

In pursuance of the provisions of clause (3) of Article 348 of the Constitution, the Governor is pleased to order the publication of the following English translation of Notification No. 348/P-1/2001-24 dated 25 January, 2001 for general information.

No: 348/P-1/2001-24  
Lucknow 25 January, 2001

In exercise of the powers conferred by Section 23 of the Uttar Pradesh Electricity Reform Act, 1999 (UP Act No. 24 of 1999) read with Clause 9 of the Uttar Pradesh Electricity Reforms Transfer Scheme, 2000 and Notification No. 183(2)/P-1/2001-24 dated 13 January, 2001, the Governor is hereby pleased to modify, vary and otherwise change the terms and conditions of the said Uttar Pradesh Electricity Reforms Transfer Scheme, 2000 in regard to the transfer of properties, interests, rights, liabilities, personnel and proceedings by substituting in place of Schedules A to I of the Notification (No. 149/P-1/2000-24, dated 14 January 2000), the Schedules A to I attached to this Notification.

2. The Uttar Pradesh Electricity Reforms Transfer Scheme, 2000 shall be effective for all intent and purposes with the above modifications as from the date of the notification dated 14 January 2000.

3. It is further clarified that Uttar Pradesh Power Corporation Limited (UPPCL) has issued a separate Order in regard to transfer of personnel which has been done in consultation with Uttar Pradesh Rajya Vidyut Utpadan Nigam Limited (UPRVUNL), the Uttar Pradesh Jal Vidyut Nigam Limited (UPJVNL), and the State Government.

**SCHEDULE - 'A'**  
**PART - I**  
**See Clause 4(1)(a)**  
**U.P. RAJYA VIDYUT UTPADAN NIGAM LTD.**

Unless otherwise specified by the State Government, the UPRVUNL shall comprise of the Undertaking concerning thermal generation consisting of: -

Thermal Power Stations :

**1. (A) OBRA THERMAL POWER STATION** with 5 generating units of 50 MW (derated to 1xNil+4x40MW=160MW) capacity each along with all associated and related equipment such as generators, turbines, boilers, auxiliary units with controls and instrumentation, Railway siding, coal handling system, ash handling system, ash pond, raw water supply and treatment system, cooling towers, secondary fuel oil storage facilities and its handling system, switchyard including step-up transformers, step-down transformers, circuit breakers, control and protection system, overhead cranes, stores, spare parts, consumables, raw materials etc. and works in progress.

**(B) OBRA THERMAL (EXTN. STAGE-I) POWER STATION** with 3 generating units of 100 MW (derated to 3x94 MW=282MW) capacity each along with all associated and related equipment such as generators, turbines, boilers, auxiliary units with controls and instrumentation, Railway siding, coal handling system, ash handling system, ash pond, raw water supply and treatment system, cooling towers, secondary fuel oil storage facilities and its handling system, switchyard including step-up transformers, step-down transformers, circuit breakers, control and protection system, overhead cranes, stores, spare parts, consumables, raw materials etc. and works in progress.

**(C) OBRA THERMAL (EXTN. STAGE-II and III) POWER STATION** with 5 generating units of 200 MW capacity each along with all associated and related equipment such as generators, turbines, boilers, auxiliary units with controls and instrumentation, Railway siding, coal handling system, ash handling system, ash pond, raw water supply and treatment system, cooling towers, secondary fuel oil storage facilities and its handling system, switchyard including step-up transformers, step-down transformers, circuit breakers, control and protection system, overhead cranes, stores, spare parts, consumables, raw materials etc. and works in progress.

**(D) PANKI THERMAL POWER STATION** with 2 generating units of 32 MW capacity each along with all associated and related equipment such as generators, turbines, boilers, auxiliary units with controls and instrumentation, Railway siding, coal handling system, ash handling system, ash pond, raw water supply and treatment system, cooling towers, secondary fuel oil storage facilities and its handling system, switchyard including step-up transformers, step-down transformers, circuit breakers, control and protection system, overhead cranes, stores, spare parts, consumables, raw materials etc. and works in progress.

**(E) PANKI THERMAL EXTN. POWER STATION** with 2 generating units of 110 MW (derated to 2x105 MW) capacity each along with all associated and related equipment such as generators, turbines, boilers, auxiliary units with controls and instrumentation, Railway siding, coal handling system, ash handling system, ash pond, raw water supply and treatment system, cooling towers, secondary fuel oil storage facilities and its handling system, switchyard including step-up transformers, step-down transformers, circuit breakers, control and protection system, overhead cranes, stores, spare parts, consumables, raw materials etc. and works in progress.

**(F) HARDUAGANJ 'A' THERMAL POWER STATION** with 3 generating units of 30 MW (derated to 3xNIL MW) capacity each along with all associated and related equipment such as generators, turbines, boilers, auxiliary units with controls and instrumentation, Railway siding, coal handling system, ash handling system, ash pond, raw water supply and treatment system, cooling towers, secondary fuel oil storage facilities and its handling system, switchyard including step-up transformers, step-down transformers, circuit breakers, control and protection system, overhead cranes, stores, spare parts, consumables, raw materials etc. and works in progress.

**(G) HARDUAGANJ 'B' THERMAL POWER STATION** with 2 generating units of 50 MW (derated to 1x40 MW+1xNIL MW) capacity each and 2 generating units of 55 MW capacity each along with all associated and related equipment such as generators, turbines, boilers, auxiliary units with controls and instrumentation, Railway siding, coal handling system, ash handling system, ash pond, raw water supply and treatment system, cooling towers, secondary fuel oil storage facilities and its handling system, switchyard including step-up transformers, step-down transformers, circuit breakers, control and protection system, overhead cranes, stores, spare parts, consumables, raw materials etc. and works in progress.

**(H) HARDUAGANJ 'C' THERMAL POWER STATION** with 2 generating units of 60 MW capacity each and 1 generating unit of 110 MW (derated to 105 MW) capacity along with all associated and related equipment such as generators, turbines, boilers, auxiliary units with controls and instrumentation, Railway siding, coal handling system, ash handling system, ash pond, raw water supply and treatment system, cooling towers, secondary fuel oil storage facilities and its handling system, switchyard including step-up transformers, step-down transformers, circuit breakers, control and protection system, overhead cranes, stores, spare parts, consumables, raw materials etc. and works in progress.

