

In pursuance of the provisions of clause (3) of Article 348 of the Constitution, the Governor is pleased to order the publication of the following English translation of notification no. 149/P-1/2000-24, dated January 14, 2000 for general information:

**No. 149/P-1/2000-24
Lucknow, January 14, 2000**

In exercise of power conferred by sub-sections (1) and (2) of section 23 of the Uttar Pradesh, Electricity Reforms Act, 1999 (UP Act no. 24 of 1999) the Governor hereby makes the following Transfer Scheme for the purpose of transfer and vesting of all the properties and all interests, rights and liabilities of the Board in the State Government and revesting thereof by the State Governments in the Power Corporation and in a generating company along with other property, interest, rights and liabilities of the State Government and for determining the terms and conditions on which such transfer or vesting or revesting shall be made.

**THE UTTAR PRADESH ELECTRICITY REFORMS
TRANSFER SCHEME, 2000**

Short title, extent and commencement:

1. This scheme may be called the Uttar Pradesh Electricity Reforms Transfer Scheme, 2000.
2. This Scheme shall come into force from the date of its notification.
3. This scheme extends to the whole of the State and also to properties, interest, rights and liabilities, proceedings and personnel of the Board outside the State.

Definition:

2. In this Scheme, unless the context otherwise requires:-
 - a. "Act" means the Uttar Pradesh Electricity Reforms Act, 1999,.
 - b. "Property" includes electricity systems, dams, tunnels, in-take and outlet structures of water conductor systems, generating stations with associated plant, machinery equipment, transmission and distribution systems, land, building, offices, stores, furniture, fixtures, vehicles, residential quarters and guest houses and amenities and installations pertaining thereto and other movable and immovable assets, cash in hand, cash at bank, investments, book, debts-corporeal or in-corporeal, tangible and intangible assets, benefits, licenses, consents, authorities, registrations, patents, trade marks and powers of every kind, nature and descriptions, patents, trade marks and powers of every kind, nature and description whatsoever, privileges, liberties, easements, advantages, benefits and approvals, contracts, deeds, schemes, bonds, agreements and other instruments and interest of whatever nature and wherever situate;
 - c. "Date of the transfer" means the date of commencement of this scheme for effecting transfer of properties, interest, rights and liabilities, proceedings or personnel to the relevant transferee in accordance with this Transfer Scheme;
 - d. "liabilities" include all liabilities, debts, duties, obligations and other outgoing including statutory liabilities and Government levies of whatever nature including contingent liabilities which may arise in regard to dealings before the date of the transfer in respect of the specified Undertakings;
 - e. "Personnel", mean workmen, employees, staff and officers of the board by whatever name called and includes those trainees, if any for the recruitment in the Board and those on deputation from the Board to other organizations or institutions.
 - f. "Proceeding" includes all proceedings of whatever nature including of whatever nature including suits, appeals, complaints, petitions, applications, conciliatory, arbitration whether civil or criminal or otherwise.
 - g. "Schedule" means the Schedules appended to this Scheme.
 - h. "Transferee" means UPPCL or UPRVUNL or UPJVNL, in whom the undertaking or undertakings are vested in terms of the provisions of sub-sections (2) or (7) of section 23.

- i. "Undertaking" means a block or blocks of properties, interest, rights and liabilities vested in the State Government under sub-station (1) of section 23 and such other properties, interest, rights and liabilities as specified in this Scheme.
- j. "UPPCL" means Uttar Pradesh Power Corporation Limited a company under the Companies Act, 1956 with registration no. 20-24928/99 issued by the Registrar of Companies, Kanpur incorporated as envisaged under section 13 with the principal object of procurement, transmission and supply of Electricity.
- k. "UPRVUNL" means Uttar Pradesh Rajya Vidyut Utpadan Nigam Limited, a company under the Companies Act 1956 incorporated with the principal object of generating electricity with registration no. 5065/80 issued by the Registrar of Companies Kanpur.
- l. "UPJVNL" means Uttar Pradesh Jal Vidyut Nigam Limited, a company under the Companies Act, 1956 incorporated with the principal object of generating electricity with registration no. 7135/85 issued by the Registrar of Companies, Kanpur.

Transfer of property to the State:

- 3.
 - 1. On and from the date specified in this Scheme, that is the date of commencement of this Scheme, all properties and all interests, rights and liabilities of the Board therein shall stand transferred to and vest in the State Government, absolutely and in consideration thereof all loans, subventions and obligations of the Board towards the State shall stand extinguished and cancelled which shall be in full and final settlement of all claims whatsoever of the Board.
 - 2. Nothing in sub-clause (1) shall apply to rights, responsibilities, liabilities and obligations in respect of the personnel and personnel related matters including statutory dues such as salary, wages, gratuity, pension, provident fund, compensation terminal and retirement benefits and the same shall be dealt within the manner provided under clause 6 of this Scheme.

Classification of Undertakings:

- 4.
 - 1. The undertaking, as the State Government considers appropriate are classified in following Schedules:-
 - a. Thermal Generation Undertakings as set out in Part I and Part II of Schedule 'A'.
 - b. Hydro Generation Undertakings as set out in Part I and Part II of Schedule 'B' and
 - c. Transmission and Distribution Undertakings as set out in Part I and Part II of Schedule 'C'.
 - 2. If the assets under sub-clause (1) are subject to security documents or arrangements in favour of third parties for any financial assistance or obligation taken by the board and the liabilities in respect thereof are to be classified in different Undertakings, the State Government, may by order to be issued for the purpose, provide for the appointment of the liabilities secured by such properties, assets and rights between the different Undertakings and upon such appointment, the security shall be applicable to the apportioned liability only.
 - 3. The liabilities specified in Schedule "D" shall be retained by the State Government.

Transfer of Undertaking by the State:

- 5.
 - 1. The undertaking forming part of Thermal Generation Undertakings as set out in Schedule 'A' shall stand transferred to and vest in UPRVUNL on and from the date of the transfer subject to the terms and conditions in this Scheme.
 - 2. The Undertaking forming part of Hydro Generation Undertaking as set out in Schedule 'B' shall and transferred to and vest in UPJVNL on and from the date of the transfer subject to the terms and conditions in this Scheme.
 - 3. The Undertaking forming part of Transmission and Distribution Undertaking as set out in Schedule 'C' shall stand transferred to and vest in UPPCL on and from the date of the transfer subject to the terms and conditions in this Scheme.
 - 4. On such transfer and vesting of the Undertaking in terms of sub-clause (1) to UPRVUNL or sub-clause (2) to UPJVNL or sub-clause (3) to UPPCL, as the case may be, UPRVUNL or UPJVNL or UPPCL, as the case may

be (the Transferee), shall be responsible for all contracts, rights, deeds, schemes, bonds, agreements and other instruments of whatever nature relating to the respective Undertakings transferred to it to which the board was a party, subsisting or having effect on the date of the transfer, and the same shall be in force and effect against or in favour of the Transferee and maybe enforced effectively as if the Transferee had been a party thereto instead of the Board.

