The amount of Grant, Subsidies and Loans are received from the State Government by the UPPCL centrally, being the Holding Company and distributed by the Holding Company to the DISCOMS.

XI- FOREIGN CURRENCY TRANSACTIONS

Foreign Currency transactions are accounted at the exchange rates prevailing on the date of transaction. Gains and Losses, if any, as at the year end in respect of monetary assets and liabilities are recognized in the Statement of Profit and Loss.

XII- DEFERRED TAX LIABILITY

Deferred tax liability of Income Tax (reflecting the tax effects of timing difference between accounting income and taxable income for the period) is provided on the profitability of the Company and no provision is made in case of current loss and past accumulated losses as per Para 34 of Ind AS 12 "Income Taxes".

XIII- CASH FLOW STATEMENT

Cash Flow Statement is prepared in accordance with the indirect method prescribed in Ind AS – 7 'Statement of Cash Flow'.

XIV- FINANCIAL ASSETS

Initial recognition and measurement:

Financial assets of the Company comprises, Cash & Cash Equivalents, Bank Balances, Trade Receivable, Advance to Contractors, Advance to Employees, Security Deposits, Claim recoverables etc. The Financial assets are recognized when the company become a party to the contractual provisions of the instrument.

All the Financial Assets are recognized initially at fair value plus transaction cost that are attributable to the acquisition or issue of the financial assets as the company purchase/acquire the same on arm length price and the arm length price is the price on which the assets can be exchanged.

Subsequent Measurement:

A- Debt Instrument:- A debt instrument is measured at the amortized cost in accordance with Ind AS 109.

B- Equity Instrument:- All equity investments in entities are measured at fair value through P & L (FVTPL) as the same is not held for trading.

Impairment on Financial Assets- Expected credit loss or provisions are recognized for all financial assets subsequent to initial recognition. The impairment losses and reversals are recognised in Statement of Profit & Loss.



XV- FINANCIAL LIABILITIES

Initial recognition and measurement:

Financial liabilities are recognised when the Company becomes a party to the contractual provisions of the instruments. All the financial liabilities are recognised initially at fair value. The Company's financial liabilities include trade payables, borrowings and other payables.

Subsequent Measurement:

Borrowings have been measured at fair value using effective interest rate (EIR) method. Effective interest rate method is a method of calculating the amortised cost of a financial instrument and of allocating interest and other expenses over the relevant period. Since each borrowings has its own separate rate of interest and risk, therefore the rate of interest at which they are existing is treated as EIR. Trade and other payables are shown at contractual value/amortized cost.

A financial liability is derecognised when the obligation specified in the contract is discharged, cancelled or expired.

XVI- MATERIAL PRIOR PERIOD ERROR

Material prior period errors are corrected retrospectively by restating the comparative amount for the prior periods presented in which the error occurred. If the error occurred before the earliest period presented, the opening balance of assets, liabilities and equity for the earliest period presented, are restated.



Chief Financial Officer



Director (Finance)
DIN :- 05297051



Company Secretary



Managing Director
DIN :- 09764633



Director (Technical)
DIN :- 06455119

Signed in terms of our report of even date.
For Rajat Associates
(Firm Registration No. 001885C)
Chartered Accountants


CA Gaurav Mehra
(Membership No. 426276)
(Partner)

Place: - Varanasi
Date: -



PURVANCHAL VIDYUT VITRAN NIGAM LIMITED

Vidyut Nagar, Bhikharipur, BLW, Varanasi.

CIN:U31200UP2003SGC027461

PROPERTY, PLANT & EQUIPMENT

NOTE-2

Particulars	Rate of Depreciation (%)	Gross Block				Depreciation			Net Block		
		AS AT 01.04.2025	Addition	Adjustment/Deletion	AS AT 31.03.2026	AS AT 01.04.2025	Addition	Adjustment/Deletion	AS AT 31.03.2026	AS AT 31.03.2026	AS AT 31.03.2025
		(₹ in Crores)									
Land & Land Rights	1.04	0	0	0	1.04	0	0	0	0	1.04	1.04
Buildings	369.76	17.02	0	0	386.78	116.04	12.11	0	128.15	258.63	253.72
Other Civil Works	15.45	0.15	0	0	15.6	1.45	0.07	0	1.52	14.08	14
Plant & Machinery	13639.34	279.76	0	0	13919.1	3734.93	670.53	0	4405.46	9513.64	9904.41
Lines, Cable Networks etc.	10770.28	4542.63	0	0	15312.91	4144.42	585.52	0	4729.94	10582.97	6625.86
Vehicles	1.57	0	0	0	1.57	1.43	0.01	0	1.44	0.13	0.14
Furniture & Fixtures	4.32	0	0	0	4.32	2	0.18	0	2.18	2.14	2.32
Office Equipments	173.35	1.26	0	0	174.61	24.33	0.68	0	24.99	149.62	149.02
Total		24,975.11	4,840.82	-	29,815.93	8,024.60	1,269.08	-	9,293.68	20,522.25	16,950.51

PROPERTY, PLANT & EQUIPMENT

NOTE-2

Particulars	Rate of Depreciation (%)	Gross Block				Depreciation			Net Block		
		AS AT 01.04.2024	Addition	Adjustment/Deletion	AS AT 31.03.2025	AS AT 01.04.2024	Addition	Adjustment/Deletion	AS AT 31.03.2025	AS AT 31.03.2025	AS AT 01.04.2024
		(₹ in Crores)									
Land & Land Rights	1.04	0	0	0	1.04	0	0	0	0	1.04	1.04
Buildings	343.18	30.74	4.17	0	369.78	104.9	11.5	0.36	116.04	253.72	238.29
Other Civil Works	15.45	0	0	0	15.45	1	0.45	0	1.45	14	14.45
Plant & Machinery	13583.29	1267.05	1211	0	13839.34	3114.35	681.77	61.19	3734.93	9504.41	10468.94
Lines, Cable Networks etc.	9955.73	861.75	47.2	0	10770.28	3702.33	468.15	27.06	4144.42	6625.86	6753.4
Vehicles	1.57	0	0	0	1.57	1.42	0.01	0	1.43	0.14	0.15
Furniture & Fixtures	4.21	0.11	0	0	4.32	1.82	0.19	0.01	2	2.32	2.39
Office Equipments	66.42	163.02	56.09	0	173.35	20.4	3.7	-0.23	24.33	149.02	46.02
Total		23,970.90	2,322.67	1,318.46	24,975.11	6,946.22	1,166.77	88.39	8,024.60	16,950.51	17,024.68



PURVANCHAL VIDYUT VITRAN NIGAM LIMITED

Vidyut Nagar, Bhikharipur, BLW, Varanasi.

CIN:U31200UP2003SGC027461

Note-3

CAPITAL WORKS IN PROGRESS

(₹ in Crores)

Particulars	AS AT 01.04.2025	Additions	Deductions/ Adjustments	Capitalised During the Year	AS AT 31.03.2026
Capital Work in Progress	5,933.04	2,234.16	0.00	-4,840.82	3,326.38
Advance to Supplier/Contractor	65.75	59.03	-95.21	0.00	29.57
Total	5,998.79	2,293.19	-95.21	-4,840.82	3,355.95

Note-3

CAPITAL WORKS IN PROGRESS

(₹ in Crores)

Particulars	AS AT 01.04.2024	Additions	Deductions/ Adjustments	Capitalised During the Year	AS AT 31.03.2025
Capital Work in Progress	3,282.44	12,216.47	-7,243.20	-2,322.67	5,933.04
Advance to Supplier/Contractor	941.16	281.02	-1,156.43	0.00	65.75
Total	4,223.60	12,497.49	-8,399.63	-2,322.67	5,998.79



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Note-4

Particulars	Gross Block			Amortisation			Net Block			
	AS AT 01.04.2025	Addition	Adjustment/ Deletion	AS AT 31.03.2026	AS AT 01.04.2025	Addition	Adjustment/ Deletion	AS AT 31.03.2026	AS AT 31.03.2026	AS AT 31.03.2025
	(₹ in Crores)									
Software	45.62	0.00	0.00	45.62	28.07	6.79	0.00	34.86	10.76	17.55
Others	0	0	0	0	0	0	0	0	0	0
Total	45.62	0.00	0.00	45.62	28.07	6.79	0.00	34.86	10.76	17.55

Intangible Assets

Note-4

Particulars	Gross Block			Amortisation			Net Block			
	AS AT 01.04.2024	Addition	Adjustment/ Deletion	AS AT 31.03.2025	AS AT 01.04.2024	Addition	Adjustment/ Deletion	AS AT 31.03.2025	AS AT 31.03.2025	AS AT 01.04.2024
	(₹ in Crores)									
Software	45.62	0.00	0.00	45.62	21.27	6.80	0.00	28.07	17.55	24.35
Others	0	0	0	0	0	0	0	0	0	0
Total	45.62	0.00	0.00	45.62	21.27	6.80	0.00	28.07	17.55	24.35



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FINANCIAL ASSETS - OTHERS (NON-CURRENT)

Note-5

(₹ in Crores)

Particulars	AS AT 31.03.2026	AS AT 31.03.2025	AS AT 01.04.2024
2. Other Deposits			
Receivable from Govt. of U.P. (Aatmnirbhar Scheme) Non Current	2,655.59	3,818.27	4,748.42
Asset Migration Account	213.01	203.19	-
Total	2,868.60	4,021.46	4,748.42

INVENTORIES

Note-6

(₹ in Crores)

Particulars	AS AT 31.03.2026	AS AT 31.03.2025	AS AT 01.04.2024
(a) Stores and Spares			
Stock of Materials - Capital Works	988.50	949.68	779.18
Stock of Materials - O&M	276.20	179.49	95.73
Total	1,264.70	1,129.17	874.91



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FINANCIAL ASSETS - TRADE RECEIVABLES (CURRENT)

Note-7

Particulars	AS AT 31.03.2026			AS AT 31.03.2025			AS AT 01.04.2024		
(' in Crore)									
Trade Receivables outstanding from Customers on account of									
Sale of Power									
Secured & Considered good	544.41			524.41			491.38		
Unsecured & considered good	18,609.49			19,362.30			21,451.05		
Unsecured & Credit Impaired	20,555.60	39,709.50		17,662.42	37,549.13		12,105.74	34,048.17	
Trade Receivables outstanding from Customers on account of									
Electricity Duty									
Secured & Considered good	66.44			63.14			61.26		
Unsecured & considered good	2,271.06			2,291.55			2,633.25		
Unsecured & Credit Impaired	2,508.54	4,846.04		2,126.58	4,481.27		1,509.26	4,203.77	
Sub-Total	44,555.54			42,030.40			38,251.54		
Allowance for Bad & Doubtful Debts	-23,064.14			-19,789.00			-13,615.00		
Total	21,491.40			22,241.40			24,636.94		

FINANCIAL ASSETS - CASH AND CASH EQUIVALENTS (CURRENT)

Note-8-A

Particulars	AS AT 31.03.2026			AS AT 31.03.2025			AS AT 01.04.2024		
(' in Crore)									
(a) Balance with Banks									
Others	775.14	775.14		709.90	709.90		725.38	725.38	
(b) Cash/ Cheques/ Drafts in Hand									
Cash in Hand (Including Stamps in Hands)	25.79			16.21			14.24		
Cash imprest with Staff	1.03	26.82		0.90	17.11		0.68	14.92	
Total	801.96			727.01			740.30		

FINANCIAL ASSETS - BANK BALANCES OTHER THAN ABOVE (CURRENT)

Note-8-B

Particulars	AS AT 31.03.2026			AS AT 31.03.2025			AS AT 01.04.2024		
(' in Crore)									
Deposit with original maturity of more than 3 months but less than 12 months									
B. Other than Earmarked Balances	2.36			1.30			0.89		
Total	2.36			1.30			0.89		



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FINANCIAL ASSETS - OTHERS (CURRENT)

Note-9

(` in Crore)

Particulars	AS AT 31.03.2026	AS AT 31.03.2025	AS AT 01.04.2024
Receivables (unsecured)			
Receivable from Govt. of UP	415.71	415.22	414.88
Receivable from Govt. of UP (Aatmnirbhar Scheme)	1,162.68	930.15	930.14
UPRVUNL			
Receivable -UPRVUNL	0.06	0.05	0.05
Payable -UPRVUNL	-0.01	-	-
UPPTCL			
Receivable -UPPTCL	16.71	5.95	5.95
Payable -UPPTCL	-6.35	-	-
Other Subsidiaries of Holding Company (UPPCL)			
KESCO	4.40	4.30	4.27
PVVNL	6.76	6.82	6.92
Provision on Subsidiaries (Unsecured)	-	-	-
Employees (Receivables)	27.84	29.50	33.29
Allowances for Doubtful receivables from Employees	-24.71	-24.88	-25.26
Other Receivables	291.53	155.20	40.44
Receivable on account of Loan (Unsecured)			
UPPCL (Loan & Other (Unsecured))	230,810.59	198,866.52	170,326.27
Less: Liabilities against Loan (Unsecured)	-230,412.15	-198,855.48	-170,075.33
Total	2,293.06	1,533.35	1,661.62

OTHER CURRENT ASSETS

Note-10

(` in Crore)

Particulars	AS AT 31.03.2026	AS AT 31.03.2025	AS AT 01.04.2024
Advances (Unsecured/Considered Good)			
Suppliers/Contractors	-	0.15	0.73
Less: Allowances for Doubtful Advances	-	-0.01	-0.07
Tax Deducted at source	8.03	5.24	8.04
Tax Collected at Source	12.71	12.71	29.16
Income Accrued but not Due	2.31	1.12	0.48
Prepaid Expenses	0.25	0.13	0.14
Inter Unit Transfers	696.96	723.30	519.64
Total	720.26	742.64	558.12



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Note-11

EQUITY SHARE CAPITAL

(₹ In Crore)

Particulars	AS AT 31.03.2026	AS AT 31.03.2025	AS AT 01.04.2024
(A) AUTHORISED:			
40000000 (Previous Year 400000000 respectively) Equity shares of par value of Rs. 1000/- each	40000.00	40000.00	40000.00
(B) ISSUED SUBSCRIBED AND FULLY PAID UP			
347163239 (Previous Year 318459377) Equity shares of par value Rs. 1000/- each	34,716.32	31,845.94	28,024.56
Total	34,716.32	31,845.94	28,024.56

a) During the year, The Company has issued 28703862 Equity Shares of Rs. 1000 each only and has not bought back any shares.

b) The Company has only one class of equity shares having a par value Rs. 1000/- per share. The holders of the equity shares are entitled to receive dividend as declared from time to time and are entitled to voting rights proportionate to their share holding at the meeting of shareholders.

c) During the year ended 31st March, 2026 (Prev year 31st March 2025), no dividend has been declared by board due to heavy accumulated losses.

d) Detail of Shareholders holding more than 5% share in the Company:

Shareholder's Name	AS AT 31.03.2026		AS AT 31.03.2025		AS AT 01.04.2024	
	No. of Shares	% of Holdings	No. of Shares	% of Holdings	No. of Shares	% of Holdings
U.P.Power Corporation Limited & Its Nominees	347163239	100	318459377	100	28024560	100

e) Reconciliation of No. of Shares

No. of Shares as on 01.04.2025	Issued During the Period	Buy Back during the Period	No. of Shares as on 31.03.2026
318459377	28703862	0	347163239
No. of Shares as on 01.04.2024	Issued During the Period	Buy Back during the Period	No. of Shares as on 31.03.2025
28024560	38213755	0	318459377

f) Details of shareholding of promoters:

Promoter Name	Shares held by Promoters								
	AS AT 31.03.2026			AS AT 31.03.2025			AS AT 01.04.2024		
No. of shares	% of total shares	% changes during the year	No. of shares	% of total shares	% changes during the year	No. of shares	% of total shares	% changes during the year	
U.P.Power Corporation Limited & Its Nominees	347163239	100%	NIL	318459377	100%	NIL	28024560	100%	NIL

OTHER EQUITY

Note-12

(₹ In Crore)

Particulars	AS AT 31.03.2026	AS AT 31.03.2025	AS AT 01.04.2024
A. Share Application Money (Pending For Allotment)			
As per last Financial Statement	1,181.18	1,233.58	652.00
Add: Received during the quarter/year	2,825.83	3,765.96	3,372.58
Less: Shares allotted during the year	-2,870.38	1,140.63	-3,821.37
		1,101.18	2,833.89
B. Capital Reserve			
(i) Consumers Contributions towards Service Line and other charges			
As per last Financial Statement	2,525.60	2,102.13	1,982.78
Prior Period Error Adjustments	-	-	-
Restated Opening Balance	2,525.60	2,102.13	1,982.78
Add: Received during the quarter/year	243.71	691.31	297.79
Less: Transfer to Statement of P&L Account	-226.26	-267.84	-178.44
	2,543.05	2,525.60	2,102.13
(ii) Subsidies towards Cost of Capital Assets/Repayment of Loan			
As per last Financial Statement	1,123.09	1,006.43	881.17
Add: Received during the quarter/year	14.00	139.22	147.82
Less: Transfer to Statement of P&L Account	-22.61	-22.58	-22.56
	1,114.48	1,123.09	1,006.43
D. Surplus in Statement of P&L			
Opening Balance	-27,711.79	-22,565.87	-19,118.81
Add: Profit/(Loss) for the year	-4,485.09	-5,135.88	-3,430.38
Add: Other Comprehensive Income/(Loss)	31.02	-27,111.79	-16.70
Total	-27,365.70	-22,881.92	-18,233.72



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Note-13

FINANCIAL LIABILITIES - BORROWINGS (NON-CURRENT)

(` in Crore)

Particulars	AS AT 31.03.2026	AS AT 31.03.2025	AS AT 01.04.2024
(A) Loans directly availed by subsidiaries (Discoms)			
(1) SECURED LOANS			
(i) Rural Electrification Corporation Ltd.(REC)			
R-APDRP Part-B (REC)	254.44	243.38	322.09
Saubhagya	379.70	559.23	649.00
(ii) Power Finance Corporation Ltd.(PFC)			
R-APDRP Part-B (PFC)	151.01	160.18	168.04
IPDS	231.17	260.53	289.93
DDUGGY	340.72	368.76	396.80
(iii) Others			
UPSIDC	-	1,357.04	-
			1,592.08
			-
			1,825.86
(B) Payable to UPPCL on account of Loan/Bond			
(1) SECURED LOANS/BONDS			
8.48% Rated Listed Bonds	-	161.07	322.14
8.97% Rated Listed Bonds	-	263.00	526.00
9.70% Rated Listed Bonds	798.69	958.43	1,118.16
9.75% Rated Listed Bonds	139.55	325.62	511.70
9.95% Rated Listed Bonds	698.12	837.75	977.38
10.15% Rated Listed Bonds	215.38	430.75	646.13
	1,851.74	2,976.62	4,101.51
(2) UNSECURED LOANS/ BONDS			
9.70 % UDAY Bond / Bonds	1,075.68	1,314.02	1,552.35
REC (Unsecured Loans)	3,580.25	4,594.37	5,593.87
PFC (Unsecured Loans)	3,504.83	4,560.79	5,760.66
HUDCO (Unsecured Loans)	167.10	125.36	-
CANARA BANK (Unsecured Loans)	346.31	-	-
Indian Overseas Bank (Unsecured Loans)	148.20	-	12,906.88
	8,822.37	10,594.54	-
Total	12,031.15	15,163.24	18,834.25

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PURVANCHAL VIDYUT VITRAN NIGAM LIMITED

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Note-14

FINANCIAL LIABILITIES - OTHERS (NON-CURRENT)

Particulars	(' in Crore)		
	AS AT 31.03.2026	AS AT 31.03.2025	AS AT 01.04.2024
Security Deposits From Consumers	610.85	587.55	552.64
Liability/Provision for Leave Encashment	517.13	531.52	480.37
Liability for Gratuity on CPF Employees	329.85	325.68	252.92
Liability Migration Account	667.04	665.95	840.43
Total	2,124.87	2,110.70	2,126.36

FINANCIAL LIABILITIES - BORROWINGS (CURRENT)

Note-15

Particulars	(' in Crore)		
	AS AT 31.03.2026	AS AT 31.03.2025	AS AT 01.04.2024
C. Other			
Current Maturity of Long Term Borrowings*	7,856.29	6,676.33	5,061.18
Interest accrued & due on borrowings	-	-	-
Interest Accrued but not Due on Borrowings	87.98	89.83	91.26
	7,944.27	6,766.16	5,152.44
Total	7,944.27	6,766.16	5,152.44

*Details of current maturity of long term borrowings is annexed with this note (Refer Annexure to Note-15)

FINANCIAL LIABILITIES - TRADE PAYABLE (CURRENT)

Note-16

Particulars	(' in Crore)		
	AS AT 31.03.2026	AS AT 31.03.2025	AS AT 01.04.2024
Total outstanding dues of:-			
(B) Creditors other than Micro and Small Enterprises			
Liability for Purchase of Power of UPPCL	13,776.41	10,771.11	9,224.51
Liability for Purchase of Power of Discoms	29.77	45.33	34.58
Liability for Wheeling/Transmission charges	1,420.00	1,352.31	1,564.66
	15,226.18	12,168.75	10,823.75
Total	15,226.18	12,168.75	10,823.75



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Annexure to Note - 15

Statement of Current Maturity of Long-Term Borrowings

(* in Crore)

Particulars	AS AT 31.03.2026		AS AT 31.03.2025		AS AT 01.04.2024	
(A) Loans directly availed by subsidiaries (Discoms)						
(1) SECURED LOANS						
(i) Rural Electrification Corporation Ltd.(REC)						
R-APDRP Part-B (REC)	78.71		78.71		78.71	
Saubhagya	89.77		89.77		89.77	
(ii) Power Finance Corporation Ltd.(PFC)						
R-APDRP Part-B (PFC)	8.60		7.50		7.00	
IPDS	29.39		29.40		29.37	
DDUGGY	28.04		28.04		28.04	
(iii) Others						
UPSIDC	-	234.51	-	233.42	-	232.89
(B) Payable to UPPCL on account of Loan/Bond						
(1) SECURED LOANS/BONDS						
8.48% Rated Listed Bonds	161.07		161.07		161.07	
8.97% Rated Listed Bonds	263.00		263.00		263.00	
9.70% Rated Listed Bonds	159.74		159.74		159.74	
9.75% Rated Listed Bonds	186.07		186.07		186.07	
9.95% Rated Listed Bonds	139.62		139.62		139.62	
10.15% Rated Listed Bonds	215.38	1,124.88	215.38	1,124.88	215.38	1,124.88
(2) UNSECURED LOANS/ BONDS						
9.70 % UDAY Bond / Bonds	238.34		238.34		238.34	
REC (Unsecured Loans)	2,860.74		2,290.53		1,502.52	
PFC (Unsecured Loans)	3,207.66		2,747.37		1,962.55	
HUDCO (Unsecured Loans)	83.60		41.79		-	
CANARA BANK (Unsecured Loans)	106.56		-		-	3,703.41
Indian Overseas Bank (Unsecured Loans)	-	6,496.90	-	5,318.03	-	-
Total		7,856.29		6,676.33		5,061.18



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Note-17

OTHER FINANCIAL LIABILITIES(CURRENT)

([₹] in Crore)

Particulars	AS AT 31.03.2026	AS AT 31.03.2025	AS AT 01.04.2024
Liability for Supplies/Works:			
-Capital Nature supplies/ works	1,454.03	1,900.09	1,458.85
-O&M Nature supplies/ works	405.50	406.64	410.98
Deposits & Retentions :			
- From Suppliers & others	1,905.12	1,587.72	1,376.10
- For Electrification works	485.19	448.93	620.93
Liability towards CPF Trust:			
-UPPCL CPF Trust	21.02	9.28	12.33
-Provision for interest on CPF	0.85	1.98	1.03
Liabilities towards UP Power Sector Employees Trust:			
-Provident Fund	337.48	125.69	129.29
-Pension & Gratuity on GPF	93.88	92.31	86.34
-Provision for interest on GPF	25.12	210.66	188.03
Provision for Loss incurred by CPF Trust	251.44	234.77	219.21
Provision for Loss incurred by GPF Trust	299.34	279.50	260.97
Gratuity on CPF	6.47	5.25	4.49
Liability for Leave Encashment	20.06	24.39	24.85
Staff related liabilities	329.88	287.36	251.06
Interest on Security Deposit from Consumer	37.71	53.39	66.07
Sundry Liabilities	58.78	117.13	121.40
Advance from consumers	106.93	-	-
Electricity Duty & other levies payable to govt.	2,899.65	2,581.88	2,300.30
Liabilities for Expenses	76.80	44.07	42.73
Other Liabilities Payable to:			
-Uttar Pradesh Power Corporation Limited	-262.24	-323.92	82.72
-Madhyanchal Vidyut Vitran Nigam Limited	80.18	80.21	79.16
-Dakshinanchal Vidyut Vitran Nigam Limited	23.02	22.98	19.35
-UPREVL	-	-	-
Total	8,656.21	8,190.31	7,756.19



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Note-18

REVENUE FROM OPERATIONS (GROSS)

Particulars	For the Year ended 31.03.2026		For the Year ended 31.03.2025	
Large Supply Consumer				
Non Industrial Bulk Loads (HV-1)	923.00		732.64	
Large & Heavy Power (HV-2)	1,416.20		1,402.96	
Lift Irrigation Works (HV-4)	78.23	2,417.43	386.51	2,522.11
Medium & Small Supply Consumers				
Domestic Light Fan & Power (LMV-1)	7,734.77		6,931.23	
Non domestic Light Fan & Power (LMV-2)	2,907.71		2,792.42	
Public Lamps (LMV-3)	284.28		283.11	
Light, Fan & Power for Public/Private Institution (LMV-4)	475.99		459.90	
Small Power for Private tube wells / Pumping sets for irrigation purposes (LMV-5)	709.86		906.38	
Small & Medium Power (LMV-6)	453.83		491.91	
Public Water Works (LMV-7)	465.81		466.38	
State tube wells / Panchayti raj tube well & pumped canals (LMV-8)	878.49		645.17	
Temporary Supply (LMV-9)	72.85		76.13	
Electrical Vehicle Charging (LMV-11)	29.78	14,013.37	11.50	13,064.13
Other Operating Revenue				
Extra State Consumer	15.34		76.54	
Wheeling Charges from open access consumers	25.04		26.06	
Cross Subsidy from open access consumers	11.21		16.38	
Miscellaneous Charges form Consumers	0.06		8.25	
Energy Internally Consumed	53.55		334.83	
Electricity Duty	991.72	1,096.92	980.07	1,442.13
		17,527.72		17,028.37
Less: Electricity Duty		-991.72		-980.07
Total		16,536.00		16,048.30



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Note-19

OTHER INCOME

Particulars	For the Year ended 31.03.2026		For the Year ended 31.03.2025	
(a) Subsidy :				
(i) Tariff Subsidy				
Agriculture or RE Subsidy from Govt. of U.P.	602.79		643.51	
Revenue Subsidy from Govt. of U.P.	3,013.98		3,966.12	
Subsidy adjusted against Electricity Duty	678.14		697.13	
(ii) Other Subsidy				
Subsidy for Operational Losses	4,447.55		2,917.99	
Subsidy for Summer supply	724.48		0.00	
Other Financial Assistance	0.00	9,466.94	0.00	8,224.75
(b) Interest from :				
Fixed Deposits	58.74		58.53	
Bonds	0.55		2.77	
Income Tax Refund	0.00	59.29	1.43	62.73
(c) Other non operating income				
Late Payment Surcharges	534.14		204.63	
Income from Contractors/Suppliers	0.02		0.02	
Rental from Staff	0.30		0.27	
Recognition of Consumer Contribution, Grant & Others	248.87		290.41	
Miscellaneous Income/ Receipts	3.78		298.51	
Gain on sale of mutual fund	6.64		0.00	
Sale of Scrap	35.52		37.81	
Penalty from Contractors	14.36		20.64	
Sale of Tender Forms	1.55		1.41	
Assessment for Theft & Malpractices	163.36	1,008.54	1.01	854.71
Total		10,534.77		9,142.19

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Note-20

PURCHASE OF POWER

Particulars	For the Year ended 31.03.2026		For the Year ended 31.03.2025	
1. Power Purchase from:				
-through UPPCL	20,644.43		17,584.84	
- Others	10.03	20,654.46	10.75	17,595.59
2. Transmission/ Wheeling Charges				
-Transmission & Related Charges		1,172.01		918.76
Total		21,826.47		18,514.35



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Note-21

EMPLOYEE BENEFIT EXPENSES

Particulars	For the Year ended 31.03.2026	For the Year ended 31.03.2025
Salaries & Allowances	548.53	536.10
Dearness Allowances	297.05	271.82
Other Allowances	35.15	31.01
Bonus/Ex.Gratia	0.50	0.31
Medical Expenses (Reimbursement)	13.09	13.10
Earned Leave Encashment	3.15	78.47
Compensation	0.02	0.01
Staff Welfare Expenses	1.07	0.79
Pension & Gratuity	68.69	108.93
Other Terminal Benefits	64.11	56.92
Interest on GPF	25.12	22.63
Interest on CPF	0.85	0.95
Gratuity (CPF)	-	-10.26
Sub Total	1,057.33	1,110.78
Expense Capitalised	-179.26	-379.15
Total	878.07	731.63

Note-22

FINANCE COST

Particulars	For the Year ended 31.03.2026	For the Year ended 31.03.2025
(a) other borrowing costs		
Finance Charges/Cost of Raising Fund	0.49	0.20
Bank Charges	2.66	7.48
Guarantee Charges	-	7.68
(b) Interest on Loans (Short Term)		
Working Capital	0.44	3.78
Less- Rebate of Timely Payment of Interest	-	3.78
(c) Interest on Loans (Long Term)		
(1) Secured Loans		
(i) REC	807.08	842.71
(ii) PFC	768.12	857.34
(iii) Others	69.95	16.75
(3) Unsecured Loans/Bonds payable to UPPCL	486.03	614.82
(d) Other Interests		
Interest to Consumers	38.19	37.24
Interest/Stamp Duty on Bill Discounted for PP	1.44	-
Total	2,174.40	2,380.32



PURVANCHAL VIDYUT VITRAN NIGAM LIMITED

Vidyut Nagar, Bhikharipur, BLW, Varanasi.

CIN:U31200UP2003SGC027461

Note-23

DEPRECIATION AND AMORTIZATION EXPENSE

Particulars	For the Year ended 31.03.2026		For the Year ended 31.03.2025	
Depreciation on :-				
Land & Land Rights	-		-	
Buildings	12.11		11.50	
Other Civil Works	0.07		0.45	
Plant & Machinery	670.53		681.77	
Lines Cables Networks etc.	585.52		469.15	
Vehicles	0.01		0.01	
Furnitures & Fixtures	0.18		0.19	
Office Equipments	0.66	1,269.08	3.70	1,166.77
Amortisation of Intangible Assets		6.79		6.80
Total		1,275.87		1,173.57



PURVANCHAL VIDYUT VITRAN NIGAM LIMITED

Vidyut Nagar, Bhikharipur, BLW, Varanasi.

CIN:U31200UP2003SGC027461

Note-24

ADMINISTRATION, GENERAL & OTHER EXPENSES

Particulars	For the Year ended 31.03.2026	For the Year ended 31.03.2025
Rent	1.92	1.98
Rates & Taxes	22.28	28.69
Insurance	1.70	0.98
Communication Charges	2.86	0.32
Legal Charges	9.68	4.78
Auditors Remuneration & Expenses	1.13	1.23
Consultancy Charges	9.41	2.56
Technical Fees & Professional Charges	0.35	37.69
Travelling & Conveyance	31.36	23.66
Printing & Stationary	4.38	4.57
Advertisement Expenses	3.56	1.27
Electricity Charges	53.55	334.83
Miscellaneous Expenses	65.74	36.96
Workmen Compensation	16.57	10.43
Fees & Subscription	8.00	7.44
Online, Spot Billing & Camp Charges	222.00	117.58
Payment to Contractual Persons	166.96	124.26
Total	621.45	739.23



PURVANCHAL VIDYUT VITRAN NIGAM LIMITED

Vidyut Nagar, Bhikharipur, BLW, Varanasi.

CIN:U31200UP2003SGC027461

Note-25

REPAIRS AND MAINTENANCE

Particulars	For the Year ended 31.03.2026	For the Year ended 31.03.2025
Plant & Machinery	77.14	76.05
Buildings	2.30	5.52
Other Civil Works	0.61	3.20
Lines, Cables Networks etc.	329.22	179.25
Less: Transferred to different R&M heads as mentioned above	-	-
Office Equipments	6.62	0.33
Payment to Contractual Persons	303.61	315.05
Less: Transferred to different R&M heads as mentioned above	-	-
Total	719.50	579.40

Note-26

BAD DEBTS & PROVISIONS

Particulars	For the Year ended 31.03.2026	For the Year ended 31.03.2025
(A) Provision for Bad & Doubt Debts on		
(ii) Current Assets		
Financial Assets- Trade Receivables	3,275.14	6,174.00
Financial Assets-Others (Current)	-0.17	-0.38
Other Current Assets	-0.01	-0.06
(B) Bad Debts Written Off		
Bad Debts Written off Under OTS Scheme	748.63	-
Total (A+B)	4,023.59	6,173.56

Note-27

EXCEPTIONAL ITEMS

Particulars	For the Year ended 31.03.2026	For the Year ended 31.03.2025
Provision for loss being incurred by GPF Trust	19.84	18.53
Provision for loss being incurred by CPF Trust	16.67	15.56
Total (A+B)	36.51	34.09





PURVANCHAL VIDYUT VITRAN NIGAM LIMITED
(A wholly owned subsidiary of U. P. Power Corporation Limited)
VIDYUT NAGAR, B. L. W., VARANASI

NOTES TO ACCOUNTS

Annexed to and forming part of Balance Sheet as at 31.03.2026 and Statement of Profit and Loss for the period ended on that date.

- 1.(a) Purvanchal Vidyut Vitran Nigam Limited (“The Company”) is a company domiciled in India and limited by shares (CIN U31200UP2003SGC027461). The Company is a wholly owned subsidiary of U.P. Power Corporation Limited, Lucknow (A State Govt. Company) and is engaged in the distribution of electricity in its specified area.
- (b) The Company was incorporated under the Companies Act, 1956 on 01-05-2003 and commenced the business operation w.e.f. 12-08-2003 in terms of Government of Uttar Pradesh Notification No. 2740/P-1/ 2003-24-14P/ 2003 dated 12-08-2003. The address of the Company’s registered office is Vidyut Nagar, Bhikharipur, P.O - B.L.W. Varanasi, Uttar Pradesh-221004. Authorized share capital of the company is ₹ 40,000 crore divided into 40 crore equity shares of ₹ 1000 each.
- (c) The share capital includes 500 Equity Shares of ₹ 1000 each initially allotted to subscribers of Memorandum of Association and presently held by its Directors and KMP of the Company.
2. The Company earns revenue primarily from supply of power to ultimate consumers situated in the area covered under its jurisdiction to supply the power. The Company procures the power from its Holding Company (UPPCL) which procures the power on our behalf and supplies the same to us.