**(I) PARICHA THERMAL POWER STATION** with 2 generating units of 110 MW capacity each along with all associated and related equipment such as generators, turbines, boilers, auxiliary units with controls and instrumentation, Railway siding, coal handling system, ash handling system, ash pond, raw water supply and treatment system, cooling towers, secondary fuel oil storage facilities and its handling system, switchyard including step-up transformers, step-down transformers, circuit breakers, control and protection system, overhead cranes, stores, spare parts, consumables, raw materials etc. and works in progress.

**(J) ANPARA 'A' THERMAL POWER STATION** with 3 generating units of 210 MW capacity each along with all associated and related equipment such as generators, turbines, boilers, auxiliary units with controls and instrumentation, Railway siding, coal handling system, ash handling system, ash pond, raw water supply and treatment system, cooling towers, secondary fuel oil storage facilities and its handling system, switchyard including step-up transformers, step-down transformers, circuit breakers, control and protection system, overhead cranes, stores, spare parts, consumables, raw materials etc. and works in progress.

**(K) ANPARA 'B' THERMAL POWER STATION** with 2 generating units of 500 MW capacity each along with all associated and related equipment such as generators, turbines, boilers, auxiliary units with controls and instrumentation, Railway siding, coal handling system, ash handling system, ash pond, raw water supply and treatment system, cooling towers, secondary fuel oil storage facilities and its handling system, switchyard including step-up transformers, step-down transformers, circuit breakers, control and protection system, overhead cranes, stores, spare parts, consumables, raw materials etc. and works in progress.

2. The following, if they exclusively or primarily pertain to the above mentioned generating stations or activities related to such generating stations

**a. GENERAL PROPERTIES/LIABILITIES :**

Special tools and equipment, material handling equipment, earth movers bulldozers, concrete mixtures, cranes, trailers, heavy and light vehicles, furniture, fixtures, office equipment, air conditioners, refrigerators, computers and signal systems, spares, consumables, raw materials, lands and civil works installations including roads, buildings, schools, dispensaries, testing laboratories and equipment, training centres, workshops, works in progress, machinery and equipment sent for repairs, scraps and obsolete etc.;

**b. OTHER PROPERTIES :**

Other assets and movable properties including plant and machinery, motor car, jeeps, trucks, cranes, trailers and other vehicles, furniture, fixtures, air conditioners, computers, etc. to the extent they are utilized in, operated by or associated with the assets referred to above;

**c. MISCELLANEOUS :**

- (i) Contracts, agreements, interest and arrangements
- (ii) Loans, secured and unsecured to the extent specified in -Part II of this Schedule.
- (iii) Cash and bank balance to the extent specified in Part II of this Schedule.
- (iv) Provident Fund, Pension Fund, Gratuity Fund and any other Funds to the extent specified in Part II of this Schedule.
- (v) Other current assets to the extent they are exclusively or primarily associated with or related to Thermal Generation activities referred to in items 1 and 2 above.
- (vi) Current and other liabilities and provisions to the extent specified in Part II of this Schedule.

- (vii) Proceedings to the extent they are exclusively or primarily associated with or related to Thermal Generation activities or the UPRVUNL or Assets referred to in items 1 and 2 above.

**SCHEDULE -'A'**  
**PART - II**  
**AGGREGATE VALUE OF ASSETS AND LIABILITIES TO BE**  
**TRANSFERRED AND VESTED IN UPRVUNL AS ON 14 JANUARY 2000**

| <b>FIXED ASSETS</b>                     | <b>(Rs. in crores)</b> |
|---|------------------------|
| Gross Fixed Assets                      | 6,270.60               |
| Less Accumulated depreciation           | 2,070.37               |
| Net Fixed Assets                        | 4,200.23               |
| Cap. Expd. In progress                  | 103.62                 |
| Other Assets                            | -                      |
| Investments                             | 0.93                   |
| <b>Total Fixed Assets</b>               | <b>4,304.78</b>        |
| <br>                                    |                        |
| <b>CURRENT ASSETS</b>                   |                        |
| Cash and Bank Balances                  | 13.16                  |
| Total stocks                            | 645.64                 |
| less Provision for Unserviceable Stores | 129.12                 |
| Net Stock                               | 516.52                 |
| Receivable for Sale of Electricity      | -                      |
| Provision for Bad & Doubtful debts      | -                      |
| Net Receivables                         | -                      |
| Provision for Unbilled revenue          | -                      |
| RE Subsidy receivable                   | -                      |
| Other Receivable                        | 328.31                 |
| Total Current Assets                    | 857.99                 |
| <b>TOTAL ASSETS</b>                     | <b>5,162.76</b>        |
| <br>                                    |                        |
| <b>NET WORTH</b>                        |                        |
| Equity                                  | 1511.44                |
| Consumer's contributions                | -                      |
| Retained Earning (Losses)/Reserves      | -                      |
| Capital Reserves                        | -                      |
| Grants                                  | -                      |
| <b>Total Net Worth</b>                  | <b>1,511.44</b>        |
| <br>                                    |                        |
| <b>LONG TERM DEBTS</b>                  |                        |
| GoUP Loans                              | -                      |
| Bonds                                   | 470.27                 |
| IDBI - Deferred Credit                  | 60.77                  |
| Life Insurance Corporation              | 453.75                 |
| REC                                     | -                      |
| Commercial Banks                        | -                      |
| HDFC                                    | -                      |
| PFC                                     | 74.83                  |
| NOIDA                                   | -                      |
| UPSIDC                                  | -                      |
| CEA-Gol Loan                            | 20.33                  |
| Urban Cooperative Bank                  | -                      |
| Foreign Currency Loans                  | 218.12                 |
| Others                                  | -                      |

|                              |                 |
|------------------------------|-----------------|
| Commercial Banks             | -               |
| Trade Bonds                  | -               |
| <b>Total Long Term Loans</b> | <b>1,298.06</b> |