5.
 - a. The transfer and vesting of the Undertaking to the Transferee in terms of this Scheme shall take effect immediately on the date of the transfer not with standing that the value of such undertaking have not been finally determined but have been determined on a provisional basis as on March 31, 1999 subject to updating and finalization as on the date of transfer, at a later date.
 - b. The provisional opening balance sheet as on March 31, 1999 of UPRVUNL, UPJVNL and UPPCL and the terms and condition applicable are set out in Part II of schedule 'A' Schedule 'B' and Schedule 'C' respectively. The provisional balance sheet as on March 31, 1999 shall be subject to finalization as per item (a) and also subject to audit of the accounts as per the Companies Act, 1956.
 - c. The State Government may also by an order to be issued for the purpose amend, vary, modify, add, delete or otherwise change the values and terms and conditions specified in the provisional balance sheet at any time during the provisional period mentioned in clause 9 of this Scheme.
6. UPPCL shall apply to the commission for the grant of license under section 15 within 3 months form the date of the transfer.

Transfer of Personnel

6.
 1. The transfer of personnel, shall be subject to the terms and conditions contained in the sub-section (7) of section 23.
 2. For the purpose of this Scheme, the personnel shall stand classified as under:-
 - a. Personnel as detailed in Schedule-'E'. These consist of personnel who, on the date of the transfer, are exclusively or primarily related to the thermal generating undertakings, which undertaking are described in Schedule- 'A' and shall include personnel of Thermal Design and Thermal Monitoring Units.
 - b. Personnel as detailed in Schedule 'F'. These consist of personnel who on the date of the transfer are exclusively or primarily related to the hydro generating undertakings, as detailed in Schedule -'B'
 - c. Personnel as detailed in Schedule 'G'. These consist of personnel who on the date of the transfer, are exclusively or primarily related to the transmission and distribution undertakings, as detailed in Schedule -'C'
 - d. Common cadre personnel as detailed in Schedule 'H'. These are engineers and officers of the Board as on the date of the transfer who are or have been subjected to posting both in generation (thermal or hydro), transmission or distribution or any other undertaking of the Board under relevant service regulations and whose service in the Board on the date of the transfer were not segregated exclusively or primarily either for generation (thermal and hydro) or for transmission and distribution unlike in the case of personnel specified in Schedule -'E' Schedule 'F' and Schedule 'G'.
 - e. The personnel of other common services including head office personnel as specified in Schedule 'I' comprising of those rendering service commonly for generation, transmission, distribution or any other undertakings of the Board and whose services in the Board as on the date of the transfer are not exclusively or primarily related to the undertakings specified in Schedule 'A' or Schedule 'B' or Schedule 'C' and shall also include personnel who are not covered in Schedule 'E', Schedule 'F', Schedule 'G' and Schedule 'H'.
 3. The personnel classified in Schedule -E shall stand transferred to and absorbed in UPRVUNL on as is where is basis, namely, that they will continue to serve in the place where they are posted on the date of the transfer and they will become an employee of UPRVUNL.
 4. The personnel classified in Schedule -F shall stand transferred to and absorbed in UPJVNL on as is where is basis, namely, that they will continue to serve in the place where they are posted on the date of the transfer and they will become an employee of UPJVNL.

5. The personnel classified in Schedule -G shall transferred to and absorbed in UPPCL on as is where is basis, namely, that they will continue to serve in the place where they are posted on the date of the transfer and they will become an employee of UPPCL.
6. The personnel classified in Schedules -'H' and Schedule -'T' shall stand assigned to the service of UPRVUNL or UPPCL on as is where is basis, namely, that they will continue to serve in the place where they are posted on the date of the transfer subject to the following terms and conditions:
 - i. The assignment shall be on a provisional basis till they are absorbed in the service of UPRVUNL or UPJVNL or UPPCL, as the case may be, in accordance with the provisions of this Scheme.
 - ii. UPPCL shall be the controlling employer in the case of all such personnel specified in Schedules-'H' and Schedule-'I' till their permanent absorption in UPRVUNL or UPJVNL or UPPCL as the case may be, in accordance with this Scheme.
 - iii. UPPCL shall in consultation with UPRVUNL, UPJVNL and the State Government finalise the permanent absorption of the personnel specified in Schedules-'H' and Schedule -'I' in UPRVUNL or UPJVNL or UPPCL taking into account the suitability, ability and experience of the personnel, number and nature of the vacancies and other relevant factors and issue appropriate orders for such permanent absorption within the provisional period provided in clause 9.
 - iv. For the purpose of item (iii) UPPCL shall, in consultation with UPRVUNL, UPJVNL and the State Government constitute a Committee within two months from the date of the transfer consisting of the nominees not below the rank of Chief Engineer of UPPCL, UPRVUNL and UPJVNL to receive representations from the personnel specified in Schedules -'H' and Schedule -'I' in regard their transfer and absorption in UPPCL, UPRVUNL or UPJVNL and to make recommendation on such transfer and absorption within such time as UPPCL may prescribe for the purpose.
 - v. UPPCL shall in consultation with UPRVUNL, UPJVNL and the State government take a decision on the transfer and permanent absorption of the relevant personnel listed in Schedules -'H' and Schedule-'I' to UPPCL, UPRVUNL and UPJVNL taking into account the recommendation of the Committee appointed for the purpose.
7. Upon the finalisation and issue of orders in terms of the sub-clause (6) the personnel specified in Schedules -'H' and Schedule-'I' shall form part of the service of the Transferee concerned, namely, UPPCL, UPRVUNL and UPJVNL, as the case may be, in the post, scale of pay or seniority in accordance with the orders that may be issued by UPPCL.
8. The committee appointed in accordance with sub-clause (6) shall also receive representations from the personnel listed in Schedule -E Schedule F and Schedule G in regard to any grievance on the permanent absorption in UPRVUNL , UPJVNL or UPPCL as the case may be and make recommendation to UPRVUNL, UPJVNL and UPPCL in regard to such matters.
9. The transfer of personnel to the Transferee shall be subject to any orders that may be passed by the courts or Tribunals in any of the proceedings pending on the date of the transfer.
10. Subject to the provisions of the Act and this Scheme, the Transferee shall frame regulations governing the conditions of service of personnel transferred to the transferee under this Scheme and till such time, the existing service conditions of the Board shall mutatis mutandis apply.
11. In respect of all statutory and other schemes and employment related matters including the provident fund, gratuity fund, pension and any other superannuation fund or any other special fund created or existing for the benefit of the personnel, the relevant Transferee shall stand substituted for the Board for all purposes and all the rights, powers and obligations of the Board in relation to any and all such matters shall become those of the Transferee concerned and the services of the personnel shall be treated as having been continuous for the purpose of the application of this sub-clause.
12.
 - a. The State Government shall make appropriate arrangements in regard to the funding of the pension funds and other personnel related funds to the extent they are unfunded on the date of the transfer of the Personnel from the Board including for the due payment of the amounts to personnel who retire after the date of the transfer by the respective entities to which these personnel are transferred till such time the appropriate arrangements are made.