Effective from 01st April, 2018, the Company has applied Ind AS 115, Revenue from Contracts with Customers, using the cumulative catch up transition method, applied to contracts with customers that were not completed as at 01st April, 2018. Accordingly, the comparative amounts of revenue have not been retrospectively adjusted and continue to be reported as per Ind AS 18 “Revenues” and Ind AS 11 “Construction Contracts” (to the extent applicable). The effect on the adoption of Ind AS 115 was insignificant as we supply the power to our ultimate consumers and generate the bills on monthly consumption basis.

Revenue from sale of power is recognized on satisfaction of performance obligation upon supply of power to the consumers at an amount that reflects the consideration (As per UPERC Tariff), adjusted with rebate on timely payment, the Company expects to receive in exchange for those supplied power.

Consumer Contribution received under Deposit Work has been amortized in the proportion in which depreciation on related asset is charged to allocate the transaction price over a period of life of assets.

3. The amount of Loans, Subsidies and Grants were received from the State Government by the Uttar Pradesh Power Corporation Limited centrally, being the Holding Company and distributed by the Holding Company to the DISCOMs, which have been accounted for accordingly.
4. The Board of Directors of Discoms have escrowed all the Revenue receipt accounts in favour of U.P. Power Corporation Limited, Lucknow. However, with implementation of smart prepaid metering and consequential collection in Direct Debit Facility (DDF) account as per RDSS scheme requirement, the BOD of Discoms has approved that all the receipts/collection in DDF account except to the extent to be paid as AMISP charges to AMISP

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consonance/compliance to DDF agreement terms, shall be escrowed in favour of UPPCL. The Holding Company has been further authorized to these escrowed revenue accounts for raising or borrowing the funds for & on behalf of distribution companies for all necessary present and future financial needs including Power Purchase obligation

5. Accounting entries after reconciliation of Inter Unit Transaction have been incorporated in the current year. Reconciliation of outstanding balances of IUT is under progress and will be accounted for in coming years.
6. a) The Property, Plant & Equipment including Land remained with the company after notification of final transfer scheme are inherited from erstwhile UPSEB which had been the title holder of such Non-Current Assets. The company is making efforts to recognize and identify the location of land along with its title deed as well as of other Property, Plant & Equipment, transferred under various Transfer Schemes for the purpose of maintaining fixed assets registers. The title deeds of new Property, Plant & Equipment created/purchased after incorporation of the company, are held in the respective units where such assets were created /purchased.
- (b) Where historical cost of a discarded/ retired/ obsolete Property, Plant & Equipment is not available, the estimated value of such asset and depreciation thereon has been adjusted and accounted for.
- (c) In terms of powers conferred by the Notification no. GSR 627(E) dated 29 August 2014 of Ministry of Corporate Affairs, Govt. of India, the depreciation/amortization on Property, Plant & Equipment/Intangible Assets have been calculated taking into consideration the depreciation rates/useful life of assets as approved in the orders of UPERC (Multi Year Distribution tariff) Regulations, 2025.

Annexure A- Depreciation Schedule for Existing Assets Capitalised before 31.03.2025

Description of Assets		Depreciation Rate
A.	Land owned under full title	0.00
B.	Land held under lease	
a)	for investment in the land	3.34%
b)	for cost of clearing the site	3.34%
C.	Assets Purchased New:	
a)	Building & civil engineering works of permanent character	
	i) Offices & showrooms	3.34%
	ii) Temporary erection such as wooden structures	100%
	iii) Roads other than kutcha roads	3.34%
	iv) Others	3.34%
b)	Transformers, transformer (Kiosk) sub-Station equipment & other fixed apparatus (including plant foundations)	
	i) Transformers (including foundations) having a rating of 100 kilo volt amperes and over	5.28%
	ii) Others	5.28%
c)	Switchgear including cable connections	5.28%
d)	Lightning arrestors	
	i) Station type	5.28%
	ii) Pole type	5.28%
	iii) Synchronous condenser	5.28%
e)	Batteries	5.28%
	i) Underground Cable including joint boxes and disconnected boxes	5.28%
	ii) Cable duct system	5.28%
f)	Overhead lines including supports:	
	i) Lines on fabricated steel operating at nominal voltages higher than 66 kV	5.28%



	ii)	Lines on steel supports operating at nominal voltages higher than 13.2 kilovolts but not exceeding 66 kilovolts	5.28%
	iii)	Lines on steel or reinforced concrete supports	5.28%
	iv)	Lines on treated wood supports	5.28%
	g)	Meters	5.28%
	h)	Self propelled vehicles	9.50%
	i)	Air conditioning plants:	
	i)	Static	5.28%
	ii)	Portable	9.50%
	j)	Furniture and Fittings	
	i)	Office furniture and fittings	6.33%
	ii)	Office equipments	6.33%
	iii)	Internal wiring including fittings and apparatus	6.33%
	iv)	Street light fittings	5.28%
	k)	Apparatus let on hire	
	i)	Other than motors	9.50%
	ii)	Motors	6.33%
	l)	I.T. equipments including software	15.00%
	m)	Any other assets not covered above	5.28%

7. The loan taken by the Company during the financial year 2025-26 amounting to ₹ 6845.32 crore through Holding Company i.e. UPPCL for and on behalf of PuVVNL. The documents relating to maturity/redemption or conversion date of bonds, repayment of term loans (through UPPCL) are available with the holding company i.e. UPPCL. The details are given below: - (₹ In Cr.)

S.No.	Particulars	PuVVNL	UPPCL	Total
1	REC	-	3,121.99	3,121.99
2	PFC	-	2,875.18	2,875.18
3	HUDCO	-	167.15	167.15
4	CANARA BANK	-	532.80	532.80
5	INDIAN OVERSEAS BANK	-	148.20	148.20
	Total	-	6,845.32	6,845.32

8. "No borrowing cost is capitalised during the FY 2025-26 & FY 2024-25".

9. (a) **Provision for Bad & Doubtful Debts on Trade Receivables**

The Company has revised the provisioning rates in respect of Bad & Doubtful Debts against sale of power during 2025-26 to ensure compliance with the notification titled **G.S.R. 635(E) dated 10 October 2024**, issued by the Ministry of Power under the Electricity Act, 2003, formally the "Electricity Distribution (Accounts and Additional Disclosure) Rules, 2024".

The rates of provisioning for the FY 2025-26 as per the said rules are as under: -

Ageing Bucket	Arrear Amount	Provisioning %	Provisioning Amount
0 and upto 90 days	4378.65	0%	0.00
Exceeding 90 days and upto 180 days	1309.32	10%	130.93
Exceeding 180 days and upto 1 year	2240.69	25.00%	560.17
Exceeding 1 year and upto 2 year	6010.06	40.00%	2404.02
Exceeding 2 year and upto 3 year	4822.61	60.00%	2893.56
More than 3 years	20008.78	80%	16007.04
Dues from permanently Disconnected Consumers	1424.56	75%	1068.42
Total Provision as on 31.03.2026			23,064.14
Less: - Provision made up to 2024-25			19,789.00
Provision for the FY 2025-26			3,275.14

Note: - According to the Provision of the Electricity Distribution (Accounts and Additional Disclosure) Rules, 2024, nothing contained in this Rule shall apply to the trade receivables from Government Consumers. Hence, no provision has been made on such consumers.: -



(b) Other Provisions:

- (i) The provision for doubtful loans & advances to the extent of 10% on the balances of suppliers/contractors has been made by the company and clubbed in the Note no. 9
- (ii) The provision for doubtful employee receivables includes long-pending and untraceable balances pertaining to Transfer Scheme accounts and employees who are deceased, terminated, or expelled. Based on the decision taken in the 47th Board Meeting held on 04.11.2022, the Company has created 100% provision amounting to ₹24.36 crore against such old and irrecoverable balances. Further, a general provision of ₹0.35 crore (@10%) has been created on other employee receivables during the year in accordance with Notes to Accounts (Note-9).
10. Government dues in respect of Electricity Duty and other Levies amounting to ₹ 2,899.65 Cr. shown in Note no. 17 of Balance Sheet, includes ₹ 19.59 Cr. on account of Other Levies Payable.
11. Liability towards staff training expenses, medical expenses and LTC has been provided to the extent established.
12. (a) Some balances appearing under the heads 'Current Assets', 'Unsecured Loans', 'Current Liabilities', Material in transit/ under inspection/lying with contractors are subject to confirmation/ reconciliation and subsequent adjustments, as may be required.
- (b) On an overall basis the assets have a value on realisation in the ordinary course of business at least equal to the amounts at which they are stated in the Balance Sheet.
13. Basic and diluted earnings per share has been shown in the Statement of Profit & Loss in accordance with Ind-AS 33 "Earnings Per Share". Basic earnings per share have been computed by dividing net loss after tax by the weighted average number of equity shares outstanding during the year. Number used for calculating diluted earnings per equity share includes the amount of share application money (pending for allotment). (₹In Cr.)

	Particulars	31.03.2026	31.03.2025
(a)	Profit/(Loss) attributable to ordinary equity shareholders (numerator used for calculation)	(4454.07)	(5145.92)
(b)	Weighted average number of Equity Shares (denominator for calculating Basic EPS)**	293142074	279756733
(c)	Weighted average number of Equity Shares** (denominator for calculating Diluted EPS)	279756733	291568536
(d)	Basic earnings per share of Rs. 1000/- each (EPS Amount in Rupees)	(151.94)	(183.94)
(e)	Diluted earnings per share of Rs. 1000/- each (EPS Amount in Rupees)	(151.94)	(183.94)

(As per para 43 of Ind-AS 33 issued by Institute of Chartered Accountants of India, Potential Equity Shares are treated as Anti-Dilutive as their conversion to Equity Share would decrease loss per share, therefore, effect of Anti-Dilutive Potential Equity Shares are ignored in calculating Diluted Earnings Per Share)

14. (a) Based on actuarial valuation report dt. 09.11.2000 submitted by M/s Price Waterhouse Coopers to UPPCL (the Holding Company) provision for accrued liability on account of Pension and Gratuity for the employees recruited prior to creation of the UPPCL i.e. for GPF employees has been made @16.70% and 2.38% respectively on the amount of Basic pay and DA paid to employees.
- (b) As required by IND AS 19 (Employee Benefits), the company have measured its liabilities arising from Gratuity for the employees covered under CPF Scheme & Leave encashment of all employees and stated the same in Balance Sheet and Statement of P&L in the financial year 2025-



26 on the basis of Actuarial Reports. Since the Actuarial Valuation is done on annual basis, the provisions for the period ended 31.03.2026 has been made to the extent ascertained.

15. The various Expenditure like Employee Expenses, Repair & Maintenance Cost and Administrative & General Expenses etc. and various income like interest on FDRs/Bonds, gains on mutual funds etc. occurred at U.P. Power Corporation Ltd., Lucknow has been allocated to all the Distribution Companies vide Debit/Credit Notes. This Allocation of Expenses in Companies have been made in compliance with the O.M. No. 743 dated 10.06.2020 and allocation of income has been made in compliance with the OM no. 2433 dated 18.12.2024 of U.P Power Corporation Ltd., Lucknow.
16. Debts due from Directors were Nil (previous year Nil).
17. Payment to Directors and Officers in foreign currency towards foreign tour was Nil (Previous year Nil).
18. (a) Disclosures required under Schedule III of the Companies Act, 2013 are given below:
(i) The ageing schedule of trade receivables of the company is under:

Balance of Trade Receivables as on 31.03.2026

(₹ in crores)

Particulars	Outstanding for following periods from due date of payment					TOTAL
	Less than 6 Months	6 months - 1 year	1-2 years	2-3 years	More than 3 years	
(i) Undisputed Trade receivables - considered good	5542.33	3862.26	4298.14	2471.69	5316.98	21491.40
(ii) Undisputed Trade receivables - Which have significant increase in credit risk						
(iii) Undisputed Trade receivables - credit impaired		794.71	2629.38	3115.62	16524.43	23064.14
(iv) Unallocated Revenue (Trade receivables - credit impaired)						
(v) Disputed Trade receivables - considered good						
(vi) Disputed Trade receivables - Which have significant increase in credit risk						
(vii) Disputed Trade receivables - credit impaired						
(viii) Unallocated Revenue- considered good						
TOTAL						44555.54

Balance of Trade Receivables as on 31.03.2025

(₹ in crores)

Particulars	Outstanding for following periods from due date of payment					TOTAL
	Less than 6 Months	6 months - 1 year	1-2 years	2-3 years	More than 3 years	
(i) Undisputed Trade receivables - considered good	9776.03	4255.69	1808.64	1160.01	5241.03	22241.40
(ii) Undisputed Trade receivables - Which have significant increase in credit risk						
(iii) Undisputed Trade receivables - credit impaired		905.00	1307.00	1094.00	16483.00	19789.00
(iv) Unallocated Revenue (Trade receivables - credit impaired)						
(v) Disputed Trade receivables - considered good						
(vi) Disputed Trade receivables - Which have significant increase in credit risk						



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(vii) Disputed Trade receivables - credit impaired						
(viii) Prior Period Adjustment made during current year						
(ix) Unallocated Revenue- considered good						
TOTAL						42030.40

- The carrying amount of Trade Receivables includes unbilled revenue of ₹ 629.04 crore (Previous Year ₹ 571.23 crore).
- Trade Receivables are secured to the extent of liability for security deposits of ₹ 610.85 crore (Previous Year ₹ 587.55 crore).

(ii) The ageing schedule of trade payable of the company is under:

Balance of Trade Payables as on 31.03.2026

Particulars	Outstanding for following periods from due date of payment				Total
	Less than 1 year	1-2 year	2-3 year	More than 3 years	
(i) MSME					-
(ii) Others					
(a) UPPCL	13,776.41	-	-	-	13,776.41
(b) Other than UPPCL	6.53	10.75	2.18	10.31	29.77
(c) UPPTCL	1,286.63	133.37	-	-	1,420.00
(iii) Disputed Dues-MSME					-
(iv) Disputed dues-Others					-
Total	15,069.57	144.12	2.18	10.31	15,226.18

Balance of Trade Payables as on 31.03.2025

Particulars	Outstanding for following periods from due date of payment				Total
	Less than 1 year	1-2 year	2-3 year	More than 3 years	
(i) MSME					-
(ii) Others					
(a) UPPCL	10,771.11	-	-	-	10,771.11
(b) Other than UPPCL	10.75	2.18	5.21	27.18	45.33
(c) UPPTCL	918.76	433.56	-	-	1,352.31
(iii) Disputed Dues-MSME					-
(iv) Disputed dues-Others					-
Total	11,700.62	435.74	5.21	27.18	12,168.75

(iii) Detail of age-wise break-up of capital work in progress given below :-

Particulars	Amount in CWIP for a period ended 31.03.2026				Total
	Less than 1 year	1-2 year	2-3 year	More than 3 years	
Project in progress	794.94	1056.86	859.66	614.92	3326.38
Project temporarily suspended	-	-	-	-	-
Other	-	-	-	-	-
Advances to Contractors (Net) (material issued for construction of capital works)	29.57	-	-	-	29.57
GRAND TOTAL					3355.95

Particulars	Amount in CWIP for a period ended 31.03.2025				Total
	Less than 1 year	1-2 year	2-3 year	More than 3 years	
Project in progress	2,650.61	2,218.41	1,064.02	-	5,933.04
Project temporarily suspended	-	-	-	-	-
Other	-	-	-	-	-
Advances to Contractors (Net) (material issued for construction of capital works)	65.75	-	-	-	65.75
GRAND TOTAL					5,998.79

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(iv) Detail of Intangible assets under development is given below

Particulars	Amount in CWIP for a period ended 31.03.2026				Total
	Less than 1 year	1-2 year	2-3 year	More than 3 years	
Project in progress	-	-	-	-	-
Project temporarily suspended	-	-	-	-	-
GRAND TOTAL					

Particulars	Amount in CWIP for a period ended 31.03.2026				Total
	Less than 1 year	1-2 year	2-3 year	More than 3 years	
Project in progress	-	-	-	-	-
Project temporarily suspended	-	-	-	-	-
GRAND TOTAL					

(b) Additional information required under the schedule-III are given below: -

(i) Quantitative Details of Energy Purchased and Sold: -

Sl. No.	DESCRIPTION	2025-26 (Units in M.U.)	2024-25 (Units in M.U.)
(i)	Total number of units purchased	36182.189	36301.870
(ii)	Total number of units sold	30667.423	30507.079
(iii)	Distribution Losses	5514.766	5794.791
(iii)	Transmission & Distribution Losses	15.24%	15.96%

(ii) Details of Commitments, Contingent Liabilities/Assets are as follows: -

(₹ in Cr.)

Particulars	31 st March, 2026	31 st March, 2025
Commitments:		
Estimated amount of contracts remaining to be executed on capital account and not provided for:	3262.55	-
Contingent Liabilities:		
Guarantees		-
Power Purchase		-
Amount involved in court cases	96.85	34.24
Statutory Dues	1.80	1.80
Other Contingent Liabilities	62.25	105.26
Total	3423.45	141.30
Contingent Assets	-	-

19. Since the Company is principally engaged in the business of Electricity and there is no other reportable segment as per Ind-AS-108 'Operating Segments', hence the disclosure as per Ind-AS-108 on segment reporting is not required.

20. Related party disclosures as per Ind-AS 24:-

(A) List of Related Parties are as under:-

(a) List of Holding, Fellow Subsidiaries and Associates: -

Sl. No.	Name of Company	Nature of relationship
1.	U. P. Power Corporation Limited	Holding
2.	Madhyanchal Vidyut Vitran Nigam Limited	Fellow subsidiary
3.	Pashchimanchal Vidyut Vitran Nigam Limited	Fellow subsidiary



4.	Dakshinanchal Vidyut Vitran Nigam Limited	Fellow subsidiary
5.	Kanpur Electricity Supply Company Limited	Fellow subsidiary
6.	UP Renewable & EV Infrastructure Limited	Fellow subsidiary

(b) List of Directors & Key Managerial Personnel at Holding Company: -

Sl. No.	Name	Date of Appointment	Date of Cessation	Director/ Nominee Director/KMP
1	Dr. Ashish Kumar Goel	27.07.2023	Working	Chairman
2	Shri Pankaj Kumar	10.03.2021	Working	Managing Director
3	Dr. Rupesh Kumar	07.01.2025	28.10.2025	Nominee Director
4	Shri Mayur Maheshwari	29.10.2025	Working	Nominee Director
5	Shri Anupam Shukla	10.08.2022	21.04.2025	Nominee Director
6	Shri Raj Kumar	22.05.2025	Working	Nominee Director
7	Smt. Neha Jain	30.01.2025	Working	Women Director
8	Shri Nidhi Kumar Narang	01.06.2022	17.08.2025	Director (Finance)
9	Shri Sanjay Mehrotra	19.08.2025	Working	Director (Finance) (In-Additional charge)
10	Shri Neel Ratan Kumar	16.04.2013	Working	Nominee Director
11	Shri Kamalesh Bahadur Singh	18.06.2022	18.05.2025	Director (Corporate Planning)
12	Shri Deepak Raizada	05.06.2025	Working	Director (Corporate Planning)
13	Shri Kamalesh Bahadur Singh	11.12.2023	18.05.2025	Director (P & MA) (In-Additional Charge)
14	Shri John Mathai	17.06.2025	Working	Director (P & MA)
15	Shri Sourajit Ghosh	18.06.2022	08.06.2025	Director (I.T.)
16	Shri G.D. Dwivedi	11.10.2023	Working	Director (Distribution)
17	Shri Nidhi Kumar Narang	02.07.2025	22.04.2025	Director (Commercial) (In-Additional charge)
18	Shri Prashant Verma	22.04.2025	Working	Director (Commercial)
19	Shri Abhishek Singh	03.05.2023	Working	Nominee Director
20	Shri Raj Kumar Malhotra	05.11.2024	Working	Nominee Director
21	Shri Prabhat Kumar Singh	13.02.2025	Working	Nominee Director
22	Shri Nitin Nijhawan	01.12.2022	Working	Chief Financial Officer

(c) List of Directors & Key Managerial Personnel at Purvanchal Vidyut Vitran Nigam Limited: -

Sl. No.	Name	Date of Appointment	Date of Cessation	Director/ Nominee Director/KMP
1	Dr. Ashish Kumar Goel	27.07.2023	Working	Chairman
2	Shri Shambhu Kumar	08.10.2022	Working	Managing Director
3	Shri Pankaj Kumar	10.03.2021	Working	Nominee Director
4	Dr. Rupesh Kumar	07.01.2025	28.10.2025	Nominee Director
5	Shri Mayur Maheshwari	29.10.2025	Working	Nominee Director
6	Smt. Annapurna Garg	29.08.2022	Working	Nominee Director
7	Shri. Anupam Shukla	04.11.2022	21.04.2025	Nominee Director
8	Shri Rajkumar-I	22.05.2025	Working	Nominee Director
9	Shri Nidhi Kumar Narang	01.06.2022	17.08.2025	Nominee Director
10	Shri Sanjay Mehrotra	19.08.2025	Working	Nominee Director
11	Shri Santosh Kumar Jadia	23.05.2022	21.02.2026	Director (Finance)
12	Shri Jitendra Nalwaya	08.01.2024	Working	Director (Technical)
13	Shri Shishir	05.05.2025	Working	Director (Commercial)
14	Shri Naveen Kumar Gupta	23.03.2026	Working	Director (Finance) (Additional Charge)
15	Shri Ravindra Kumar Jain	10.10.2023	22.05.2025	Director (P & A)
		04.09.2024	05.05.2025	Director (Commercial) (Additional charge)
16	Shri Prabhat Kumar Singh	31.01.2025	Working	Nominee Director



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For the year ended 31st March, 2026

17	Shri Raj Kumar Malhotra	29.10.2024	Working	Nominee Director
18	Shri S.C. Tiwari	01.09.2015	Working	Company Secretary
19	Shri Santosh Kumar Mishra	25.06.2024	Working	Chief Financial Officer

(d) The Company is a State Public Sector Undertaking (SPSU) controlled by State Government by holding majority of shares. Pursuant to Paragraph 25 & 26 of Ind AS 24, entities over which the same government has control or joint control, or significant influence, then the reporting entity and other entities shall be regarded as related parties. The Company has applied the exemption available for Government related entities and have made limited disclosures in the financial statements. Such entities which company has significant transactions includes, but not limited to, UP Power Transmission Corporation Limited, Uttar Pradesh Rajya Vidyut Utpadan Nigam Limited.

(e) Post employment benefit plans: -

- U.P. State Power Sector Employees Trust
- U.P. Power Corporation C.P.F. Trust

(B) Transactions with related parties are as follows: -

(a) Transaction with Holding and Fellow Subsidiary companies: -

(₹ in Cr.)

Sl. No.	Particulars	Holding Company		Fellow Subsidiary	
		2025-26	2024-25	2025-26	2024-25
1.	Purchase of power	20,664.43	17,584.84		
2.	Loan received/allocated	6,845.32	4,307.46		
3.	Loan repayment/adjustment	8,563.50	6,130.06		
4.	Others		-		4.75

(b) Remuneration and Benefits paid to key managerial personnel (MD, WTD, CFO and CS) are as follows: -

(₹ in Cr.)

SL NO.	Name of KMP	2025-26		2024-25	
		Salary and Allowance	Contribution to P.F./ Gratuity/ Pension	Salary and Allowance	Contribution to P.F./ Gratuity/ Pension
1	Shri Shambhu Kumar	0.30	0.03	0.25	0.03
2	Shri Jitendra Nalwaya	0.40	-	0.38	-
3	Shri Ravindra Kumar Jain	0.05	-	0.20	-
4	Shri Shishir	0.30	0.03	0.00	-
5	Shri Santosh Kumar Jadia	0.35	0.04	0.33	0.04
6	Shri Santosh Kumar Mishra	0.26	0.03	0.23	0.02
7	Shri S. C. Tiwari	0.35	0.04	0.31	0.03
	Total	2.01	0.17	1.70	0.12

(c) Transaction with related parties under the control of same government: -

(₹ in Cr.)

Sl. No.	Name of the company	Nature of transaction	2025-26	2024-25
1.	Uttar Pradesh Power Transmission Corporation Limited	Transmission Charges	1,172.01	918.76

(d) Outstanding balances with related parties: -

(₹ in Cr.)

Particulars	31 st March, 2026	31 st March, 2025
Amount Recoverable Towards loans -		
U.P. Power Corporation Ltd.	398.44	415.50



Amount recoverable other than loans –		
U.P. Power Corporation Ltd.	262.24	323.92
Pashchimanchal V.V.N.L.	6.76	6.82
KESCO	4.40	4.30
UPRVUNL	0.05	0.05
U.P. Power Transmission Corporation Ltd.	10.36	5.95
Amount payable towards loans –		
U.P. Power Corporation Ltd.		-

Amount payable other than loans –		
U.P. Power Corporation Ltd.		-
U.P. Power Corporation Ltd. (Power Purchase)	13,776.41	10,771.11
Madhyanchal V.V.N.L.	80.18	80.21
Dakshinanchal V.V.N.L.	23.02	22.98
U.P. Power Transmission Corporation Ltd.	1,420.00	1352.31
UP State Power Sector Employees Trust	661.94	671.39
U.P. Power Corporation C.P.F. Trust	279.61	250.32

21. Details of remuneration to Auditors: -

Particulars	F.Y-2025-26	F.Y-2024-25
As Auditor		
Statutory Audit fees	0.10	0.10
Tax Audit Fees	0.004	0.004
Limited Review Fees	0.01	0.01
In Other capacity		
Other Services (Certification Fees)	0.01	0.01
Total	0.124	0.124

22. **Financial Risk Management:**

The company's principal financial liabilities comprise loans and borrowings, trade payables and other payables. The main purpose of these financial liabilities is to finance the company's operations. The company's principal financial assets includes borrowings/advances, trade & other receivables and Cash that derive directly from its operations.

The company is exposed to the following risks from its use of financial instruments:

(a) Credit Risk:

Credit risk is the risk of financial loss to the company if a customer or counter party to a financial instrument fails to meet its contractual obligation resulting in a financial loss to the company. Credit risk arises principally from cash & cash equivalents and deposits with banks and financial institutions. In order to manage the risk, company accepts only high rated bank/FIs.

(b) Market Risk:

Foreign Currency Risk: Market risk is the risk that changes in market prices, such as foreign exchange rates and interest rates will affect the company's income/loss. The objective of market risk management is to manage and control market risk exposure within acceptable parameters, while optimizing the return. The company has no material foreign currency transaction hence there is no Market Risk w.r.t foreign currency translation.



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Interest Rate Risk: The Company is exposed to interest rate risk arising from borrowing with floating rates because the cash flows associated with floating rate borrowings will fluctuate with changes in interest rates. The company manages the interest rate risks by entering into different kind of loan arrangements with varied terms (e.g. Rate of interest, tenure etc.).

At the reporting date the interest rate profile of the company's interest-bearing financial instruments are as under: -

(₹in Cr.)

Particulars	31.03.2026	31.03.2025
Financial Assets		
Fixed Interest Rate Instruments- Deposits with Bank	2.36	1.30
Variable Interest Rate Instruments- Deposits with Bank	-	-
Total	2.36	1.30
Financial Liabilities		
Fixed Interest Rate Instruments- Financial Instrument Loans	19887.44	21,839.57
Variable Interest Rate Instruments- Cash Credit from Banks		
Total	19887.44	21,839.57

Fair value sensitivity analysis for fixed-rate instruments

The company's fixed rate instruments are carried at amortized cost. They are therefore not subject to interest rate risk, since neither the carrying amount nor the future cash flows will fluctuate because of a change in market interest rates.

(c) Liquidity Risk:

Liquidity risk is the risk that the Company will encounter difficulty in meeting the obligations associated with its financial liabilities that are settled by delivering cash or other financial assets. The Company's approach to managing liquidity is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed condition, without incurring unacceptable losses or risking damage to the company's reputation.

The company manage liquidity risk by maintaining adequate FI/Bank facilities and reserve borrowing facilities by continuously monitoring, forecast the actual cash flows and matching the maturity profile of financial assets and liabilities.

(d) Regulatory Risk:

The company's substantial operations are subject to regulatory interventions, introductions of new laws and regulations including changes in competitive framework. The rapidly changing regulatory landscape poses a risk to the company. Regulations are framed by State Regulatory Commission as regard to Standard of Performance for utilities, Terms & Conditions for determination of tariff, obligation of Renewable Energy purchase, grant of open Access, Deviation Settlement Mechanism, Power Market Regulations etc. Moreover, the State Government is notifying various guidelines and policy for growth of the sector. These Policies/Regulations are modified from time to time based on need and development in the sector. Hence the policy/regulation is not restricted only to compliance but also has implications for operational performance of utilities, return of Equity, Revenue, competitiveness, and scope of supply.

To protect the interest of utilities, State Utilities are actively participating while framing of Regulations. ARR is regularly filed to UPERC considering the effect of change, increase/decrease, of power purchase cost and other expenses in deciding the Tariff of Sales of Power to ultimate consumers.

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23. **Capital Management:**

The company's objective when managing capital is to safeguard its ability to continue as a going concern, so that it can continue to provide returns for shareholders and benefits for other stakeholders and maintain an appropriate capital structure of debt and equity.

The Company is wholly owned by the Uttar Pradesh Power Corporation Limited and the decision to transferring the share application money for issuing the shares is lay solely with Uttar Pradesh Power Corporation Limited. The Company acts on the instruction and orders of the Uttar Pradesh Power Corporation Limited to comply with the statutory requirements.

The debt portion of capital structure is funded by the various banks, FIs and other institutions as per the requirement of the company.

24. In the opinion of management, there is no specific indication of impairment of any assets as on balance sheet date as envisaged by Ind-AS 36 of ICAI. Further, the assets of the corporation have been accounted for at their historical cost and most of the assets are very old where the impairment of assets is very unlikely
25. The sale of electricity does not include electricity duty payable to the State Government amounting to ₹ 991.72 crore (P. Y. ₹ 980.07 crore).
26. The financial statements for the year ended 2025-26 has been prepared as per Ind-AS. Previous year's figures have been regrouped/ rearranged/ reclassified wherever necessary to make them comparable/ better presentation with the current year figures.
27. The annual accounts up to financial year 2024-25 have been adopted in annual general meeting.
28. The figures as shown in the Balance Sheet, Statement of Profit & Loss, and Notes shown in () denotes negative figures.
29. The Company has not created Regulatory Assets as Ind AS 114 Regulatory Deferral Accounts has not been applied by the Company by availing the exemption given and availed during the year in which Ind AS first adopted by the Group.
30. Prior period error in total income or total expenditure has been considered material if it exceeds ½% of the revenue from the operations of the immediate preceding financial year. If error or omission related to income exceeds the ½% ceiling limit as explained above, then all prior period error (whether related to income or expenditure) has been considered material and dealt in accordance with Ind AS 8. In the same manner, If error or omission related to expenditure exceeds the ½% ceiling limit as explained above, then all prior period error (whether related to income or expenditure) has been considered material and dealt in accordance with Ind As 8. Immaterial Prior Period Errors/omissions discovered during the year have been adjusted during the current year. Statement showing the details of correction and restatement are Annexed separately:
31. **Disclosure as per Ind AS 37 is as under:**

(₹ in Cr.)

Particulars	Opening balance as on 01.04.2025	Provision made during the year	Withdrawal/ adjustment of provision during the year through PL	Withdrawal/ adjustment of provision during the year through Other	Closing Balance at Discoms as on 31.03.2026
CWIP- Capital Advance Note-					
Provision for Trade Receivable Note-	19,789.00	3275.14			23064.14
Provision for impairment in investment Note-					



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Provision for bad & doubtful debts-Financial Assets-Loans (Non-current) Note-	-	-	-	-	-
Provision for Financial Assets-Others (Non-Current) Note-					
Provision of Obsolete stores Note-	-	-	-	-	-
Provision for estimated loss on theft of fixed assets pending investigation Note-	-	-	-	-	-
Provision for bad & doubtful debts-Financial Assets-others (current) Note-	24.88	-0.17		-	24.71
Sub-Total					
Provision for Other Current Assets Note-	0.01	-0.01		-	-
Total	19813.88	3274.96		-	23088.85

32. The company presents the information excluding exceptional items which allows a better understanding of underlying performance of the company. Exceptional Items are identified by virtue of nature so as to facilitate, the comparison with prior period and to assess underlying trends in financial performance of the company. Accordingly, the company has shown the amount of loss incurred by the Trusts (CPF & GPF) on investment in DHFL as 'Exceptional items' in the profit and loss account as detailed below: -

		(₹ in Cr.)
Trust's Letter Reference	Name of item	Amount
CPF Trust Letter No. I/47756/2026 dt 15/04/2026	Notional Interest	16.67
GPF Trust Letter No. I/47814/2026 dt 15/04/2026	Notional Interest	19.84
Total		36.51

33. Disclosure of Borrowings as required in Schedule-III. (can be attached as a separate annexure 33 & 33A) provide details regarding REC, PFC and other institutions.

Loan Directly Taken by Discoms

Scheme name.																
DISCOM	NAME OF BANK/ FI	Repayment Terms				Outstanding as on 31-03-2026					Default as on 31-03-2026				Aggregate Amount of Guarantee	Security
		Drawal Date	Installment (Month)	Repayment Due From	ROI (%)	Principal	Interest	Total	Current Matur	After Current	Principal	Interest	Principal Default	Interest Default		
Separate Annexure Attached.																
Total																

34. UPPCL is arranging and servicing the Loans/finance centrally on behalf of subsidiary DISCOMs by way of loans & bonds etc. UPPCL makes allocation of loans/Bonds arranged/ received by UPPCL along DISCOMs along with classification into "Current and Non-current" for accounting and disclosure purpose. The interest paid on these loans and bonds is allocated over DISCOMs in the proportion of DISCOM wise outstanding (for each loan & bond) liability of loans and bonds as on reporting date basis which the DISCOMs are charging such interest to their P&L Accounts.



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Accordingly, the same is being following consistently by UPPCL & subsidiary DISCOMs. Additional disclosures relating to maturity / redemption or conversion date of bonds, repayment of term loans and other loans, etc., are attached.

35. Disclosures related to Additional Borrowing space of 0.50 percent of GSDP linked to performance in power sector scheme and Revamped Reform-linked Results-Based Distribution Sector Scheme of the Central Govt. of India.