**CURRENT LIABILITIES**

|   |                 |
|---|-----------------|
| Accounts Payable (including provision for Contingent Liabilities) | 1,222.21        |
| Deposits from Consumers   | -               |
| Accumulated Interest on Govt. Loans                               | 38.37           |
| Accumulated Interest on Other Loans                               | 753.80          |
| Overdue Principal   | 98.19           |
| Borrowings for Working Capital                                    | -               |
| Total Current Liabilities   | 2,112.57        |
| Liability towards Employees PF Trust                              | 240.69          |
| Total Staff terminal liabilities                                  | 240.69          |
| <b>TOTAL LIABILITIES</b>  | <b>5,162.76</b> |

**SCHEDULE - 'B'**  
**PART-I**

**See Clause 4(1)(b)**  
**U.P. JAL VIDYUT NIGAM LTD.**

Unless otherwise specified by the State Government the UPJVNL shall comprise of the Undertakings concerning Hydro Power Stations consisting of: -

**Hydro Power Stations :**

**1. (A) RIHAND POWER STATION:** Rihand Dam and Reservoir, weir at Rihand, spill way gates, penstocks and penstock gates, power house, draft tube gates, tail race channel with 6 units of 50 MW capacity each with generator, turbine along with all associated and related equipment and switch yard including step up transformers, step-down transformers, circuit breakers, control and protection system, overhead cranes, gantry cranes, Hydro electric hoists and power house stores, spare parts, consumables, raw materials etc. and works in progress.

**(B) OBRA (HYDEL) POWER STATION:** Intake power canal, Obra dam, spill way gates, penstocks and penstock gates, power house, draft tube gate, tail race channel, with 3 units of 33 MW capacity each with generator, turbine along with all associated and related equipment and switchyard including step up transformers, step down transformers, circuit breakers, control and protection systems, overhead cranes, gantry cranes, hydroelectric hoist and power house stores, spare parts, consumables raw materials etc. and works in progress.

**(C) MATATILA POWER STATION:** Matatila dam, weir at Matatila spill way gates, penstocks and penstock gates, power house, draft tube gates, tail race channel with 3 units of 10 MW capacity each with generator, turbine along with all associated and related equipment and switch yard including step up transformers, step-down transformers, circuit breakers, control and protection system, overhead cranes, gantry cranes, Hydro electric hoists and power house stores, spare parts, consumables, raw materials etc. and works in progress.

**(D) KHATIMA POWER STATION:** Penstocks and penstock gates, power house, draft tube gates, tail race channel with 3 units of 13.8 MW capacity each with generator, turbine along with all associated and related equipment and switch yard including step up transformers, step-down transformers, circuit breakers, control and protection system, overhead cranes, gantry cranes, Hydro electric hoists and power house stores, spare parts, consumables, raw materials etc. and works in progress.

**(E) RAMGANGA POWER STATION:** Kalagarh dam, weir at Kalagarh dam, spill way gates, penstocks and penstock gates, power house, draft tube gates, tail race channel with 3 units of 66 MW capacity each with generator, turbine along with all associated and related equipment and switch yard including step up transformers, step-down transformers, circuit breakers, control and protection system, overhead cranes, gantry cranes, Hydro electric hoists and power house stores, spare parts, consumables, raw materials etc. and works in progress.

**(F) YAMUNA STAGE-I POWER STATION AT DHAKRANI:** Dakpathar Barrage Power Channel, Penstocks and penstock gates, power house, draft tube gates, tail race channel with 3 units of 11.25 MW capacity each with generator, turbine along with all associated and related equipment and switch yard including step up transformers, step-down transformers, circuit

breakers, control and protection system, overhead cranes, gantry cranes, Hydro electric hoists and power house stores, spare parts, consumables, raw materials etc. and works in progress.

**(G) YAMUNA STAGE-I POWER STATION AT DHALIPUR:** Power Channel, penstocks and penstock gates, power house, draft tube gates, tail race channel with 3 units of 17 MW capacity each with generator, turbine along with all associated and related equipment and switch yard including step up transformers, step-down transformers, circuit breakers, control and protection system, overhead cranes, gantry cranes, Hydro electric hoists and power house stores, spare parts, consumables, raw materials etc. and works in progress.

**(H) YAMUNA STAGE-II POWER STATION AT CHHIBRO:** Ichhari Dam, Head race tunnel, penstocks and penstock gates, power house, draft tube gates, tail race channel with 4 units of 60 MW capacity each with generator, turbine along with all associated and related equipment and switch yard including step up transformers, step-down transformers, circuit breakers, control and protection system, overhead cranes, gantry cranes, Hydro electric hoists and power house stores, spare parts, consumables, raw materials etc. and works in progress.

**(I) YAMUNA STAGE-IV POWER STATION AT KULHAL:** Ashan Barrage, Power Channel, penstocks and penstock gates, power house, draft tube gates, tail race channel with 3 units of 10 MW capacity each with generator, turbine along with all associated and related equipment and switch yard including step up transformers, step-down transformers, circuit breakers, control and protection system, overhead cranes, gantry cranes, Hydro electric hoists and power house stores, spare parts, consumables, raw materials etc. and works in progress.

**(J) CHILLA POWER STATION:** Rishikesh Barrage, Power Channel, penstocks and penstock gates, power house, draft tube gates, tail race channel with 4 units of 36 MW capacity each with generator, turbine along with all associated and related equipment and switch yard including step up transformers, step-down transformers, circuit breakers, control and protection system, overhead cranes, gantry cranes, Hydro electric hoists and power house stores, spare parts, consumables, raw materials etc. and works in progress.

**(K) KHODRI POWER STATION:** Head race tunnel, penstocks and penstock gates, power house, draft tube gates, tail race channel with 4 units of 30 MW capacity each with generator, turbine along with all associated and related equipment and switch yard including step up transformers, step-down transformers, circuit breakers, control and protection system, overhead cranes, gantry cranes, Hydro electric hoists and power house stores, spare parts, consumables, raw materials etc. and works in progress.

**(L) MANERIBHALI STAGE-I POWER STATION:** Maneri Bhali dam, weir at spill way gates, head race tunnel, penstocks and penstock gates, power house, draft tube gates, tail race channel with 3 units of 30 MW capacity each with generator, turbine along with all associated and related equipment and switch yard including step up transformers, step-down transformers, circuit breakers, control and protection system, overhead cranes, gantry cranes, Hydro electric hoists and power house stores, spare parts, consumables, raw materials etc. and works in progress.