- b. The State Government shall make appropriate arrangements in regard to the funding and due payment of the terminal benefits to the existing pensioners of the Board as on the date of the transfer and till such arrangements are made the payment falling due shall be made by the UPPCL, subject to such adjustments as may be decided between the State Government and the UPPCL.

For the purpose of this sub-clause the term-

- i. Existing Pensioner" means all the persons eligible for the pension as on the date of the transfer from the Board and shall include family members of the personnel as per the applicable, Scheme and
 - ii. "Terminal Benefits" means the gratuity, pensions, dearness and other applicable relief, medical benefit, concessional rate of electricity and other applicable benefits including the right to have the appropriate revisions in the above benefits consistent with the practice that were prevalent in the Board.
3. Without prejudice to the provisions of item (a) and item (b) above, the proceeds, received in cash (i.e. other than by way of adjustment or exchange) on the sale or dis-investment of interest in any of the Undertakings by the State Government or UPPCL or UPRVUNL or UPJVNL as the case may be, shall also be first utilized towards funding the unfunded pension, GPF and other terminal benefits of the Personnel and Existing Pensioners.
13. All proceedings including disciplinary proceedings pending against the personnel prior to the date of the transfer from the Board to the Transferee or from such Transferee to another Transferee, as the case may be, or which may relate to misconduct, lapses or acts of commission or omission committed before the date of the transfer, shall not abate and may be continued by the relevant Transferee.
- Provided that in the case of all the personnel specified in Schedules - H and Schedule -I such proceeding shall be proceeded with and decided by UPPCL till the final orders are issued in regard to their permanent absorption in terms of this Scheme and thereafter by the concerned Transferee.
14. UPPCL shall provide to UPRVUNL and UPJVNL the funds required by them to meet the obligation to pay the personnel the retirement benefits till UPRVUNL and UPJVNL are in a position to make appropriate arrangements to meet such obligation. UPRVUNL and UPJVNL shall be liable to repay the amount so advanced by UPPCL on such terms and conditions as the State Government may by an order specify.
15. The personnel transferred to UPPCL or UPRVUNL or UPJVNL, as the case may be, shall be deemed to have entered into an agreement with the respective companies or their successor entities to repay loans, advances and other sums due or otherwise perform obligations undertaken by them to the Board which remain outstanding as on the date of the transfer, on the same terms and conditions as contained in the arrangement with the Board.
16. Not with standing anything contained in this Scheme all personnel of the State Government or the Central Government working under the Board who are assigned electricity generation, transmission, distribution and supply related work of the Board shall stand reverted to their respective department in the State Government or the Central Government, as the case may be.

Rights and obligations of third parties restricted :

7. Upon the transfer being effected in accordance with the provisions of the Act and this Scheme, the rights and obligations of all persons shall be restricted to the Transferee to whom they are transferred to and not with standing anything to the contrary contained in any deed, documents, instruments, agreements or arrangements which such person has with the Board, he shall not claim any right or interest against the State Government Board or the Transferor or any other Transferee.

Pending suits, Proceedings:

8. a. All Proceedings of whatever nature by or against the Board pending on the date of the transfer shall not abate or discontinue or otherwise in any way prejudicial be affected by reason of vesting or re-vesting of the transfer scheme mentioned in the Act and in this Scheme but the proceedings may be continued, prosecuted and enforced by or against the Government of after the transfer of the Undertakings, by or against the transferee to whom the same are assigned in accordance with the transfer scheme only.

- b. Such proceedings may be continued in the same manner and to the same extent as it would or might have been continued, prosecuted and enforced by or against the Board if the transfers specified in this Scheme had not been made.

Classifications and transfer of property, rights, liabilities and proceedings provisional in the first instance:

9. 1. The classification and transfer of Undertaking including personnel under this Scheme, unless otherwise specified in any order made by the State Government, shall be provisional and shall be final upon the expiry of one year from the date of the transfer.
2. At any time within a period of one year from the date of the transfer, the State Government may by order to be notified amend, vary, modify, add, delete or otherwise change terms and conditions of the transfer including items included in the transfer, and transfer such properties, interests, rights, liabilities, personnel and proceedings and forming part of an Undertaking of one Transferee to that of any other Transferee or to the State Government in such manner and on such terms and conditions as the State Government may consider appropriate.
3. On the expiry of the period of one year from the date of the transfer and subject to any directions given by the State Government, the transfer of undertakings, properties, interests, rights, liabilities, personnel and proceedings made in accordance with the Scheme shall become final.

SCHEDULE - 'A'

PART-I

See Clause- 4 (1) (a)

U.P. RAJYA VIDYUT UTPADAN NIGAM LTD.

Unless otherwise specified by the State Government the UPRVUNL shall comprise of the Undertaking concerning thermal generation consisting of :-

Thermal Power Stations :

1. A. **OBRA THERMAL POWER STATION** with 5 generating units of 50 MW (derated to 1 x Nil + 4 x 40 MW = 160 MW) capacity each along with all associated and related equipment such as generators, turbines, boilers, auxiliary units with controls and instrumentation, Railway siding, coal handling system, ash handling system, ash pond, raw water supply and treatment system, cooling towers, secondary fuel oil storage facilities and its handling system, switchyard including step-up transformers, step-down transformers, circuit breakers, control and protection system, overhead cranes, stores, spare parts, consumables, raw materials etc. and works in progress.
- B. **OBRA THERMAL (EXTN. STAGE -I) POWER STATION** with 3 generating units of 100 MW (derated to 3 x 94 MW = 282 MW) capacity each along with all associated and related equipment such as generators, turbines, boilers, auxiliary units with controls and instrumentation, Railway siding, coal handling system, ash handling system, ash pond, raw water supply and treatment system, cooling towers, secondary fuel oil storage facilities and its handling system, switchyard including step-up transformers, step-down transformers, circuit breakers, control and protection system, overhead cranes, stores, spare parts, consumable, raw materials etc. and works in progress.
- C. **OBRA THERMAL (EXTN. STAGE -II and II) POWER STATION** with 5 generating units of 200 MW capacity each along with all associated and related equipment such as generators, turbines, boilers, auxiliary units with controls and instrumentation, Railway siding, coal handling system, ash handling system, ash pond, raw water supply and treatment system, cooling towers, secondary fuel oil storage facilities and its handling system, switchyard including step-up transformers, step-down transformers, circuit breakers, control and protection system, overhead cranes, stores, spare parts, consumables, raw materials etc. and works in progress.
- D. **PANKI THERMAL POWER STATION** with 2 generating units of 32 MW Capacity each along with all associated and related equipment such as generators, turbines, boilers, auxiliary units with controls and instrumentation, Railway siding, coal handling system, cooling towers, secondary fuel oil storage facilities and its handling system, switchyard including step-up transformers, step-down transformers, circuit breakers, control and protection system, overhead cranes, stores, spare parts, consumables, raw materials etc. and works in progress.
- E. **PANKI THERMAL EXTN. POWER STATION** with 2 generating units of 110 MW (derated to 2 x 105 MW) capacity each along with all associated and related equipment such as generators, turbines, boilers, auxiliary

units with controls and instrumentation Railway siding, coal handling system, ash handling system, ash pond, raw water supply and treatment system, cooling towers, secondary fuel oil storage facilities and its handling system, switchyard including step-up transformers, step-down transformers, circuit breakers, control and protection system, overhead cranes stores, spare parts, consumables, raw materials etc. and works in progress.