A. Regulatory Assets:

No new Regulatory Assets (Or uncovered losses or any other similar provisions) have been created by the company in the financial year 2025-26.

B. Guarantees:

- (i) No guarantee has been issued by the state through Govt. (GoUP) or any of its PSUs in support of the Loans taken by the Discoms.
- (ii) Guarantee issued by the State Government in support of borrowing directly taken by the DISCOM as on 31.03.2026 is NIL whereas Guarantee taken by UPPCL (Holding Company) on behalf of DISCOM as on 31.03.2026 is ₹ 33,418.54 crore.

Status of Govt. Guarantee as on 31.03.2026 taken on behalf of PuVVNL by UPPCL:-

Sl. No.	Particulars	Date of Guarantee	Total Amount of Guarantee (UPPCL)	Guarantee Amount Allocated to PuVVNL
1	1752/24-1-16-1567(Bank Guarantee)/2016 dt. 29-07-16	29-07-2016	5376.82	1133.78
2	2450/24-1-16-1567(Bank Guarantee)/2016 dt. 04-01-17	04-01-2017	4699.98	1186.60
3	185/24-1-17-2580(Undertaking)/2016 dt. 06-02-17	06-02-2017	6510.00	1841.00
4	286/24-1-17-2580 (Undertaking)/2016 dt. 03-03-17	03-03-2017	3489.50	1127.50
5	337/24-1-17-817(Bank Guarantee)/2015 dt. 17-03-17	17-03-2017	465.00	224.03
6	588/24-1-17-817 (Bank Loan)/2015 dt. 07.06.17	07-06-2017	1500.00	333.77
7	1383/24/1/17/28P/2001 dt. 30-06-17	30-06-2017	430.00	207.17
8	767/24-1-17-1567 (Bank Loan)/2016 dt. 14.07.17	14-07-2017	299.49	75.61
9	1720/24-1-17-817 (Bank Loan)/2015 dt. 12.09.17	12-09-2017	2000.00	500.00
10	2312/24-1-17-28P/2001 T.C. dt. 26-09-17	26-09-2017	500.00	240.90
11	2312/24-1-17-28P/2001 T.C. dt. 26-09-17	26-09-2017	105.00	50.59
12	2833/24-1-17-2580(Undertaking)/2016 dt. 24.11.17	24-11-2017	4498.20	1581.60
13	726/24-1-18-2580 (Undertaking)/2016 dt. 21.03.18	21-03-2018	5491.00	1830.70
14	2755/24-1-18-817 (Bank Loan)/2018 dt. 07.02.19	02-07-2019	700.00	150.00
15	830/24-1-19-817 (Bank Loan)/2018 dt. 15.05.19	15-05-2019	2000.00	375.00
16	1361/24-1-19-817 (Bank Loan)/2018 dt. 23.07.19	23-07-2019	650.00	90.00
17	2188/24-1-19-817 (Bank Loan)/2018 dt. 25.10.19	25-10-2019	350.00	175.00
18	184/24-1-20-817 (Bank Loan)/2018 dt. 25.02.20	25-02-2020	150.00	75.00
19	183/24-1-20-817 (Bank Loan)/2018 dt. 25.02.20	25-02-2020	825.00	325.00
20	965/24-1-20-817 (Bank Loan)/2020 dt. 28.07.20	28-07-2020	20940.00	10088.89
21	966/24-1-20-817 (Bank Loan)/2019 dt. 29.07.20	29-07-2020	450.00	20.00
22	656/24-1-20-817 (Bank Loan)/2020 dt. 25.03.21	25-03-2021	7000.00	3372.60
23	1386/24-1-21-1010/2021 dt. 19.08.21	19-08-2021	5983.00	2882.60
24	260/24-1-22-1049-2021 dt. 21.03.22	21-03-2022	8000.00	2575.20
25	1002/24-1-23-1008/2022	30-03-2023	6800.00	2621.70
26	332/24-1-2025-41/2024	20-03-2025	1000.00	334.30
	TOTAL		90212.99	33418.54

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C. Electricity Dues

Total Electricity dues recoverable from the Government Departments / State PSUs / Subordinate offices and local bodies as on 31.03.2026 are ₹ 4,360.85 Crores. Age-wise classification of the same is as under: -

Particulars	Amount (₹In Cr.)
Up to 6 Months	1,388.27
More than 6 months and up to 1 year	391.30
More than 1 year and up to 2 years	354.06
More than 2 year and up to 3 years	394.61
More than 3 years	1832.61
TOTAL	4,360.85

D. Subsidy:

Status of subsidy paid by the GoUP is as under:

SL.No.	Name of subsidized consumer category	Subsidy receivable as on 01.04.2024	Subsidy received against receivable as on 01.04.2024	Subsidy claimed during the year 2025-26	Subsidy received against subsidy claimed during the year	Closing balance as on 31.03.2026
1	LMV - 1 (Domestic light and fan) and LMV - 5 (Private tube well)	0	0	4294.91	4294.91	0

E. AT & C Losses:

The detail of AT&C loss have been shown in Supplementary Schedule to Notes to Accounts.

F. Average Cost of Supply & Average Realisable Revenue:

The details of Average cost of supply (ACS)-Average Realizable Revenue (ARR) Gap (as per GSDP norms) are given below:

SL. No.	Parameters	Unit	Value
A	Total Input Energy	MU	36175.249
B	Total expenditure	Rs. Crore	31519.35
C	Average Cost of Supply(B/A*10)	Rs.	8.71
D	Total Revenue from Sale of Power (Excluding Subsidy plus subsidy received)	Rs. Crore	20,837.13
E	Subsidy booked	Rs. Crore	4,294.91
F	Subsidy Received	Rs. Crore	4,294.91
G	Other Income (Excluding regulatory income & Uday Grant)	Rs. Crore	4073.27
H	Revenue (Subsidy Received Based) (D-E+F+G)	Rs. Crore	24910.40
I	Average Realizable Revenue (H/A*10)	Rs.	6.89
J	ACS-ARR Gap (C-I)	Rs.	1.83



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(G) The detail of Creditors days are given below:

Creditors Days :

₹ in Crore

Trade Payables as on 31.03.2026	Total Power Purchase and Transmission Cost for FY 2025-26	Creditors Days (In Days)
A	B	A/B*365
15,226.18	21,826.47	255

(H) The detail of Debtors days are given below:

Debtors Days :

Net Trade Receivables as on 31.03.2026	Revenue from Operations (Inclusive of E.D) for FY 2025-26	Debtors Days (In Days)
A	B	A/B*365
21,491.40	16,430.80	477

36. Disclosure regarding RDSS Scheme (PQ/SOP) compliance.

Profit & Loss	2025-26	2024-25
Table 1: Revenue Details	Year Ended	Year Ended
Revenue from Operations (A = A1+A2+A3+A4+A5+A6)	16,536	16,048
A1: Revenue from Sale of Power	16,500	15,921
A2: Fixed Charges/Recovery from theft etc.		
A3: Revenue from Distribution Franchisee	0	0
A4: Revenue from Inter-state sale and Trading	15	77
A5: Revenue from Open Access and Wheeling	36	42
A6: Any other Operating Revenue	0	8
Revenue - Subsidies and Grants (B = B1+B2+B3)	9,467	8,629
B1: Tariff Subsidy Booked	4,295	5,307
B2: Revenue Grant under UDAY	0	0
B3: Other Subsidies and Grants	5,172	3,322
Other Income (C = C1+C2+C3)	1,068	513
C1: Income booked against deferred revenue*	0	0
C2: Misc Non-tariff income from consumers (including DPS)	534	205
C3: Other Non-operating income	534	308
Total Revenue on subsidy booked basis (D = A + B + C)	27,071	25,190
Tariff Subsidy Received (E)	4,295	5,307
Total Revenue on subsidy received basis (F = D - B1 + E)	27,071	25,190
Whether State Government has made advance payment of subsidy for the quarter(Yes/No)		

*Revenue deferred by SERC as per tariff order for the relevant FY

Table 2: Expenditure Details	2025-26	2024-25
	Year Ended	Year Ended
Cost of Power (G = G1 + G2+ G3)	21,826	19,514
G1: Generation Cost (Only for GEDCOS)		



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G2: Purchase of Power	20,654	17,596
G3: Transmission Charges	1,172	918
O&M Expenses (H = H1 + H2 + H3 + H4 + H5 + H6 + H7)	9,729	11,812
H1: Repairs & Maintenance	720	579
H2: Employee Cost	878	732
H3: Admn & General Expenses	620	739
H4: Depreciation	1276	1,174
H5: Total Interest Cost	2174	2,380
H6: Other expenses	4025	6,174
H7: Exceptional Items	36	34
Total Expenses (I = G + H)	31,555	30,326
Profit before tax (J = D - I)	(4,485)	(5,136)
K1: Income Tax	-	-
K2: Deferred Tax	-	-
Profit after tax (L = J - K1 - K2)	(4,485)	(5,136)

Balance Sheet		
Table 3: Total Assets	2025-26	2024-25
	Year Ended	Year Ended
M1: Net Tangible Assets & CWIP	23,889	22,963
M2: Other Non-Current Assets	-	-
M3: Net Trade Receivables	21,491	21,912
M3a: Gross Trade Receivable Govt. Dept.	3,193	3,182
M3b: Gross Trade Receivable Other-than Govt. Dept.	41,363	38,519
M3c: Provision for bad debts	(23,064)	(19,789)
M4: Subsidy Receivable		
M5: Other Current Assets	7,951	8,789
Total Assets (M = M1 + M2 + M3 + M4 + M5)	53,331	53,663
Table 4: Total Equity and Liabilities		
N1: Share Capital & General Reserves	34,716	31,846
N2: Accumulated Surplus/ (Deficit) as per Balance Sheet	(27,368)	(22,712)
N3: Government Grants for Capital Assets	0	-
N4: Non-current liabilities	2,136	1,908
N5: Capex Borrowings	12,031	15,163
N6a: Long Term Loans - State Govt	0	-
N6b: Long Term Loans - Banks & Fis	12,031	15,163
N6c: Short Term/ Medium Term - State Govt		
N6d: Short Term/ Medium Term - Banks & Fis		
N6: Non-Capex Borrowings	0	-
N7a: Short Term Borrowings/ from Banks/ Fis		
N7b: Cash Credit/ OD from Banks/ Fis		
N8: Payables for Purchase of Power	15,226	12,169



N9: Other Current Liabilities	16,590	15,289
Total Equity and Liabilities (N = N1 + N2 + N3 + N4 + N5 + N6 + N7 + N8 + N9)	53,331	53,663

Table 5: Technical Details	2025-26 Year Ended	2024-25 Year Ended
O1: Total Installed Capacity (MW) (Quarter Ended) (Only for GEDCOs)	0	0
<i>O1a: Hydel</i>	0	0
<i>O1b: Thermal</i>	0	0
<i>O1c: Gas</i>	0	0
<i>O1d: Others</i>	0	0
O2: Total Generation (MU) (Quarter Ended) (Only for GEDCOs)	0	0
<i>O2a: Hydel</i>	0	0
<i>O2b: Thermal</i>	0	0
<i>O2c: Gas</i>	0	0
<i>O2d: Others</i>	0	0
O3: Total Auxiliary Consumption (MU) (Quarter Ended)	0	0
O4 : Gross Power Purchase (MU)	36,175	36,302
Gross Input Energy (MU) (O5 = O2 - O3 + O4)	36,175	36,302
O6: Transmission Losses (MU)(Interstate & Intrastate)		
O7: Gross Energy sold (MU)	30,650	30,507
<i>O7a: Energy Sold to own consumers</i>	30,650	30,411
<i>O7b: Bulk Sale to Distribution Franchisee</i>		0
<i>O7c: Interstate Sale/ Energy Traded/Net UI Export</i>		96
Net Input Energy (MU) (O8 = O5 - O6)	36,175	36,302
Net Energy Sold (MU) (O9 = O7)	30,650	30,507
Revenue Billed including subsidy booked (O10 = A1 + A2 + A3 + B1)	20,831	21,304
O11: Opening Gross Trade Receivables (including any adjustments) (Rs crore)	37,549	33,718
O12: Adjusted Gross Closing Trade Receivables (Rs crore)	39,710	37,219
Revenue Collected including subsidy received (O13 = A1 + A2 + A3+A4 +C2+ E + O11 - O12)	18,010	18,008
Billing Efficiency (%) (O14 = O9/O8*100)	84.73	84.04
Collection Efficiency (%) (O15 = O13/O10*100)	86.46	84.53
Energy Realised (MU) (O15a = O15*O9)	26,499	25,787
AT&C Loss (%) (O16 = 100 - O14*O15/100)	26.75	28.97

Table 6: Key Parameters	2025-26 Year Ended	2024-25 Year Ended
ACS (Rs./kWh) (P1 = I*10/O5)	8.72	8.33
ARR on Subsidy Booked Basis (Rs./kWh) (P2 = D*10/O5)	7.48	7.05
Gap on Subsidy Booked Basis (Rs./kWh) (P3 = P1 - P2)	1.24	1.28
ARR on Subsidy Received Basis (Rs./kWh) (P4 = F*10/O5)	7.48	7.05
Gap on Subsidy Received Basis (Rs./kWh) (P5 = P1 - P4)	1.24	1.28
ARR on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (Rs./kWh) (P6 = (F-B-C1)*10/O5)	7.48	7.05
Gap on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (P7 = P1 - P6)	1.24	1.28
Receivables (Days) (P8 = 365*M3/A)	474	498



Payables (Days) (P9 = 365*N8/G)	255	240
Total Borrowings (P10 = N6 + N8 + N9)	31,816	27,458

Table 7: Consumer Categorywise Details of Sale (MU)	2025-26	2024-25
	Year Ended	Year Ended
Q1: Domestic	18,631	17,684
Q2: Commercial	3,661	3,632
Q3: Agricultural	2,447	3,311
Q4: Industrial	3,285	3,124
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	2,558	2,660
Q6: Others	85	0
Railways	0	0
Bulk Supply	0	0
Miscellaneous	85	0
Distribution Franchisee	0	0
Interstate/ Trading/ UI	0	96
Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)	30,667	30,507

Table 8: Consumer Categorywise Details of Sale (Rs. Crore)	2025-26	2024-25
	Year Ended	Year Ended
Q1: Domestic	7,735	6,931
Q2: Commercial	2,908	2,880
Q3: Agricultural	788	2309
Q4: Industrial	2,793	1,225
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	2,105	2,241
Q6: Others	208	462
Railways		
Bulk Supply	-	-
Miscellaneous	208	386
Distribution Franchisee	0	0
Interstate/ Trading/ UI	0	77
Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)	16,536	16,048

37. Other Statutory Information in Terms of Notification Dated 24.03.2021 Issued by MCA in Terms of Section 467 of The Companies Act, 2013

1. No proceedings have been initiated on or are pending against the Company for holding benami property under the Prohibition of Benami Property Transactions Act, 1988 (as amended in 2016) (formerly the Benami Transactions (Prohibition) Act, 1988 (45 of 1988)) and Rules made thereunder during the year ended March 31, 2026 and March 31, 2025.
2. The Company does not have borrowings from banks or financial institution on the basis of security of current assets.
3. The company has not traded or invested in crypto currency or virtual currency during the financial year ended March 31, 2026 and March 31, 2025.



4. As per best of our knowledge, there are no charges or satisfaction yet to be registered with ROC beyond the statutory period.
5. The company has not advanced or loaned or invested funds to any other person(s) or entity (ies), including foreign entities (Intermediaries) with the understanding (whether recorded in writing or otherwise) that the intermediary shall:
 - i. Directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the company (ultimate beneficiaries); or
 - ii. Provide any guarantee, security or the like to or on behalf of the ultimate beneficiaries.
6. The company has not received any fund from any person(s) or entity (ies), including foreign entities (funding parties) with the understanding (whether recorded in writing or otherwise) that the company shall:
 - i. Directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the company (ultimate beneficiaries); or
 - ii. Provide any guarantee, security or the like to or on behalf of the ultimate beneficiaries.
7. The company does not have any such transaction which is not recorded in the books of accounts that has been surrendered or disclosed as income during the year in the tax assessment under the Income Tax Act, 1961 (such as, search or survey or any other relevant provision of the Income Tax Act, 1961).
8. The Company has not been declared Willful Defaulter by any bank or financial institution or government or any government authority during the year ended March 31, 2026 and March 31, 2025.
9. The company has not made any transactions during the year with companies struck off under Section 248 of the Companies Act, 2013 or Section 560 of Companies Act, 1956.
10. The company does not have any investment property.
11. The company has not revalued any Property, Plant and Equipment (including Right-of-Use Assets)
12. The company has not revalued its Intangible Assets.
13. The company does not have any immovable properties (other than properties where the company is the lessee and the lease agreements are duly executed in favor of the lessee) whose title deeds are not held in the name of the company/erstwhile UPSEB.
14. The company has not been entered into any Scheme of Arrangements (sections 230 to 237 of the Companies Act, 2013) during the financial year.
15. The company has not granted any loan or advances in the nature of loans to its promoters, directors, KMPs and related parties (except as disclosed in this notes) either severally or jointly with any other person, that are repayable on demand or without specifying any terms or period of repayment.
16. Compliance with number of layers of companies in accordance with clause 87 of section 2 of the act read with the Companies (Restriction on number of layers) Rules, 2017 is not applicable on the company, as the company is a government company as defined under clause 45 of section 2 of Companies Act, 2013.

2



17. As per Section 135 and Schedule VII of the Companies Act, 2013 read with Companies (Corporate Social Responsibility policy) Rules, 2014, since the company has incurred losses during the preceding Financial Year, the Corporate Social Responsibility Committee is not required to be constituted. Further, the company has incurred continuous losses during the preceding three financial years and hence, the company is not required to spend on Corporate Social Responsibility (CSR), and therefore, no amount has been spent or provided for by the Company in this regard.

38. **Recent accounting pronouncements/ Standards/Amendments issued but not effective:**

Ministry of Corporate Affairs ("MCA") notifies amendments to the existing standard under Companies (Indian Accounting Standards) Rules as issued from time to time. On May 07, 2025, MCA amended the Companies (Indian Accounting Standards) Rules, 2015 by issuing the Companies (Indian Accounting Standards) Amendment Rules, 2025, applicable for F.Y. 2025-26, as below:

Ind AS 21 — The Effects of Changes in Foreign Exchange Rates:

Ministry of Corporate Affairs ("MCA") notifies amendments to the existing standard under Companies (Indian Accounting Standards) Rules as issued from time to time. Below is a summary of the key amendments which are applicable from the FY 2025-26 onwards:

1. Amendment to Ind AS 1 – Presentation of Financial Statements

The amendment clarifies the criteria for classification of liabilities as current or non-current, particularly in cases where borrowings are subject to covenants.

The amendment provides that the classification of liabilities should be based on the rights existing at the reporting date and introduces additional disclosure requirements where liabilities are subject to future covenant compliance.

The Company has assessed the impact of this amendment and does not expect any material impact on the classification of its liabilities.

2. Amendments to Ind AS 7 – Statement of Cash Flows and Ind AS 107 – Financial Instruments: Disclosures

The amendments introduce enhanced disclosure requirements relating to Supplier Finance Arrangements, including reverse factoring or supply chain financing arrangements.

The Company does not have any Supplier Finance Arrangement to pay the suppliers liability through the other party. Hence the amendment doesn't have any impact on the company's financial statements.

3. Amendment to Ind AS 12 – Income Taxes

The amendment relates to the **International Tax Reform – Pillar Two Model Rules** published by the Organisation for Economic Co-operation and Development (OECD). It provides a **temporary exception from recognising deferred tax assets and liabilities** related to Pillar Two income taxes and requires additional disclosures regarding the entity's exposure to such taxes.

The Company does not have any Deferred Tax Assets/Liabilities, hence there is no impact of this amendment in the financial statements of the company.

4. Amendment to Ind AS 21 – The Effects of Changes in Foreign Exchange Rates

The amendment provides guidance on determining the exchange rate when a currency is not exchangeable at the measurement date.

The company doesn't transact in any foreign currencies, hence there is no impact of this amendment in the financial statements of the company.

39. Various old balances appearing in different asset and liability head and is carried forward from previous years has been shifted/Parked to Asset Migration head in Note No. 5 & Liability Migration in note 14 of the Balance Sheet during the year. The details of balance appearing in migration head are as under:

W



Description	Amount	Shifted from	Shifted to
	(₹)	Note No.	Note No.
Liability Migration			
Other Current Assets	-67,915,493.08	11 (Inter Unit Transfer)	
Other Financial Liabilities (Non-Current)	9,166,955.40	17 (Security Deposits From Consumers)	
Other Financial Liabilities (Current)	85,553,948.96	18 (Deposits & Retentions (For Electrification works))	14 OTHER FINANCIAL LIABILITIES(CURRENT)
	6,731,463.20	18 (Deposits & Retentions (From Suppliers & others))	
	105,646,098.45	18 (Electricity Duty & other levies payable to govt.)	
	6,532,845,798.39	18 (Liability for Supplies/Works (Capital Nature supplies/ works))	
	4,957,400.76	18 (Liability for Supplies/Works (O&M Nature supplies/ works))	
	-17,891,231.15	18 (Staff related liabilities)	
	10,044,090.88	18 (Sundry Liabilities)	
	1,212,592.08	18 (Liabilities for Expenses)	
Total	6,670,351,623.89		
Asset Migration			
Property, Plant & Equipment	7,125,984.00	02 (PROPERTY, PLANT & EQUIPMENT (Depreciation))	
CWIP	444,718,204.66	03 CAPITAL WORKS IN PROGRESS	
	-1,861,631.90	03 CWIP (Advance to Supplier/Contractor)	
Financial Assets	-526,839.25	06 FINANCIAL ASSETS - OTHERS (NON-CURRENT)	
Inventories	-531,503,284.85	07 (Stock of Materials - Capital Works)	
Trade Receivables	58,427,386.21	08 (Trade Receivables outstanding from Customers on account of Sale of Power)	5 FINANCIAL ASSETS - OTHERS (CURRENT)
Financial Assets- Cash and Cash Equivalents (Current)	17,010.01	09 FINANCIAL ASSETS - CASH AND CASH EQUIVALENTS (CURRENT)	
Financial Assets- Others (Current)	57,889,724.56	10 (Employees (Receivables))	
	38,777,840.12	10 (Other Receivables)	
Other Current Assets	175.00	11 (Income Accrued & but not Due)	
	2,035,035,973.64	11 (Inter Unit Transfer)	
	-19,468.00	11 (Suppliers/Contractors)	
Other Financial Liabilities (Current)	20,916,963.75	18 (Deposits & Retentions (For Electrification works))	
	1,129,175.88	18 (Staff related liabilities)	
Total	2,130,127,213.83		

40. "Paragraph 32 of Ind AS 2 'Inventories' provides that materials and other supplies held for use in the production of inventories are not written down below cost if the finished products in which they will be incorporated are expected to be sold at or above cost. The Company is operating in the regulatory environment, and as per Tariff Regulations, the cost of other inventory items is recovered as per extant tariff regulations. Accordingly, the realizable value of the inventories is not lower than the cost."
41. Unbilled revenue in respect of Sale of Electricity is recognized on the basis of fifteen days' assessment considering the average assessment for the preceding three completed calendar months (i.e. December to February in respect of March).
42. Disclosure regarding Code, Subcode as format given in Letter no. 378/PCL/CA/N-314/V-2 Dated 10.09.2024 has been given as annexure.
43. Amount paid to UPPTCL towards Bay Charges during the F.Y. 2025-26 has been dealt as under:
1.The amount paid for Bay Charges out of own funds has been charged to P&L A/c.
2.The amount paid for Bay Charges out of Consumer Contributions has been adjusted against Liabilities towards Deposit Works.



44. Ratio analysis of the company is given below:

S.No.	Particulars	Formula	Numerator	Denominator	Ratio			
					25-26	24-25	Difference	Basis
1	Current Ratio	Current Assets/Current Liabilities	Current Assets includes	Current Liabilities includes	0.84	0.97	-0.13	Times
			-Inventory	-Trade Payables				
			-Trade Receivable	-Short term debt(current LTB)				
			-Cash & Cash equivalents	-Outstanding Expenses				
			-Bank Balance	-Provision for taxation				
			-Loans & Advances	-Other current liabilities				
			-Receivables/Accruals					
-Other current assets								
2	Debt-Equity Ratio	Total Debt/Equity or Shareholder's fund	Debt includes	Equity includes	2.72	2.45	0.27	Times
			-Short term debt (current LTB)	-Equity Share Capital				
			-Long term debt	-Accumulated profits				
			-Other fixed obligation					
3	Debt Service Coverage Ratio	Earning available for debt service/Interest plus Instalments	Earnings available for debt service includes	Denominator includes	0.29	0.50	-0.21	Times
			-Net profit after tax	-Interest				
			-depreciation	-Principal				
			-Amortisation					
			-Interest					
			-Other non-cash/non-operating Expenses & Incomes					
			- Provision for Doubtful Debt					
- Exceptional Items								
- Remeasurements of Defined Benefit Plans								
4	Return on Equity	Net profit available for equity shareholders/Equity Shareholder's fund	Net profit available for Equity shareholder's includes	Equity Shareholder's fund includes	-61.03%	-57.29%	-3.74%	Percent
			-Net profit after taxes minus Preference Shareholder's dividend	-Equity Share Capital				
				-Accumulated profits				
5	Inventory Turnover Ratio	Cost of Goods sold/Average Inventory	Cost of goods sold includes	Denominator includes	N.A.	N.A.		
			-Revenue from operation minus gross profit	-Average Inventory				
6	Trade Receivable Turnover Ratio	Credit sales/Average account receivables	Credit sales includes	Denominator includes	0.43	0.45	-0.02	Times
			-Revenue from operation	-Average Trade Receivable				
7	Trade Payable Turnover Ratio	Credit purchases/Average account payables	Credit purchase includes	Denominator includes	1.59	1.61	-0.02	Times
			-Cost of power purchased	-Average Trade payables				
8	Net Capital Turnover Ratio	Total Sales/Average Working Capital	Total Sales includes -Revenue from operation	Working Capital includes current assets minus current liabilities	-5.52	14.29		Times

4



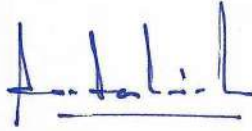
				- Current Assets				
				- Current Liabilities				
				Closing Working Capital				
				- Current Assets (Opening)				
				- Current Liabilities (Opening)				
				Opening Working Capital				
				Average Working Capital				
9	Net Profit Ratio	Net Profit x 100/Sales	Net profit includes	Sales includes	-27.12%	-32.00%	4.88%	Percent
			Net profit after tax	-Revenue from operation				
10	Return on Capital Employed	EBIT x 100/ Capital Employed	EBIT includes	Capital employed includes	-10.74%	-10.50%	-0.24%	Percent
			-Earnings before interest & tax	-Total Assets minus Current Liabilities				
			-Profit before tax	-Total Asset				
			-Interest	-Current Liabilities				
11	Return on Investment	Return x 100/Owner's equity or fund invested in business	Return includes	Owner's Equity or Fund Invested	N.A.	N.A.		Percent
			-Return from investments					

45. Due to heavy carried forward losses / depreciation and uncertainties to recover such losses/depreciation in near future, the deferred tax assets have not been recognized in accordance with para 34 of Ind-AS 12 issued by ICAI.
46. Considering the large number of consumer base, individual credit risk assessment of each receivable is not practically possible. Therefore, simplified approach has been adopted as per Ind AS 109. The system for identification of disputed/undisputed dues shall be taken up for implementation after considering all the associated requirement.
47. Advances to Suppliers/Contractors for execution of capital works are treated as work in progress and have been shown separately under the head "Capital Work in Progress".
48. The claim for funding of the targeted takeover of Company's losses is calculated by holding company (UPPCL) on the basis of 'Operational Funding Requirements'(OFR) of the DISCOMs.
49. During the financial year 2025-26, the Company received financial assistance amounting to ₹ 267.56 crore from the Government of Uttar Pradesh pursuant to Go UP towards reimbursement of 100% tariff rebate allowed to PTW (Private Tube Well) consumers and Rs. 306.47 against Power loom dues. Considering the nature and substance of the transaction, the aforesaid amount has been adjusted against Consumer Receivables (Sundry Debtors).
50. Additional Disclosure Statements as per (G.S.R. 635 (E)) has been given as annexure

2



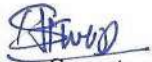
51. Revenue against theft assessment cases is recognized on realization basis instead of accrual basis due to significant uncertainty in collection arising from legal disputes, disputed assessments, and low recovery rates. The accounting treatment is based on the principle of prudence and reasonable certainty of realization.



Chief Financial Officer



Director (Finance)
DIN :- 05297051



Company Secretary



Director (Technical)
DIN :- 06455119



Managing Director
DIN :- 09764633

Signed in terms of our report of even date.
For Rajat Associates
(Firm Registration No. 001885C)
Chartered Accountants



CA Gaurav Mehra
(Membership No. 426276)
(Partner)
Place: - Varanasi
Date: -



Supplementary Schedule to Notes to Accounts
Computation of AT&C Losses as per 0.5% GSDP Guidelines

Table 1

Particulars		Amount (in Cr.)
A	Input Energy (MkWh)	36,175.249
B	Transmission Losses(MkWh)	5,525.596
C	Net Input Energy (MkWh)	30,649.653
D	Energy Sold(MkWh)	30,649.653
E	Revenue from Sale of Energy (Rs. Cr.)	20,837.13
F	Adjusted Revenue from Sale of Energy on Subsidy Received basis (Rs. Cr.)	18,015.58
G	Opening Debtors for Sale of Energy (Rs. Cr.)	37,549.13
H	Closing Debtors for Sale of Energy (Rs. Cr.)	39,709.50
I	Adjusted Closing Debtors for sale of Energy (Rs. Cr.)	39,175.36
J	Collection Efficiency (%)	86.46
K	Units Realized (Mkwh) = [Energy Sold*Collection efficiency]	26,499.39
L	Units Unrealized (Mkwh)= [Net Input Energy-Units Realized]	9,675.86
M	AT&C Losses (%) = [{ Units Unrealized/Net Input Energy}*100]	26.75

Table 2

Details of Subsidy Booked and received		Amount (in Cr.)
1	Subsidy Booked during the year (Rs. Cr.)	4,294.91
2	Subsidy received during the year (Rs. Cr.)	4,294.91
i)	Subsidy received against subsidy booked for current year (Rs. Cr.)	4,294.91
ii)	Subsidy received against subsidy booked for previous years (Rs. Cr.)	



PURVANCHAL VIDYUT VITRAN NIGAM LIMITED

Vidyut Nagar, Bhikharipur, BLW, Varanasi.

CIN:U31200UP2003SGC027461

STATEMENT OF CASH FLOW FOR THE PERIOD ENDED 31st MARCH, 2026

Particulars		(₹ in Crores)	
		AS AT 31.03.2026	AS AT 31.03.2025
A	CASH FLOW FROM OPERATING ACTIVITIES		
	Net Profit/ (Loss) Before Taxation & Exceptional items	(4,454.07)	(5,101.57)
	Adjustment For:		
a	Depreciation	1,275.87	1,173.57
b	Interest & Financial Charges	2,174.40	2,380.32
c	Bad Debts & Provision	4,025.40	6,173.56
d	Interest Income	55.47	62.73
c	Other comprehensive income		
	Sub Total	7,531.14	9,790.18
	Operating Profit Before Working Capital Change	3,077.07	4,688.61
	Adjustment for:		
a	(Increase)/Decrease in Inventories	(135.53)	(254.26)
b	(Increase)/Decrease in Trade Receivable	(3273.76)	(3,778.46)
c	(Increase)/Decrease in Other Current Assets	22.39	(184.46)
d	(Increase)/Decrease in Financial assets-others	(761.35)	128.65
e	Increase/(Decrease) in Other financial Liab.	460.41	389.77
f	Increase/(Decrease) in Financial Liabilities-Borrowings	1,178.11	1,613.72
g	Increase/(Decrease) in Trade Payable	3,057.43	1,345.00
h	(Increase)/Decrease in Bank balance other than cash	(1.06)	(0.41)
i	Increase/(Decrease) Provisions		
	Sub Total	546.64	(740.45)
	NET CASH FROM OPERATING ACTIVITIES (A)	3,623.71	3,948.16
B	CASH FLOW FROM INVESTING ACTIVITIES		
a	Decrease (Increase) in Property, Plant & Equipment	(2,197.98)	(2,867.79)
b	Decrease (Increase) in Work in Progress		
b	(Increase)/Decrease in Investments	-	-
c	Decrease/(Increase) in Other Non-Current Assets		
c	Decrease/(Increase) in Loans & Other financial assets Non-current Assets	1,152.86	726.96
d	Interest Incomes	(55.47)	(62.73)
e	Decrease (Increase) in Intangible assets	1.67	(0.00)
f	Decrease (Increase) in Intangible assets under development	-	-
g	Decrease (Increase) in Asset not in possession	-	-
	NET CASH GENERATED FROM INVESTING ACTIVITIES (B)	(1,098.92)	(2,203.56)
C	CASH FLOW FROM FINANCING ACTIVITIES		
a	Proceeds from Borrowing	(3,132.09)	(3,671.01)
	Increase from Borrowing		
	Repayment of Borrowing		
b	Proceeds from Share Capital	2,870.38	3,821.38
c	Proceed from other equity	(31.71)	487.72
d	Proceeds from consumers contribution & GoUP capital subsidy (Reserve & Surplus)		
d	Other long term liabilities	17.99	(15.66)
e	Interest & Financial Charges	(2,174.40)	(2,380.32)
	NET CASH GENERATED FROM FINANCING ACTIVITIES (C)	(2,449.83)	(1,757.89)
	NET INCREASE/ (DECREASE) IN CASH & CASH EQUIVALENTS (A+B+C)	74.96	(13.29)
	CASH & CASH EQUIVALENTS AT THE BEGINNING OF THE YEAR	727.01	740.30
	CASH & CASH EQUIVALENTS AT THE END OF THE YEAR (Refer Note no.11A)	801.97	727.01

(i) This Statement has been prepared under indirect method as prescribed by Ind AS-07


(ii) Cash and cash equivalent consists of cash in hand, bank balances with scheduled banks and fixed deposits with banks.

(iii) Previous year figures have been regrouped and reclassified wherever considered necessary.