**(M) KHARA POWER STATION:** Power Channel, penstocks and penstock gates, power house, draft tube gates, tail race channel with 3 units of 24 MW capacity each with generator, turbine along with all associated and related equipment and switch yard including step up transformers, step-down transformers, circuit breakers, control and protection system, overhead cranes, gantry cranes, Hydro electric hoists and power house stores, spare parts, consumables, raw materials etc. and works in progress.

**(N) GANGA CANAL POWER STATIONS:**

**(i) BHOLA POWER STATION :** Penstocks and penstock gates, power house, draft tube gates, tail race channel with 6 units (4 units of 0.375 MW+2 units of 0.600 MW) aggregating of 2.700 MW capacity with generator, turbine along with all associated and related equipment and switch yard including step up transformers, step-down transformers, circuit breakers, control and protection system, overhead cranes, gantry cranes, Hydro electric hoists and power house stores, spare parts, consumables, raw materials etc. and works in progress

**(ii) PALRA POWER STATION:** Penstocks and penstock gates, power house, draft tube gates, tail race channel with 3 units of 0.200 MW capacity each with generator, turbine along with all associated and related equipment and switch yard including step up transformers, step-down transformers, circuit breakers, control and protection system, overhead cranes, gantry cranes, Hydro electric hoists and power house stores, spare parts, consumables, raw materials etc. and works in progress.

**SUMERA POWER STATION:** Penstocks and penstock gates, power house, draft tube gates, tail race channel with 2 units of 0.600 MW capacity each with generator, turbine along with all associated and related equipment and switch yard including step up transformers, step-down transformers, circuit breakers, control and protection system, overhead cranes, gantry cranes, Hydro electric hoists and power house stores, spare parts, consumables, raw materials etc. and works in progress.

**(iii) SALAWA POWER STATION :** Penstocks and penstock gates, power house, draft tube gates, tail race channel with 2 units of 1.500 MW capacity each generator, turbine along with all associated and related equipment and switch yard including

step up transformers, step-down transformers, circuit breakers, control and protection system, overhead cranes, gantry cranes, Hydro electric hoists and power house stores, spare parts, consumables, raw materials etc. and works in progress

**(iv) CHITOURA POWER STATION:** Penstocks and penstock gates, power house, draft tube gates, tail race channel with 2 units of 1.500 MW capacity each with generator, turbine along with all associated and related equipment and switch yard including step up transformers, step-down transformers, circuit breakers, control and protection system, overhead cranes, gantry cranes, Hydro electric hoists and power house stores, spare parts, consumables, raw materials etc. and works in progress.

**(v) NIRGAZNI POWER STATION :** Penstocks and penstock gates, power house, draft tube gates, tail race channel with 2 units of 2.500 MW capacity each with generator, turbine along with all associated and related equipment and switch yard including step up transformers, step-down transformers, circuit breakers, control and protection system, overhead cranes, gantry cranes, Hydro electric hoists and power house stores, spare parts, consumables, raw materials etc. and works in progress

**(vi) MOHAMMADPUR POWER STATION:** Penstocks and penstock gates, power house, draft tube gates, tail race channel with 3 units of 3.100 MW capacity each with generator, turbine along with all associated and related equipment and switch yard including step up transformers, step-down transformers, circuit breakers, control and protection system, overhead cranes, gantry cranes, Hydro electric hoists and power house stores, spare parts, consumables, raw materials etc. and works in progress.

**(vii) PATHRI POWER STATION:** Penstocks and penstock gates, power house, draft tube gates, tail race channel with 3 units of 6.800 MW capacity each with generator, turbine along with all associated and related equipment and switch yard including step up transformers, step-down transformers, circuit breakers, control and protection system, overhead cranes, gantry cranes, Hydro electric hoists and power house stores, spare parts, consumables, raw materials etc. and works in progress.

Hydro Power Stations Under Construction

2. All land and land rights, construction done so far, construction material, equipment at sites, contracts, power house stores, spare parts, consumables, raw materials etc. and works in progress of the following Hydro Power Stations under construction:

**(i) MANERI BHALI STAGE-II, HYDROELECTRIC PROJECT:** Maneri Bhali Stage-II, is situated on Bhagirathi river and is under construction, which will have total installed capacity of 304 MW (4x76 MW). From this project 1327 MU per year of electricity is expected to be generated. Government of U.P. has taken a decision to complete the project after taking loan from PFC/LIC.

**(ii) LAKHWAR VYASI HYDRO ELECTRIC PROJECT:** Lakhwar Vyasi Hydro Electric Project is situated on Yamuna river and is under construction, which will have total installed capacity of 420 MW (3x100+2x60 MW). From this project 852 MU per year of electricity is expected to be generated. After the commissioning of this project, 75 MU of additional electricity will be generated from the existing Hydro Electric Projects namely Dhakrani, Dhalipur, Kulhal and Khara.

3. The following, if they exclusively or primarily pertain to the above mentioned generating stations or activities related to such generating stations

**a. GENERAL PROPERTIES/LIABILITIES :**

Special tools and equipment materials handling equipment, earth movers, bulldozers, concrete mixtures, cranes, trailers, heavy and light vehicles, furniture, fixtures, office equipment, air conditioners, refrigerators, computers and signal systems, spares, consumables, raw materials, lands and civil works installations including roads, buildings, schools, dispensaries, testing laboratories and equipment, training centres, workshops, works in progress, machineries and equipment sent for repairs, scrap and obsolete materials etc. including Yamuna office and residential complex in Dehradun.

**b. OTHER PROPERTIES :**

Other properties, plant and machinery, motor car, jeeps, trucks, cranes, trailers and other vehicles, furniture, fixtures, air conditioners, computers, etc. to the extent they are utilized and operated by or associated with the asset transferred to referred to above.

**c. MISCELLANEOUS :**

- (i) Contracts, agreements, interest and arrangements
- (ii) Loans, secured and unsecured to the extent specified in Part II of this Schedule.
- (iii) Cash and bank balance to the extent specified in Part II of this Schedule.
- (iv) Provident Fund, Pension Fund, Gratuity Fund and any other Funds to the extent specified in Part II of this Schedule.
- (v) Other current assets to the extent they are exclusively or primarily associated with or related to Hydel Generation activities referred to in items 1 to 3 above.
- (vi) Current and other liabilities and provisions to the extent specified in Part II of this Schedule.