- F. HARDUAGANJ 'A' THERMAL POWER STATION** with 3 generating units of 30 MW (derated to 3 x NIL MW) capacity each along with all associated and related equipment such as generators, turbines, boilers, auxiliary units with controls and instrumentation, Railway siding, coal handling system, ash handling system, ash pond, raw water supply and treatment system, cooling towers, secondary fuel oil storage facilities and its handling system, switchyard including step-up transformers, step-down transformers, circuit breakers, control and protection system, overhead cranes stores, spare parts, consumables, raw materials etc. and works in progress.
- G. HARDUAGANJ 'B' THERMAL POWR STATION** with 2 generating units of 50 MW (dated to 1x40 MW +1xNIL MW) capacity each and 2 generating units of 55 MW capacity each along with all associated and related equipment such as generators, turbines, boilers, auxiliary units with controls and instrumentation, Railway siding, coal handling system, ash handling system, ash pond, raw water supply and treatment system, cooling towers, secondary fuel oil storage facilities and its handling system, switchyard including step-up transformers, step-down transformers, circuit breakers, control and protection system, overhead cranes stores, spare parts, consumables, raw materials etc. and works in progress.
- H. HARDUAGANJ 'C' THERMAL POWER STATION** : with 2 generating units of 60 MW capacity each and 1 generation unit of 110 MW (derated to 105 MW) capacity along with all associated and related equipment such as generators, turbines, boilers auxiliary units with controls and instrumentation, Railways siding, coal handling system, ash handling system, ash pond, raw water supply and treatment system, cooling towers, secondary fuel oil storage facilities and its handling system, switchyard including step-up transformers, step-down transformers, circuit breakers, control and protection system, overhead cranes stores, spare parts, consumables, raw materials etc. and works in progress.
- I. PARICHA THERMAL POWER STATION** : with 2 generating units of 110 MW capacity along with all associated and related equipment such as generators, turbines, boilers auxiliary units with controls and instrumentation, Railways siding, coal handling system, ash handling system, ash pond, raw water supply and treatment system, cooling towers, secondary fuel oil storage facilities and its handling system, switchyard including step-up transformers, step-down transformers, circuit breakers, control and protection system, overhead cranes stores, spare parts, consumables, raw materials etc. and works in progress.
- J. ANPARA 'A' THERMAL POWER STATION** : with 3 generating units of 210 MW capacity along with all associated and related equipment such as generators, turbines, boilers auxiliary units with controls and instrumentation, Railways siding, coal handling system, ash handling system, ash pond, raw water supply and treatment system, cooling towers, secondary fuel oil storage facilities and its handling system, switchyard including step-up transformers, step-down transformers, circuit breakers, control and protection system, overhead cranes stores, spare parts, consumables, raw materials etc. and works in progress.
- K. ANPARA 'B' THERMAL POWER STATION** : with 2 generating units of 500 MW capacity along with all associated and related equipment such as generators, turbines, boilers auxiliary units with controls and instrumentation, Railways siding, coal handling system, ash handling system, ash pond, raw water supply and treatment system, cooling towers, secondary fuel oil storage facilities and its handling system, switchyard including step-up transformers, step-down transformers, circuit breakers, control and protection system, overhead cranes stores, spare parts, consumables, raw materials etc. and works in progress.

2. The following, if they exclusively or primarily pertain to the above mentioned generating stations or activities related to such generating stations.

- a. **GENERAL PROPERTIES/LIABILITES** : Special tools and equipment, material handling equipment, each mover bulldozers, concrete mixture, cranes, trailers heavy and light vehicles, furniture, fixture, office equipment, air conditioners, refrigerators, computers and signal systems, spares, consumables, raw materials, lands and civil works installations including roads, buildings, schools, dispensaries, testing laboratories and equipment training centres, workshops, works in progress, machinery and equipment sent for repairs, scraps and obsolete etc.:
- b. **OTHER PROPERTIES** : Other assets and movable properties including plant and machinery, motor car, jeeps trucks, cranes trailers and other vehicles, furniture, fixtures air conditioners, computers, etc. to the extent they

are utilized in, operated by or associated with the assets referred to above:

c. MISCELLANEOUS:

- i. Contracts, agreements, interest and arrangements.
- ii. Loans, secured and unsecured to the extent to be specified in Provisional Balance Sheet-Part II, subject to adjustments as per clause 5 (5) of this Scheme.
- iii. Cash and bank balance to the extent to be specified in Provisional Balance Sheet - Part II, subject to adjustments as per clause 5 (5) of this Scheme.
- iv. Provided Fund, Pension Fund, Gratuity Fund and any other Funds to the extent to be specified in Provisional Balance Sheet Part -II subject to adjustments as per clause 5 (5) of this Scheme.
- v. Other current assets to the extent they are exclusively or primarily associated with or related to generation activities referred to in items 1 and 2 above.
- vi. Current and other liabilities and provisions to the extent to be specified in Provisional Balance Sheet Part -II subject to adjustments as per clause 5 (5) of this Scheme.
- vii. Proceedings to the extent they are exclusively or primarily associated with or related to generation activities or the UPRVUNL or Assets referred to in items 1 and 2 above.