Chief Financial Officer


Director (Finance)
DIN :- 05297051


Company Secretary


Director (Technical)
DIN :- 06455119


Managing Director


DIN :- 09764633



Reconciliation of Balance Sheet As At 31.03.2025

(₹ in Crore)

Particulars	Note No.	Audited figures as on 31.03.2025	Total Adjustments	Restated figures as on 31.03.2025	REMARK
(I) ASSETS					
(1) Non-current Assets					
(a) Property, Plant and Equipment	2	16,950.51	0.00	16,950.51	
(b) Capital Work-in-Progress	3	5,998.79	0.00	5,998.79	
(c) Intangible Assets	4	17.55	0.00	17.55	
(d) Intangible Assets Under Development	5	0.00	0.00	0.00	
(e) Financial Assets					
(i) Investments	6	0.00	0.00	0.00	
(ii) Loans	7	0.00	0.00	0.00	
(iii) Others	8	3,818.27	203.19	4,021.46	RE-CLASSIFY ASSET MIGRATION
(2) Current Assets					
(a) Inventories	9	1,129.17	0.00	1,129.17	
(b) Financial Assets					
(i) Trade Receivables	10	22,241.40	0.00	22,241.40	LPSC 2023-24
(ii) Cash and Cash Equivalents	11-A	727.01	0.00	727.01	
(iii) Bank balances other than (ii) above	11-B	1.30	0.00	1.30	
(iv) Others	12	1,937.81	-404.46	1,533.35	OPERATIONAL LOSS SUBSIDY FOR THE YEAR 204-25
(c) Other Current Assets	13	742.64	0.00	742.64	
Total Assets		53,564.45	-201.27	53,363.18	
(II) EQUITY AND LIABILITIES					
Equity					
(a) Equity Share Capital	14	31,845.94	0.00	31,845.94	
(b) Other Equity	15	-22,474.12	-407.80	-22,881.92	LPSC 23-24 + OPERATIONAL LOSS SUBSIDY 24-25
Liabilities					
(1) Non-current Liabilities					
(a) Financial Liabilities					
(i) Borrowings	16	15,163.24	0.00	15,163.24	
(ii) Trade Payables	17				
Total Outstanding dues of micro and small enterprises		0.00	0.00	0.00	
Total Outstanding dues of Creditors other than micro and small enterprises		0.00	0.00	0.00	
(iii) Other Financial Liabilities	18	1,907.98	202.72	2,110.70	Acturial Valuation Difference (L.E)+ RECLASSIFY LIABILITY MIGRATION
(2) Current Liabilities					
(a) Financial Liabilities					
(i) Borrowings	19	6,766.16	0.00	6,766.16	
(ii) Trade Payables	20				
Total Outstanding dues of micro and small enterprises		0.00	0.00	0.00	
Total Outstanding dues of Creditors other than micro and small enterprises		12,168.75	0.00	12,168.75	
(iii) Other Financial Liabilities	21	8,186.50	3.81	8,190.31	Mahakumbh Interest Payble
(b) Provisions	22	0.00	0.00	0.00	
Significant Accounting Policies of Consolidated Financial Statement	1				
Notes on Accounts of Consolidated Financial Statement	33				
Note 1 to 33 form integral part of Accounts.					
Total Equity and Liabilities		53,564.45	-201.27	53,363.18	

The accompanying notes form an integral part of the financial statements.



Reconciliation of Balance Sheet As At 31.03.2024

(' in Crore)

Particulars	Note No.	Audited figures as on 31.03.2024	Total Adjustments	Restated figures as on 31.03.2024	REMARK
(I) ASSETS					
(1) Non-current Assets					
(a) Property, Plant and Equipment	2	17,024.68	0.00	17,024.68	
(b) Capital Work-in-Progress	3	4,223.60	0.00	4,223.60	
(c) Intangible Assets	4	24.35	0.00	24.35	
(d) Intangible Assets Under Development	5	0.00	0.00	0.00	
(e) Financial Assets					
(i) Investments	6	0.00	0.00	0.00	
(ii) Loans	7	0	0	0	
(iii) Others	8	4,748.42	0.00	4,748.42	
(2) Current Assets					
(a) Inventories	9	874.91	0.00	874.91	
(b) Financial Assets					
(i) Trade Receivables	10	24,307.15	329.79	24,636.94	LPSC 2023-24
(ii) Cash and Cash Equivalents	11-A	740.30	0.00	740.30	
(iii) Bank balances other than (ii) above	11-B	0.89	0.00	0.89	
(iv) Others	12	1,661.62	0.00	1,661.62	
(c) Other Current Assets	13	558.12	0	558.12	
Total Assets		54,164.04	329.79	54,493.83	
(II) EQUITY AND LIABILITIES					
Equity					
(a) Equity Share Capital	14	28,024.56	0.00	28,024.56	
(b) Other Equity	15	-18,553.51	-329.79	-18,223.72	LPSC 2023-24
Liabilities					
(1) Non-current Liabilities					
(a) Financial Liabilities					
(i) Borrowings	16	18,834.25	0.00	18,834.25	
(ii) Trade Payables	17				
Total Outstanding dues of micro and small enterprises		0.00	0.00	0.00	
Total Outstanding dues of Creditors other than micro and small enterprises		0.00	0.00	0.00	
(iii) Other Financial Liabilities	18	2,126.36	0.00	2,126.36	
(2) Current Liabilities					
(a) Financial Liabilities					
(i) Borrowings	19	5,152.44	0.00	5,152.44	
(ii) Trade Payables	20				
Total Outstanding dues of micro and small enterprises		0.00	0.00	0.00	
Total Outstanding dues of Creditors other than micro and small enterprises		10,823.75	0.00	10,823.75	
(iii) Other Financial Liabilities	21	7,756.19	0.00	7,756.19	
(b) Provisions	22	0.00	0.00	0.00	
Significant Accounting Policies of Consolidated Financial Statement	1				
Notes on Accounts of Consolidated Financial Statement	33				
Note 1 to 33 form integral part of Accounts.					
Total Equity and Liabilities		54,164.04	-329.79	54,493.83	

The accompanying notes form an integral part of the financial statements.



PURVANCHAL VIDYUT VITRAN NIGAM LTD. VARANASI

Reconciliation of Statement of Profit & Loss for the Year ended 2024-25

Particulars	Note No.	(' in Crore)		(' in Crore)		(' in Crore)		Adjustment of Prior Period Error for the period ended 31.03.2024 and before adjusted in	REMARK
		Audited figures For the Year ended 31.03.2025	Adjustment of PPE/ Regrouping		Total Adjustments	Restated figures For the Year ended 31.03.2025	F		
			Related to the Year ended 31.03.2025	Related to the Year ended 31.03.2024 and before					
		A	B	C	D=B+C	E=B-A	F	G	
I Revenue From Operations	23	16,048.30	0.00	0.00	0.00	16,048.30	0.00		
II Other Income	24	9,550.46	-408.27	329.79	-78.48	9,142.19	329.79	OPERATIONAL LOSS SUBSIDY FOR THE YEAR 204-25 & Mahu Kumabh Interest payable	
III Total Income (I+II)		25,598.76	-408.27	329.79	-78.48	25,190.49	329.79		
IV EXPENSES									
1 Purchases of Stock-in-Trade (Power Purchased)	25	18,514.35	0.00	0.00	0.00	18,514.35	0.00		
2 Employee Benefits Expense	26	732.10	-0.47	0.00	-0.47	731.63	0.00		
3 Finance Costs	27	2,380.32	0.00	0.00	0.00	2,380.32	0.00		
4 Depreciation and Amortization Expenses	28	1,173.57	0.00	0.00	0.00	1,173.57	0.00		
5 Administration, General & Other Expenses	29	739.23	0.00	0.00	0.00	739.23	0.00		
6 Repairs and Maintenance	30	579.40	0.00	0.00	0.00	579.40	0.00		
7 Bad Debts & Provisions	31	6,173.56	0.00	0.00	0.00	6,173.56	0.00		
8 Other Expenses									
Total Expenses (IV)		30,292.53	-0.47	0.00	-0.47	30,292.06	0.00		
V Profit/(Loss) before Exceptional Items and Tax (III-IV)		-4,693.77	-407.80	329.79	-78.01	-5,101.57	329.79		
VI Exceptional Items	32	-34.09	0.00	0.00	0.00	-34.09	0.00		
VII Profit/(Loss) before Tax (V+/-VI)		-4,727.86	-407.80	329.79		-5,135.66	329.79		
VIII Tax expense:									
(1) Current tax		0.00	0.00	0.00	0.00	0.00	0.00		
(2) Deferred tax									
IX Profit (Loss) for the period from continuing operations (VII-VIII)		-4,727.86	-407.80	329.79	-78.48	-5,135.66	329.79		
X Profit/(Loss) from discontinued operations									
XI Tax expense of discontinued operations									
XII Profit/(Loss) from discontinued operations (after tax) (X-XI)									
XIII Profit/(Loss) for the period (IX+XII)		-4,727.86	-407.80	329.79	-78.48	-5,135.66	329.79		
XIV Other Comprehensive Income									
A (i) Items that will not be reclassified to profit or loss- Remeasurement of Defined Benefit Plans (Actuarial Gain or Loss)		-10.26	0.00	0.00	0.00	-10.26	0.00		
(ii) Income tax relating to items that will not be reclassified to profit or loss									
B (i) Items that will be reclassified to profit or loss									
(ii) Income tax relating to items that will be reclassified to profit or loss									
XV Total Comprehensive Income for the period (XIII+XIV) (Comprising Profit/(Loss) and Other Comprehensive Income for the period)		-4,738.12	-407.80	329.79	-78.48	-5,145.92	329.79		
XVI Earnings per equity share (continuing operation) :									
(1) Basic									
(2) Diluted									
XVII Earnings per equity share (for discontinued operation) :									
(1) Basic									
(2) Diluted									
XVIII Earnings per equity share (for discontinued & continuing operations)									
(1) Basic									
(2) Diluted									
Significant Accounting Policies of Consolidated Financial Statement	1								
Notes on Accounts of Consolidated Financial Statement	33								
Note 1 to 33 form integral part of Accounts.									

The accompanying notes form an integral part of the financial statements.



DISCLOSURE OF BORROWINGS AS REQUIRED IN SCHEDULE III (ALLOCATED BY UPPCL)

Name of Bank	Repayment Terms				Outstanding as on 31.03.2026				Default as on 31.03.2026				Aggregate Amount of Guaranteed Loan	Security		
	Drawl Date	Installment (Months)	Repayment Due From	ROI (%)	Guaranteed By	Principal	Interest	Total	Current maturity	After Current Maturity	Principal	Interest			Principal Default w.e.f.	Interest Default w.e.f.
Long Term Borrowing																
SECURED																
BONDS																
PuVNL	17.02.17/ 27.03.17/ 05.12.17/ 27.03.18/30.0 3.22/07.10.22	28/32/34 Quarterly	Jul-19	8.48% to 10.15%	State Government	29766229001	0	29766229001	11248809874	18517419127	0	0	0	0	29766229001	Hypothecation on Current Assets including receivables; ESCROW, And Govt. Guarantee (as per term of DOH of respective issuances.)
Total - Secured						92260000000	0	92260000000	35336000000	56924000000	0	0	0	0	92260000000	
UNSECURED																
BONDS-																
PoorVNL	04.07.16/ 28.09.16/30.0 3.17	20/24 Half yearly	Sep-20	9.70%	State Government	13140147835		13140147835	2383396018	10756751817	0	0	0	0	13140147835	Govt. Guarantee
Total - Unsecured						56919819754	0	56919819754	10326394966	46593424788	0	0	0	0	56919819754	
REC	Since Mar- 17	6/84/108 MI & 28/32 QTY	Apr-20	10.00% to 12.12%	State Government	64409971687	0	64409971687	28607421234	35802550453	0	0	0	0	64409971687	Escrow & Govt. Guarantee
Sub Total						152386220010	0	152386220010	73155512584	79230707426	0	0	0	0	152386220010	
PFC	Since June- 17	6.60, 72.84, 108 MI & 20/28 QTY	Oct-19	10.00% to 10.97%	State Government	67124891743	0	67124891743	32076628770	35048262973	0	0	0	0	67124891743	Escrow & Govt. Guarantee
Sub Total						155103508468	0	155103508468	81671678158	73431830310	0	0	0	0	155103508468	
HUDCO	Since April- 24	48 Instalments	Apr-25	9.50%	State Government	2506982562	0	2506982562	836017440	1670965122	0	0	0	0	2506982562	Govt. Guarantee
Sub Total						7499200006	0	7499200006	2500800000	4998400006	0	0	0	0	7499200006	
CAVARA BANK	Since Jun- 25	20 Qtr	Sep-25	8.50%	State Government	4528714020	0	4528714020	1065600000	3463114020	0	0	0	0	0	Govt. Guarantee to be issued
Sub Total						12749757940	0	12749757940	3000000000	9749757940	0	0	0	0	0	
INDIAN OVERSEAS BANK	Since Jul- 25	60 Instalments	Jul-27	8.75%	State Government	1481994957	0	1481994957	0	1481994957	0	0	0	0	0	Govt. Guarantee to be issued
Sub Total						399986390	0	399986390	0	399986390	0	0	0	0	0	
Grand Total - Secured & Unsecured Related to DISCOMs						480918492568	0	480918492568	205990385708	274928106860	0	0	0	0	0	

Note: All the borrowings which have been guaranteed is guaranteed by GoUP.



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Loan Directly Taken by PUUVNI

Sl. No.	NAME OF BANK/F	SCHEME	Loan Number	Drawal Date	Installment (Month)	Repayment Terms		Outstanding as on 31-03-2026			Default as on 31-03-2026			Aggregate Amount of Guaranteed Loans	Secured/ Unsecured status	Current Liability	Non Current Liability
						Repayment Due From	Roi (%)	Guaranteed By	Principal	Interest	Total	Principal	Interest				
1	PFC	R-APDRP-B	08734001-3,08734005-16, 08734021,08734024,08734026-29	19-06-2015	MONTHLY	15-09-2018	9	159.61	-	159.61	-	-	-	159.61	Hypothecation of Assets	8.60	151.01
2	PFC	IPDS	08752001 TO 0875015 & 08758001 TO 08758002	02-12-2016	MONTHLY	18-04-2018	10.59/10.5/11.5/10.33	260.56	-	260.56	-	-	-	260.56	Hypothecation of Assets	29.39	251.17
3	PFC	DOUGHY(NEW)	8798001	31-08-2018	QUARTERLY	15-10-2018	10.08/10.33	368.76	-	368.76	-	-	-	368.76	Hypothecation of Assets	28.04	300.72
4	Sub-Total							788.93	-	788.93	-	-	-	788.93		66.03	722.90
5	REC	R-APDRP-B	1505721-1505746, 15088602-15088612, 1509149-1509165	31-03-2014	QUARTERLY	20-06-2014	9.75/10/10.75/11/11.5	333.15	-	333.15	-	-	-	333.15	Hypothecation of Assets	78.71	254.44
6	REC	SAUBHAGYA	15014854-15014855	12-03-2019	QUARTERLY	20-06-2019	10.35/10.5/11	469.47	-	469.47	-	-	-	469.47	Hypothecation of Assets	89.77	379.70
7	Sub-Total							802.62	-	802.62	-	-	-	802.62		108.48	694.14
8	Grand Total							1,591.55	-	1,591.55	-	-	-	1,591.55		234.51	1,357.04



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Statement of Interest accrued but not due on Borrowing
for the year ended on 31.03.2026

DISCOM	Bond	REC	PFC	CANARA BANK	HUDCO	INDIAN OVERSEAS BANK	Total
PuVVNL	34,04,35,542.00	1,73,98,029.00	39,80,88,739.00	10,54,632.00	6,52,502.00	3,55,273.00	75,79,84,717.00
Total	34,04,35,542.00	1,73,98,029.00	39,80,88,739.00	10,54,632.00	6,52,502.00	3,55,273.00	75,79,84,717.00

Allocation of current maturity of Loans/Bonds
as on 31.03.2026

Particulars	Amount
REC	28,60,74,21,234.00
PFC	32,07,66,28,770.00
Bond	13,63,22,05,892.00
HUDCO	83,60,17,440.00
CANARA BANK	1,06,56,00,000.00
Total	76,21,78,73,336.00

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Details of Credit Rating and Assets Coverage Ratio as on 31.03.2026

S.NO.	INFORMATION	At 31.03.2026			
		1	CREDIT RATING AND CHANGE IN CREDIT RATING (IF ANY)	RATING AGENCY	4498.20 cr.& 5491 cr.
CRISIL RATING	A+ (CE)/stable			-	A+ (CE)/stable
INDIA RATINGS	IND A+ (CE)/stable			IND AA(CE)/stable	IND A+ (CE)/stable
BRICKWORK RATING	BWR AA-(CE)stable			BWR AA(CE)/stable	
2	DETAILS OF ASSET COVER	Will be provided in due course of time			



Details of the Bonds Issued by the company

Bond (Issue Size in Cr)	ISIN	Scrip Code	Maturity	Amount	Present Outstanding (As on 31.03.2026)	Date of creation of security
6510.00	INE540P07046	955766	15-02-2021	9300000000	0	16.02.2017
	INE540P07053	955767	14-02-2022	9300000000	0	
	INE540P07061	955768	15-02-2023	9300000000	0	
	INE540P07079	955769	15-02-2024	9300000000	0	
	INE540P07087	955770	14-02-2025	9300000000	0	
	INE540P07095	955771	13-02-2026	9300000000	0	
	INE540P07103	955772	15-02-2027	9300000000	9300000000	
3489.50	INE540P07111	956144	15-03-2021	4985000000	0	30.03.2017
	INE540P07129	956145	15-03-2022	4985000000	0	
	INE540P07137	956146	15-03-2023	4985000000	0	
	INE540P07145	956147	15-03-2024	4985000000	0	
	INE540P07152	956148	14-03-2025	4985000000	0	
	INE540P07160	956149	13-03-2026	4985000000	0	
	INE540P07178	956150	15-03-2027	4985000000	4985000000	
4498.20	INE540P07186	957201	18-10-2019	2646000000	0	06.12.2017
	INE540P07194	957202	20-10-2020	5292000000	0	
	INE540P07202	957203	20-10-2021	5292000000	0	
	INE540P07210	957204	20-10-2022	5292000000	0	
	INE540P07228	957205	20-10-2023	5292000000	0	
	INE540P07236	957206	18-10-2024	5292000000	0	
	INE540P07244	957207	20-10-2025	5292000000	0	
	INE540P07251	957208	20-10-2026	5292000000	3969000000	
	INE540P07269	957209	20-10-2027	5292000000	5292000000	
5491.00	INE540P07277	957800	20-01-2020	3230000000	0	24.03.2018
	INE540P07285	957802	20-01-2021	6460000000	0	
	INE540P07293	957803	20-01-2022	6460000000	0	
	INE540P07301	957804	20-01-2023	6460000000	0	
	INE540P07319	957806	19-01-2024	6460000000	0	
	INE540P07327	957807	20-01-2025	6460000000	0	
	INE540P07335	957808	20-01-2026	6460000000	0	
	INE540P07343	957809	20-01-2027	6460000000	6460000000	
	INE540P07350	957810	20-01-2028	6460000000	6460000000	
3951.20	INE540P07368	973877	31-03-2025	4939000000	0	29.03.2022
	INE540P07376	973879	31-03-2026	4939000000	0	
	INE540P07384	973880	31-03-2027	4939000000	4939000000	
	INE540P07392	973882	31-03-2028	4939000000	4939000000	
	INE540P07400	973876	30-03-2029	4939000000	4939000000	
	INE540P07418	973878	29-03-2030	4939000000	4939000000	
	INE540P07426	973881	31-03-2031	4939000000	4939000000	
	INE540P07434	973883	22-03-2032	4939000000	4939000000	
3488.00	INE540P07442	974281	31-03-2025	4360000000	0	05.10.2022
	INE540P07459	974282	31-03-2026	4360000000	0	
	INE540P07467	974283	31-03-2027	4360000000	4360000000	
	INE540P07475	974284	31-03-2028	4360000000	4360000000	
	INE540P07483	974285	30-03-2029	4360000000	4360000000	
	INE540P07491	974286	29-03-2030	4360000000	4360000000	
	INE540P07509	974287	31-03-2031	4360000000	4360000000	
	INE540P07517	974288	22-03-2032	4360000000	4360000000	
5376.82	INE540P08028		04-07-2031	53768200000	29572510000	UNSECURED
4699.98	INE540P08036		28-09-2031	46999800000	25849890000	
299.49	INE540P08051		30-03-2032	29949000000	1497419754	
	Total				149179819754	

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**Details of GH 28 Receivable from DISCOMs for Year
ended on 31.03.2026**

Credit -28

S. No.	Particulars	Amount
1	Adj. of Principal of PFC Loan against Sale of Power	2,70,44,64,951.00
2	Adj. of Principal of REC Loan against Sale of Power	7,29,86,34,677.00
3	Adj. Of Bond paid against sale of power	1,77,58,94,417.00
4	Adj. of Principal of Canara Bank Loan against Sale of Power	26,64,70,214.00
5	Adj. of Principal of IOB Loan against Sale of Power	2,658.00
6	Adj. of Principal of HUDCO Loan against Sale of Power	6,96,68,120.00
Total		12,11,51,35,037.00



**Allocation of Current Maturity on Bonds for the quarter ended
on 31.03.2026**

BANK&FIs	Amount in ₹
8.48% Rated Bonds 27.03.17	1,61,07,14,286.00
9.70% Uday Bond 28.09.16	1,18,66,03,951.00
9.70% Uday Bonds 30.03.17	6,30,15,241.00
8.97% Rated Bonds 17.02.17	2,63,00,00,000.00
9.70% Uday Bonds 04.07.16	1,13,37,76,826.00
9.75% Rated Bond 05.12.17	1,86,07,05,882.00
10.15% Rated Bond 27.03.18	2,15,37,64,706.00
9.70% Rated bond 30.03.22	1,59,73,75,000.00
9.95% Rated Bond 07.10.2022	1,39,62,50,000.00
.....	
TOTAL	13,63,22,05,892.00

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**Allocation of Principal Paid on Bonds for the
quarter ended on 31.03.2026**

BANK&Fis	TOTAL UPPCL	PURVVNL
8.48% Rated Bonds 27.03.17	1246250000	40,26,78,571.00
9.70% Uday Bond 28.09.16	2349990000	59,33,01,975.00
9.70% Uday Bonds 30.03.17	124797483	3,15,07,621.00
8.97% Rated Bonds 17.02.17	2325000000	65,75,00,000.00
9.70% Uday Bonds 04.07.16	2688410000	56,68,88,413.00
9.75% Rated Bond 05.12.17	1323000000	46,51,76,471.00
10.15% Rated Bond 27.03.18	1615000000	53,84,41,176.00
9.70% Rated bond 30.03.22	1234750000	39,93,43,750.00
9.95% Rated Bond 07.10.2022	1090000000	34,90,62,500.00
.....		
TOTAL	13,99,71,97,483.00	4,00,39,00,477.00

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Annexure to point no. 42 of Notes to Accounts

Category	ST Code	Supply Type Description	Commercial Data				Revenue Assessed							Others				Discount to consumer	Revenue Realised	Net Balance	
			No. of Consumers	Contracted Load	Sold Units	Opening Balance of the Period	Minimum Charges	Fixed Charges	Energy Charges	Electricity Duty	Other Charges	Dues from PD Consumers	Not Energy Charges	Sales & Regulator's Assesment	Regulatory Surcharge	Gross Total of Revenue	Electricity Duty				
			4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	
LW1	1	2																			
	17A	Metered domestic consumers getting supply as per rural schedule with load upto 1 kw	6217344	6217344	2712.47			37,354.02	80,560.33	4,925.05					0.16	22289.35	115.22	1,321,50.47		21	
	13	Unmetered domestic consumers of all loads getting supply as per rural schedule with load upto 1 kw & less than 10 kw	3855	2754	10.95			302.85	37.15	57.77					0.01	397.76		0.06	1,610.34		
	17	Metered domestic consumers getting supply as per rural schedule with load above 1 kw & less than 10 kw	1773086	2676504	9715.50			27,485.74	3,06,050.85	14,615.61					23.51	343,165.71		221.52	1,47,063.61		
	18	Supply at single point for bulk load domestic connections																			
	14	Metered connections for townships/condominiums/residential colonies with mixed load 1.50 kw & above	3487	55827	170.09			339.75	9,919.17	222.16					0.02	10481.10		23.03	5,686.68		
	10A	Metered domestic urban Consumers with load less than and above 10 kw upto 100 kw	617201	617193	788.45			2,814.93	7,701.91	489.20					57.47	11065.51		30.59	25,716.40		
	10B	Metered domestic consumer getting supply as per urban schedule where load is 10 kw & above	1418415	3591759	5562.78			47,411.21	2,68,125.80	16,617.97					70.97	33225.86		1,215.93	3,03,576.43		
	11	Metered domestic consumer getting supply as per urban schedule where load is 10 kw & above																			
	12	Metered connections for registered societies & multistoried residential complexes of loads 1 kw less than 10 kw																			
	15	Demand based billing for registered societies & multistoried residential complexes load is 10 kw & above																			
	23	Unmetered consumers of all loads getting supply as per rural schedule	59	124	0.95			21.20	4.29	4.89										3.97	
	27	Metered consumers including all companies regd. under Co. Act 1956, getting supply as per rural schedule with loads under 10 kw	263541	693962	1170.71			9,836.36	56,468.05	3,437.18					1.99	69743.58		253.53	50,678.99		
	28	Metered consumers including all companies regd. Under co. Act 1956, getting supply as per rural schedule where load is 10 kw & above																			
	24	Metered consumers for private signposts/glow sign boards getting supply as per urban schedule with loads under 10 kw																			
	24B	Metered consumers for private signposts/glow sign boards getting supply as per urban schedule with loads under 10 kw & above	283	1056	1.44			41.70	71.09	9.63										121.73	
	24 C	Metered Consumers for Private signposts/glow sign boards getting supply as per urban schedule with loads under 10 kw																			
	24 D	Metered Consumer for private signposts/glow sign boards getting supply as per rural schedule with loads under 10 kw & above																			
	20	Metered consumers including all companies regd. Under co. Act 1956, getting supply as per urban schedule with loads upto 4 kw	436595	1397394	2487.96			66,456.69	1,24,895.39	17,511.69					14.18	202877.95		664.14	1,94,016.87		
25	Metered consumers including all companies regd. Under co. Act 1956, getting supply as per urban schedule with loads above 4kw																				
26	Metered Power loom consumers getting supply as per urban schedule with loads above 4 kw but less than 5 kw																				
30	Metered power loom consumers getting supply as per rural schedule with loads less than 5 kw	8467	15948	58.03			4,008.99	1,810.34	500.47										80.55		
31	Unmetered street lighting for Nagar Panchayat &	180	8444	34.36			2,977.34	784.77	677.57										2,765.71		
32	Unmetered street lighting for Nagar Nigam	71	3735	21.85			588.80	1,314.90	245.11										1,060.89		
33	Metered supply for Gram Panchayat																				
35	Metered TOD based supply for Gram Panchayat	4712	10831	46.25			2,258.70	2,267.93	133.50										534.46		
LW3	37	Metered TOD based supply for Nagar Panchayat & Nagar Palika	442	9666	51.86		585.86	3,654.45	180.11										2,194.21		
34	Metered street lighting for Nagar Panchayat & Nagar Palika																				
35	Metered street lighting for Nagar Nigam																				
38	Metered TOD based supply for Nagar Nigam	316	18278	123.50			1,141.29	7,480.94	788.27					2.80	9973.40		2.60	4,540.56			



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Annexure to point no. 42 of Notes to Accounts

Category	ST Code	Supply Type Description	Commercial Data				Revenue Adjusted						Others				Revenue Realised	Discount to consumer	Net Balance	
			No. of Consumers	Contracted Load	Sold Units	Gaining Balance of the Period	Minimum Charges	Fixed Charges	Energy Charges	Electricity Duty	Other Charges	Dues from PD Consumers	Non Energy Charges	Tax & Assessment	Regulatory Surcharge	Gross Total of Revenue				Electricity Duty
			4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21
	41	State Govt. Offices and Guest houses with loads under 10 kw																		
	41A	State Govt. Offices and Guest houses with load 10 kw & above																		
	42	Central Govt. Offices and Guest houses with load 10 kw & above																		
	43	All public institutions, government/semi-government offices and Guest houses etc. other than cos. Registered under Co. Act 1956 having loads under 10 kw	99283	254106	415.17	6.53	8,427.82	271,108.68	2,137.01						17.18	37691.49		20.49	22,383.23	
	44	All public institutions, government/semi-government offices and Guest houses etc. other than cos. Registered under Co. Act 1956 having loads under 10 kw & above																		
	40	Religious & Charitable Trusts, Hospitals etc. having load under 10 kw																		
	40A	Religious & Charitable Trusts, Hospitals etc. having load under 10 kw & above																		
	46	Light, Fan and power for private institutions having loads under 10 kw.	10441	7721	123.50	5.91	3,245.39	8,537.48	788.27						0.51	12571.65		46.73	11,433.17	
	47	Light, Fan and power for private institutions having loads under 10 kw & above																		
	50	PTW Unmetered Supply																		
	57A	Bundelkhand rural area PTW with metered loads under 10 KW (13.4 BHP) - Without meters	51835	18967	353.34		2,276.36	608.86										0.55	495.64	
	51	PTW metered supply connected to rural feeder where load is 10 kw & above																		
	53	PTW metered supply connected to rural feeder where load is 10 kw & above																		
	55	Rural schedule energy efficient pumps with metered load under 10 KW (13.4 BHP)																		
	56	Rural schedule energy efficient pumps with metered load under 10 KW (13.4 BHP) and above upto 25 BHP	354507	120567	2049.62		15,475.82	1,803.13										6.95	2,077.01	
	57	Bundelkhand rural area PTW with metered loads under 10 KW (13.4 BHP)																		
	58	Bundelkhand rural area PTW with metered loads of 10 KW (13.4 BHP) and above upto 25 BHP																		
	52	PTW metered supply connected to urban feeder																		
	54	PTW metered supply connected to Urban Feeder where load is 10 kw & above	3331	11608	34.47		130.29	913.71										0.11	61.93	
	60	Metered consumer getting supply as urban schedule where load is under 10 KW																		
	62	Metered consumers getting supply as per urban schedule with old TOD meter configuration for upto 20 KW																		
	62	Metered consumers getting supply as per urban schedule with old TOD meter configuration for upto 20 KW	18865	21614	407.13		7,518.08	21,728.58	2,387.93						2.75	31,637.34		1,458.37	26,171.80	
	62T	Metered consumers getting supply as per urban schedule with NEW TOD meter configuration for upto 20 KW																		



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Annexure to point no. 42 of Notes to Accounts

Category	ST Code	Supply Type Description	Commercial Data					Revenue Assesed					Others					Discount to consumer	Revenue Realized	Net Balance	
			No. of Consumers	Contracted Load	Sold Units	Clearing Balance of the Period	Minimum Charges	Fixed Charges	Energy Charges	Electricity Duty	Other Charges	Dues from PD Consumers	Non Energy Charges	Sold & Interest Accrued	Regulatory Surcharge	Gross Total of Revenue	Electricity Duty				
			4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	
HW1	1	2	4																		
	1C	Registered societies, Township & Multi-store Residential complexes with load of 75 KW & above getting supply at single point on 11 KV & above (Covered under HW-1(a))	4	410	0.05			0.38	2.55	0.52						2.91					
	1F	Seasonal TOD category for Public Charging Station on 11KV with loads less than 20 KW with supply at 0.4 KV supply	631	10476	15.85			31.28	1,216.30	44.08						1,283.66		2.75	650.42		
	1H	Seasonal TOD category for Public Charging Station on 11KV with loads of 50 KW & above (not supply at 11 KV & above)	34	10425	7.12			34.25	402.01	6.37						486.63		2.74	467.37		
HW2	H11	Commercial/Load/Private Institutions/Non-Domestic Bulk Power Consumers with Contracted Load 75 KW & above for supply at 11 KV	1084	154275	404.92			18,226.98	23,022.80	3,550.16						44,794.99		324.01	44,490.02		
	H12	Public Institutions with Contracted Load 75 KW & above for supply at 11 KV	516	201025	390.84			8,698.47	28,418.19	2,356.47						38,404.84		111.92	43,023.95		
	H13	Public Institutions with Contracted Load 75 KW & above for supply at 33 KV & above	2160	544276	1148.95			18,847.77	71,234.65	5,785.21						95,970.04		300.36	98,546.67		
	H21	Consumers connected to urban feeders for supply voltage upto 11KV	80	217645	510.90			7,574.06	28,714.17	6,386.70						42,674.93		161.27	41,394.21		
	H22	Consumers connected to urban feeders for supply voltage upto 11 KV & upto 33 KV	6	77481	212.01			3,602.29	14,500.37	617.69						18,765.77		32.40	23,473.28		
	H23	Consumers connected to urban feeders for supply voltage above 11 KV & upto 33 KV	0																		
	H24	Consumers connected to urban feeders for supply voltage upto 33KV with New TOD meter configuration	109	47883	49.07			1,805.92	1,911.67	330.24						4,047.83		286.89	4,915.58		
	H25	Supply to Railways for traction with supply below 132 KV & above														0.00					
	H31	Supply to Railways for traction with supply below 132 KV														0.00					
	H32	Metro Rail with supply at voltages 132 KV or below														0.00					
H33	Metro Rail with supply at voltages above 132 KV														0.00						
H41	Pumped Canal Supply at 11 KV	41	78628	157.73			3,548.52	13,166.95	2,397.62						18,108.08		0.03	13,089.84			
H42	Pumped Canal Supply above 11 KV and up to 66 KV	25	58593	192.58			2,408.76	15,278.05	1,238.19						19,275.96		0.07	15,233.65			
H43	Pumped Canal Supply above 66 KV and up to 132 KV	1	451	0.07			14.92	64.96	4.75						84.63						
			11273389	15074130	30480	0	13	318829	3232863	95739	0	0	0	0	265	1647200	0	5383	1338130	0	

Note - The above data is as per commercial information.