- (vii) Proceedings to the extent they are exclusively or primarily associated with or related to Hydel Generation activities or the UPJVNL or properties referred to in items 1 to 3 above.

**SCHEDULE -'B'**  
**PART - II**  
**AGGREGATE VALUE OF ASSETS AND LIABILITIES TO BE**  
**TRANSFERRED AND VESTED IN UPJVNL AS ON 14 JANUARY 2000**

| <b>FIXED ASSETS</b>   | <b>(Rs.in crores)</b> |
|---|-----------------------|
| Gross Fixed Assets  | 943.38                |
| Less Accumulated depreciation                                     | 463.91                |
| Net Fixed Assets  | 479.46                |
| Cap. Expd. in progress  | 352.59                |
| Other Assets  | -                     |
| Investments   | -                     |
| <b>Total Fixed Assets</b>   | <b>832.05</b>         |
| <b>CURRENT ASSETS</b>   |                       |
| Cash and Bank Balances  | 1.22                  |
| Total stocks  | 13.47                 |
| Less Provision for Unserviceable Stores                           | 8.31                  |
| Net Stock   | 5.16                  |
| Receivable for Sale of Electricity                                | -                     |
| Provision for Bad & Doubtful debts                                | -                     |
| Net Receivables   | -                     |
| Provision for Unbilled revenue                                    | -                     |
| RE Subsidy receivable   | -                     |
| Other Receivable  | 15.66                 |
| Receivables from UPPCL  | 50.00                 |
| Total Current Assets  | 72.04                 |
| <b>TOTAL ASSETS</b>   | <b>904.10</b>         |
| <b>NET WORTH</b>  |                       |
| Equity  | 372.18                |
| Consumer's contributions  | -                     |
| Retained Earning (Losses)/Reserves                                | -                     |
| Capital Reserves  | -                     |
| Grants  | -                     |
| <b>Total Net Worth</b>  | <b>372.18</b>         |
| <b>LONG TERM DEBTS</b>  | -                     |
| GoUP Loans  | -                     |
| Bonds   | -                     |
| IDBI - Deferred Credit  | -                     |
| Life Insurance Corporation  | 403.18                |
| REC   | -                     |
| Commercial Banks  | -                     |
| HDFC  | -                     |
| PFC   | -                     |
| NOIDA   | -                     |
| UPSIDC  | -                     |
| CEA-Gol Loan  | -                     |
| Urban Cooperative Bank  | -                     |
| Foreign Currency Loans  | -                     |
| Others  | -                     |
| Commercial Banks  | -                     |
| Trade Bonds   | -                     |
| <b>Total Long Term Loans</b>                                      | <b>403.18</b>         |
| <b>CURRENT LIABILITIES</b>  |                       |
| Accounts Payable (including provision for Contingent Liabilities) | 39.03                 |
| Deposits from Consumers   |                       |
| Accumulated Interest on Govt. Loans                               |                       |
| Accumulated Interest on Other Loans                               |                       |
| Overdue Principal   | 34.62                 |
| Borrowings for Working Capital                                    |                       |
| Total Current Liabilities   | 73.65                 |
| Liability towards Employees PF Trust                              | 55.08                 |

Total Staff terminal liabilities  
**TOTAL LIABILITIES**

55.08  
**904.10**

**SCHEDULE - 'C'**  
**PART - I**  
**See Clause 4(1)(C)**  
**U.P. POWER CORPORATION LTD.**

All the properties, liabilities belonging to the Uttar Pradesh State Electricity Board other than those included in Schedule - 'A' as UPRVUNL and Schedule - 'B' as UPJVNL or such other properties, liabilities and proceeding as specified by the State Government under clause 4(1) and including but not limited to the following: -

**Transmission Properties :**

1. All the transmission lines with towers of voltage 132 KV, 220 KV, 400 KV including 132/220/400/800 KV (under construction) on double circuit/single circuit towers with Grid Sub-stations of various capacities alongwith all outgoing 66KV, 132KV, 220KV, 400KV feeders at Terminal Gantry of Switchyard at various Power Generating Stations, with all associated and related equipment, including step-up, step-down transformers, circuit breakers, metering arrangements and other protective devices with power-line communication system, allied control rooms, load dispatch center, lands (including rights of way), buildings, roads and other auxiliary assets spread over within and outside the territory of the State including such assets under construction and assets acquired, transferred or rights of which were vested with the Board by transfer, sale, lease or otherwise, but excluding such constructions or installations lawfully owned and operated by others.

**Distribution Properties**

2. All 66 KV, 33 KV, 11 KV, LT. (Single phase 2 wire to 3 phase 5 wire) lines including 66KV, 33KV, 11KV, LT (Single phase 2 wire to 3 phase 5 wire) lines (under construction) on various types of supports and associated 66KV, 33KV and 11KV substations of various capacity (under construction) alongwith all incoming and outgoing 66KV, 33KV and 11KV feeders (under construction) with over head lines and underground cables on different types of supports with various sizes of conductors and step up/step down transformers, breakers, protective and metering devices and control rooms, testing laboratories, lands (including rights of way), buildings, roads, diesel generating sets or other conventional and non-conventional generating units, service connections and installations inside consumer's premises, street lighting and signal systems owned by or leased to the Board but excluding fittings, fixtures and installations owned, by private persons or local authorities.

3. The following, if they exclusively or primarily pertain to the above mentioned transmission and distribution properties or activities related to such transmission and distribution systems.

**a. GENERAL PROPERTIES /LIABILITIES**

Special tools and equipment materials handling equipment, earth movers, bulldozers, concrete mixtures, cranes, trailers, heavy and light vehicles, furniture, fixtures, office equipment, air conditioners, refrigerators, computers and signal systems, spares, consumables, raw materials, lands and civil works installations including roads, buildings, schools, dispensaries, testing laboratories and equipment, training centres, workshops, works in progress, machineries and equipment sent for repairs, scrap and obsolete materials.