SCHEDULE - 'A'
PART - II

AGGREGATE VALUE OF ASSETS AND LIABILITIES TO BE
TRANSFERRED AND VESTED IN UPRVUNL ON A PROVISIONAL BASIS

(Provisional)
(Rs. in crores)

As on March 31, 1999

I. ASSETS :

A. 1. Fixed Assests :

Gross Fixed Assets	6009.63	-
Less : Accumulated Depreciation	1751.65	-
Net Fixed Assets	-	4257.98
Capital Works in progress	-	163.93
Total Fixed Assets (1+2)	-	4421.91

B. Current Assets :

Cash and Bank Balances	41.35	-
Stock	139.42	-
Accrued Revenue + Reveivables	500.00	-
Loan and Advances	122.43	-
Other Current Assets	22.92	--
Total Current Assets	-	826.12
Total Assets (A+B)	-	5248.03

II. LIABILITIES :

A. Net Worth :

Equity	1053.71
Grants for Capital Assets	0.00
Capital Reserves	0.00

Total Networth	1053.71
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B. Long Term Debt :

State Govt. Loans	0.00
Other Loans	892.67
Loans Funds- Pension Fund	414.18
Loan Funds - Provident Fund	291.65
Loan Funds- Trade default liabilities	500.00
Loan Funds- Debt default liabilities	553.89
Total Long term debt (1+2+3)	2652.39

C. Current Liabilities :

Fuel Liabilities	679.80
Capital and O and M Supplies	256.23
Deposits and Retentions	30.10
Other Current Liabilities	575.80
Total Current Liabilities	1541.93
Total Liabilities (A+B+C)	5248.03

SCHEDULE -B
PART-I
UP JAL VIDYUT NIGAM LTD.

Unless otherwise specified by the State Government the UPJVNL shall comprise of the Undertakings concerning Hydro Power Stations consisting of :-

Hydro Power Stations :

1. A. **RIHAND POWER STATION** : Rihand Dam, weir at Rihand, spill way gates, head race tunnel, penstocks and penstocks gates, power house, draft tube gates, tail race channel with 6 units of 50 MW capacity each with generator turbine along with all associated and related equipment and switch yard including step up transformers, step-down transformers, circuit breakers, control and protection system, overhead cranes, gantry cranes, Hydro electric hoists and power house stores, spare parts, consumables, raw materials etc. and works in progress.
- B. **OBRA (HYDEL) POWER STATION** : Intake power canal, Obra dam, spill way gates, intake to head race tunnel, penstock power house, draft tube gate, tail race channel with 3 units of 33 MW capacity each with generator turbine along with all associated and related equipment and switch yard including step up transformers, step-down transformers, circuit breakers, control and protection system, overhead cranes, gantry cranes, Hydro electric hoists and power house stores, spare parts, consumables, raw materials etc. and works in progress.
- C. **MATATILA POWER STATION** : Matatila dam, weir at Matatila spill way gates, head race tunnel, penstocks and penstock gates, power house, draft tube gates, tail race channel with 3 units of 10 MW capacity each with generator turbine along with all associated and related equipment and switch yard including step up transformers, step-down transformers, circuit breakers, control and protection system, overhead cranes, gantry cranes, Hydro electric hoists and power house stores, spare parts, consumables, raw materials etc. and works in progress.
- D. **KHATIMA POWER STATION** : Penstocks and penstock gates, power house, draft, tube, gates, tail race channel with 3 units of 13.8 MW capacity each with generator turbine along with all associated and related equipment and switch yard including step up transformers, step-down transformers, circuit breakers, control and protection system, overhead cranes, gantry cranes, Hydro electric hoists and power house stores, spare parts, consumables, raw materials etc. and works in progress.
- E. **RAMAGANGA POWER STATION** : Kalagarh dam, weir at Kalagarh dam, spill way gates, head race tunnel, penstocks and penstock gates, power house, draft tube gates, tail race channel with 3 units of 66 MW capacity each with generator turbine along with all associated and related equipment and switch yard including step up transformers, step-down transformers, circuit breakers, control and protection system, overhead cranes, gantry

cranes, Hydro electric hoists and power house stores, spare parts, consumables, raw materials etc. and works in progress.

- F. YAMUNA STAGE-I POWER STATION AT DHAKRANI :** Penstocks and penstock gates, power house, draft tube gates, tail race channel with 3 units of 11.25 MW capacity each with generator turbine along with all associated and related equipment and switch yard including step up transformers, step-down transformers, circuit breakers, control and protection system, overhead cranes, gantry cranes, Hydro electric hoists and power house stores, spare parts, consumables, raw materials etc. and works in progress.
- G. YAMUNA STAGE-I POWER STATION AT DHALIPUR :** Penstocks and penstock gates, power house, draft tube gates, tail race channel with 3 units of 17 MW capacity each with generator turbine along with all associated and related equipment and switch yard including step up transformers, step-down transformers, circuit breakers, control and protection system, overhead cranes, gantry cranes, Hydro electric hoists and power house stores, spare parts, consumables, raw materials etc. and works in progress.
- H. YAMUNA SATAGE-II POWER STATION AT CHHIBRO :** Head race tunnel, penstocks and penstock gates, power house, draft tube gate, tail race channel with 4 units of 60 MW capacity each with generator turbine along with all associated and related equipment and switch yard including step up transformers, step-down transformers, circuit breakers, control and protection system, overhead cranes, gantry cranes, Hydro electric hoists and power house stores, spare parts, consumables, raw materials etc. and works in progress.
- I. YAMUNA STAGE -IV POWER STATION AT KULHAL :** Head race tunnel penstocks and penstocks gates, power house, draft tube gates, tail race channel with 3 units of 10 MW capacity each with generator turbine along with all associated and related equipment and switch yard including step up transformers, step-down transformers, circuit breakers, control and protection system, overhead cranes, gantry cranes, Hydro electric hoists and power house stores, spare parts, consumables, raw materials etc. and works in progress.
- J. CHILLA POWER STATION :** Penstocks and penstocks gates, power house, draft tube gates, tail race channel with 4 units of 36 MW capacity each with generator turbine along with all associated and related equipment and switch yard including step up transformers, step-down transformers, circuit breakers, control and protection system, overhead cranes, gantry cranes, Hydro electric hoists and power house stores, spare parts, consumables, raw materials etc. and works in progress.
- K. KHODRI POWER STATION :** Penstocks and penstocks gate, power house, draft tube, gate tail race channel with 4 units of 30 MW capacity each with generator turbine along with all associated and related equipment and switch yard including step up transformers, step-down transformers, circuit breakers, control and protection system, overhead cranes, gantry cranes, Hydro electric hoists and power house stores, spare parts, consumables, raw materials etc. and works in progress.
- L. MANERIBHALI STAGE -I POWER STATION :** Maneri Bhali dam, weir at spill way gates, head race tunnel, penstocks and penstock gates, power house, draft tube gates, tail race channel with 3 units of 30 MW capacity each with generator turbine along with all associated and related equipment and switch yard including step up transformers, step-down transformers, circuit breakers, control and protection system, overhead cranes, gantry cranes, Hydro electric hoists and power house stores, spare parts, consumables, raw materials etc. and works in progress.
- M. KHARA POWER STATION :** Penstocks and penstock gates, power house, draft tube gates, tail race channel with 3 units of 24 MW capacity each with generator turbine along with all associated and related equipment and switch yard including step up transformers, step-down transformers, circuit breakers, control and protection system, overhead cranes, gantry cranes, Hydro electric hoists and power house stores, spare parts, consumables, raw materials etc. and works in progress.
- N. GANGA CANAL POWER STATIONS :**
- i. BHOLA POWER STATION :** Penstocks and penstock gates, power house, draft tube gates, tail race channel with 6 units (4 units of 0.375 MW +2 units of 0.600 MW) aggregating of 2.700 MW capacity each with generator turbine along with all associated and related equipment and switch yard including step up transformers, step-down transformers, circuit breakers, control and protection system, overhead cranes, gantry cranes, Hydro electric hoists and power house stores, spare parts, consumables, raw materials etc. and works in progress.
 - ii. PALRA POWER STATION :** Penstocks and penstock gates, power house, draft tube gates, tail race channel with 3 units of 0.200 MW capacity each with generator turbine along with all associated and

related equipment and switch yard including step up transformers, step-down transformers, circuit breakers, control and protection system, overhead cranes, gantry cranes, Hydro electric hoists and power house stores, spare parts, consumables, raw materials etc. and works in progress.