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Descriptive details of Secured & Unsecured And Listed & Unlisted Bonds as on 31.03.2026

(Amount in Lakhs)

S.No.	Details of Bonds	Amount of Bonds	No. of Bonds	Maturity date	Date of Issue	Face Value	Rate of Interest	Previous date of interest payment	Paid/ or not	Next date of interest payment	Amount of interest payable on next date	Next due date of Principal payment	Principal Amount payable on next due date	Nature & extent of Security*	Outstanding as at 31.03.2026	Outstanding as at 31.03.2025
Listed																
1	UPPCL Bond series III/2016-17	651000	65100	15-Feb-2027	17-Feb-2017	10	8.97%	14-Feb-2026	Paid	15-May-2026	2079.81	15-May-2026	26300.00	As per DTD	93000.00	186000.00
2	UPPCL Bond series IV/2016-17	348930	34895	15-Mar-2027	27-Mar-2017	10	8.48%	13-Mar-2026	Paid	15-Jun-2026	1088.67	13-Jun-2026	16107.14		49850.00	99700.00
3	UPPCL Bond series I/2017-18	449820	44982	20-Oct-2027	5-Dec-2017	10	9.75%	20-Jan-2026	Paid	20-Apr-2026	2226.45	17-Apr-2026	32562.35		92610.00	14530.00
4	UPPCL Bond series II/2017-18	549100	54910	20-Jan-2028	27-Mar-2018	10	10.15%	20-Jan-2026	Paid	20-Apr-2026	3233.54	17-Apr-2026	43075.29		129200.00	193800.00
5	UPPCL State Government serviced Bond series I/2022	395120	39512	22-Mar-2032	30-Mar-2022	10	9.70%	29-Mar-2026	Paid	30-Jun-2026	7166.55	30-Jun-2026	95842.50		296340.00	345730.00
6	UPPCL State Government serviced Bond series II/2022	348800	34880	22-Mar-2032	7-Oct-2022	10	9.95%	29-Mar-2026	Paid	30-Jun-2026	6489.47	30-Jun-2026	83775.00		261600.00	305200.00
Unlisted																
1	U.P.Power Corporation Ltd.- 2031	537682	537682	4-Jul-2031	4-Jul-2016	1	9.70%	3-Jan-2026	Paid	3-Jul-2026	14303.37	4-Jul-2026	62357.73	N.A.	295725.10	349493.30
2	U.P.Power Corporation Ltd.- 2031	469998	469998	28-Sep-2031	28-Sep-2016	1	9.70%	28-Mar-2026	Paid	28-Sep-2026	12640.24	28-Sep-2026	63263.22		258498.90	305498.70
3	U.P.Power Corporation Ltd.- 2032	29949	29949	30-Mar-2032	30-Mar-2017	1	9.70%	28-Mar-2026	Paid	30-Sep-2026	732.25	30-Sep-2026	3780.54		14974.19	17470.15
															1491798.19	1948422.15

* This Field is mandatory to fill



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Additional Disclosure Statement 1: Supplementary disclosures to Financial Statements

1.Revenue form Operations

Particulars	For the year ended 31st March, 2026	For the year ended 31st March, 2025
(1)	(2)	(2)
(a) Revenue from sale of energy		
Sale of power to own consumers (Low Tension (LT), High Tension (HT) and Extra High Tension (EHT))	22,126.06	21,318.60
Fuel Adjustment Charge (FAC)/ Fuel Cost Adjustment (FCA)/ Fuel and Power Purchase Cost Adjustment (FPPCA)/ Power Purchase Adjustment Charge (PPAC)	-	-
Sale to Distribution Franchisee	-	-
Sale of power to others (such as inter-State sale/ energy traded/Unscheduled Inter-change (UI)/Deviation Settlement Mechanism (DSM)/inter DISCOM sale, etc.)	-	-
Other receipts from consumers (such as meter rents, service rentals, recoveries for theft of power and malpractices, etc.)	-	-
(i) Total	22,126.06	21,318.60
Less: rebate to consumers (if any, other than cash discount) (ii)	5,626.37	5,321.00
Revenue from sale of energy without tariff subsidy (i-ii)	16,499.69	15,997.60
Add: electricity duty/ other taxes billed to consumers		
Less: electricity duty/ other taxes payable to Government		
Sub-total of revenue from sale of energy	16,499.69	15,997.60
(b) Other operating income		
Wheeling charges	25.04	26.06
Open access charges	11.21	16.38
Others	0.06	8.25
(c) Subsidy		
Subsidy payable by State Government in accordance with the Electricity (Second Amendment) Rules, 2023 as per the number of units supplied to subsidized categories according to energy accounts multiplied by the per unit subsidy	5,019.37	5,306.76
Subsidy received	5,019.37	5,306.76
Total revenue from operations (a + b + c)	21,555.37	26,661.81

Note: Revenue to be recognised in accordance with rule 4 of these Rules.



2. Details of revenue from sale of energy

Particulars	For the year ended 31st March, 2026					
	Energy sold metered (MU)	Energy sold-un-metered (MU)	Gross energy sold (MU)	Revenue from sale of energy without Tariff subsidy	Tariff subsidy billed	Tariff subsidy received
(1)	(2)	(3)	(4)=(2)+(3)	(5)	(6)	(7)
Domestic	18,619.78	10.953	18,630.73	7,744.68	3,692.12	3,692.12
Commercial	3,660.10	0.95	3,661.05	2,913.11	-	-
Agricultural	3,161.67	363.34	3,525.00	1,680.05	1,327.27	1,327.27
Industrial	2,489.26		2,489.26	1,821.17	-	-
Others:			-			
Public street lighting	221.61	124.24	345.85	284.28	-	-
Public water works	578.14		578.14	465.81	-	-
Railways			-	-	-	-
Bulk supply	795.76		795.76	903.45	-	-
Distribution franchisee			-	-	-	-
Inter-State sale/energy traded/UI/DSM			-	-	-	-
Others (may specify nature)	623.87		623.87	687.14	-	-
(i) Total	30,150.18	499.47	30,649.66	16,499.69	5,019.39	5,019.39
Out of (i) Above, related to Government consumers						
State Government consumers	2,001.57	-	2,001.57	1,706.81	-	-
Central Government consumers		-	-	-	-	-

Particulars	For the year ended 31st March, 2025					
	Energy sold metered (MU)	Energy sold-un-metered (MU)	Gross energy sold (MU)	Revenue from sale of energy without Tariff subsidy	Tariff subsidy billed	Tariff subsidy received
(1)	(2)	(3)	(4)=(2)+(3)	(5)	(6)	(7)
Domestic	17,411.13	16.20	17,427.33	6,931.23	3,791.76	3,791.76
Commercial	4,278.25	1.18	4,279.43	2,880.05	-	-
Agricultural	3,839.49	626.70	4,466.19	2,309.34	1,515.00	1,515.00
Industrial	2,384.69		2,384.69	1,224.55	-	-
Others:			-			
Public street lighting	209.89	139.51	349.40	283.11	-	-
Public water works	595.67		595.67	466.38	-	-
Railways			-	-	-	-
Bulk supply			-	-	-	-
Distribution franchisee			-	-	-	-
Inter-State sale/energy traded/UI/DSM	95.91		95.91	76.54	-	-
Others (may specify nature)	908.46		908.46	1,826.40	-	-
(i) Total	29,723.50	783.58	30,507.08	15,997.60	5,306.76	5,306.76
Out of (i) Above, related to Government consumers						
State Government consumers	425.68	-	425.68	375.57	-	-
Central Government consumers	27.17	-	27.17	23.97	-	-



3. Details of number of consumers:

Particulars	For the year ended 31st March, 2026											
	As on 1st April 2025				During the year				As on 31st March 2026			
	Number of consumers - prepaid meters	Number of consumers - other meters	Number of consumers - un-metered	Total no. of consumers	Number of consumers added pre-paid meters	Number of consumers added-other meters	Number of consumers - un-metered	Number of consumers permanently disconnected	Number of consumers - pre-paid meters	Number of consumers - other meters	Number of consumers - un-metered	Total no. of consumers
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Domestic	15057	9248826	1458	9265341	2463691	311913	0	51909	2480696	7538082	2067	10020845
Commercial	5154	615533	65	620752	174295	28544	0	8856	179479	527122	95	706696
Agricultural	0	334122	55319	389441	1653	15747	0	528	1653	370628	51931	424212
Industrial	16	36713	0	36729	2056	953	0	816	2071	35322	0	37393
<i>others:</i>												
Public street lighting	0	5044	8870	13914	316	92	0	0	316	5220	8840	14376
Public water works	2	5609	0	5611	1016	191	0	1	1017	5654	0	6671
Railways		0										
Bulk supply		0										
Miscellaneous	937	105088	17370	123395	25044	5425	0	797	25936	96520	11958	134414
Total	21166	10350935	83082	10455183	2668071	362865	0	62907	2691168	8578548	74891	11344607

3. Details of number of consumers:

Particulars	For the year ended 31st March, 2025											
	As on 1st April 2024				During the year				As on 31st March 2025			
	Number of consumers - prepaid meters	Number of consumers - other meters	Number of consumers - un-metered	Total no. of consumers	Number of consumers added pre-paid meters	Number of consumers added-other meters	Number of consumers - un-metered	Number of consumers permanently disconnected	Number of consumers - pre-paid meters	Number of consumers - other meters	Number of consumers - un-metered	Total no. of consumers
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Domestic	17005	9667385	1579	9685969	1948	418559	121	420628	15057	9248826	1458	9265341
Commercial	5184	665108	60	670352	30	49575	-5	49600	5154	615533	65	620752
Agricultural	0	352202	53252	405454	0	18080	-2067	16013	0	334122	55319	389441
Industrial	15	36539	0	36554	-1	-174	0	-175	16	36713	0	36729
<i>others:</i>												
Public street lighting	0	5344	8891	14235	0	300	21	321	0	5044	8870	13914
Public water works	1	6214	0	6215	-1	605	0	604	2	5609	0	5611
Railways		0			0	0	0	0		0		
Bulk supply		0			0	0	0	0		0		
Miscellaneous	892	111010	18792	130694	-45	5922	1422	7299	937	105088	17370	123395
Total	23097	10843802	82574	10949473	1931	492867	-508	494290	21166	10350935	83082	10455183



4. Details of Cross subsidy

Particulars	Average Cost of Supply (ACoS) (Rs./kWh)	Notified tariff	Notified subsidy	Gross energy sold (MU)	Revenue from sale of energy without tariff subsidy (Rs. Crore)	For the year ended 31st March, 2026								
						Average Billing Rate (ABR) (Rs./kWh)	Cross subsidy (Rs./kWh) (ACoS - ABR)	Tariff subsidy booked (Rs. Crore)	Tariff subsidy per Unit	Consumer category wise loss per unit (Rs./kWh) (ABR-ACoS)	% Tariff subsidy received through Direct Benefit Transfer			
(1)	(2)	(3)	(4)	(5)	(6)	12.00	(8)=(2)-(7)	(9)	(10)=(9)/(5)	(11)=(8)-(10)	(12)			
Domestic	8.73	Slab 1....		18,630.73	7,744.68	4.16	4.57	5,019.39	1.64	1.71				
		Slab 2....												
Commercial		Slab 1....		3,661.05	2,913.11	7.96	0.77							
		Slab 2....												
Agricultural		Slab 1....		3,525.00	1,680.05	4.77	3.96							
		Slab 2....												
Industrial		Slab 1....		2,489.26	1,821.17	7.32	1.41							
		Slab 2....												
Others:														
Public street lighting					345.85	284.28	8.22				0.51			
Public water works				578.14	465.81	8.06	0.67							
Railways														
Bulk supply				795.76	903.45	11.35	-2.62							
Miscellaneous				623.87	687.14	11.01	-2.28							
Total	8.73			30,649.66	16,499.69	5.38	3.35	5019	1.64	1.71				

Note: (i) In column (2) Average Cost of Supply (ACoS) means total expenses as per statement of profit and loss divided by gross energy sold; (ii) In column (3) Notified tariff means the tariff applicable to the consumer category as per the relevant tariff order; (iii) In column (5) Gross energy sold (MU) means aggregate of metered and unmetered energy sale to all category of consumers. Energy banded or unscheduled interchange or inter-State sale of power to be included. Open access or wheeling units shall not be included.



5. Other Income

Particulars	For the year ended 31 st March, 2026	For the year ended 31 st March, 2025
(1)	(2)	(3)
Interest Income		
(i) Bank deposits	58.74	62.34
(ii) Others	0.55	4.20
Dividend income	-	0.00
Rental income		
Late payment surcharge	534.14	204.63
Other non-operating income (may specify nature)	474.40	650.08
Total	1,067.83	921.25

Note: In column (1) late payment surcharge cess or delayed payment charges means the amounts levied by Specified Entity, if the electricity bill raised by it is not being paid within the due date specified on the bill.



6. Consumer category wise tariff subsidy receivables:

Particulars	As on 31 st , March 2026				
	Opening balance	Tariff subsidy billed during the year	Tariff subsidy received during the year		Closing balance
			For current year	For previous years	
(1)	(2)	(3)	(4)	(5)	(6)
Domestic		3,692.12	3,692.12		-
Commercial		-	-		-
Agricultural		1,327.27	1,327.27		-
Industrial		-	-		-
Others (may specify category)		-	-		-
Total	-	5,019.39	5,019.39	-	-

Particulars	As on 31 st , March 2025				
	Opening balance	Tariff subsidy billed during the year	Tariff subsidy received during the year		Closing balance
			For current year	For previous years	
(1)	(2)	(3)	(4)	(5)	(6)
Domestic		3791.76	3791.76		0
Commercial		0	0		0
Agricultural		1515	1515		0
Industrial		0	0		0
Others (may specify category)		0	0		0
Total	0	5306.76	5306.76	0	0

Note: In column (3) accounting for subsidy billed shall be as per standard operating procedure or guidelines issued by Ministry of Power in this regard from time to time.



8. Gross trade receivables:

Particulars (1)	As at 31 st March, 2026			As at 31 st March, 2025		
	Current (2)	Non-current (3)	Total (4)	Current (5)	Non-current (6)	Total (7)
For sale of power to own consumers (LT, HT and EHT)						
For sale to distribution franchisee						
For sale of power to others (such as inter-State sale/energy traded/UI/DSM/inter DISCOM sale, etc.)	13,458.35	26,233.41	39,691.76	10,893.32	26,326.02	37,219.34
Electricity duty/ other taxes						
Late payment surcharge	1,638.09	3,225.67	4,863.76	1,311.57	3,169.70	4,481.27
Others						
Total	15,096.44	29,459.08	44,555.52	12,204.89	29,495.72	41,700.61



8. Gross trade receivables-consumer category wise for sale of energy

Particulars	As on 31 st , March 2026				As on 31 st , March 2025			
	Opening balance	Revenue billed	Revenue received/ Adjustme nt	Closing balance	Opening balance	Revenue billed	Revenue received	Closing balance
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Domestic	17,847.43	8,200.14	6,061.14	19,986.44	14151.20	7744.68	3234.99	17847.43
Commercial	2,713.01	3,129.42	2,047.70	3,794.73	2515.40	2913.11	2682.45	2713.01
Agricultural	4,144.18	1,726.85	1,226.74	4,644.29	3313.85	1680.05	1479.01	4144.18
Industrial	13,785.46	2,501.00	3,734.39	12,552.07	13659.11	1821.17	1098.20	13785.46
Others:	-	-	-	-	0.00	0.00	0.00	0.00
Public street lighting	457.95	312.78	105.84	664.89	264.69	284.28	89.85	457.95
Public water works	1,340.78	499.69	295.43	1,545.05	1373.51	465.81	499.11	1340.78
Railways	-	-	-	-	0.00	0.00	0.00	0.00
Bulk supply	-	-	-	-	0.00	0.00	0.00	0.00
Distribution franchisee	-	-	-	-	0.00	0.00	0.00	0.00
Inter-State/ trading/ UI/ DSM	134.96	15.34	123.34	26.96	58.42	0.00	0.00	134.96
Miscellaneous	1,276.83	1,106.19	1,041.93	1,341.09	2585.96	571.27	3135.54	1276.83
(i) Total	41,700.61	17,491.42	14,636.51	44,555.52	37922.15	15480.37	12219.14	41700.61
Out of (i) above, related to Government consumers	-	-	-	-	0.00	0.00	0.00	0.00
State Government departments	4,100.04	-534.96	-	4,263.38	4409.32	375.57	1684.86	3100.04
Central Government departments	93.05	25.60	21.18	97.47	80.58	23.97	11.50	93.05
Total trade receivables related Government consumers	4,193.09	-509.36	21.18	4,360.85	4489.90	399.55	1696.36	3193.09



9. Details of borrowings:

Particulars (1)	As at 31 st March, 2024 (current year)					As at 31 st March, 2025 (previous year)				
	Opening balance (2)	Additions (3)	Due for payment (4)	Repayments (5)	Closing balance (6)=(2)+(3)-(4)-(5)	Opening balance (7)	Additions (8)	Due for payment (9)	Repayments (10)	Closing balance (11)=(7)+(8)-(9)-(10)
Borrowings (bifurcate between secured and un-secured)					0					0
(a) Long term loans – banks/NBFC/ others (specify name along with purpose of loan)					0					0
(i) REC	971.09	-	-	168.48	802.61	1,199.57	-	-	168.48	971.09
(ii) PFC	854.41	-	-	65.47	788.94	919.39	-	-	64.78	854.41
(n...) OTHERS	-	-	-	-	-	-	-	-	-	-
(b) Long term loans – Government (specify name along with purpose of loan)										
(i)	-	-	-	-	-	-	-	-	-	-
(ii)	-	-	-	-	-	-	-	-	-	-
(n...)	-	-	-	-	-	-	-	-	-	-
(c) Short term loans -Banks/NBFC /others (Specify name along with purpose of loan)										
(i)	-	-	-	-	-	-	-	-	-	-
(ii)	-	-	-	-	-	-	-	-	-	-
(n...)	-	-	-	-	-	-	-	-	-	-
(d) Bonds (specify name of bonds along with purpose of loan)										
8.48% Rated Listed Bonds	372.14	-	-	161.07	161.07	483.21	-	-	161.07	322.14
8.97% Rated Listed Bonds	576.00	-	-	763.00	763.00	789.00	-	-	263.00	526.00
9.70% Rated Listed Bonds	1,118.16	-	-	159.73	958.43	1,277.90	-	-	159.74	1,118.16
9.75% Rated Listed Bonds	511.69	-	-	186.07	325.62	697.76	-	-	186.07	511.69
9.93% Rated Listed Bonds	977.37	-	-	139.62	837.75	1,117.00	-	-	139.63	977.37
10.15% Rated Listed Bonds	646.13	-	-	215.38	430.75	861.51	-	-	215.38	646.13
(n...)	-	-	-	-	-	-	-	-	-	-
Total borrowing: secured	5,926.99			1,358.92	4,568.17	7,285.14			1,358.15	5,926.99
Borrowings (bifurcate between secured and un-secured)										
(a) Long term loans – banks/NBFC/ others (specify name along with purpose of loan)										
(i) REC	6,884.90	3,121.99	-	3,565.89	6,441.00	7,096.39	2,015.90	-	2,227.35	6,884.90
(ii) PFC	7,308.17	2,875.18	-	3,470.85	6,712.49	7,733.21	2,124.41	-	2,539.45	7,308.17
(iii) HUDCO	167.15	167.15	-	83.60	250.70	-	167.15	-	-	167.15
(iv) CANARA BANK	-	532.80	-	79.93	452.87	-	-	-	-	-
(v) IOB	-	148.20	-	-	148.20	-	-	-	-	-
(n...)	-	-	-	-	-	-	-	-	-	-
(b) Long term loans – Government (specify name along with purpose of loan)										
(i)	-	-	-	-	-	-	-	-	-	-
(ii)	-	-	-	-	-	-	-	-	-	-
(n...)	-	-	-	-	-	-	-	-	-	-
(c) Short term loans -Banks/NBFC /others (Specify name along with purpose of loan)										
(i)	-	-	-	-	-	-	-	-	-	-
(ii)	-	-	-	-	-	-	-	-	-	-
(n...)	-	-	-	-	-	-	-	-	-	-
(d) Bonds (specify name of bonds along with purpose of loan)										
9.70 % UDAY Bond / Bonds	1,552.35	-	-	238.34	1,314.01	1,790.69	-	-	238.34	1,552.35
(ii)	-	-	-	-	-	-	-	-	-	-
(n...)	-	-	-	-	-	-	-	-	-	-
Total borrowing: un-secured	15,912.57	6,845.32		7,438.62	15,319.27	16,610.29	4,307.46		5,005.18	15,912.57
Total borrowing (secured + un-secured)	21,839.56	6,845.32		8,797.44	19,887.44	23,895.43	4,307.46		6,363.33	21,839.56

Note: In column (2), (6), (7) and (11) opening balance and closing balance of borrowings in above table reflects total borrowings including current maturities of long-term borrowings.



10. Trade payables age-wise

Particulars	Less than 1 Year 1 - 2 Years 2 - 3 Years	More than 3 Years	Total
(1)	(2)	(3)	(4)
Power purchase			
State's own generation			
Independent Power Producers (IPP)- within the State			
Independent Power Producers (IPP) inter-State generating station	13,806.18	-	13,806.18
Central Public Sector Enterprises (CPSE)- within the State			
CPSE inter-State generating station			
Bilateral			
Exchange			
Transmission charges			
State's own transmission company			
State independent transmission projects			
Inter-State independent transmission projects	1,420.00	-	1,420.00
CPSE transmission company			
Others			
Total	15,226.18	-	15,226.18



11. Details of trade payables:

Particulars	As at 31 st March, 2026 (current year)				As at 31 st March, 2025 (previous year)			
	Opening balance	Addition during the year	Paid during the year	Closing balance	Opening balance	Addition during the year	Paid during the year	Closing balance
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Power purchase								
State's own generation								
State IPP								
IPP ISGS								
CPSE State	10,816.45	20,654.45	17,664.72	13,806.18	9,259.09	17,581.62	16,024.26	10,816.45
CPSE ISGS								
Bilateral								
Exchange								
Transmission charges								
State's own transmission company								
State independent transmission projects								
Inter-State independent transmission projects	1,352.31	1,172.02	1,104.33	1,420.00	1,564.66	918.76	1,131.11	1,352.31
CPSE transmission company								
Others								
Total	12,168.76	21,826.47	18,769.05	15,226.18	10,823.75	18,500.38	17,155.37	12,168.76

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Additional Disclosure Statement 2: Power purchase details:

Own generation of SE (if applicable):

			Thermal	Hydro	Renewable energy	Nuclear	Others	Total
Gross generation	A	MU	N/A					
Auxiliary consumption	B	MU						
Net generation	C=(A-B)	MU						
Total generation cost	D	Rs. Cr						

Long term power purchase:

			Thermal	Hydro	Renewable energy	Nuclear	Others	Total
Quantum	E	MU					36182.189	36182.189
Fixed charges	F1	Rs. Cr					20,654.46	20,654.46
Energy charges	F2	Rs. Cr					-	-
Total power purchase cost	F=(F1+F2)	Rs. Cr					20,654.46	20,654.46
Late Payment Surcharge (LPS)	G	Rs. Cr					-	-
Long term power purchase cost including LPS	H=(F+G)	Rs. Cr					20,654.46	20,654.46

Medium term power purchase:

			Thermal	Hydro	Renewable energy	Nuclear	Others	Total
Quantum	I	MU						-
Fixed Charges	J1	Rs. Cr						-
Energy Charges	J2	Rs. Cr						-
Total power purchase cost	J=(J1+J2)	Rs. Cr						-
Late Payment Surcharge (LPS)	K	Rs. Cr						-
Medium term power purchase cost including LPS	L=(J+K)	Rs. Cr						-

Short term power purchase:

			Thermal	Hydro	Renewable energy	Nuclear	Others	Total
Quantum - bilateral	M	MU						-
Power purchase cost - bilateral	N	Rs. Cr						-
Quantum - exchange	O	MU						-
Power purchase cost - exchange	P	Rs. Cr						-
Total power purchase cost	Q=(N+P)	Rs. Cr						-
Gross input energy	R=C+E+I+M+O	MU						36182.189
Energy sold outside SE's periphery	S	MU						
Inter-State transmission losses	T	MU						
Intra State transmission losses	U	MU						
Energy available at SE's periphery	V= R-S-T-U	MU						36182.189
Energy sold within SE's periphery	W	MU						
Distribution loss	X=V-W	MU						36182.189
Billing efficiency	BE= W/V*100	%						0
Total power purchase cost	Y= D+H+L+Q	Rs. Cr						20,654.46
Central Transmission Utility (CTU)&Regional Load Despatch Centre (RLDC) charges	Z	Rs. Cr						
State Transmission Utility(STU)&State Load Despatch Centre (SLDC) charges	ZA	Rs. Cr						1172.01
Total cost of power purchase & transmission	ZB= Y+Z+ZA	Rs. Cr						21,826.47
Average power purchase cost for SE	ZC= ZB*10/R	Rs./kWh						6.03
Average power purchase cost for SE (after transmission loss)	ZD= ZB*10/V	Rs./kWh						6.03



Additional Disclosure Statement 3: Statement of Average Cost of Supply (ACS) –Average Revenue Realised (ARR)gap:

S.No.	Parameter	Units	Description	For the year ended 31st March, 2026 (current year)
(1)	(2)	(3)	(4)	(5)
(i)	Gross input energy	MU	SE's own generation - auxiliary consumption + energy purchased (Gross)	36,175.25
(ii)	Total expenses	Rs. crore	Total expenses as per statement of profit and loss(including extraordinary expenses & provisions)	31,519.35
(iii)	Total revenue	Rs. crore	Total revenue as per statement of profit and loss	27,070.77
(iv)	Average Cost of Supply (ACS)	Rs/kwh	(ii)*10/A	8.71
(v)	Average Realizable Revenue (ARR)	Rs/kwh	(iii)*10/A	7.48
(vi)	ACS - ARR gap	Rs/kwh	(iv)-(v)	1.23
(vii)	Adjusted total revenue	Rs. crore	As per note below	24,910.40
(viii)	Adjusted Average Realizable Revenue (ARR)	Rs/kwh	(vii)*10/A	6.89
(ix)	Adjusted ACS - ARR Gap	Rs/kwh	(iv)-(viii)	1.83

Note:(i) In column (2) gross input energy means sum of energy purchased and special entity's own generation, if any (net of auxiliary consumption);

(ii) In column (2) adjusted total revenue to be calculated as below:

Particulars	For the year ended 31st March, 2026
(1)	(2)
Total revenue as per statement of profit and loss	27,070.77
Adjustments of items included in total revenue above	
Less: tariff subsidy billed and not received	-
Less: increase in gross trade receivables	
Add: decrease in gross trade receivables	2,160.37
Less: other Government subsidy/ grant of revenue nature (if included in total revenue but not received)	-
Less: Government grants of capital nature (if included in total revenue)	-
Adjusted total revenue	24,910.40

Note: Show decrease in gross trade receivable in negative figures.



Additional Disclosure Statement 4: Statement of (Aggregate Technical & Commercial (AT and C) loss:

S.No.	Parameter	Unit	Description	For the year ended 31st March, 2026 (current year)
(1)	(2)	(3)	(4)	(5)
A	Gross input energy	MU	SE's own generation - auxiliary consumption + energy purchased (gross)	36,182.189
B1	Inter-State sale/ energy traded/UI	MU		6.940
B2	Transmission losses	MU		
C	Net input energy	MU	C= A-B1-B2	36,175.249
D	Energy sold	MU	Energy sold to all categories of consumers excluding units of energy traded/ inter-State sales/UI	30649.653
E	Revenue from sale of energy on tariff subsidy received basis	Rs. crore	Revenue from sale of energy to all categories of consumers (including tariff subsidy received) but excluding revenue from energy traded/ inter-State sales/UI	20830.91
F	Opening trade receivable	Rs. crore	Gross opening trade receivable as per trade receivable schedule.	37549.13
G	Closing trade receivables	Rs. crore	(i) Gross closing trade receivables as per trade receivable note	39709.50
			(ii) Any amount written off during the year directly from (i)	661.18
H	Adjusted closing trade receivable for sale of energy	Rs. crore	G(i)+G(ii)	40370.68
I	Collection efficiency	%	$(E+F-H)*100/E$	86.45
(1)	(2)	(3)	(4)	(5)
J	Billing efficiency	%	Value to be taken from Additional Disclosure Statement 2	84.73
K	Units realized	MU	D*I	26498.15
L	Units un-realized	MU	C-K	9677.10
M	AT&C losses	%	$L*100/C$	26.75

Note:(i) In column (2) collection efficiency to be capped at 100%.

(ii) For calculation of AT&C loss, revenue and trade receivables shall include only: (a) Sale of power to LT, HT and EHT consumers net of rebate to consumers;



Additional Disclosure Statement 5 : Performance summary of Specified Entry:

Item	Unit	Particulars	For the year ended 31st March, 2026 (current year)
(1)	(2)	(3)	(4)
Payables	No. of Days	To generating companies	15,226.18
		To transmission companies	
		To others	
Loss taken over by State Government	Rs. Crore	Operational gap funding during the year	4,447.55
		Loss taken over for previous year	
Contingent liabilities - guarantees	Rs. Crore	Outstanding total amount against which guarantees have been issued	-
State Govt./ State PSUs guarantees on behalf of specified entity	Rs. Crore	Outstanding total amount against which guarantees have been taken	-
Prepaid metering of Government offices	Nos.		NA
Total Govt. offices	Nos.		NA
% of Govt. offices on prepaid	%		NA
Communicable feeder metering	%	% of feeders with communicable meters to total feeders	NA
Communicable Distribution Transformer (DT) Metering	%	% of DTs with communicable meters to total DTs	NA
Accounts	Date of signing	Preparation of quarterly audited accounts for Q1	05.08.2025
		Preparation of quarterly audited accounts for Q2	31.10.2025
		Preparation of quarterly audited accounts for Q3	29.01.2026
		Preparation of quarterly audited accounts for Q4	
		Preparation of audited annual accounts for last financial year	
Energy accounts	Date of signing	Preparation of quarterly energy accounts for Q1	29.08.2025
		Preparation of quarterly energy accounts for Q2	31.10.2025
		Preparation of quarterly energy accounts for Q3	31.01.2026
		Preparation of quarterly energy accounts for Q4	29.04.2026
		Preparation of annual energy accounts for last financial year	28.07.2025
Details of tariff orders			
Date of filing of tariff petition	Date		29.11.2024
Date of issuance of tariff order	Date		22.11.2025
Date of filing of true-up Petition	Date	True up for FY 2023-24	29.11.2024
Date of issuance of true-up order	Date	True up for FY 2023-24	22.11.2025
Employees	No.	Opening	
	No.	a. Permanent	8,659
	No.	b. Contractual/ casual	23,411
	No.	Recruitment during the year	
	No.	a. Permanent	44
	No.	b. Contractual/ casual	-
	No.	Retirement/ separation during the year	
	No.	a. Permanent	171
	No.	b. Contractual/ casual	956
	No.	Closing	
No.	a. Permanent	8,532	
No.	b. Contractual/ casual	22,455	
RPO	MU	Target	
	MU	Achievement	



Tariff order analysis

Annual Revenue Requirement (ARR)	Petition (amount in cr.)	Approved (amount in cr.)	Reason for disallowance
2025-26	24,204.97	27,980.49	No Disallowance

True-up order analysis

Annual Revenue Requirement (ARR)	Petition	Approved	Reason for disallowance
FY 2024-25	24,141.52	22,734.52	Disallowance according to UPERC regulation in expenses.

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RAJAT ASSOCIATES

Chartered Accountants

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Independent Auditors' Report

To the members of Purvanchal Vidyut Vitran Nigam Limited, Varanasi

Report on the Audit of the Financial Statements

Qualified Opinion

We have audited the financial statements of **Purvanchal Vidyut Vitran Nigam Limited** ("the Company"), which comprise the balance sheet as at **31st March 2026**, and the statement of Profit and Loss, the statement of Changes in Equity and the statement of cash flows for the year then ended, and notes to the financial statements, including a summary of material accounting policies and other explanatory information. These Financial Statements includes Financial Statements of Six Zones audited by the Zonal Auditors and Headquarter audited by us. The Financial Statements of the six Zones audited by the Zonal Auditors have been provided to us by the Management and our opinion in so far as it relates to the amounts and disclosures included in respect of these Zones is based solely on the report of such Zonal Auditors

In our opinion and to the best of our information and according to the explanations given to us and based on the consideration of the reports of other auditors of the Zones, except for the effects of the matter described in the Basis for Qualified Opinion section of our report, the aforesaid financial statements give the information required by the Act in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India including Ind AS, of the state of affairs (financial position) of the Company as at **31st March, 2026**, its **Loss**(financial performance including other comprehensive income), Cash Flows and Changes in Equity for the year ended on that date.

Basis for Qualified Opinion

1. We conducted our audit in accordance with the Standards on Auditing (SAs) specified under section 143(10) of the Companies Act, 2013. Our responsibilities under those Standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India together with the ethical requirements that are relevant to our audit of the financial statements under the provisions of the Companies Act, 2013 and the Rules thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics. We believe that the audit evidence we have obtained, and the audit evidence obtained by the other auditors in terms of their report referred in qualified opinion parais sufficient and appropriate to provide a basis for our opinion on these Financial Statements.
2. **SHARE CAPITAL**
Funds Received from Holding Company, U.P. Power Corporation Limited, under Equity have been accounted for under share application money pending for allotment. The Share application money of ₹2870.38Crores has been converted into Share Capital by way of issue of 28703862shares of ₹ 1000 each during the year. Further, the Application Money of ₹1140.63Crores is pending for allotment at the end of the year.

The Company did not maintain the application money received hat is pending for allotment in a separate bank account in a scheduled bank and utilized the application money



received for the proposed allotment of securities before completing the allotment process as required by Section 42(4) of Companies Act, 2013. Also the shares were not allotted within the timelines prescribed under Section 42(6) of the Companies Act, 2013.

3. FINANCIAL LIABILITIES-BORROWINGS (NON-CURRENT)

- (a) Interest on unsecured loan taken through holding company i.e. UPPCL is recognized as and when the same is advised by UPPCL.
- (b) The documents of securities offered for various loans from banks and financial institutions procured by UPPCL are available with UPPCL, hence we are not able to comment upon the classification of loans by the company under secured and unsecured loans in the Financial Statements. However, the details have been disclosed in the Notes to Accounts.
- (c) Documents regarding the nature, terms and conditions and repayment schedule of following loans taken through UPPCL during the reporting period by the Company are available with UPPCL. The same has been accounted for based on the advice received from UPPCL :-

Sl. No.	Institutions	Amount (₹) in Crores
1.	REC (Transitional)	3121.99
2.	PFC (Transitional)	2875.18
3.	HUDCO	167.15
4.	Canara Bank (Unsecured Loans)	532.80
5.	Indian Overseas Bank (Unsecured Loans)	148.20

- (d) The Repayment of following loans has been made by holding company i.e. UPPCL and the same has been accounted for by the Company as per advice of UPPCL. The advice of UPPCL only is available in this regard: -

Particulars	Amount (₹ In Crores)
REC (Transitional)	3565.89
PFC (Transitional)	3470.86
Bonds	1363.22
HUDCO	83.60
Canara Bank (Unsecured Loans)	79.93

- (e) Debt Instrument has not been measured at the amortized cost in accordance with Ind AS 109 as mentioned in Material Accounting Policies.
- (f) As per the financial statements, "Interest Accrued but not Due on Borrowings" has been reflected at ₹87.98 crore as at 31 March, 2026. However, based on the calculation and supporting working made available to us by the management during the course of audit, the accrued interest liability on borrowings works out to only ₹17.09 crore. Consequently, "Interest Accrued but not Due on Borrowings" is overstated by ₹70.89 crores with corresponding overstatement of finance cost/accumulated losses in current/previous Financial Years to that extent. The management has not reconciled and rectified the aforesaid difference in the financial statements. The aforesaid accounting treatment is not in compliance with the principles laid down under Ind AS 1 and Ind AS 109 relating to proper recognition, measurement and presentation of financial liabilities and borrowing costs.