**b. OTHER PROPERTIES**

Other assets and movable properties plant and machinery, motor car, jeeps, trucks, cranes, trailers and other vehicles, furniture, fixtures, air conditioners, computers, etc. to the extent they are utilised and operated by or associated with the asset referred to under Items I, II and III above shall also form part of UPPCL.

**c. MISCELLANEOUS**

- (i) Contracts, agreements, interest and arrangements
- (ii) Loans, secured and unsecured to the extent specified in Part II of this Schedule.
- (iii) Cash and bank balance to the extent specified in Part II of this Schedule.
- (iv) Provident Fund, Pension Fund, Gratuity Fund and any other Funds to the extent specified in Part II of this Schedule.
- (v) Other current assets to the extent they are exclusively or primarily associated with or related to Transmission and Distribution activities referred to in items 1 to 3 above.
- (vi) Current and other liabilities and provisions to the extent specified in Part II of this Schedule.
- (vii) Proceedings to the extent they are exclusively or primarily associated with or related to Transmission and Distribution activities or the UPPCL or Assets referred to in items 1 to 3 above.

**SCHEDULE - 'C'**  
**PART - II**  
**AGGREGATE VALUE OF ASSETS AND LIABILITIES TO BE**  
**TRANSFERRED AND VESTED IN UPPCL AS ON 14 JANUARY 2000**



|   | (Rs.in crores)  |
|---|-----------------|
| <b>FIXED ASSETS</b>   |                 |
| Gross Fixed Assets  | 7,927.28        |
| Less Accumulated depreciation                                     | 2,593.57        |
| Net Fixed Assets  | 5,333.72        |
| Cap. Expd. in progress  | 2,169.65        |
| Other Assets  | -               |
| Investments   | 137.35          |
| <b>Total Fixed Assets</b>   | <b>7,640.72</b> |
| <b>CURRENT ASSETS</b>   |                 |
| Cash and Bank Balances  | 245.47          |
| Total stocks  | 424.37          |
| less Provision for Unserviceable Stores                           | 252.77          |
| Net Stock   | 171.60          |
| Receivable for Sale of Electricity                                | 5,274.21        |
| Provision for Bad & Doubtful debts                                | 4,344.86        |
| Net Receivables   | 929.35          |
| Provision for Unbilled revenue                                    | 1.35            |
| RE Subsidy receivable   | -               |
| Other Receivable  | 187.68          |
| <b>Total Current Assets</b>                                       | <b>1,535.44</b> |
| <b>TOTAL ASSETS</b>   | <b>9,176.15</b> |
| <b>NET WORTH</b>  |                 |
| Equity  | 3,611.34        |
| Consumer's contributions  | -               |
| Retained Earning (Losses)/Reserves                                | -               |
| Capital Reserves  | -               |
| Grants  | -               |
| <b>Total Net Worth</b>  | <b>3,611.34</b> |
| <b>LONG TERM DEBTS</b>  |                 |
| GoUP Loans  | -               |
| Bonds   | -               |
| IDBI - Deferred Credit  | 94.23           |
| Life Insurance Corporation  | -               |
| REC   | 604.96          |
| Commercial Banks  | (2.58)          |
| HDFC  | 3.10            |
| PFC   | 6.03            |
| NOIDA   | 2.44            |
| UPSIDC  | 9.42            |
| CEA-Gol Loan  |                 |
| Urban Cooperative Bank  |                 |
| Foreign Currency Loans  |                 |
| Others  | 8.55            |
| Commercial Banks  | 97.39           |
| Trade Bonds   | 50.00           |
| <b>Total Long Term Loans</b>                                      | <b>873.54</b>   |
| <b>CURRENT LIABILITIES</b>  |                 |
| Accounts Payable (including provision for Contingent Liabilities) | 2,381.46        |
| Payables to UPRVUNL   |                 |
| Payables to UPJVNL  | 50.00           |
| Deposits from Consumers   | 620.27          |
| Accumulated Interest on Govt. Loans                               |                 |
| Accumulated Interest on Other Loans                               | 249.15          |
| Overdue Principal   | 29.19           |
| Borrowings for Working Capital                                    | 22.50           |
| Total Current Liabilities   | 3,352.56        |
| Liability towards Employees PF Trust                              | 1,338.72        |
| Total Staff terminal liabilities                                  | 1,338.72        |
| <b>TOTAL LIABILITIES</b>  | <b>9,176.15</b> |

**SCHEDULE 'D'**  
**LIABILITIES RETAINED BY THE STATE GOVERNMENT**  
**AS ON 14 JANUARY 2000**

|     |   |                 |
|-----|---|-----------------|
| I   | Dues payable to Central Govt. Undertakings/ Corporations/ Institutions - claim for adjustment against Central Plan allocation | 2,515.55        |
| II  | Contingent liabilities  | 934.72          |
| A   | Towards tax penalties   | 348.48          |
| B   | Compensation payable to forest department for land  | 1.30            |
| C   | Surcharge claims for delayed payment of bills for power purchase and transmission charges                                     | 584.94          |
| III | Actuarially valued employee Terminal Benefit Liabilities (pension and gratuity) - Refer Note II                               | 6,176.73        |
|     | <b>Total I+II+III</b>   | <b>9,627.00</b> |
| IV  | Assets retained by the State Govt.  |                 |
| A   | Investments in Tehri Hydro Project standing in the name of the Board  | 263.69          |
| B   | Investments in the Betwa River Hydro Project  | 55.50           |
|     | <b>Total</b>  | <b>319.19</b>   |

**Note:**

I. In addition to the above, claims of Department of Irrigation for water charges on hydro/thermal projects of the erstwhile UPSEB would be retained by the Government of Uttar Pradesh

II. The liability for terminal benefits on account of pension and gratuity of personnel and existing pensioners as on 14 January, 2000 as per the actuarial valuation is Rs. 6,176.73 crores. The State Government has already provided Rs. 100 crores in cash to the Uttar Pradesh Power Sector Employees Trust. The State Government shall further issue a bond of Rs. 6,076.73 crores to the Uttar Pradesh Power Sector Employees Trust. The bond shall be repayable in a manner such that the yearly cash requirement for meeting the terminal benefit liabilities on account of pension and gratuity of personnel and existing pensioners is met with. Bond repayments shall be made only upto the date when the accrued liability for terminal benefits on account of pension and gratuity till 14 January, 2000 for personnel and existing pensioners is completely discharged. The State Government shall pay the cash requirement on account of pension and gratuity for personnel and existing pensioners in two installments every year in the first and seventh month every year.