- iii. **SUMERA POWER STATION** : Penstocks and penstock gates, power house, draft tube gates, tail race channel with 2 units of 0.600 MW capacity each with generator turbine along with all associated and related equipment and switch yard including step up transformers, step-down transformers, circuit breakers, control and protection system, overhead cranes, gantry cranes, Hydro electric hoists and power house stores, spare parts, consumables, raw materials etc. and works in progress.
- iv. **SALAWA POWER STATION** : Penstocks and penstock gates, power house, draft tube gates, tail race channel with 2 units of 1.500 MW capacity each with generator turbine along with all associated and related equipment and switch yard including step up transformers, step-down transformers, circuit breakers, control and protection system, overhead cranes, gantry cranes, Hydro electric hoists and power house stores, spare parts, consumables, raw materials etc. and works in progress.
- v. **CHITOURA POWER STATION** : Penstocks and penstock gates, power house, draft tube gates, tail race channel with 2 units of .500 MW capacity each with generator turbine along with all associated and related equipment and switch yard including step up transformers, step-down transformers, circuit breakers, control and protection system, overhead cranes, gantry cranes, Hydro electric hoists and power house stores, spare parts, consumables, raw materials etc. and works in progress.
- vi. **NIRGAZNI POWER STATION** : Penstocks and penstock gates, power house, draft tube gates, tail race channel with 2 units of 2.500 MW capacity each with generator turbine along with all associated and related equipment and switch yard including step up transformers, step-down transformers, circuit breakers, control and protection system, overhead cranes, gantry cranes, Hydro electric hoists and power house stores, spare parts, consumables, raw materials etc. and works in progress.
- vii. **MOHAMMADPUR POWER STATION** : Penstocks and penstock gates, power house, draft tube gates, tail race channel with 3 units of 3.100 MW capacity each with generator turbine along with all associated and related equipment and switch yard including step up transformers, step-down transformers, circuit breakers, control and protection system, overhead cranes, gantry cranes, Hydro electric hoists and power house stores, spare parts, consumables, raw materials etc. and works in progress.
- viii. **PATHRI POWER STATION** : Penstocks and penstock gates, power house, draft tube gates, tail race channel with 3 units of 6.800 MW capacity each with generator turbine along with all associated and related equipment and switch yard including step up transformers, step-down transformers, circuit breakers, control and protection system, overhead cranes, gantry cranes, Hydro electric hoists and power house stores, spare parts, consumables, raw materials etc. and works in progress.

Hydro Power Stations Under Construction :

- 2. All land and land rights, construction done so far, construction material equipment at sites, contracts, power house, stores, spare parts, consumables raw material etc. and works in progress of the following Hydro Power Stations under construction:
 - i. **MANERI BHALI STAGE-II HYDRO ELECTRIC PROJECT** : Maneri Bhali Stage-II is situated on Bhagrathi river and is under construction which will have total installed capacity of 304 MW (4x76 MW). From this project 1327 MU per year of electricity is expected to be generated. Government of U.P. has taken a decision to complete the project after taking loan from PFC/LIC.
 - ii. **LAKHWAR VYASI HYDRO ELECTRIC PROJECT** : Lakhwar Vyasi Hydro Electric Project is situated on Yamuna river and is under construction, which will have total installed capacity of 420 MW (3x100+2x60 MW). From this project 852 MU per year of electricity is expected to be generated. After the commissioning of this project, 75 MU of additional electricity will be generated from the existing Hydro Electric Projects namely Dhakrani, Dhalipur, Kulhal and Khara.
- 3. The following, if they exclusively or primarily pertain to the above mentioned generating stations or activities related to such generating stations.
 - a. **GENERAL PROPERTIES/LIABILITIES:** Special tools and equipment materials handling equipments earth movers bulldozers, concrete, mixtures, cranes trailers, heavy and high vehicles, furniture, fixture, office equipment air conditioners, refrigerators, computers and signal systems, spares, consumables, raw materials,

lands and civil works installations including roads, buildings, schools, dispensaries, testing laboratories and equipment, training, centres, workshops, works in progress, machineries and equipments sent for repairs, scrap and obsolete materials etc. including Yamuna office and residential complex in Dehradun.

b. **OTHER PROPERTIES** : Other properties, plant and machinery, motor car, jeeps, trucks, cranes, trailers and other vehicles, furniture fixtures air conditioners, computers, etc. to the extent they are utilized and operated by or associated with the asset transferred to referred to above.

c. **MISCELLANEOUS** :

- i. Contracts, agreements, interest and arrangements.
- ii. Loans, secured and unsecured to the extent to be specified in Provisional Balance Sheet-Part II subject to adjustments as per clause 5(5) of this scheme.
- iii. Cash and bank balance to the extent to be specified in Provisional Balance Sheet-Part II subject to adjustments as per clause 5(5) of this scheme.
- iv. Provident Fund, Pension Fund, Gratuity Fund and any other Funds to the extent to be specified in Provisional Balance Sheet-Part II subject to adjustments as per clause 5(5) of this scheme.
- v. Other current assets to the extent they are exclusively or primarily associated with or related to Generation activities referred to in items 1 to 3 above.
- vi. Current and other liabilities and provisions to the extent to be specified in Provisional Balance Sheet-Part II subject to adjustments as per clause 5(5) of this scheme.
- vii. Proceedings to the extent they are exclusively or primarily associated with or related to Generation activities or the UPJVNL or properties referred to in items 1 to 3 above.