4. FINANCIAL LIABILITIES-OTHERS (NON-CURRENT)

(a) We observed that the entire amount of security deposits received from consumers has been classified under Non-Current Liabilities in the financial statements. However, as per the principles of Schedule III of the Companies Act, 2013, deposits received against temporary connections, which are typically expected to be settled or refunded within 12 months, should be classified as Current Liabilities. As informed by the Management, consumer security deposits have been accounted for under Accounting Code 48.1 to 48.203 on a consolidated basis of Rs. 610.85 Crore, encompassing both temporary and permanent consumers. However, the Company has not maintained a bifurcation of these deposits in its books of account, and no separate details or supporting schedules were provided to us during the audit. Due to the absence of necessary information, we are unable to comment on the specific impact this may have on the financial statements. This may affect the assessment of its short-term liquidity position by the users of the financial statements.

(b) It was observed that the Company has determined the gratuity liability of employees as required by Ind AS 19 – Employee Benefits covered under the General Provident Fund (GPF) scheme, based on Actuarial Valuation Report dated 09/11/2000 that is very old. Moreover, the Company has independently computed the liability and disclosed the entire amount under “Other Financial Liabilities (Current)” in the financial statements. However, as per the provisions of Ind AS 19 and the classification requirements of Schedule III of the Companies Act, 2013, gratuity liabilities should be determined based on current actuarial valuation and be bifurcated into current and non-current portions, based on the expected timing of payment. The use of very old actuarial valuation report raises concerns about the accuracy and reliability of the reported liability, and the classification of the entire amount as a current liability results in a potential overstatement of current liabilities and understatement of non-current liabilities. In the absence of a proper actuarial assessment and appropriate bifurcation, the financial statements do not accurately reflect the Company's long-term employee benefit obligations, which may affect users' understanding of its future outflows and financial position.

(c) An amount of ₹667.04 Crores has been disclosed in the financial statements under the head “Liability Migration Account”. As explained by the Management, this balance represents several idle balances, including those arising from the Transfer Scheme and other historical balances lying in the Company's accounts. The balance in these accounts needs to be reviewed by the management.

5. FINANCIAL LIABILITIES-TRADE PAYABLE (CURRENT)-

(a) The balance outstanding payable to Uttar Pradesh Power Transmission Corporation Limited (UPPTCL) amounting to ₹1,420 crore is subject to confirmation and reconciliation. The Company has not obtained balance confirmation from the aforesaid party as at 31 March 2026. In absence of independent external confirmation and supporting reconciliations, we are unable to comment upon the correctness, completeness and accuracy of the said balance and the consequential impact, if any, on the financial statements remains unascertainable. The aforesaid matter is not in consonance with the requirements of SA 505 “External Confirmations”, which requires the auditor to obtain sufficient appropriate audit evidence through confirmation from third parties wherever considered necessary. Further, the matter is



also not in compliance with the principles laid down under Ind AS 1 relating to reliable presentation and disclosure of liabilities in the financial statements.

6. OTHER FINANCIAL LIABILITIES (CURRENT)

- (a) As per the Electricity Supply Code 2005, interest on Consumer Deposit was payable on balance as on 1st April, 2025 by way of credit in the bill of the consumer in the months of April, May or June, 2025 and that has already been credited to the consumers. Consequently, ₹37.71 crore appearing under the head "Interest on Security Deposit Payable to Consumers" does not represent an actual liability payable by the Company. The opening balance amounting to ₹53.39 crores under the aforesaid head could not be verified as supporting details, consumer-wise records and breakup thereof were not made available to us for audit. Accordingly, the correctness and liability of the said opening balance could not be ascertained and the consequential impact, if any, on the financial statements remains unascertainable. The aforesaid accounting treatment is not in compliance with the principles laid down under Ind AS 37 and Ind AS 1, which require recognition and disclosure of liabilities based on reliable measurement and existence of present obligations as at the reporting date.
- (b) The total outstanding balance under the head "Staff Related Liabilities" amounting to ₹329.88 crores includes old un-reconciled balances carried forward from earlier years. However, no employee-wise breakup, ageing analysis, reconciliation statements or adequate supporting records in respect of such balances were made available to us for audit verification. In absence of complete details and reconciliations, we are unable to ascertain the correctness, completeness and validity of the aforesaid liabilities and the consequential impact, if any, on the financial statements remains unascertainable. The aforesaid matter is not in consonance with the principles laid down under Ind AS 1 and Ind AS 19 relating to reliable measurement and presentation of employee related obligations.
- (c) The Company has made provision for interest of ₹25.12 crores on G.P.F. liability and ₹0.85 Crores on C.P.F. liability during the year, which has been disclosed under liabilities towards the respective Trusts. However, the related balances and interest provisions are subject to reconciliation with the Trust accounts. In the absence of such reconciliation, we are unable to verify the accuracy and completeness of these liabilities and the consequential impact, if any, on the financial statements remains unascertained.
- (d) As per the books of accounts, TDS payable balances aggregating to ₹54.34 crores are reflected under AG Codes 46.92400 and 46.92500. However, based on the TDS challans and payment records made available to us, actual payment of TDS pertaining to the aforesaid liability made in April 2026 aggregates to only ₹9.35 crore. Accordingly, TDS payable liability appearing in the books of accounts is overstated by ₹44.99 crore. The Company has not carried out reconciliation of the balances with challans and statutory payment records. Consequently, the correctness and completeness of the remaining balance reflected in the financial statements could not be substantiated. In absence of any reconciliation of the difference by the management, the consequential impact of the same is unascertainable.

- (e) The Company has not ascertained the amount payable to Micro, Small and Medium Enterprises (MSMEs) as defined under the Micro, Small and Medium Enterprises Development (MSMED) Act, 2006. Also, no provision for interest payable has been made in the books of account. The absence of this information may have a potential impact on the finance costs and amount of creditors presented in the financial statements, to the extent of non-recognition of applicable interest to eligible MSME creditors.
- (f) The Company is carrying old balances in various tax heads like Sales Tax, Service Tax, State Sales Tax, Central Sales Tax etc., in spite of the fact that these taxes have been discontinued from July, 2017 or before. The details are as under:-

Head of Account	AG Code	Amount (In Lacs)
State Sales Tax	46.927	1048.75
Sale Tax (Cont. Bill)	46.928	2.11
Service Tax	46.929	22.79
Provision for FBT	46.81	2.32
TCS Withholding on Sales	46.934	101.90
Subsidy Refundable	46.935	1.01

As informed by the Management, no dues are payable in respect of these taxes. However, the Company has not provided adequate breakup, reconciliation, or supporting details for the credit balances appearing under such tax ledger heads. Further, certain indirect tax ledger accounts relating to pre-GST levies continue to reflect debit and credit transactions during the year, stated to be adjustment and reconciliation entries. In the absence of adequate supporting records and reconciliation, we are unable to verify the nature, correctness, and impact of these balances and transactions on the financial statements.

- (g) As per the books of accounts, balances aggregating to ₹0.95 crore are reflected under AG Codes 46.94201, 46.94202 and 46.94203 relating to GST payable under Reverse Charge Mechanism (RCM). However, based on the GSTR-3B, payment records for the month of March 2026 made available to us, actual payment against the aforesaid liability aggregates to only ₹0.10 crore. Accordingly, the liability appearing under the aforesaid AG Codes appears to be overstated. However, in absence of complete reconciliation, consequential impact on the financial statements could not be ascertained.

7. PROPERTY, PLANT & EQUIPMENTS

- (a) The Company has disclosed land of ₹1.04 crores under Property, Plant and Equipment in the financial statements. However, title deeds, ownership documents and other supporting records in respect of various parcels of land were not made available to us for audit verification. Further, complete details regarding location, area, survey particulars and ownership status of such lands were also not made available/reconciled. In absence of title deeds and supporting documents, we are unable to verify the ownership, existence and correctness of the land balances appearing in the books of accounts and the consequential impact, if any, on the financial statements remains unascertainable. The aforesaid matter is not in consonance with the requirements of Ind AS 16 and Ind AS 1 relating to recognition, existence and reliable presentation of Property, Plant and Equipment.

- (b) As per the records and information provided to us, a balance amounting to ₹1,16,34,185.32 pertaining to Computers and Printers under AG Code 14.906



continues to be reflected under Capital Work-in-Progress (CWIP), despite the assets being reportedly completed and ready for intended use. The Company has not transferred the said amount from CWIP to the relevant category of Property, Plant and Equipment (PPE). Consequently, Capital Work-in-Progress is overstated and Fixed Assets are understated by ₹1,16,34,185.32. Further, depreciation on such assets has not been recognized, resulting in understatement of depreciation expense and understatement of loss to that extent. However, in absence of complete asset-wise and date-wise details relating to capitalization and commissioning of the assets, the exact impact of depreciation could not be quantified. The aforesaid accounting treatment is not in compliance with the requirements of Ind AS 16 "Property, Plant and Equipment", which requires capitalization of assets when they are ready for their intended use and recognition of depreciation accordingly.

- (c) The Company has stated that no impairment of assets is required as on the balance sheet date under Ind AS 36, considering that the assets are carried at historical cost and are largely old in nature. However, no physical verification of fixed assets has been conducted, as also reported by the Zonal Auditors, and no formal impairment assessment or supporting documentation has been made available to us. In the absence of adequate evidence regarding the existence or non-existence of impairment indicators, we are unable to verify the appropriateness of the carrying value of Property, Plant and Equipment and the consequential impact, if any, on depreciation, amortisation, or profit/loss for the year remains unascertainable.
- (d) As reported by the Zonal Auditors, the Fixed Assets has not been verified during the year and Fixed Assets Register stating nature of assets, date of addition, its location, actual cost etc. is not up to date.

8. FINANCIAL ASSETS - OTHERS (NON-CURRENT)

An amount of ₹213.01 crores has been disclosed in the financial statements under the head "Asset Migration Account". As explained by the Management, this balance represents several idle balances, including those arising from the Transfer Scheme and other historical balances lying in the Company's accounts. The balance in these accounts needs to be reviewed by the management.

9. CAPITAL WORK IN PROGRESS

(a) GOVERNMENT FUNDED PROJECTS

RDSS PROJECT-

(i) As per information and records provided to us, levy of LD deduction is pending for some vendors.

(ii) Liquidated Damages of ₹58.60 Crores, Interest on Mobilisation Advance to Vendors amounting to ₹11.03 Crores and Rebate aggregating to ₹22.53 Crores have been accounted for in AG Code 46.104 and disclosed under "Other Financial Liabilities (Current)". The same should be reduced from Capital Work in Progress as per Ind AS 16. Hence, the CWIP and Current Liabilities are overstated to this extent.

(iii) As per the information and records provided to us during audit, the Contractors are deducting TDS on Interest on Mobilisation Advance. However, in absence of clear guidelines from REC and UPPCL, the Company is not declaring it as income, as per the management. This may lead to demand of Income Tax in future due to mismatch in TDS credit and corresponding declared income.

- (b) As reported by the Zonal Auditors, the status, situation and condition of Capital Work in Progress is not available for verification.
- (c) Capital work in progress includes advance to Suppliers/ Contractors amounting to ₹29.57 Crores. As reported by some of the zonal auditors, name and age-wise break-up of the same is not available, hence we are not able to comment upon the same.

10. STORES & SPARES

- (a) The Company has carried out physical verification of stores as on 31/03/2026 through Departmental Committee. The major comments/ qualification of Zonal Auditors are as under: -

Gorakhpur Zone :-

The verification of stores was conducted by internal officers rather than independent auditors. No movement analysis is available with the management to categorize the stock of Stores and Spares into fast moving, slow moving, non-moving, and dead stock items, however, as informed by the management, ABC analysis is available on the stock of Stores and Spares. Further, physical verification of inventories has not been conducted by the management for all the units during the reporting period, except for Stores and Workshop. As reported by the Stock Auditors, no material discrepancies have been noticed during physical verification of stores in the reporting period and the discrepancies noticed were properly dealt with in the books of accounts; however, the Stock Auditors have observed that the procedures of stock keeping are not proper, inasmuch as no proper Bin Cards or location-wise inventory tracking system is in place, stocks are not placed uniformly, no proper marking of storage areas exists for item-wise or grade-wise identification, and stocks of different categories are mixed and placed at multiple locations within the storage premises. In view of the above deficiencies in physical storage and stock management practices, discrepancies, if any, in the inventories cannot be ascertained.

Mirzapur Zone :-

Physical Verification of the inventory has been done at Stores Division. Inventory Valuation has not been done till date of audit.

Basti Zone :-

The value of inventory of stores & spares of different units/ divisions as on 31.3.2026 as per Consolidated MTB of the Zone is Rs.110.36 Crores in terms of Ind AS-2 of the Companies (Accounting Standards) Rules, 2015.

The difference of Rs.109.80 could not be explained.

Also, in absence of any documentary evidence, we were not able to verify whether physical verification & valuation of inventory of stores & spares were carried out or not

Azamgarh Zone :-

As per practice consistently following by the Company, Scrap is accounted for as and when sold.

Any shortage /excess of material found during the year end are shown as "material short/excess pending investigation" till the finalization of investigation.



PrayagrajZone :-

Valuation of Inventory/Stock has been carried out physically by the stock auditor during the year, therefore we have relied on valuation report submitted by the auditor. In some cases the opening balance of inventory was not recorded sub-head wise in ERP software while the Receipts/Issues of inventory during the year have been recorded sub-head wise under different Sub-head of AG code resulting the negative closing balance in Sub-head of AG codes (22.20010, 22.20400, 22.20500, 22.20600, 22.22010, 22.30000, 22.32000, 22.42000, 22.72000), but overall Inventory consisting of all capital material (AG-22) is showing positive balance. It has been explained by zonal office that the opening balances have been recorded as per manual sub-head and the Material transfer inward has been recorded in AG-22.4000 and Material transfer outward has been recorded under AG-22.42000.

Varanasi Zone:-

Physical verification of the closing stock, stores and consumables is pending for FY 2024-25 and FY 2025-26.

Also inventories is maintained at weighted average cost method. Physical verification report of the closing stock, stores and consumables is not done till 31.03.2026. Inventory should be valued at the lower of cost and net realizable value as per IND AS-2.

11. TRADE RECEIVABLES

- (a) The Company has classified trade receivables based on the last payment date of consumers instead of the actual due date of outstanding bills. As a result, partial payments against long-overdue dues lead to receivables being reflected in lower ageing buckets, thereby understating the provision for bad and doubtful debts. This method is not in line with generally accepted accounting and industry practices, which require ageing based on invoice/bill due dates. In the absence of accurate ageing data and reconciliations, the impact of this misstatement on the provision for doubtful debts and the financial statements remains unascertainable.
- (b) As reported by the Zonal Auditors, the management has not provided consumer-wise breakup of Sundry Debtors outstanding hence, we are unable to comment on the genuineness of the same. no customer wise analysis of the huge outstanding is available and in view of the fact that the receivables against power supply is substantially high, we are of the opinion that a huge sum may not be recoverable and the doubtful debts will be considerably high against the total outstanding shown as per books of account.
- (c) As reported by the Zonal Auditors, during audit it was observed that in many units a significant amount is outstanding as advance to contractors. These amounts are outstanding since very long. However, party-wise list of outstanding balance showing in ESD-AZM is made available to us showing the date Since when such outstanding stands. These advances should be recovered and properly Accounted for. As explained to us letter for confirming the balance was sent to all the contractors but nobody reverted back.
- (d) As reported by the Zonal Auditors, Age-wise Outstanding has not been provided to us and old outstanding with no movement during the last few years seems irrecoverable. It has been observed that the divisions initiated for confirmation from the parties, but confirmation from the parties could not be made available to us for our verification.
- (e) As reported by the Zonal Auditor of Varanasi, As per Trial Balance and age-wise breakup provided to us, a huge amount is outstanding in sundry debtors under AG code 23 for supply of power. Out of total outstanding of Rs. 13644.79 crores, Rs. 2865.41 crores is outstanding for more than Six Months which constitute 21% of total debtors and Rs. 10779.38 crores is outstanding for Less than Six Months and, which



constitute 79% of total debtors. Also not provided consumer-wise age wise breakup of Sundry Debtors outstanding, Hence, we are unable to comment on that aspect.

- (f) As per Basti Zonal Auditor, The entry for revenue against supply of power is made every month by the distribution units on the basis of revenue register (Online Commercial Data CS-4). The position of outstanding against supply of power is still high, at the units and we found that realization against revenue is still not satisfactory. Also the Category wise (Govt. & Non-Govt) & Age wise summary of Consumer Counts and Arrears as per Master Data have been not been made available. Also, consumer wise and year wise outstanding debtors & amount realized is not provided to us. The receivables against power supply are substantially high and we are of the opinion that detailed analysis is required to year wise & category wise consumers so that ascertain an amount which may not be recoverable from consumer.

12. CASH & CASH EQUIVALENTS

As per the records produced before us, balances are outstanding in various Bank Accounts where there are no transactions from a long period of time. Proper reconciliation of these accounts needs to be done and corrective steps needs to be taken by the management for closure/activation of these accounts. Moreover, there are two accounts having negative balance as follows for which no explanation provided to us-

Sl No.	AG Code	Amount(in crores)
1	24.3031420	-0.15
2	24.3031311	-0.08

In absence of proper records and balance certificate, we are unable to confirm on the accuracy of these amounts.

The Zonal Auditors have observed irregularities in Bank Reconciliation Statements which includes:-

- (a) In BRS, a long list of outstanding entries is being carried forward from last many years and even the un-cashed/ stale cheques and other entries pertaining to revenue accounts have been shown outstanding and not accounted for in the cash book. The cumulative amount of such entries is in several crores.
- (b) Some of the Bank reconciliation has been prepared with opening differences
- (c) In Revenue Bank reconciliation statement, there are some huge other debit and other Credits which needs proper reconciliation.
- (d) It is noticed that in some unit, huge amount is shown as outstanding against materials and cash to employees. The amount is quite significant in some of the units and outstanding in crores. These advances should be recovered and properly accounted for

Major irregularities observed by the Zonal Auditors are as under:-

1. Prayagraj Zone

There are discrepancies between the balances as per the bank statements and the balances reflected in the Cash/Bank Book. The Company is in the process of



reconciling these differences. However, in certain units, entry-wise details have not been made available for review. Consequently, we are unable to provide specific comments on these variances or assess the potential impact of the un-reconciled items on the financial results of the Company.

The reconciliation in respect of Head Office Account could not be made available to us for our verification. Accordingly, we are unable to comment on the differences if any and their impact on the financial result of the Company. However, we have been informed by the management at ZO level that the reconciliation of Head Office Account is done at Head Office level.

There has been some differences in the Balances as per Bank Statements and the Balances shown in the Cash/Bank Book. The Company is in process to reconcile the differences. Such un-reconciled items on which is more than 90 Days need to be reversed not carried out.

During the scrutiny of the Trial Balance for the financial year ended on March 31, 2026, it was observed that in several AG Account Codes (as detailed in Annexure-I), the opening balances and closing balances remained same throughout the year. No financial transactions were recorded in these accounts during the year.

During the audit the Trial Balance for the year ended March 31, 2026, we have come across instances that several AG Account Codes categorized under Liabilities (such as Security Deposits, Sundry Creditors, Earnest Money Deposits (EMD), or statutory provisions) are showing negative/debit balances.

2. Azamgarh Zone

It was observed that the Revenue Bank Reconciliation Statements contain substantial outstanding balances under Other Debits and Other Credits amounting to Rs. 11,58,95,751.97 (Debit) and Rs. 37,55,945.27 (Credit), which remain un-reconciled as on the reporting date. These entries require detailed scrutiny, reconciliation, and appropriate accounting treatment. Certain deficiencies were also noticed in the preparation and monitoring of the Bank Reconciliation Statements. In our opinion, the BRS mechanism needs to be strengthened through effective internal controls, periodic review, and a defined timeline for clearance of long outstanding items so as to minimize discrepancies and ensure accuracy of financial records. Comparative analysis further indicates fluctuations in the balances of Other Debits and Other Credits across various divisions, necessitating detailed examination for ensuring consistency and correctness of accounting records. It was also observed that several bank accounts, which are either closed or inoperative, are still reflecting balances in the trial balance and require immediate review along with necessary corrective accounting action, including adjustment/write-off wherever considered appropriate.

3. Gorakhpur Zone

In some of the units, Bank Reconciliation Statement (B.R.S) contains a long list of 'outstanding' which are carried forward since long and very old outstanding entries which are pending for reversal up to 31.03.26. Also, there are many cheques pertaining to FY 25-26 and earlier years which has not been collected by the bank as they are more than 90 days old, resulting in 'Stale Cheques'.

There are differences in Bank Balance as per Cash Book and Bank Balance as per MTB in some units.

It was observed that in EDD Deoria, Revenue Balance of Bank is negative as per MTB.

A substantial amount is given to the employee's as T.I./P.I. (Temporary Imprest) at each of the unit. TI & PI are requested to be closed with a year from the date of its issue but the same is not being followed. Also, it was observed that adequate internal controls with respect to T.I./P.I. were weak in most of the units.

The confirmation of inter-unit account balance in respect if the above is not available at any of the units and in absence of the confirmation the inter-unit balances shown as per M.T.B. remains unverified. There is no reconciliation Statement in respect of inter-unit balances and differences/discrepancies if any, is not at all known, confirmation of balances are urgently required for audit purpose, without which the authenticity of the figures can't be determined.

Also Inter-Unit balances including H.O. have not been reconciled as on 31.03.2026.

4. Mirzapur Zone

It has been observed that the balances appearing under personal accounts, including advances, deposits, creditors, securities, and other similar heads, are subject to confirmation and reconciliation.

On examination, it is noted that a substantial portion of these balances has been outstanding for a considerable period, raising concerns regarding their realizability. In the absence of timely confirmation and supporting documentation, many of these balances appear doubtful of recovery.

Necessary steps may be taken to obtain confirmations, reconcile balances, and appropriately review the recoverability of such long-pending items.

As per zonal auditor, certain ledger accounts are carrying abnormal and irregular balances, which are contrary to their natural accounting character. Specifically, several income accounts and liability accounts are reflecting debit balances, whereas certain expenditure accounts and asset accounts are carrying credit balances as on the balance sheet date. Such abnormal balances are indicative of incorrect, incomplete, or reversed accounting entries and are not in consonance with the principles of double-entry bookkeeping or the requirements of Ind AS and Schedule III of the Companies Act, 2013.

The Bank Reconciliation Statements (BRS) contain certain long-pending outstanding entries which have been carried forward over a period of time. It is observed that these items require periodic review and timely reconciliation to ensure proper adjustment in the books of account.

The observations in relation to BRS are broadly as under:

- Certain old outstanding entries are pending reconciliation against unacknowledged receipt/other credit and un-cashed cheques.
- Special attention is required in respect of cheques which have been dishonoured, as their proper accounting is necessary on a timely basis, along with charging the same to the respective customer ledgers, wherever applicable.



- Cheques deposited but not yet credited and other reconciling items require regular follow-up for clearance.

- In certain cases, bank charges and other debits are required to be recorded on a timely basis to ensure completeness of accounting records.

The BRS format may be further streamlined to ensure better segregation and clarity of timing differences and other reconciling items.

Details as on 31st March 2026 are summarized hereunder :-



NAME OF UNIT	BANK A/C NO.	BALANCE AS PER CASH BOOK	BALANCE AS PER BANK	DIFFERENCE	REMARKS
EDD KACHHWAN	CENTRAL BANK OF INDIA-1622601849	3,00,64,504.33	3,00,64,504.33		
	CENTRAL BANK OF INDIA-1622601838	1,71,600.00	4,67,30,835.00	4,65,59,235.00	1. Cheque unencashed of Rs. 5.62 Lac 2. Other Debit Rs. 2.02 Lac 3. Other Credit Rs. 685.11 Lac 4. Difference in Remittance Rs. 210.17 Lac 5. Theft of Rs. 1.77 Lac
EDD MIRZAPUR	CENTRAL BANK OF INDIA-1622601872	30,384.06	30,384.06		
	CENTRAL BANK OF INDIA-1622601833	1,69,02,717.22	1,00,23,032.00	-68,79,685.22	1. Cheque unencashed of Rs. 194.86 Lac 2. Other Debit Rs. 245.05 Lac 3. Other Credit Rs. 373.71 Lac 4. Totalling Error in cash book Rs. 2.59 Lac.
EDD CHUNAR	BANK OF BARODA-2845020012791	45,29,305.64	5,24,189.64	-40,05,116.00	1. Flexi Deposit Rs. 31.50 Lac 2. Unexplained difference of Rs. 8.55 Lac.
	BANK OF BARODA-2845020012790	32,06,989.83	31,95,799.40	-11,190.43	1. Uncashed CHEQUES of Rs. 18.41 Lac 2. Other Debit of Rs. 0.33 Lac 3. Cash Deposited not taken in Cash Book Rs. 0.40 Lac
EDD-I BHADOHI	ICICI BANK-087005007550	53,72,176.87	37,37,293.48	16,39,883.39	1. Uncashed CHEQUES of Rs. 0.41 Lac 2. Other Debit of Rs. 19.57 Lac 3. Other Credit of Rs. 2.75 Lac
	ICICI BANK-087005007541	3,26,13,773.28	7,54,546.39	-3,18,59,226.89	1. Other Credit of Rs. 1576.02 Lac 2. Other Debit of Rs. 197.03 Lac 3. Cheque deposited but not acknowledged by Bank of Rs. 1377.70 Lac 4. Old Difference of Rs. 9.08 Lac 5. Proper Reconciliation not done.
EDD-II GOPIGANJ	HDFC BANK-50200027894171	1,19,19,602.00	1,19,19,602.00		
	HDFC BANK-50200027893856	17,49,707.49	118.00	-17,49,589.49	1. Uncashed CHEQUES of Rs. 16.44 Lac 2. Other Debit of Rs. 1.25 Lac 3. Other Credit of Rs. 0.20 Lac
EDD ROBERTSGANJ	HDFC BANK-5020000277691	1,26,67,378.58	43,39,250.22	-83,28,128.36	1. Other Credit of Rs. 37.24 Lac 2. Other Debit of Rs. 120.52 Lac
EDD PIPRI	HDFC BANK-5020000277728	1,76,45,320.55	4,82,064.60	-1,71,63,255.95	1. Flexi Deposit Rs. 150 Lac 2. Unexplained Difference Rs. 21.99 Lac
	HDFC BANK-19177620000010	48,84,209.87	41,84,209.87	5,00,000.00	Railway Bank Guarantee of Rs. 5 Lac
EDC SONBHADRA	HDFC BANK-19177620000097	21,75,31,916.93	2,92,79,565.67	-18,82,52,351.26	1. Other Credit of Rs. 12.91 Lac 2. Other Debit of Rs. 14.06 Lac 3. Unencashed Cheque Rs. 1881.37 Lac
	ICICI BANK-089105000853	2,42,540.00	2,42,540.00		
EDD ROBERTSGANJ	PUNJAB NATIONAL BANK-0413002100028197				
CHIEF OFFICE MIRZAPUR	HDFC BANK-10877620000125	14,074.39	356.61	-13,717.78	Flexi RD Account
ZAO MIRZAPUR	BANK OF BARODA-1038020015610	34,976.10	34,976.10		
EDD MIRZAPUR	PUNJAB NATIONAL BANK-3866002100000473				
FWC MIRZAPUR	PUNJAB NATIONAL BANK-3866002100014193	12,832.09	81,61,924.09	81,49,092.00	Uncleared Cheque of Rs. 81.49 Lac
ESWD MIRZAPUR	HDFC BANK-10877620000108	20,54,814.00	20,26,015.00	-28,799.00	Bank Charges, etc.
EDC MIRZAPUR	PUNJAB NATIONAL BANK-3866002100001049	80,71,094.87	80,71,094.87		
STORES MIRZAPUR	CENTRAL BANK OF INDIA-3206246554	94,026.76	94,026.76		
EWD MIRZAPUR	HDFC BANK-10877620000115	10,000.00	4,00,080.00	3,90,080.00	Other Credit Rs. 3.9 Lac
EDD BHADOHI	ICICI BANK-082005002557				
EDC BHADOHI	NA				



5. Varanasi Zone

The overall position of Bank Reconciliation (BRS) is improved a lot in comparison with previous year in most of the Divisions. But still many entries pertaining to Stale Cheques, Bank Charges, credits in Bank accounts etc. are outstanding in BRS since long.

The irregularities noticed in BRS are as under:

- Unexplained Old differences in BRS since long carried year by year without any details and explanations.
- Un-cashed Stale cheques position improved but still some divisions have few entries need to be reconciled/ reversed
- Other credit and debits entries pertaining to period older than 03 months in most divisions.

Units Where unexplained old differences are there :-

Sl. No.	Unit Name	Differences	Remark
1	UEDD-1 Bhelupura (Rev A/c)	72829.95	Stale cheque of Rs 45039 (3cheques)
2	EDD-1 Harahua Varanasi (Rev A/c)	2581194.41	Included Rs 2514274.41, olddifferences carried forward from April 2008.
3	UEDD-IIChaukaghatVaranasi (Rev A/c)	2313920.31	Difference include Bankcharges not booked Rs2756388.50 , amount wrongly excess posted in books Rs 1657960. And amount credited by bank but not debited by book Rs 3611466.72
4	UEDD-V Varanasi (Rev A/c)	1325081.99	Includes stale cheques
5	EUDD -VI Ashapur Varanasi (Rev A/c)	3045369.60	Included Rs 27,38,790.60b/f from Bank reconciliation Statement of 2988012100000670 dated 31.03.2017. Rs13308 Bank charges is also part of reconciliation.
6	UEDD-VIII Varanasi (Rev A/c)	-12033.23	Rs191614.00Uncashedcheque from17.05.2019 to 30.06.2025 Rs556760.00Untraceable RTGS and cash Deposits Other credit include amount Rs 1142761.00 from 01.06.2019 to 13.01.2026.
7	UEDD-III Varanasi Machhodari(Rev a/c)	2,25,07,688.15	Included Rs 21992059.15 of March 2012 carried forward.
8	EDD- Chandauli-1 (Rev A/c)	327935882.13	Out of total difference Rs 327916680.13 is the Difference between opening Balance of cash book & Bank. This is outstanding from last several years.
9	EDD Mughalsarai (Rev A/c)	949834.17	Total Rs76530083.64un-cashedcheque.Diff in Oct2013



			Bank Reconciliation Rs. 202548883.02, Amount short/excess taken in main cash book Rs. 13,56,28,566.25+Rs. 280530.92. Other debits up to march 2021 76170437.97 alongwithRs 1820753.94. Other credits includes Rs 323470652.80 + 288461.07 .Difference related to RODO & SLC Rs. 60,21,141.68, Extra Dish Rs. 65,089, Cash Balance Difference 8,29,66,404.12 & Extra remittance shown in cash book Rs. 257192764.44.
10	EDD-III Jaunpur (Rev A/c)	1,08,46,301.96	Includes old difference of Rs. 4,20,87,244.54 as on March2023, bank charges of Rs. 3,33,220.80 as on March2026, credited by bank but not debited by unit of Rs. 37600251.19 as on March 2026 and excess posting of Rs. 70,000 as on March 2025.
11	EDD-IVJamaniaGhazipur (Rev)	-23386515.69	Net difference included the figure of Rs23978440.85 with remark Extra Remittance shown in cash book. Bank charges of Rs55713.04 also mentioned in Reco.
12	EDD-II Ghazipur (Rev A/c)	-796009.00	Un-cashcheque only.
13	EDD-I Varanasi (Exp A/c)	8526459.40	Include the amount of Rs8028327.00 with remark other credit deposit
14	EDD-II Varanasi (Exp A/c)	-1,23,08,506.05	Rs.16,26,753 Outstanding cheques up to 03/26 included balances from March 2021. Other Credits amounts to 37,25,416.55 and other debit includes Rs. 9749116.07, Sweep Credit Rs. 12,25,50,000, Sweep Debit Rs. 13,78,50,700, Sweep Amount not taken in cash book Rs. 12,56,401, Sweep Amount not taken in cash book 04/2024 Rs. 2,00,000, NEFT received not taken in cash book Rs. 22,36,568 and other amounts.
15	UEDD-II Varanasi (Exp A/c)	39889.00	Included bank charges of Rs 42196 with remark bank charges up to 03/26and 2307 as other credit up to march 2026.
16	UEDD-VIII Kajakpura Varanasi (Exp A/c)	2849559.84	Outstanding cheque - Rs 78000/- but no detail available in the reconciliation. Outstanding cheques up to



			<p>31.03.2026 of Rs 28,04,508/- are stale cheques. These stale cheques need to reversed to concerned account.</p> <p>During the FY 2024-25, no details provided for removal of figure of Rs 382845.00 outstanding cheques up to 03/2024 which includes figure from 06.10.2018 to 06.07.2022. Rs 1223130.52 with caption other credits which includes figure from 02.12.2021 to 18.11.2022.</p>
17	EDD-1 Chandauli, (Exp A/c)	-1216780.77	Detail not available for differences.
18	EDD Mughalsarai (Exp A/c)	-28,30,930.24	<p>Difference included</p> <p>Debit balance in passbooks</p> <ul style="list-style-type: none"> • 205125.00 • 520237.64 <p>Other debits figure of Rs 5,20,237.64 which includes Rs 4756414.18 belongs up to 31/03/2022 and also Rs - 3370080.00 for Sept. 2022 and Rs -899624.00 for Dec 2022.</p> <p>There is figures belong to Sweep Account</p> <p>04/2024 Rs 6,48,99,812.00 09/2025 Rs 6,38,50,000.00</p> <p>Outstanding cheques up to 04/2023 Rs 7761.40</p> <p>Interest amount not taken in Cash book up to April 2013 Rs 750211.00</p> <p>Mistake in cash book March 2014 Rs 10,00,000.00</p> <p>Debited by in cash book but not credited by bank Rs 10,57,260.00</p> <p>Totaling mistake in cash book March 2015 Rs 23528.00</p> <p>Amount in passbook but not in cash book Rs 9754.00</p>
19	ECD Varanasi	-1370313.54	<p>Difference of up to 03/2018 -Rs 324729.00</p> <p>Amount debited and credited by Bank Rs -1708186.80</p> <p>Debit Rs 128752207.00</p> <p>Credit Rs 127044020.20</p> <p>Reconciliation not matched with the difference amount Rs 1370313.54.</p> <p>Bank charges is not booked in</p>



			account hence profit/loss of the unit is not correct.
20	Vigilence (Exp)	14997642.00	Include other debit as per bank statement Rs 361225.00. The nature of the amount is not provided in the reconciliation.
21	EDD Chiraigaon Varanasi (Rev)	158456.42	Included Bank charges Rs 131279.42 Cash amt less deposited in Bank Rs 3700 Trf to Lucknow not posted in books 30445.