(Explanation: For the purposes of this note, the term "existing pensioners" shall have the same meaning as assigned in clause 6 (12) (b) (i) of the Uttar Pradesh Electricity Reforms Transfer Scheme, 2000)

**SCHEDULE - 'E'**  
**PERSONNEL TRANSFERRED TO UPRVUNL**

**PERSONNEL OF THE FOLLOWING OFFICES OF THE BOARD ALONG WITH ALL PERSONNEL OF SUBORDINATE OFFICES AND UNITS OF THE BOARD SHALL STAND TRANSFERRED TO UPRVUNL ON THE EFFECTIVE DATE OF TRANSFER.**

| NAME OF THE UNIT   | DUTIES and FUNCTIONS OF THE UNIT  |
|--|---|
| Member (Generation) Camp   | Assisting Member (Generation) UPSEB.  |
| Executive Director's Camp  | Assisting Executive Director, UPSEB.  |
| CE, CMU (G)  | Controlling and Monitoring of electricity Generation from various Thermal Power Stations.   |
| C.E. (Thermal Operation Monitoring)  | Operation and Monitoring of Thermal power stations.   |
| CE (Refurbishment & Modernisation)   | Refurbishment & Modernisation of Thermal Power Stations.  |
| CE (Thermal Design and Engineering)  | Design and Engineering of Thermal Power Stations.   |
| GM (Obra) including Director (TTI), Obra and Executive Engineer, Obra Hydel Plant Division, Obra | O and M of Obra Thermal Power Station, Obra and Training of Officers and Staff. Electrical maintenance of residences of Obra Thermal Power Station personnel. |
| GM (Anpara)  | O and M of Anpara A and B Thermal Power Station, Anpara.  |
| GM (Harduaganj)  | O and M of Harduaganj Thermal Power Station, Harduaganj.  |

CPM (Panki)

O and M of Panki Thermal Power Station, Panki.

CPM (Parichha)

O and M of Parichha Thermal Power Station, Parichha.

CPM (Tanda)

Personnel other than those transferred to National Thermal Power Corporation under Uttar Pradesh Electricity Reforms (Transfer of Tanda Generation Undertaking) Scheme, 2000 read with Notification No. 2880/P-1/2000-24, dated 28 July, 2000.

**Note:** Abbreviations used.

1. CE means Chief Engineer
2. GM means General Manager
3. O and M means Operations and Maintenance
4. CMU means Central Monitoring Unit
5. CPM means Chief Project Manager

## SCHEDULE - 'F'

### PERSONNEL TRANSFERRED TO UPJVNL

**PERSONNEL OF THE FOLLOWING OFFICES OF THE BOARD ALONG WITH ALL PERSONNEL OF SUBORDINATE OFFICES AND UNITS OF THE BOARD SHALL STAND TRANSFERRED TO UPJVNL ON THE DATE OF THE TRANSFER.**

| NAME OF THE UNIT  | DUTIES and FUNCTIONS OF THE UNIT   |
|---|--|
| GM (HEP), Dehradun  | Design and Engineering, O and M of Hydro Electric Projects, [Dhakrani, Dhalipur, Chhibro, Kulhal, Chilla, Khodri, Maneribhali Stage-I, Khara, Ganga Canal Power Stations, Lakhwar Vyasi (under Construction), Maneri Bhali Stage-II (under construction)]. |
| Superintending Engineer, Obra Hydrel Circle, Obra, Sonebhadra (Excluding Executive Engineer Obra Hydrel Plant Division, Obra) | O and M of Rihand and Obra (Hydel) Power Stations.   |
| Executive Engineer, Electricity Generation Division, Matatila, Lalitpur   | O and M of Matatila Hydrel Power Station.  |
| Executive Engineer, Electricity Generation Division, Lohia Head, Udham Singh Nagar.   | O and M of Khatima Hydrel Power Station  |
| Superintending Engineer, Hydrel Generation Circle, Kalagarh, Pauri Garhwal  | O and M of Ramganga Hydrel Power Stations.   |
| Superintending Engineer, (R and M), Hydro under C.E. (Thermal Operation Monitoring)   | Renovation and Modernization of Hydro Power Stations.  |

## SCHEDULE - 'G'

### PERSONNEL TRANSFERRED TO UPPCL

**PERSONNEL OF THE FOLLOWING OFFICES OF THE BOARD ALONG WITH ALL PERSONNEL OF SUBORDINATE OFFICES AND UNITS OF THE BOARD SHALL STAND TRANSFERRED TO UPPCL ON THE DATE OF THE TRANSFER.**

| NAME OF THE UNIT                     | DUTIES and FUNCTIONS OF THE UNIT                              |
|--------------------------------------|---|
| Chairman's Camp                      | Assisting Chairman, UPSEB                                     |
| JS and Special Assistant to Chairman | Assisting Chairman, UPSEB.                                    |
| Member (Transmission) Camp           | Assisting Member (Transmission), UPSEB                        |
| Member (Distribution ) Camp          | Assisting Member (Distribution), UPSEB                        |
| Member (Finance and Accounts) Camp   | Assisting Member (F and A), UPSEB                             |
| Executive Director's Camp            | Assisting Executive Director, UPSEB                           |
| Secretary's Camp                     | Assisting Secretary, UPSEB                                    |
| C.E. (Hydel)                         | Establishment and placement of JE and below.                  |
| C.E. (Enquiry Commission) I and II   | Conduction of Departmental Enquiries against erring officers. |