SCHEDULE -B

PART-II

AGGREGATE VALUE OF ASSETS AND LIABILITIES TO BE TRANSFERRED AND VESTED IN UPJVNL ON A PROVISIONAL BASIS

(Provisional)
(Rs. in crores)

As on March 31, 1999

1. ASSETS :

A. Fixed Assets :

Gross Fixed Assets	927.42
Less : Accumulated Depreciation	423.63
Net Fixed Assets	503.79
Capital works in progress	519.03
Total Fixed Assets (1+2)	1022.82

Current Assets:

Cash and Bank Balance	2.39
Stock	16.94
Accrued Revenue + Receivables	50.00
Loan and Advances	4.31
Other Current Assets	4.44
Total current Assets	78.08
Total Assets (A+B)	1100.90

II. LIABILITIES :

A. Net Worth :

Equity	182.59
Grants for Capital Assets	0.00
Capital Reserves	0.00
Total Networth	182.59

B. Long Term Debt :

State Govt. Loans	0.00
Other Loans	133.86
Loans Funds- Pension Fund	658.54
Loan Funds - Provident Fund	72.91
Loan Funds- Trade default liabilities	0.00
Loan Funds- Debt default liabilities	0.73
Total Long term debt (1+2+3)	866.04

C. Current Liabilities :

Fuel Liabilities	0.00
Capital and O and M Supplies	40.03
Deposits and Retentions	4.94
Other Current Liabilities	7.30
Total Current Liabilities	52.27
Total Liabilities (A+B+C)	1100.90

SCHEDULE - 'C'
PART - I
See Clause 4 (1) (C)
U.P. POWER CORPORATION LTD.

All the properties, liabilities, belonging to the Uttar Pradesh State Electricity Board other than those included in Schedule -'A' as UPRVUNL and Schedule -'B' as UPJVNL or such other properties and proceeding as specified by the State Government under clause 4 (1) and including but not limited to the following:-

Transmission Properties:

1. All the transmission lines with towers of voltage 132 KV, 220 KV, 400 KV including 132/220/400/800 KV (under construction) on double circuit/single circuit towers with Grid sub-stations of various capacities along with all outgoing 66 KV, 132 KV, 220 KV, 400 KV feeders at Terminal Gantry of Switchyard at various Power Generating Stations, with all associated and related equipment, including step-up, step down transformers, circuit breakers, metering arrangements and other protective devices with power-line communication system, allied control rooms, load dispatch center, lands (including rights of way) buildings, roads, and other auxiliary assets spread over within and outside the territory of the State including such assets under construction and assets acquired, transferred or rights of which were vested with the Board by transfer, sale, lease or otherwise, but excluding such constructions or installations lawfully owned and operated by others.

Distribution Properties :

2. All 66 KV, 33 KV, 11 KV, LT (Single phase 2 wire to 3 phase 5 wire) lines with over head lines and underground cables on different types of supports with various sizes of conductors and step up/ step down transformers, breakers, protective and metering devices and control rooms, testing laboratories, lands (including rights of way) buildings roads, diesel generation sets or other conventional and non-conventional generating units, service connections and installation inside consumer's premises, street lighting and signal systems owned by or leased to the Board but excluding fittings, fixtures and installations owned, by private persons or local authorities.
3. The following, if they exclusively or primarily pertain to the above mentioned transmission and distribution properties or activities related to such transmission and distribution systems.

- a. **GENERAL PROPERTIES/LIABILITIES** : Special tools and equipment materials handling equipment, earth movers, bulldozers, concrete mixtures, cranes, trailers, heavy and light vehicles, furniture, fixture, office equipment, air

conditioner, refrigerators, computers and signal systems, spares, consumables, raw materials, lands and civil works installations including roads, building, schools, dispensaries, testing laboratories and equipment, training centres, workshops, works in progress, machineries and equipment sent for repairs, scrap and obsolete materials.

b. **OTHER PROPERTIES** : Other assets and movable properties plant and machinery, motor car, jeeps, trucks, cranes trailers and other vehicles, furniture, fixtures, air conditioners computers, etc. to the extent they are utilised and operated by or associated with the asset referred to under Items I, II and III above shall also form part of UPPCL.

c. **MISCELLANEOUS** :

- i. Contracts, agreement, interest and arrangements.
- ii. Loans, secured and unsecured to the extent to be specified in Provisional Balance Sheet- Part II subject to adjustment as per clause 5(5) of this Scheme.
- iii. Cash and bank Balance to the extent to be specified in Provisional Balance Sheet- Part II subject to adjustment as per clause 5(5) of this Scheme.
- iv. Provident Fund, Pension Fund, Gratuity Fund and any other Funds to the extent to be specified in Provisional Balance Sheet- Part II subject to adjustment as per clause 5(5) of this Scheme.
- v. Other current assets to the extent they are exclusively or primarily associated with or related to Generation activities referred to in items 1 to 3 above.
- vi. Current and other liabilities and provisions to the extent to be specified in Provisional Balance Sheet- Part II subject to adjustment as per clause 5(5) of this Scheme.
- vii. Proceedings to the extent they are exclusively or primarily associated with or related of Generating activities or the UPJVNL or Assets referred to in items 1 to 3 above.

SCHEDULE -'C' (PART -II)
AGGREGATE VALUE OF ASSETS AND LIABILITIES TO BE
TRANSFERRED AND VESTED IN UPPCL ON A PROVISIONAL BASIS

(Provisional)
(Rs. in crores)

As on March 31, 1999

1. ASSETS :

A. 1. Fixed Assets :

Gross Fixed Assests	7283.53
Less: Accumulated Depreciation	2338.65
Net Fixed Assets	4944.88
Capital works in progress	2154.88
Investments	100.85
Total Fixed Assets (1+2)	7200.61
B. Subsidy receivable from Government of U.P. (Net)	0.00

C. Current Assets

Cash and Bank Balance	451.18
Stock	133.01
Sundry Debtors for Electricity + accrued revenue	4402.45
Less Provision for Bad and Doubtful debt	3518.65
Inter State Receivables	883.80
Net Debt (3-4-5)	34.00
Loans and Advances	90.98
Others Current Assets	1592.97
Total Currents Assets (1+2+6+7+8)	8793.58

II. LIABILITIES :**A. Net Worth :**

Equity	1402.94
Grants for Capital Assets	106.68
Capital Reserves	-
Total Networth	1509.62

B. Long Term Debt :

State Govt. Loans	0.00
Other Loans	1480.28
Loans Funds- Pension Fund	1581.28
Loan Funds - Provident Fund	1113.52
Loan Funds- Trade default liabilities	658.80
Loan Funds- Debt default liabilities	446.76
Total Long term debt (1+2+3)	5280.45

C. Current Liabilities :

Fuel Related Liabilities	0.00
Power Purchases	847.08
Capital and O and M Supplies	295.73
Deposits from Consumers	586.54
Deposits and Retentions	27.35
Bank Borrowings for Working Capital	15.00
Other Current Liabilities	231.81
Total Current Liabilities	2003.51
Total Liabilities (A+B+C)	8793.58