In the case of Temporary Imprest, zonal auditor observed that the Zone has not complied with the Corporation's rules and regulations regarding closure of Temporary Imprest (TI), which mandate that TI should be opened only against passed vouchers and must be closed within the same financial year. The continued carry-forward of these balances beyond the prescribed period is not in conformity with Corporation guidelines and may lead to risk of non-recovery and misstatement of accounts.

GL code	Op. Balance	Debit	Credit	Cl. Balance
24.21010	2000.00	---	---	2000.00
24.22000	4416883.82	27076219.63	28793978.35	2734375.10
24.22010	92285.00	19560.00	53845.00	58000.00
TOTAL	4511168.82	27095779.63	28847823.35	2794375.10

It has been reported to zonal auditors that the reconciliation of inter unit balances are still pending and showing huge amount pending.

As per audit report of FY 2025-26, total demand of Rs.11.09Lacs is pending for TDS defaults in various units of Varanasi Zone. There is no information furnished regarding the settlement of statutory dues pending as on 31.03.2026 as the Settlement of statutory dues is being done at HO Level.

6. Basti Zone

In some unit Bank Reconciliation Statement (B.R.S.) contains very old outstanding entries which are carried forward and pending for reversal up to 31.03.2026. Also, there are many cheques pertaining to FY 2010-11 and which have not been collected by the bank as they are more than 90 days old, resulting in 'Stale cheques'. Thus, the balance of "Receivables" does not show a true position as such cheques have not yet been collected by the bank. These stale cheques should be reconciled and reversal entry taken in cash book. Total Amount Rs.4,82,08,657.86.

Also There are huge differences in the balances with Cash Book & the Pass Books of different units amounting to Rs.4,65,63,034.77.

We observed that a substantial amount is given to the employee's as T.I/P.I. at each of the unit which should be closed as per the prevailing circular of the Corporation but certain units not closed the TI which is opened in earlier year/during the year and are still outstanding as on 31st March, 2026, a huge amount of Rs.42,71,527.35 outstanding as TI on 31.3.2026.



13. FINANCIAL ASSETS - OTHERS (CURRENT)-

As per the financial statements, receivables amounting to ₹415.71 crores are outstanding under the head "Receivable from Government of Uttar Pradesh" classified under unsecured receivables. However, supporting records, confirmations, reconciliation statements and details substantiating the recoverability and nature of the aforesaid balance were not made available to us for audit verification. In absence of adequate supporting documents and reconciliations, the said receivable remains untraceable and we are unable to comment upon the correctness, recoverability and realizable value of the aforesaid balance. Consequently, the consequential impact, if any, on the financial statements remains unascertainable. The aforesaid matter is not in consonance with the principles laid down under Ind AS 1 and Ind AS 109 relating to reliable measurement and assessment of recoverability of financial assets.

14. INVENTORIES-

During our review of inventory records, it was observed that the Company has not made any provision for slow-moving and obsolete inventory items. As per applicable accounting principles under Ind AS 2 – Inventories, inventories should be valued at the lower of cost and net realizable value (NRV). In the absence of a systematic assessment of inventory ageing and usability, there is a risk of overstatement of inventory value in the financial statements. The Company should undertake a comprehensive review of inventory to identify obsolete or slow-moving items and make appropriate provisions to reflect their realizable value accurately.

15. OTHER ASSETS-

Non-reconciliation and Overstatement of TDS/TCS and GST TDS Balances-

(i) As per the financial statements for the year ended 31 March 2026, the Company has disclosed TDS receivable of ₹8.03 crores and TCS receivable of ₹12.71 crores under current assets. However, as per the latest Form 26AS for FY 2025-26, the TDS credit reflected amounts to only ₹1.93 crores. The Company has not reconciled the differences, including long outstanding opening balances.

(ii) Opening/Old Balances appearing under AG Codes 27.42100, 27.42500 and 27.42600 aggregating to ₹20.34 crores are not in agreement with the Income Tax Records for the FY 2024-25, where TDS claimed is only ₹3.26 crores. Consequently, TDS/TCS receivable balances are overstated by ₹16.88 crores to that extent. No reconciliation or explanation could be provided to us.

(iii) Balances aggregating to ₹0.41 crore under AG Codes 27.44010, 27.44020 and 27.44030 relating to GST TDS receivable continue to be reflected in the books despite having already been utilized against payment of outward GST liability. Further, during FY 2025-26, GST TDS amounting to ₹0.58 crore was utilized against outward GST liability, whereas only ₹34,804 has been accounted for in the books. Consequently, GST TDS receivable/current assets and corresponding GST payable/current liabilities/vendor balances are overstated to that extent.

16. STATEMENT OF PROFIT & LOSS

- a) Tax Deducted at Source (TDS) has not been deducted on certain provisions made at year-end towards expenses/payables. This is not in compliance with the provisions of the Income Tax Act, 1961, which require TDS to be deducted



at the time of credit of such expenses to the account of the payee or at the time of payment, whichever is earlier, even if the amount is credited to a provision account. Non-compliance with these provisions may result in disallowance of the related expenditure under Section 40(a)(ia) of the Act, and may also attract interest, penalties, and other consequences as per applicable tax laws.

- b) As per information provided to us, total default of ₹0.06 Crores is outstanding for late filing/ late deposit/short deduction of Income Tax TDS. As the nature of default is not known, we are unable to comment upon its impact on the profitability of the Company.
- c) The Company has not made provision for certain expenses pertaining to FY 2025-26, details of which are as under:

SI No,	Audit Fees	Amount(₹ in crores)
1	Fees for Special Audit of Bill Revision	0.58
2	AMC Expenses for maintenance of SAP from 13th February 2026 to 31 March 2026	0.77
	Total	1.35

Consequently, expenses and corresponding liabilities are understated by ₹1.35 Crores and loss for the year is understated to that extent. The aforesaid accounting treatment is not in compliance with the accrual basis of accounting prescribed under Ind AS 1 "Presentation of Financial Statements" and Ind AS 37 "Provisions, Contingent Liabilities and Contingent Assets". As the GST registration status of the Special Auditors is unknown to us, we have ignored the impact of GST.

- d) As per the records examined during the course of audit, interest expense amounting to ₹7.38 crore pertaining to loan availed from Power Finance Corporation (PFC) has been incorrectly accounted for and disclosed under interest relating to REC Limited in the Statement of Profit and Loss. Due to the above misstatement, Interest of PFC understated and Interest of REC is overstated. The aforesaid accounting treatment has resulted in incorrect classification/disclosure of finance cost relating to respective lenders in the financial statements.

17. COMPLIANCES

The Company has not complied with the following requirements of Companies Act, 2013, MSMED Act, 2006, Income Tax Act, 1961 and Ind AS and Standards on Auditing issued by ICAI.

- a) The Company has not complied with the provisions of section 42(4) and 42(6) of the Companies Act, 2013 as well as The Companies (Acceptance of Deposits) Rules 2014 relating to Share Application Money pending Allotment.
- b) There is no system at Zones and ESDs of the Company to prepare the Balance Sheet and Statement of Profit and Loss. The Zonal auditors have only been provided Trial Balances (MTB) for the purpose of their audit which is non-compliance of Schedule III of the Companies Act, 2013.



- c) The following Ind AS issued by ICAI has not been properly followed by the Company: -
- i. Ind AS – 2 "Inventories"
 - ii. Ind AS – 16 "Property Plant & Equipment's"
 - iii. Ind AS – 19 "Employee Benefits"
 - iv. Ind AS – 20 "Accounting of Government Grants and Disclosure of Government Assistance"
 - v. Ind AS – 36 "Impairment of Assets"
 - vi. Ind AS – 107 "Financial Instruments: Disclosures"
 - vii. Ind AS – 109 "Financial Instruments"
 - viii. Ind AS – 115 "Revenue from Contracts with Customers"
 - ix. Ind A S – 116 "Leases"
- d) The company has failed to comply with provisions of Income Tax Act, 1961 regarding deduction of TDS on provisions for expenses/payables.
- e) The Company has not ascertained the amount payable to Micro, Small and Medium Enterprises (MSMEs) as defined under the Micro, Small and Medium Enterprises Development (MSMED) Act, 2006. Also, no provision for interest payable has been made in the books of account. The absence of this information may have a potential impact on the finance costs and amount of creditors presented in the financial statements, to the extent of non-recognition of applicable interest to eligible MSME creditors.
- f) As per Secretarial Audit Report for the year ended 31st March, 2025, the Company has not formulated or approved the Vigil Mechanism Policy which is not in compliance with Section 177(9) of the Companies Act, 2013 read with Rule 7 of the Companies (Meeting of Board and its Powers) Rules, 2014.
- g) The Company has disclosed contingent liabilities to the tune of ₹160.41 Crores at para 18(b)(ii) of Notes to Account of Balance Sheet. The amount is increased by Rs. 19.11 crores. Since, the status of contingent liability has not been provided to us, we are unable to comment upon the provision required as per Ind AS-37.
- h) The Company has not complied with the requirements of Indian Accounting Standards Ind AS 116 – Leases. The Company has neither identified lease arrangements requiring recognition under the Standard nor accounted for Right-of-Use (ROU) Assets and corresponding Lease Liabilities in the financial statements. Consequently, the impact of non-recognition of lease assets, lease liabilities, depreciation, finance cost and related disclosures as required under Ind AS 116 has not been ascertained and quantified by the management. Accordingly, we are unable to comment upon the consequential impact of the same on the financial statements.

18. MISCELLANEOUS

- a) As per Zonal Auditors, Balances in personal account of advances, deposits, creditors etc. but reconciliation and consequent adjustments not done.
- b) The Inter unit balance has not been reconciled and are pending since long due to which net amount of 696.96 crores having debit balance has been shown as Inter unit transfers in the Balance Sheet.
- c) The confirmation of Inter-unit account balances are not available and are under reconciliation process as informed to us. In the absence of confirmation the Inter-unit balance shown as per MTB remains unverified. Except this, the reconciliation statement in respect of Inter-unit balances and differences/ discrepancies, if any, is at all known and accordingly accounted in the MTB, as informed to us.



- d) Title deeds in respect of immovable properties (Balance Sheet) were not made available for verification to Zonal Auditors.
- e) In case of advances under T.I. and P.I. and adjustment thereof is outstanding in various zones. It needs serious perusal and timely settlement.
- f) Material observations other than above as made by the Zonal Auditors of the respective Zones/ Units are given hereunder:-
- (i) In **Azamgarh Zone** it has been observed that:-
- a) The Azamgarh Zone of PurvanchalVidyutVitaran Nigam Ltd. have some contingent liabilities of pending litigation Amounting Rs. 321.35 lacs which would impact its financial position as explained and reported during Audit.
- b) We have tried to match the balance of Receivables against Supply Account Group 23 with Commercial Statement (CS-4) in all the Divisions. No justification given by divisions in this regard. There is a balance in GL 10.90920 in EDD-Phoolpur (PUD3203) but this GL 10.90920 is not showing in zone FAR and hence creating difference in FAR & MTB of the Zone. This difference was communicated to unit during the audit but the same has not been adhered to.
- c) The Physical verification and valuation process at division level has not been done by any external agency as was done until last year. The management has certified the balances shown in the trail balance. As explained to us a valuer for inventory has been appointed but the process is not yet complete and the report was not produced before us.
- d) The Zone has long-standing un-reconciled balances in inter-unit accounts, necessitating proper reconciliation and accounting. Certain Inter-Unit General Ledgers (IUT GLs) that should reflect zero balance at the zonal level remain un-reconciled, warranting immediate corrective action.
- e) As of the audit date, there is an outstanding demand of ₹. 90,130.00 for late filing, late deposit, or short deduction of Income Tax TDS, with specific liabilities across divisions—ESD AZM (₹84,540), EDD-I Ballia (₹. 650), ETD Mau (₹. 2,510), and EDD-II Ballia (₹. 2,430).
- f) There is no system to verify whether GST charged by contractors is deposited or whether contractors have submitted GSTR-1 and GST-3B with accurate division details. The Zone currently does not avail input GST, citing power sale exemption, which is resulting in revenue losses. It is recommended that a GST audit be conducted to minimize future losses and penalties. Moreover, while GST TDS deducted by divisions is transferred to the MD office at month-end, verification of deposit dates remains unavailable, as GSTR-7 and GST-3B returns are handled at the head office but were not provided during the audit.
- g) The Zone has not maintained a Fixed Asset Register for FY 2024-25, relying solely on the accounting software-generated register. Proper reconciliation and validation are needed to ensure accuracy and compliance with accounting standards.
- (ii) In **Basti Zone** it has been observed that:-
- a) Advances to suppliers/contractors (capital) AG CODE:25 amounting to Rs.30.32 (Lacs) as per MTB as on 31.3.2026.



- b) As per Internal Auditors Report, There were some Procedural & Normal Nature financial irregularities and other irregularities in the Internal Auditors Report for Mar.2026.
- c) The Basti Zone has contingent liabilities of pending litigations of amount involving Rs. 248.23 lacs for the year 2024-25 has increased to Rs.887.26 Lacs for the year 2025-26, would impact its financial position
- d) We are not able to comment whether AUDIT TRAIL as per Rule 11(g) of the Companies (Audit & Auditors) Rules, 2014 effective from 01.4.2023 have been complied or not in absence of any information provided to us in this regard.
- e) The Zone has NOT maintained proper records showing full particulars including quantitative details and location of fixed assets. Also, as per internal audit reports of the units the records of Fixed Assets have not been updated.
- f) Fixed assets have NOT been physically verified by the management at the year end. In the absence of the physical verification reports, we are unable to comment on this matter.
- g) No physical verification of the inventory of stock of Stores & Spares has been done during the financial year of all the units except ESD.
- h) During audit it was noticed that some of the unit shown as outstanding amount which is quite significant. The Contractor's wise list of such outstanding is not made available to us showing the date since when such outstanding stands. The list of Advance as on 31.03.2026 amounting to Rs.24,12,27,053.55.
- i) Balances of personal accounts of advances, deposits, loans, creditors, securities etc. are subject to confirmation/realization. Most of it is unrealizable due to pending since long. Also its details are not available.
- j) During scrutiny of Monthly Trial Balances (MTB) and related records of various divisions/units including EDD, ESD, EWD, ETD, EDC, EWC, ESWD, Chief Engineer Distribution and ZAO as on 31.03.2026, significant un-reconciled balances and long outstanding entries were observed under various AG Codes relating to Inter Unit Transactions (IUT), Material Stock Adjustment, Material Issue O&M, S. Debtors Reconciliation, S. Debtors Others, Amount Recoverable, Liability for Supply Material, Retention Money, GST Liability, Security Guard Pay, Professional Charges, Consultancy Charges, Audit Fees, Compensation, Workshop Suspense, Temporary Imprest and other payable/recoverable heads. Huge balances under IUT Material Within Zone, IUT Material Outside Zone, IUT OA Within Zone, IUT Capital & Fixed Assets Within Zone and other material-related accounts were pending for reconciliation/adjustment since long. It was further observed that substantial amounts were pending for recovery from consumers, including outstanding dues exceeding Rs.1 lakh in numerous consumer accounts, stale/un-cashed cheques pending beyond 90 days, raid and theft assessment dues, Shaman Shulk recoveries, temporary imprest advances and other recoverable balances, indicating weak recovery and monitoring mechanisms. Further, substantial amounts were written off under AG Code 79.41000 – Bad Debts Consumers in various divisions; however, supporting records, approvals and details of such write-offs were not made available for audit verification. In several cases, debit entries were passed under expenditure heads such as Coal Marshalling Yard, Overhead Lines (Tower), Professional Charges and other heads, but the nature and justification of such entries could not be explained by management. Long pending liabilities towards Security Guard Pay, Consultancy Charges, Audit Fees, Samvida Karamchari expenses, GST liabilities, retention money, supply material liabilities and other payable accounts were also noticed. Further, substantial revisions of consumer bills were carried out in various divisions resulting in significant reduction in bill amounts; however, the basis,



approvals and supporting records for such revisions were not produced before audit and therefore the genuineness and correctness of the revisions could not be verified. Instances were also noticed where important records/registers such as meter ceiling register, dead stock register, retention money register, EMD register, vehicle log books and details of contingent liabilities were not produced before audit for verification. In our opinion, the above observations indicate deficiencies in internal control, accounting, reconciliation, recovery monitoring and record maintenance systems. Management should undertake immediate reconciliation and adjustment of pending balances, strengthen internal control and monitoring mechanisms, ensure timely recovery of outstanding dues and maintain proper supporting records and documentation for all financial and operational transactions..

(iii) In **Gorakhpur Zone** it has been observed that:-

- a) The party-wise and age-wise breakup of liabilities for capital works and O&M supplies/works is available at the zone level; however, due to lack of supporting details, an audit comment on the same cannot be provided
- b) In certain units, the Earnest Money Deposit (EMD) Security Register has not been maintained properly, making it impossible to verify whether EMD/security deposits from contractors have been correctly accounted. As a result, it is uncertain whether refunds issued to contractors were genuine or made in excess of the actual amount due.
- c) In almost all the units, there are two ledgers named TDS on Salary and TDS on Salary Manual. But payment entry has not been posted regularly in these accounts. As informed by the client, it has not been updated at H.O. level., requiring urgent reconciliation.
- d) There is difference between Amount of Debtors that appears in the online data base of the company and that appears in the trail balance of the units. The Debtors as per the online Master Data is Rs. 7614.92 Crore and as per Consolidated Trail Balance of the Zone is Rs. 3694.75 Crore, with no reconciliation prepared. The online database includes fictitious arrears, arrears of disconnected consumers, and surcharge amounts, whereas the company's accounting policy recognizes surcharges only upon realization. Immediate reconciliation is required to ensure accuracy and compliance in financial reporting
- e) (a) During audit it was noticed that in almost every unit huge amount is shown as advance to supplies for capital work in progress and for O & M work. But details for the same couldn't be ascertained and provided to us except ESD. The Closing balance as on 31.03.2026 stands for Rs. 4.14 Crores. Any adjustment for the same as well as authenticity of amount of such balances are not ascertainable.
- f) Balances of personal accounts of advances, deposits, loans, creditors, securities etc. are subject to confirmation/realization. Most of it is unrealizable due to pending since long. Also its details are not available.
- g) Provisions for monthly fixed expenses, such as premise rent, vehicle rent, and payments to contractual labourers, are recorded on a payment basis, meaning they are booked in the month when bills are presented. This approach includes prior-period expenses, as several bills from earlier periods were found during the audit without provisions made in the accounts. These expenses are booked on a cash basis, leading to accounting inconsistencies.
- h) As per the Agreement between bank & Unit, Bank shall not deduct any bank charge on bank account of the units. But huge amount of Bank charges have been deducted & pending in reconciliation leading to loss of revenue to the company. Letters have been given at unit level to the branch at respective unit, mentioning the terms agreed



upon and request to refund the bank charges but such step taken at HO level to get the amount refunded.

- i) Amount disclosed as outstanding against suppliers in A.G. Code 42 and 45 could not have been verified in absence of required documents in the units.

(iv) In **Mirzapur Zone** it has been observed that:-

- (a) During Audit of the Unit, we have found that books of accounts and records are maintained except otherwise stated. At some of the units, records like Log Books of Vehicles, ATD/ATC Register, Service Books are either not properly maintained or not updated.
- (b) On review of the Trial Balance of the Zone, it is observed that the Sale of Power has been accounted for on the basis of CS-3/CS-4 statements prepared by the respective units. Further, the outstanding balance under "Receivables against Supply" continues to remain significantly high across the units. During FY 2025-26, an increase of ₹208.48 Crores has been noted in receivables, whereas the Revenue from Sale of Power amounts to ₹1,672.14 Crores. The opening outstanding balance was ₹5,173.76 Crores, indicating that recovery against old dues remains at a comparatively lower level.
- (c) It has been observed that substantial amounts have been disbursed to employees across various units within the Zone in the nature of T.I./P.I. advances. As per the Corporation's extant circulars/instructions, such advances are required to be adjusted or recovered within the prescribed time frame, preferably by the end of the financial year. However, on scrutiny, it is noted that in several units/divisions, T.I./P.I. accounts have not been duly reconciled and closed. A number of such advances are outstanding from prior years, as well as from the current financial year, indicating deficiencies in monitoring and timely adjustment. Consequently, an aggregate amount of ₹6,80,700 remains outstanding as on March 31, 2026. The continued carry forward of such balances is not in compliance with the prescribed guidelines and may lead to potential risks of non-recovery and misstatement of accounts.
- (d) Physical Verification of the Fixed Assets was done during the FY 2024-25. The obsolete, damage as well as lost assets have not been determined.
- (e) As per UPPCL rules, finger impression of every employee shall be re-attested after every five years of service and every annual increment shall be verified by the employee concerned. During our verification of the Service Books on sample basis, above compliance was not available. As informed to us it is not possible to take finger impression of each employee after every 5 years.
- (f) During the audit, it was observed that advances to employees were recorded as outstanding against materials in various units, with some amounts being considerably large. Additionally, advances for materials were debited to Junior Engineers (J.E.s), who later provided details on consumption and remaining stock balances through JE Stock Accounts in Forms 1S/2S/3S/4S. The provision entry for miscellaneous advances to employees was recorded in line with DISCOM directives; however, the reconciliation and verification of such advances require further scrutiny.

HEAD OF ACCOUNT	CLOSING BALANCE AS ON 31.03.2026
28.40100	61,49,879.41
28.40120	71,03,595.00



28.41110	77,222.00
TOTAL	1,33,30,696.41

The Company has not complied with the requirements of Schedule III of the Companies Act, 2013 and Ind AS. The Zonal Offices lack a structured system for preparing the Balance Sheet and Statement of Profit and Loss, which are essential for financial reporting compliance. Instead, only Trial Balances (MTB) were provided for audit purposes, which does not meet the statutory requirements under Schedule III of the Companies Act, 2013.

(v) In **Varanasi Zone** it has been observed that:-

- Huge amount outstanding against advance to contractors under AG Code 25 (Rs. 8.50 crore) at the opening of financial year has been settled/accounted during the year. At the end of the year, Rs. 11.42 crore is given as advance.
- The Zone has pending court cases amounting to ₹ 1,12,40,73,559.00, which could have potential financial implications. Additionally, several internal auditors have reported that the Fixed Asset Register has not been updated, which impacts the proper recording and verification of assets.
- It has been reported to us that the reconciliation of inter unit balances are still pending and showing huge amount pending.
- There are also several statutory assets and liabilities balances are showing in the MTB, which needs to be adjusted with HQ IUT GL.
- There are several GL codes in SAP having no transaction during the year. There are opening outstanding balance remain untouched and carried forward for next year. These GLs are required to be adjusted/settled. Moreover, more than one GL are opened in SAP-ERP for the same nomenclature of Income/Expenses/ Assets/Liabilities.
- It was observed that accrual-based accounting (Ind AS 1) is not being followed properly across the Zone, leading to non-compliance with financial reporting standards and affecting transparency in financial statements.
- As per corporation rules/regulations TI should be opened against the passed voucher and must be closed within the year. We have observed that an amount of Rs. 58000/- is outstanding in TI for more than three years in UEDD-I, Varanasi under AG code 24.22010, An Amount of Rs. 2000/- is outstanding in Permanent Imprest in Books of UEDD-I, Varanasi under AG code 24.21010. These amounts need to be reconciled at the earliest. An amount of Rs. 27,94,375.10 (GL code 24.21010, GL code 24.22010, GL code 24.22000) outstanding as on 31.03.2026.

The detail of imprest is as under :-

GL code	Op. Balance	Debit	Credit	Cl. Balance
24.21010	2000.00			2000.00
24.22000	4416883.82	27076219.63	28793978.35	2734375.10
24.22010	92285.00	19560.00	53845.00	58000.00
	4511168.82	27095779.63	28847823.35	2794375.10

The observation contained in the Audit Reports on the accounts of Varanasi, Azamgarh, Gorakhpur, Prayagraj, Basti and Mirzapur Zones audited by Zone auditors have been appropriately dealt with while preparing our report.



Emphasis of Matter

1. The Company's trade receivables continue to remain at a significant level in comparison to the annual revenue from sale of power. As at year end, trade receivables amounting to ₹44,555.54 crores include substantial old balances, though the Company has initiated and strengthened recovery and collection measures during the year resulting in improvement in recovery procedures.

2. We draw attention to Note No. 30 regarding prior period adjustments/restatements made during the year in accordance with Ind AS 8. The Company has considered prior period errors/omissions as material where such error exceeds the prescribed threshold and has accordingly adjusted certain prior period items in the current year. These adjustments, inter alia, include operational loss subsidy, interest on Mahakumbh account balance, recognition of omitted LPSC income relating to earlier years, and reversal of excess leave encashment provision, the details of which are separately annexed to the financial statements.

Key Audit Matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the financial statements of the current period. These matters were addressed in the context of our audit of the financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters. We have determined the matters described below to be the key audit matters to be communicated in our report.

Sl. No.	Key Audit Matters	How the matter was addressed in our audit
1.	Use of share application money before allotment and non-maintenance of funds in a separate bank account, along with delay in allotment beyond the timelines prescribed under Section 42 of the Companies Act, 2013.	Our audit procedures in respect of the aforesaid matter included, inter alia, examination of the terms and nature of receipt of share application money, verification of bank statements and related accounting records to assess whether the Company had complied with the requirements of maintaining such monies in a separate bank account and restrictions on utilization thereof in accordance with Section 42(4) of the Companies Act, 2013. We further reviewed the allotment process, relevant board resolutions, statutory registers and related records to evaluate compliance with the timelines prescribed for allotment and refund of monies under Section 42(6) of the Companies Act, 2013. We also assessed the adequacy of disclosures made in the financial statements and considered the implications of the identified non-compliances for the purpose of our audit reporting.
2.	Classification of entire amount of security deposits received from consumers under Non-Current Liabilities	During the course of audit, it was observed that the entire amount of security deposits received from consumers has been classified under Non-Current Liabilities without appropriate segregation between current and non-current portions. In our opinion, the classification of such balances is not fully in accordance with Ind AS 1 – Presentation of Financial Statements relating to classification of liabilities based on their expected settlement period and contractual obligations. The absence of appropriate bifurcation may result in improper presentation of current liabilities and non-current liabilities in the financial statements. We have requested supporting documentation or schedules



		showing bifurcation; however, no such details were provided.
3.	Unverifiable Balance under "Liability Migration Account"	During the course of audit, it was observed that the balance appearing under the "Liability Migration Account" could not be independently verified/reconciled due to absence of adequate supporting records, confirmations and detailed breakup of transactions. Further, the balance under the said account has increased as compared to the previous financial year without adequate explanation or supporting reconciliation. In our opinion, the existence, accuracy and completeness of the balance lying under the aforesaid account remain unverifiable.
4.	Non-reconciliation and Overstatement of TDS/TCS and GST TDS Balances	Our audit procedures included obtaining and reviewing ledger balances, Form 26AS, GST records and returns, performing reconciliation on a test-check basis, examining supporting documents for utilization of GST TDS credits, assessing management explanations and evaluating the adequacy of disclosures made in the financial statements.
5.	Non-provision of Interest Payable to MSME Contractors/Vendors under MSMED Act, 2006	Our audit procedures included seeking details/list of MSME contractors/vendors and related outstanding balances from the management, examining available vendor ledgers and payment records on a test-check basis, reviewing disclosures made in the financial statements and assessing the implications of non-availability of complete information on the financial statements and audit reporting.
6.	Existence of Old Credit Balances in Discontinued Tax Heads Without Supporting Reconciliation	Our audit procedures included requesting ledger details, supporting records, reconciliation statements and explanations from the management in respect of such balances. However, the requisite supporting documents and reconciliations were not made available for our verification. Accordingly, we evaluated the impact of non-availability of records on the financial statements and considered the same for the purpose of audit reporting.
7.	Inadequate Impairment Assessment of Property, Plant and Equipment Contrary to Ind AS 36 Requirements	During the course of audit, it was observed that the Company has not carried out an adequate assessment for impairment of Property, Plant and Equipment despite existence of indicators suggesting possible impairment of certain assets as per Ind AS 36 – Impairment of Assets.
8.	Outdated and Incomplete Fixed Assets Register as Reported by Zonal Auditors	As per reports of the zonal auditors, that the Fixed Assets Register maintained by the Company is outdated and incomplete in certain cases, with deficiencies relating to asset description, location, identification details, capitalization records and updating of additions/disposals. We have incorporated the same in our report.
9.	Incorrect Ageing of Trade Receivables Based on Last Payment Date Instead of Invoice Due Date	During the course of audit, it was observed that the ageing of trade receivables has been computed based on the last payment date/last transaction date of consumers instead of the invoice due dates. Consequently, the ageing of receivables do not represent the actual overdue period of outstanding balances. In our opinion, such methodology may materially impact the accuracy of receivable ageing, assessment of credit risk and computation of bad debts on trade receivables.
10.	Significant Unreconciled	During the course of audit, it was observed that the Bank



	and Misclassified Items in Bank Reconciliation Statements Affecting Accuracy of Cash and Bank Balances	Reconciliation Statements of various bank accounts contain significant unreconciled and misclassified items, including long outstanding entries, unadjusted differences and transactions improperly grouped under creditors and other balances. Adequate supporting reconciliation and ageing analysis for such items were not made available for verification. In the absence of timely reconciliation and adjustment, the correctness and completeness of cash and bank balances as well as related liabilities could not be verified. In our opinion, the aforesaid matter may result in inappropriate presentation of cash and cash equivalents, bank balances and creditors in the financial statements and indicates deficiencies in the reconciliation and monitoring controls maintained by the Company.
11.	Non-deduction of Tax Deducted at Source (TDS) on Year-End Provisions in Violation of Income Tax Act, 1961	During the course of audit, it was observed that TDS has not been deducted on certain year-end provisions for expenses, despite the existence of liability and applicability of relevant provisions of the Income-tax Act, 1961. In the absence of deduction and deposit of applicable TDS on such provisions, the Company may be exposed to consequential liabilities towards interest, penalty and disallowance under the applicable provisions of the Act. In our opinion, the aforesaid matter indicates non-compliance with the statutory requirements relating to withholding taxes and may result in understatement of statutory liabilities in the financial statements.
12.	Long-Pending Unreconciled Inter-Unit Balances of ₹696.96 Crores	During the course of audit, it was observed that inter-unit balances amounting to Rs. 696.96 Crores remain unreconciled and outstanding for a prolonged period. Adequate confirmations, reconciliation statements and supporting details in respect of such balances were not made available for verification when sought. Continued existence of such long-pending unreconciled balances may result in misstatement of assets, liabilities, income and expenditure in the financial statements and indicates deficiencies in the internal reconciliation and monitoring mechanism maintained by the Company.
13.	Outstanding Advances under Temporary Imprest (T.I.) and Permanent Imprest (P.I.)	During the course of audit, it was observed that advances relating to Outstanding Advances under Temporary Imprest (T.I.) and Permanent Imprest (P.I.) remain outstanding for a considerable period without adequate adjustment, settlement or supporting reconciliation.
14.	Non-recognition of Certain Accrued Expenses Resulting in Understatement of Liabilities and Expenses	We reviewed the invoices and checked the entries of the same in the corresponding expenses head and provisions. It was observed that provision for expenses amounting to 1.35 crores has not been made in the books of account. In the absence of complete recognition of accrued expenses, the related expenditure and liabilities for the year are understated to that extent.
15.	Delay in Capitalisation of Completed Capital Work-in-Progress Resulting in Misstatement of Fixed Assets and Depreciation	Our audit procedures included reviewing available CWIP schedules, examining project status reports and supporting documents on a test-check basis, seeking project-wise details of completed assets pending capitalisation from the management and assessing the accounting treatment adopted by the Company in accordance with applicable accounting standards.
16.	Incorrect Accounting and	Our audit procedures included reviewing loan-wise interest



	Classification of Interest on Borrowings Resulting in Misstatement of Finance Cost and Related Liabilities	accounting records, examining supporting schedules and lender-wise finance cost disclosures, verifying the classification of interest expense on a test-check basis with underlying loan documents/statements and evaluating the adequacy of disclosures made in the financial statements.
17.	Incorrect Recognition and Unreconciled Opening Balance of Interest Liability on Consumer Security Deposits	Our audit procedures included reviewing the accounting treatment relating to interest on consumer security deposits, examining available ledger balances and supporting records, seeking consumer-wise reconciliation/details from the management and evaluating the implications of non-availability of complete records and reconciliation on the financial statements and audit reporting.
18.	Unreconciled and Unverified Payable Balance towards UP Power Transmission Corporation Limited	Our audit procedures included seeking external balance confirmation and reconciliation statements from the management, examining available ledger balances and related supporting records on a test-check basis and evaluating the impact of non-availability of confirmations and reconciliations on the financial statements and audit reporting.
19.	Unreconciled and Unverified Staff Related Liabilities Carried Forward from Earlier Years	Our audit procedures included seeking employee-wise breakup, ageing analysis, reconciliation statements and supporting records from the management, examining available ledger balances and related records on a test-check basis and evaluating the impact of non-availability of complete details and reconciliations on the financial statements and audit reporting.
20.	Non-availability of Title Deeds and Supporting Records in Respect of Land Included under Property, Plant and Equipment	Our audit procedures included seeking title deeds, ownership documents and land records from the management, examining available fixed asset records and related supporting documents on a test-check basis and evaluating the impact of non-availability of complete supporting records and reconciliations on the financial statements and audit reporting. We were informed that the management has initiated the process of reconciliation and compilation of land-related records..
21.	Unverified and Untraceable Receivable of ₹415.71 Crores from Government of Uttar Pradesh Affecting Recoverability Assessment	Our audit procedures included seeking supporting records, confirmations and reconciliation statements from the management, examining available ledger balances and related records on a test-check basis and evaluating the impact of non-availability of adequate supporting documents and reconciliations on the financial statements and audit reporting.
22.	Overstatement of Interest Accrued but not Due on Borrowings by ₹70.89 Crore	Our audit procedures included obtaining and reviewing lender-wise interest calculations and supporting workings made available by the management, examining borrowing records and related ledger balances on a test-check basis, comparing the accrued interest liability reflected in the books with the supporting computations provided and evaluating the impact of unreconciled differences on the financial statements and audit reporting.