|  |  |
|--|--|
| C.E. (Service Commission)                                    | Recruitment of staff and officers  |
| Director General (EQUATOR)                                   | Technical Inspection of Materials and equipment etc;   |
| Director General (RPMO)                                      | Reform and Restructuring of U.P. Power Sector.   |
| C.E. (Planning)  | Corporate Planning for Generation, Transmission and Distribution activities, load forecast etc;                                |
| Director General (PPA)                                       | All power purchase agreements with Generating Companies.   |
| CE, CMU (Transmission)                                       | Monitoring of all the works related to EHT lines and substations.  |
| CE (Power System)  | Management and Control of U.P. Power System as well as interstate grid.  |
| C.E. (Transmission)  | Construction and O and M of EHT lines and substation.  |
| CE (APTP)  | Construction of 800 KV Transmission line and substations.  |
| C.E. (Transmission Design)                                   | Design, Engineering and planning of EHT lines and substations and procurement of associated equipment and materials.           |
| CE (Civil - Transmission)                                    | Design and Construction of civil works related to EHT lines and substations.   |
| CE, CMU (Distribution)                                       | Monitoring of all the works related to LT, 11KV and 33KV lines and substations, preparing packages for distribution works etc. |
| CE (RESSPO)  | Design, Planning and Engineering of L.T., 11KV, 33KV works including rural electrification.                                    |
| CE (Civil - Distribution)                                    | Design and Construction of civil works related to LT, 11KV, 33KV lines and substations.  |
| CE (Commercial) I and II                                     | All commercial activities of UPSEB.  |
| CE (Material Management)                                     | Procurement of materials and equipment of secondary Transmission and distribution system.                                      |
| CE and Controller of Stores                                  | Management of Stores of Secondary Works.   |
| Vigilance Wing   | Conducting raids for detection of pilferage of energy vigilance enquiry etc;   |
| Personnel Wing   | Dealing with Personnel matters.  |
| Law Wing   | Dealing with legal matters.  |
| Controller (Commercial and Revenue)                          | Commercial and Revenue Monitoring.   |
| Chief Controller (Accounts and Administration)               | Accounts, Administration, Budget and Audit.  |
| Controller (Funds)   | Funds management.  |
| Controller (Costs)   | Costs Management   |
| CE (Transmission East)                                       | Construction, O and M of EHT lines and substation of Eastern U.P.  |
| CE (Transmission West)                                       | Construction, O and M of EHT lines and substation of Western U.P.  |
| CE (Transmission Central)                                    | Construction, O and M of EHT lines and substation of Central U.P.  |
| Director General (T and HRD) excluding Director (TTI), Obra. | Development of Human Resources, career planning and providing training to officers/officials.                                  |
| GM (LESA), Lucknow.  | O and M and R and M of distributions systems of Lucknow Municipal limits.  |
| GM (KESA), Kanpur  | O and M and R and M of distribution systems of Kanpur Municipal limits.  |
| CE (Distribution East) Varanasi                              | O and M and R and M of distribution systems of Gorakhpur, Varanasi and Allahabad zones.  |
| CE (Distribution West) Meerut.                               | O and M and R and M of distribution systems of Agra, Moradabad and Meerut zones.   |
| CE (Distribution Central) Lucknow.                           | O and M and R and M of distribution systems of Lucknow, Kanpur, Jhansi and Bareilly zones.                                     |
| CE (Distribution Uttaranchal) Dehradun                       | O and M and R and M of distribution systems of Nainital and Dehradun zones.  |
| Superintending Engineer, EUDC, Noida                         | O and M and R and M of distribution systems of NOIDA area.   |
| CE (Transformer Repair Unit)                                 | Activities related with Transformer Repairs.   |
| CE (Computerization)   | Establishment of Computer Network.   |
| Chief Resident Officer, NOIDA                                | Co-ordination with Central Govt., Government Undertakings etc.   |

**Note:** Abbreviations used

CE means Chief Engineer

GM means General Manger

O and M means Operations and Maintenance  
 R and M means Renovation and Modernisation  
 CMU means Control and Monitoring Unit  
 JS means Joint Secretary

### SCHEDULE - 'H'

#### COMMON CADRE PERSONNEL

#### ENGINEERS AND OFFICERS OF THE BOARD WORKING IN ADMINISTRATION, GENERATION, TRANSMISSION and DISTRIBUTION

| NAME OF CADRE                    | DESIGNATION   |
|----------------------------------|---|
| Engineering Officers             | CE (Level I and II), Additional Secretary, Joint Secretary, SE, Dy. Secretary, EE, AE, Assistant Director, Research Officer.                                    |
| Headquarter Ministerial Officers | Additional Secretary, Joint Secretary, Dy. Secretary, Under Secretary, Administrative Officer, Personal Secretary, Section Officer, Liaison Officer (Protocol). |
| Accounts Officers                | Controller, Chief Accounts Officer, Dy. CAO, Sr. Accounts Officer, AO, AAO.   |
| Personnel Officers               | Director, Sr. Industrial Law Officer, Sr. Personnel Officer, Personnel Officer.   |
| Medical Officers                 | Chief Medical Officer, Dy. Chief Medical Officer, Medical Officer   |
| Teaching Officers                | Principal, Vice Principal   |
| Law Officers                     | Law Officer, Additional Law Officer, Dy. Law Officer, Assistant Law Officer.  |
| Public Relation                  | Public Relation Officer, APRO, Advertisement Officer.   |
| Sports                           | Sr. Sports Officer, Sports Officer, Assistant Sports Officer.   |
| Miscellaneous                    | Officers not covered in aforesaid cadres.   |

### SCHEDULE - 'I'

#### OTHER COMMON CADRE PERSONNEL

#### PERSONNEL OF COMMON SERVICES INCLUDING HEAD OFFICE PERSONNEL RENDERING SERVICE COMMONLY FOR ADMINISTRATION, GENERATION, TRANSMISSION and DISTRIBUTION

| NAME OF CADRE           | DESIGNATION   |
|-------------------------|---|
| Engineering             | Junior Engineer, Computer, Draughts Man, Ferro Boy, Tracer etc.   |
| Headquarter Ministerial | Personal Assistant, Upper Division Assistant, Lower Division Assistant, Typist, Steno, Peons, Librarian, Translator, Care Taker, Civil List Compiler, Cataloguer, Receptionist, Programmer, Driver, Data Puncher cum Programmer, Carpenter, Plumber, Typewriter Mechanic, Security Guard etc. |
| Accounts                | Routine Grade Clerk, Accounts Clerk, Cashier, Peon, Accountant, Assistant Accountant Commercial Assistant etc.  |
| Miscellaneous           | Personnel not covered in aforesaid cadres.  |

By order,  
 Pramukh Sachiv