Information other than the financial statements and auditors' report thereon

The Company's board of directors is responsible for the preparation of the other information. The other information comprises the information included in the Board's Report including Annexures to Board's Report but does not include the financial statements and our auditor's



report thereon, which are expected to be made available to us after the date of this auditors' report.

Our opinion on the financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained during our audit or otherwise appears to be materially misstated. If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

Responsibilities of Management and Those Charged with Governance for the Standalone Financial Statements

The Company's Board of Directors is responsible for the matters stated in section 134(5) of the Companies Act, 2013 ("the Act") with respect to the preparation of these financial statements that give a true and fair view of the financial position, financial performance and cash flows of the Company in accordance with the accounting principles generally accepted in India, including the accounting Standards specified under section 133 of the Act. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Those Board of Directors are also responsible for overseeing the Company's financial reporting process.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken based on these financial statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.



- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Companies Act, 2013, we are also responsible for expressing our opinion on whether the company has adequate internal financial controls system in place and the operating effectiveness of such controls.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

Materiality is the magnitude of misstatements in the standalone financial statements that, individually or in aggregate, makes it probable that the economic decisions of a reasonably knowledgeable user of the standalone financial statements may be influenced. We consider quantitative materiality and qualitative factors in (i) planning the scope of our audit work and in evaluating the results of our work; and (ii) to evaluate the effect of any identified misstatements in the standalone financial statements.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

Report on Other Legal and Regulatory Requirements

1. As required by the Companies (Auditor's Report) Order, 2020 ("the Order"), issued by the Central Government of India in terms of sub-section (11) of section 143 of the Companies Act, 2013, we give in the "Annexure A", a statement on the matters specified in paragraphs 3 and 4 of the Order, to the extent applicable.
2. As required by Section 143(5) of the Act, we have considered the directions/sub-directions issued by the comptroller and Auditor General of India, the action taken thereon are given in the "Annexure B".
3. As required by Section 143 (3) of the Act, we report that:



- a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit;
- b) Except for the effects/ possible effects of the matters described in the Basis of Qualified Opinion Paragraph, in our opinion, proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books and reports of other Auditors;
- c) The Balance Sheet, the Statement of Profit and Loss, the Statement of Changes in Equity and the Statement Cash Flows dealt with by this Report are in agreement with the books of account.
- d) Except for the effects/ possible effects of the matters described in the Basis of Qualified in our opinion, the aforesaid financial statements comply with the Indian Accounting Standards specified under Section 133 of the Act, read with Companies (Indian Accounting Standards) Rules, 2015, as amended.
- e) Being a Government Company, pursuant to Notification No. GSR 463(E) dated 5th June, 2015 issued by the Ministry of Corporate Affairs, Government of India, provisions of sub-section (2) of section 164 of the Act are not applicable to the Company.
- f) With respect to the adequacy of the internal financial controls over financial reporting of the company with reference to these financial statements and the operating effectiveness of such controls, refer to our separate Report in "Annexure C".
- g) As per Notification No. GSR 463(E) dated 5th June, 2015 issued by the Ministry of Corporate Affairs, Government of India, section 197 of the Act is not applicable to the Government Companies. Accordingly, reporting in accordance with requirements of provisions of section 197(16) of the Act is not applicable to the Company.
- h) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, in our opinion and to the best of our information and according to the explanations given to us:
- i. The Company has disclosed the impact of pending litigations as at March 31, 2026 on its financial position in its financial statements - Refer Para No. 21(b)(ii) of Notes to Account.
 - ii. The Company did not have any long-term contracts including derivative contracts for which there were any material foreseeable losses.
 - iii. There were no amounts which were required to be transferred to the Investor Education and Protection Fund by the Company.
 - iv.
 - a. The Management has represented that, to the best of it's knowledge and belief, no funds (which are material either individually or in the aggregate) have been advanced or loaned or invested (either from borrowed funds or share premium or any other sources or kind of funds) by the Company to or in any other person(s) or entity(ies), including foreign entities ("Intermediaries"), with the understanding, whether recorded in writing or otherwise, that the Intermediary shall, directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Company ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries;
 - b. The Management has represented, that, to the best of it's knowledge and belief, no funds (which are material either individually or in the aggregate) have been received by the Company from any person(s) or entity(ies), including foreign entities ("Funding Parties"), with the understanding, whether recorded in writing or otherwise, that the Company shall, directly or indirectly, lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party ("Ultimate Beneficiaries")



or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries; and

- c. Based on the audit procedures that has been considered reasonable and appropriate in the circumstances, nothing has come to our notice that has caused us to believe that the representations under sub-clause (i) and (ii) of Rule 11(e) contain any material misstatement.
- v. No dividend has been declared or paid during the year by the Company.
- vi. As per Rule 11(g) of Companies (Audit & Auditors') Rules, 2014 the Company is using accounting software for maintaining its books of account, which have a feature of recording audit trail facility.

For Rajat Associates
Chartered Accountants
FRN. 001885C

Gaurav Mehra
CA. GAURAV MEHRA
Partner
Membership No. : 426276
Date – 22nd May, 2026
UDIN- 26426276RKIZFU4113



Annexure A to Independent Auditors' Report

Referred to in para 1 of Report on Other Legal and Regulatory Requirements of the Independent Auditors' Report of even date to the members of Purvanchal Vidyut Vitran Nigam Limited, Varanasi on the standalone financial statements as of and for the year ended March 31, 2026.

(i)	(a)	(A)	Whether the company is maintaining proper records showing full particulars, including quantitative details and situation of Property, Plant and Equipment.	The company is maintaining proper records of Property, Plant and Equipment currently on SAP, but data of old assets needs review/updation.
		(B)	whether the company is maintaining proper records showing full particulars of intangible assets.	Yes, the company is maintaining proper records showing full particulars of intangible assets.
	(b)		whether these Property, Plant and Equipment have been physically verified by the management at reasonable intervals; whether any material discrepancies were noticed on such verification and if so, whether the same have been properly dealt with in the books of account.	As reported by the Zonal Auditors, physical verification of some Fixed Assets has not been conducted during the year under consideration.
	(c)		whether the title deeds of all the immovable properties (other than properties where the company is the lessee and the lease agreements are duly executed in favour of the lessee) disclosed in the financial statements are held in the name of the company.	As reported by the Zonal auditor, the title deed of immovable properties has not been provided for verification.
	(d)		whether the company has revalued its Property, Plant and Equipment (including Right of Use assets) or intangible assets or both during the year and, if so, whether the revaluation is based on the valuation by a Registered Valuer; specify the amount of change, if change is 10% or more in the aggregate of the net carrying value of each class of Property, Plant and Equipment or intangible assets.	As reported by the Zonal Auditors, no revaluation of Property, Plant and Equipment (including Right of Use assets) or intangible assets or both has been done during the year.
	(e)		whether any proceedings have been initiated or are pending against the company for holding any benami property under the Benami Transactions (Prohibition) Act, 1988 (45 of 1988) and rules made thereunder, if so, whether the company has appropriately disclosed the details in its financial statements.	According to information and explanation given to us no proceedings have been initiated or are pending against the company for holding any benami property under the Benami Transactions (Prohibition) Act, 1988 (45 of 1988) and rules made thereunder.
(ii)	(a)		whether physical verification of inventory has been conducted at reasonable intervals by the management and whether, in the opinion of the auditor, the coverage and procedure of such verification by the management is appropriate; whether any discrepancies of 10% or more in the aggregate for each class of inventory were noticed and if so, whether they have been properly dealt with in the books of account	As reported by the zonal auditors, the physical verification of inventory has been conducted by the Company once after the end of the financial year. As reported by the zonal auditors, no material discrepancies have been noticed on physical verification of stores has been found except for Prayagraj and Gorakhpur Zones, where discrepancies could not be ascertained.
	(b)		whether during any point of time of the year, the company has been sanctioned working capital limits in excess of five crore rupees, in aggregate, from banks or financial institutions on the basis of security of current	As informed to us, no working capital limit has been sanctioned by bank or financial institution on the basis of security of current assets.



	assets; whether the quarterly returns or statements filed by the company with such banks or financial institutions are in agreement with the books of account of the Company, if not, give details	
(iii)	whether during the year the company has made investments in, provided any guarantee or security or granted any loans or advances in the nature of loans, secured or unsecured, to companies, firms, Limited Liability Partnerships or any other parties, if so	As informed to us, the company has not made any investments in, provided any guarantee or security or granted any loans or advances in the nature of loans, secured or unsecured, to companies, firms, Limited Liability Partnerships or any other parties
(a)	whether during the year the company has provided loans or provided advances in the nature of loans, or stood guarantee, or provided security to any other entity [not applicable to companies whose principal business is to give loans], if so, indicate	Not Applicable
(A)	the aggregate amount during the year, and balance outstanding at the balance sheet date with respect to such loans or advances and guarantees or security to subsidiaries, joint ventures and associates	Not Applicable
(B)	the aggregate amount during the year, and balance outstanding at the balance sheet date with respect to such loans or advances and guarantees or security to parties other than subsidiaries, joint ventures and associates	Not Applicable
(b)	whether the investments made, guarantees provided, security given and the terms and conditions of the grant of all loans and advances in the nature of loans and guarantees provided are not prejudicial to the company's interest	Not Applicable
(c)	in respect of loans and advances in the nature of loans, whether the schedule of repayment of principal and payment of interest has been stipulated and whether the repayments or receipts are regular	Not Applicable
(d)	if the amount is overdue, state the total amount overdue for more than ninety days, and whether reasonable steps have been taken by the company for recovery of the principal and interest	Not Applicable
(e)	whether any loan or advance in the nature of loan granted which has fallen due during the year, has been renewed or extended or fresh loans granted to settle the overdues of existing loans given to the same parties, if so, specify the aggregate amount of such dues renewed or extended or settled by fresh loans and the percentage of the aggregate to the total loans or advances in the nature of loans granted during the year	Not Applicable
(f)	whether the company has granted any loans or advances in the nature of loans either repayable on demand or without specifying any terms or period of repayment, if so, specify the aggregate amount, percentage	Not Applicable



		thereof to the total loans granted, aggregate amount of loans granted to Promoters, related parties as defined in clause (76) of section 2 of the Companies Act, 2013	
(iv)		In respect of loans, investments, guarantees, and security, whether provisions of sections 185 and 186 of the Companies Act have been complied with, if not, provide the details thereof	As informed to us, the Company has not granted any loan, investment, guarantee and security, hence provisions of section 185 and 186 of the Companies Act, 2013 is not applicable.
(v)		In respect of deposits accepted by the company or amounts which are deemed to be deposits, whether the directives issued by the Reserve Bank of India and the provisions of sections 73 to 76 or any other relevant provisions of the Companies Act and the rules made thereunder, where applicable, have been complied with, if not, the nature of such contraventions be stated; if an order has been passed by Company Law Board or National Company Law Tribunal or Reserve Bank of India or any court or any other tribunal, whether the same has been complied with or not	As per information and explanations given to us, the Company has not accepted any deposit from the public. Therefore, clause (v) of the Order regarding the directives issued by the Reserve Bank of India and the provisions of sections 73 to 76 or any relevant provisions of the Act and the rules framed are not applicable
(vi)		whether maintenance of cost records has been specified by the Central Government under subsection (1) of section 148 of the Companies Act and whether such accounts and records have been so made and maintained	Yes, in computerized form on SAP.
(vii)	(a)	whether the company is regular in depositing undisputed statutory dues including Goods and Services Tax, provident fund, employees' state insurance, income-tax, sales-tax, service tax, duty of customs, duty of excise, value added tax, cess and any other statutory dues to the appropriate authorities and if not, the extent of the arrears of outstanding statutory dues as on the last day of the financial year concerned for a period of more than six months from the date they became payable, shall be indicated	According to information provided to us and reported by the zonal auditors, the Company is regular in depositing statutory dues. No undisputed statutory dues are outstanding as at 31.03.2026 for the period exceeding six months from the date they became payable. However, we have observed that the Company is carrying old balances in various tax heads like Sales Tax, Service Tax, State Sales Tax, Central Sales Tax etc. for which management has failed to provide proper explanation of such old credit balances.
	(b)	where statutory dues referred to in sub-clause (a) have not been deposited on account of any dispute, then the amounts involved and the forum where dispute is pending shall be mentioned (a mere representation to the concerned Department shall not be treated as a dispute)	According to information provided to us and as reported by some zonal auditors, no statutory dues are outstanding which have not been deposited on account of any dispute.
(viii)		whether any transactions not recorded in the books of account have been surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961 (43 of 1961), if so, whether the previously unrecorded income has been properly recorded in the books of account during the year	According to explanation and information given to us, Company has not surrendered or disclosed any transaction as income during the year in the tax assessment under Income Tax Act, 1961.
(ix)	(a)	whether the company has defaulted in repayment of loans or other borrowings or in the payment of interest thereon to any lender	As per information provided to us, the Company has not defaulted in repayment of dues to the Financial Institutions or Banks in case of loans taken directly by the Company. However, in case of loans received through UPPCL, no records are available with the Company hence, we are not able to comment on the same.



	(b)	whether the company is a declared wilful defaulter by any bank or financial institution or other lender	As per information and explanation given to us, Company is not declared as wilful defaulter by any bank or financial institution or other lender.
	(c)	whether term loans were applied for the purpose for which the loans were obtained; if not, the amount of loan so diverted and the purpose for which it is used may be reported	As per information provided to us, the loan has been applied for the purpose for which it was obtained.
	(d)	Whether funds raised on short term basis have been utilised for long term purposes, if yes, the nature and amount to be indicated	As per information and explanation given to us and on application of appropriate test checks, we observed that funds raised on short term basis have not been utilised for long term purposes.
	(e)	whether the company has taken any funds from any entity or person on account of or to meet the obligations of its subsidiaries, associates or joint ventures, if so, details thereof with nature of such transactions and the amount in each case	As per information and explanation given to us the company has not taken any funds from any entity or person on account of or to meet the obligations of its subsidiaries, associates or joint ventures.
	(f)	whether the company has raised loans during the year on the pledge of securities held in its subsidiaries, joint ventures or associate companies, if so, give details thereof and also report if the company has defaulted in repayment of such loans raised	As per information and explanation given to us, Company has not raised loans during the year on the pledge of securities held in its subsidiaries.
(x)	(a)	whether moneys raised by way of initial public offer or further public offer (including debt instruments) during the year were applied for the purposes for which those are raised, if not, the details together with delays or default and subsequent rectification, if any, as may be applicable, be reported	As per information and explanation given to us, Company has not raised any fund through initial public offer or further public offer (including debt instruments) during the year.
	(b)	whether the company has made any preferential allotment or private placement of shares or convertible debentures (fully, partially or optionally convertible) during the year and if so, whether the requirements of section 42 and section 62 of the Companies Act, 2013 have been complied with and the funds raised have been used for the purposes for which the funds were raised, if not, provide details in respect of amount involved and nature of non-compliance	According to the information and explanations given to us, the Company has not made any preferential allotment or private placement of shares pursuant to section 42 of the Companies Act, 2013, however company has issued fully paid-up equity shares on right basis pursuant to section 62 of the Companies Act, 2013 after making due compliance in the regard.
(xi)	(a)	whether any fraud by the company or any fraud on the company has been noticed or reported during the year, if yes, the nature and the amount involved is to be indicated	As informed to us, no fraud has been noticed or reported during the year.
	(b)	whether any report under sub-section (12) of section 143 of the Companies Act has been filed by the auditors in Form ADT-4 as prescribed under rule 13 of Companies (Audit and Auditors) Rules, 2014 with the Central Government	No report under sub-section (12) of section 143 of the Companies Act has been filed by the auditors in Form ADT-4 as prescribed under rule 13 of Companies (Audit and Auditors) Rules, 2014 with the Central Government.
	(c)	whether the auditor has considered whistleblower complaints, if any, received during the year by the company	As reported by the Secretarial Auditor for the FY 2024-25, the company has not established vigil mechanism which is mandatory under section 177(9) of the Companies Act that requires the company to establish a vigil mechanism for their directors and employees to report their genuine concern or grievances. However,



			as per the information provided to us.
(xii)	(a)	whether the Nidhi Company has complied with the Net Owned Funds to Deposits in the ratio of 1: 20 to meet out the liability	The Company is not a Nidhi Company; hence this Para is Not Applicable
	(b)	whether the Nidhi Company is maintaining ten per cent. unencumbered term deposits as specified in the Nidhi Rules, 2014 to meet out the liability	
	(c)	whether there has been any default in payment of interest on deposits or repayment thereof for any period and if so, the details thereof	
(xiii)		whether all transactions with the related parties are in compliance with sections 177 and 188 of Companies Act where applicable and the details have been disclosed in the financial statements, etc., as required by the applicable accounting standards	According to the information and explanations given to us and based on our examination of the records of the Company, transactions with the related parties are in compliance with sections 177 and 188 of the Act where applicable and details of such transactions have been disclosed in the financial statements as required by the applicable accounting standards
(xiv)	(a)	whether the company has an internal audit system commensurate with the size and nature of its business	Yes, the company has an internal audit system that commensurate with the size and nature of its business but in our opinion the audit should be conducted more effectively in .
	(b)	whether the reports of the Internal Auditors for the period under audit were considered by the statutory auditor	As reported by the zonal auditors, they have considered reports of the Internal Auditors for the period under audit.
(xv)		whether the company has entered into any non-cash transactions with directors or persons connected with him and if so, whether the provisions of section 192 of Companies Act have been complied with	According to the information and explanations given to us and based on our examination of the records of the Company, the Company has not entered into non-cash transactions with directors or persons connected with him.
(xvi)	(a)	whether the company is required to be registered under section 45-IA of the Reserve Bank of India Act, 1934 (2 of 1934) and if so, whether the registration has been obtained	The Company is not required to be registered under section 45-IA of the Reserve Bank of India Act 1934
	(b)	whether the company has conducted any Non-Banking Financial or Housing Finance activities without a valid Certificate of Registration (CoR) from the Reserve Bank of India as per the Reserve Bank of India Act, 1934	According to the information and explanations given to us, the Company has not conducted any Non-Banking Financial or Housing Finance activities therefore no Certificate of Registration (COR) from Reserve Bank of India as per Reserve bank of India Act, 1934 is required.
	(c)	whether the company is a Core Investment Company (CIC) as defined in the regulations made by the Reserve Bank of India, if so, whether it continues to fulfil the criteria of a CIC, and in case the company is an exempted or unregistered CIC, whether it continues to fulfil such criteria	According to the information and explanations given to us, the Company is not a Core Investment Company (CIC) as defined in regulation made by the Reserve Bank of India.
	(d)	whether the Group has more than one CIC as part of the Group, if yes, indicate the number of CICs which are part of the Group	There is no CIC as part of Group. Accordingly, provision of clause 3(xvi) (d) of the Order is not applicable to the Company.
(xvii)		whether the company has incurred cash losses in the financial year and in the immediately preceding financial year, if so, state the amount of cash losses	The Company has not incurred cash loss during the year and in the immediately preceding financial year.



(xviii)	whether there has been any resignation of the statutory auditors during the year, if so, whether the auditor has taken into consideration the issues, objections or concerns raised by the outgoing auditors	No, there is no resignation of the statutory auditors during the year
(xix)	on the basis of the financial ratios, ageing and expected dates of realisation of financial assets and payment of financial liabilities, other information accompanying the financial statements, the auditor's knowledge of the Board of Directors and management plans, whether the auditor is of the opinion that no material uncertainty exists as on the date of the audit report that company is capable of meeting its liabilities existing at the date of balance sheet as and when they fall due within a period of one year from the balance sheet date	According to the information and explanations given to us and on the basis of the financial ratios, ageing and expected dates of realisation of financial assets and payment of financial liabilities, other information accompanying the financial statements, our knowledge of the Board of Directors and management plans and based on our examination of the evidence supporting the assumptions, nothing has come to our attention, which causes us to believe that any material uncertainty exists as on the date of the audit report that Company is not capable of meeting its liabilities existing at the date of balance sheet as and when they fall due within a period of one year from the balance sheet date. We, however, state that this is not an assurance as to the future viability of the Company. We further state that our reporting is based on the facts up to the date of the audit report and we neither give any guarantee nor any assurance that all liabilities falling due within a period of one year from the balance sheet date, will get discharged by the Company as and when they fall due.
(xx)	(a) whether, in respect of other than ongoing projects, the company has transferred unspent amount to a Fund specified in Schedule VII to the Companies Act within a period of six months of the expiry of the financial year in compliance with second proviso to sub-section (5) of section 135 of the said Act (b) whether any amount remaining unspent under sub-section (5) of section 135 of the Companies Act, pursuant to any ongoing project, has been transferred to special account in compliance with the provision of sub-section (6) of section 135 of the said Act	No CSR activity has been undertaken by the company; and no expenditure has been incurred on same during the year 2025-26. Management has explained the reasons in Para-37(17) of Notes to Accounts.
(xxi)	whether there have been any qualifications or adverse remarks by the respective auditors in the Companies (Auditor's Report) Order (CARO) reports of the companies included in the consolidated financial statements, if yes, indicate the details of the companies and the paragraph numbers of the CARO report containing the qualifications or adverse remarks	Para 3 (xxi) of Companies (Auditor's Report) Order (CARO) is not applicable to standalone financial statements.



For Rajat Associates
Chartered Accountants
FRN. 001885C

Gaurav Mehra
CA. GAURAV MEHRA
Partner
Membership No. : 426276
Date – 22nd May, 2026
UDIN- 26426276RKIZFU4113



Annexure "B" to Independent Auditors' Report

Sl. No.	Direction under Section 143(5) of the Companies Act, 2013	Action Taken
1	Assess the fair valuation of all the investments, both quoted and unquoted, made directly by the Company or through Trusts, for post retirement benefits of the employees. This includes verifying valuation methodologies, ensuring consistency with Ind AS and reviewing supporting documentation. The auditor shall provide a brief note on the valuation approach, its reasonability, and compliance with applicable regulations, reporting any material deviations or misstatements.	<p>The Company is remitting the amount of Provident Fund (CPF & GPF) collected from employees as well as employer Contribution to UPPCL CPF Trust and UPPCL GPF Trust. Further The Company is also remitting the defined percentage of salary for GPF Employees for Pension Contribution (16.70%) and Gratuity Contribution (2.38%) to UPPCL GPF Trust. The amount so remitted against the Pension contribution and Gratuity Contribution for GPF Employees is being remitted by the Trust to Government of UP. The payment of Pension and Gratuity to GPF employees are being discharged by Government of UP. The amount remitted for CPF Employees to trust has been invested by Board of Trustees as per the policy. The details of the investment and fair value of the same are not available with the company.</p> <p>The Company has created the liability of Leave Encashment for GPF & CPF Employees and Gratuity for CPF Employees based on the report of Actuarial Valuation. The same has been disclosed in compliance of IND AS 19. No Investments have been made by the company against the liability of Leave Encashment and Gratuity.</p>
2	Whether the Company has a system in place to process all the accounting transactions through IT system? If yes, whether review of this system and controls that are significant to the Company's financial reporting process as well as cyber security has been done and material discrepancies found, if any, have been suitably reported? The	Yes, the Company is using SAP as its ERP system for processing and recording accounting transactions. However, it was observed that the billing system is not fully integrated with SAP, resulting in certain data transfers, reconciliations, and accounting adjustments being carried out manually. This may affect the efficiency of the accounting process, system-based



	implications of processing of accounting transactions outside IT system on the integrity of the accounts along with the financial implications, if any, may be stated	validation controls, and the completeness of audit trails. Integration of the billing system with SAP would strengthen automation, improve accuracy and timeliness of accounting records, and reduce the risk of manual intervention and reconciliation differences. Further, it was observed that adequate access controls and role-based restrictions in respect of profit centre need strengthening. Implementation of appropriate user access management and segregation of duties within SAP would enhance internal controls, accountability, and monitoring of transactions processed across various profit centre.
3	Whether funds (grants/ subsidy etc.) received/ receivable for specific schemes from Central/ State Government or its agencies were properly accounted for as per the applicable accounting standards or norms and whether the received funds were utilised as per its terms and conditions? Whether accounting of interest earned on grants received has been done as per terms and conditions of the Grant. List the cases of deviation.	According to information and explanation given to us, the fund received for specific scheme from central/state government and its agencies are kept in earmarked account and utilized for the specific purpose as per the terms and conditions. These are being monitored through the PFMS portal. However, interest on Mobilisation Advance under RDSS scheme has been parked under Retention Money.
4.	Whether the Company has identified the key risk areas? If yes, whether the Company has formulated any Risk Management Policy to mitigate these risks? If yes: (a) Whether the Risk Management Policy has been formulated considering global best practices? (b) Whether the Company has identified its data assets and whether it has been valued appropriately?	Yes, the Company has identified the key risk areas and formulated the Risk Management Policy that is available on the official website of the company considering the global best practices however it has no whisper on data assets and its valuation.
5.	Whether the Company is complying with the Securities and Exchange Board of India (SEBI) (Listing Obligation and Disclosure Requirements) Regulations, 2015, and other applicable rules and regulations of SEBI, Department of Investment and Public Asset Management, Ministry of Corporate Affairs, Department of Public Enterprises, Reserve Bank of India, Telecom Regulatory Authority of India, CERT-IN, Ministry of Electronics and Information Technology and National Payments Corporation of India wherever applicable? If not, the cases of deviation may be highlighted.	Since, the Company is not a Listed Company, the SEBI (LODR) 2015 is not applicable to the company. The company has complied with all the applicable rules and regulations except those mentioned in the report.



Sl.No	Sub- Direction under Section 143(5) of the Companies Act, 2013	Action Taken
1	Has the company entered into agreements with franchise for distribution of electricity in selected areas and revenue sharing agreements adequately protect the financial interest of the company?	As per information and explanation given to us, no agreements are entered with franchisee for distribution of electricity.
2	Report on the efficacy of the system of billing including bill revision and collection of revenue in the company.	<p>As informed by the management, billing is done through online billing system by way of Hand-held billing machine and self-bill generation mechanism available on the portal. MRI based billing is also done in case of specified consumers. Billing in the Company is currently carried out through the RMS (Revenue Management System) portal. This system operates independently and is not integrated with the Company's ERP system. This lack of integration has resulted in a difference between receivables and security deposits as per RMS and ERP as per the Notes to Accounts. A bill revision audit exercise for the period April, 2022 to September, 2023 has been ordered to address the discrepancies and strengthen the accuracy of billing records. However, as of the date of this report, the outcome of the revision exercise and the status of compliance have not been made available for review.</p> <p>Collection of revenue against these bills is being done through manual mode at collection counters, online collection facility (Internet Banking etc.), CSC/VLE, EPOS, PDS and occasionally collection camps are organised to facilitate rural consumer. Overall the system of collection of revenue needs robust improvements as total receivables is ₹44,555.54 as per the Balance Sheet dated 31/03/2026.</p>
3	Whether tamper proof meters have been installed for all consumers? If not then, examine how accuracy of billing is ensured.	<p>As informed by the management, Meter installed at consumer premises are all tamperproof. Now company has also started installation of such meters which cannot be opened without breaking meter box and these meters have no provision of re-sealing. This has further added security of meters and to avoid any type of tampering which may lead to pilferage. In addition to above, a regular checking is done for all the meters to avoid tampering and pilferage. In case of large and heavy consumers AMR and MRI based billing is ensured and billing accuracy is maintained to the extent of feasibility and possibility.</p>
4	Whether the reconciliation of	Yes, reconciliation of receivables and



	receivables and payables between the generation, distribution and transmission companies has been completed. The reasons for difference may be examined and suitably reported in tabular form.	payables between the generation, distribution and transmission companies has been carried out by the Company, except that external balance confirmation in respect of ₹1,420 crores payable to Uttar Pradesh Power Transmission Corporation Limited (UPPTCL) was not made available to us for audit verification.
5	Whether the Company is supplying power to franchisees, if so, whether the company is not supplying power to franchisees at below its average cost of purchase.	No supply of power to franchisee is being done.
6	Whether the Company has adequate system for recording and accounting of Fixed Assets created under various schemes implemented by the Government from time to time and those created out of consumer's contribution. viz. maintenance of Assets Register and their timely updating. The deficiency noted if any may be suitably reported.	The Company has a system for recording and accounting of Fixed Assets created under various Government schemes and out of consumers' contribution through specified Asset Group (AG) codes in SAP based on the class of assets. However, the mechanism relating to transfer of assets from Capital Work-in-Progress (CWIP) to Fixed Assets requires strengthening and improvement to ensure timely capitalization, proper asset classification, and accurate updating of the Fixed Asset Register. Delays and deficiencies in such transfers may impact the completeness and accuracy of fixed asset records and related depreciation accounting.
7.	Whether term loans were applied for the purpose for which the loans were obtained; if not, the amount of loan so diverted and the purpose for which it is used may be reported.	No specific instance of diversion of term loans for purposes other than those for which they were obtained was noticed during the course of audit.

For Rajat Associates
Chartered Accountants
FRN. 001885C

Gaurav Mehra
CA. GAURAV MEHRA
Partner

Membership No. : 426276
Date – 22nd May, 2026
UDIN- 26426276RKIZFU4113



Annexure 'C' to Independent Auditors' Report

Referred to in para 3(f) of Report on Other Legal and Regulatory Requirements of the Independent Auditors' Report of even date to the members of Purvanchal Vidyut Vitran Nigam Limited, Varanasi on the standalone financial statements for the year ended March 31, 2026.

Report on the Internal Financial Controls under Clause (i) of Subsection 3 of Section 143 of the Act

1. We have audited the internal financial controls over financial reporting of **Purvanchal Vidyut Vitran Nigam Limited, Varanasi** ("the Company" – wholly owned subsidiary of U.P. Power Corporation Limited, Lucknow) as of March 31, 2026 in conjunction with our audit of the standalone financial statements of the Company for the year ended on that date.

Management's Responsibility for Internal Financial Controls

2. The Company's management is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India (ICAI). These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the merely preparation of reliable financial information, as required under the Act.

Auditors' Responsibility

3. Our responsibility is to express an opinion on the Company's internal financial controls over financial Reporting based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the "Guidance Note") and the Standards on Auditing deemed to be prescribed under section 143(10) of the Act to the extent applicable to an audit of internal financial controls, both applicable to an audit of internal financial controls and both issued by the ICAI. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial Reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial Reporting and their operating effectiveness. Our audit of internal financial controls over financial Reporting included obtaining an understanding of internal financial controls over financial Reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system over financial Reporting.

Meaning of Internal Financial Controls over Financial Reporting

4. A company's internal financial control over financial Reporting is a process designed to provide reasonable assurance regarding the reliability of financial Reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control over financial Reporting includes those policies and procedures that:

- (a) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company;



- (b) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorisations of management and directors of the company; and
- (c) provide reasonable assurance regarding prevention or merely detection of unauthorised acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Inherent Limitations of Internal Financial Controls over Financial Reporting

5. Because of the inherent limitations of internal financial controls over financial Reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial Reporting to future periods are subject to the risk that the internal financial control over financial Reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Basis for Qualified Opinion:

6. According to the information and explanations provided to us and based on the reports on Internal Financial Controls Over Financial Reporting of Company audited by us and its Six Zones, audited by the zonal auditors, the following control deficiencies have been identified in operating effectiveness of the internal financial control over financial reporting as at 31st March 2026 :-
- (a) .The Company is using SAP/ERP for recording accounting transactions and generation of Trial Balance. However, the preparation of the Financial Statements, including the Balance Sheet, Statement of Profit and Loss, and supporting schedules/notes, is being carried out manually through spreadsheets/excel outside the ERP environment. In the absence of an automated system-driven financial statement compilation process and adequate spreadsheet controls, there exists a risk of manual errors, omissions, unauthorized changes, and inadequate audit trail, which may affect the effectiveness of internal financial controls over financial reporting relating to the preparation and presentation of financial statements.
 - (b) There is no established system or process in place for periodic review and reconciliation of old balances appearing under various asset and liability heads. As a result, several balances remain unverified, unreconciled, or unadjusted over extended periods. This lack of review increases the risk of misstatements in the financial statements and may lead to incorrect asset or liability recognition. A structured and ongoing mechanism for review, reconciliation, and appropriate adjustment of such aged balances is necessary to ensure the accuracy and reliability of the books of account.
 - (c) The current financial reporting environment lacks seamless integration between the Revenue Management System (RMS) and the Enterprise Resource Planning (ERP) system. This disconnect leads to manual interventions, delayed reconciliations, and increased risk of errors or omissions in revenue recognition, customer billing, and receivables tracking. Establishing an automated interface between RMS and ERP is essential to strengthen internal controls, ensure data integrity, and enhance the accuracy and timeliness of financial reporting. Integration would also improve audit trails, reduce duplication of efforts, and support better decision-making through real-time information flow.
 - (d) Internal control system with regard to Cash transactions, Procurement/Works transactions, maintenance of inventory, capitalization of WIP maintenance of Books of accounts, Fixed Assets register, delegation of powers to various employees etc. requires to be further strengthened.

- (e) The Company has not implemented adequate access controls as part of its Internal Financial Controls. User access to financial systems is not consistently restricted based on roles and responsibilities, and there is no evidence of regular review or approval of access rights.
- (f) Profit Centres should have access control.
- (g) The present system of identification and reconciliation of Inter Unit transaction is not adequate. The reconciliation needs to be done on a regular basis with complete details of the nature and particulars of the unmatched items. IUT is not yet reconciled.
- (h) There is no system of confirmation and reconciliation of balances in accounts of parties, contractors, Government Department etc. including those balances appearing under receivables, payables, loan and advances.
- (i) The books of accounts are maintained on ERP but few journal entries are based on manual calculations that increase the risk of errors and omissions.
- (j) The Company did not have an appropriate internal control system for valuation of inventories, which could potentially result in material misstatement in the Company's inventories balances. As per our test check, few inventories are having negative balance.
- (k) The Company did not have an appropriate internal control system for physical verification of fixed asset and identification of discarded assets, which could potentially result in misstatement in the Company's fixed assets balances.
- (l) The Company internal control system over reconciliation of bank accounts was not operating effectively. We have observed * difference in balance as per bank vs balance as per cash book with very old outstanding as reported in Basis of Qualified Opinion section of our report.

Opinion

8. In our opinion, except for the effects/possible effects of the material weaknesses described above on the achievement of the objectives of the control criteria, the Company has maintained, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at March 31, 2026, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India.

For Rajat Associates
Chartered Accountants
FRN. 001885C


CA. GAURAV MEHRA
Partner
Membership No.: 426276
Date – 22nd May, 2026
UDIN- 26426276RKIZFU4113