SCHEDULE 'D'
LIABILITIES RETAINED BY THE STATE GOVERNMENT
ON A PROVISIONAL BASIS

S. No.	Particulars	(Rs. in Crores) As on 31 March, 1999
1	Surcharge claims for delayed payment of bills for power purchase	306.6
a	National Thermal Power Corporation	0.00
b	Nuclear Power Corporation	139.15
c	National Hydro Power Corporation	146.87
d	Madhya Pradesh Electricity Board	20.62
II	Surcharge claims for delayed payment of transmission charges	61.95
a	Power Grid Corporation (India) Limited	61.95
III	Dues payable to Central Government Undertakings/Corporations/Institutions- claim for adjustment against Central Plan allocation	2327.13
a	Coal India Limited	611.92
b	Indian Railways	36.04
c	National Thermal Power Corporation	642.12
d	National Hydro Power Corporation	151.64
e	Nuclear Power Corporation	336.69
f	Power Grid Corporation (India) Limited	160.68
g	Rural Electrification Corporation	388.04
IV	Contingent Liabilities	349.78
a	Towards trade tax penalties.	348.48
b	Compensation Payable to Forest Department for land	1.30

Total of (I+II+III+IV)	3045.50
V Assets retained by the State Government	
a Investment in Tehri Hydro Project standing in the name of the Board	176.69
b Investment in the Betwa River Hydro Project	26.50
Total	203.19

SCHEDULE -'E'**PERSONNEL TRANSFERRED TO UPRVUNL**

PERSONNEL OF THE FOLLOWING OFFICE OF THE BOARD ALONG WITH ALL PERSONNEL OF SUBORDINATE OFFICES AND UNITS OF THE BOARD SHALL STAND TRANSFERRED TO UPRVUNL ON THE EFFECTIVE DATE OF TRANSFER

S.No.	Name of the Unit	Duties and Functions of the Unit
1	Member (Generation) Camp	Assisting Member (Generation) UPSEB.
2	Executive Director's Camp	Assisting Executive Director, UPSEB
3	CE, CMU (G)	Controlling and Monitoring of Electricity Generation from various Thermal Power Stations.
4	C.E. (Thermal Operation Monitoring)	Operating and Monitoring of Thermal Power stations.
5	C.E. (Refurbishment & Madernisation)	Refurbishment & Modernisation of Thermal Power Stations.
6	C.E. (Thermal Design and Engineering)	Design and Engineering of Thermal Power Stations.
7	G.M. (Obra) including Director (TTI) Obra	O and M of Obra Thermal Power Station, Obra and Training of Officers and Staff.
8	GM. (Anpara)	O and M of Anpara A and B Thermal Power Station Anpara
9	GM (Harduaganj)	O and M of Harduaganj Thermal Power Station Harduaganj.
10	CPM (Panki)	O and M of Panki Thermal Power Station Panki
11	CPM (Parichha)	O and M of Parichha Thermal Power Station, Parichha.
12	CPM (Tanda)	Personnel other than those transferred to National Thermal Power Corporation under Uttar Pradesh Electricity Reforms (Transfer of Tanda Generation Undertaking) Scheme, 2000.

Note : Abbreviations used

1. CE means Chief Manager.
2. GM means General Manager
3. O and M means Operations and Maintenance
4. CMU means, Central Monitoring Unit.
5. CPM means Chief Project Manager.

SCHEDULE -'F'**PERSONNEL TRANSFERRED TO UPJVNL**

PERSONNEL OF THE FOLLOWING OFFICES OF THE BOARD ALONG WITH ALL PERSONNEL OF SUBORDINATE OFFICES AND UNITS OF THE BOARD SHALL STAND TRANSFERRED TO UPJVNL ON THE DATE OF THE TRANSFER.

S.N.	NAME OF THE UNIT	DUTIES and FUNCTIONS OF THE UNIT
1	GM (HEP) Dehradun	Design and Engineering, O and M of Hydro Electri Project, [Dhakrani, Dhalipur, Chhibro, Kulhal, Chilla, Khodri, Maneribhali Stage-I, Khara, Ganga Canal Power Stations, Lakhwar Vyasi (under Construction), Maneri Bhali Stage-II (under construction)]
2	Superintending, Engineer, Obra Hydrel Circle, Obra, Sonebhadra.	O and M of Rihand and Obra (Hydel) Power Stations.
3	Executive Engineer, Electricity Generation Division, Matatila, Lalitipur.	O and M of Matatila Hydrel Power Station.
4	Executivte Engineer, Electricity,Generation Division, Lohia Head Udham Singh, Nagar.	O and M of Khatima Hydrel Power Station.

- 5 Superintending Engineer, Hydel Generation, Circle, O and M of Ramganga Hydel Power Stations.
Kalagarh, Pauri Garhwal.
- 6 Superintending Engineer (R. and M) Hydro under C.E. Renovation and Modernization of Hydro Power Stations.
(Thermal Operation Monitoring)

SCHEDULE -'G'
PERSONNEL TRANSFERRED TO UPPCL

PERSONNEL OF THE FOLLOWING OFFICES OF THE BOARD ALONG WITH ALL
PERSONNEL OF SUBORDINATE OFFICES AND UNITS OF THE BOARD
SHALL STAND TRANSFERRED TO UPPCL ON THE
DATE OF THE TRANSFER.

S.N.	NAME OF THE UNIT	DUTIES and FUNCTIONS OF THE UNIT
1	Chairman' Camp	Assisting Chairman, UPSEB.
2	Js and Special Assistant to Chairman	Assisting Chairman, UPSEB.
3	Member (Transmission) Camp	Assisting Member (Transmission) UPSEB
4	Member (Distribution) Camp	Assiting Member (Distribution), UPSEB.
5	Member (Finance and Accounts) Camp	Assisting Member (F and A), UPSEB
6	Executive Director's Camp	Assisting Executive Director, UPSEB
7	Secretary's Camp	Assisting Secretary, UPSEB
8	C.E. (Hydel)	Establishment and placement of JE and Below.
9	C.E. (Enquiry Commission) I and II	Conduction of Departmental Enquiries against erring officers.
10	C.E. (Service Commission)	Recruitment of staff and officers.
11	Director General (EQUATOR)	Technical Inspection of Materials and equipment etc.
12	Director General (RPMO)	Reform and Restructuring of U.P. Power Sector.
13	C.E. (Planning)	Corporate Planning for Generation, Transmission and Dstribution activities load forecast etc.
14	Director General (PPA)	All over power purchase agreements of Generating Companies.
15	CE. CMU (Transmission)	Monitoring of all the works related to EHT lines, and substations.
16	CE (Power System)	Management and Control of UP Power System as well as interstate grid.
17	CE. (Transmission)	Construction and O and M of EHT lines and substations.
18	CE (AFTP)	Construction of 800 KV Transmission line and substations.
19	CE. (Transmission Design)	Design, Engineering and Planning of EHT lines and substations and procurement of associated equipment and materials.
20	CE (Civil-Transmission)	Design and construction of civil works related to EHT lines and substations.
21	CE, CMU (Distribution)	Monitoring of all the works related to L.T. 11 KV, 33 KV lines and substations, preparing packages for distribution works etc.
22	CE (RESSPO)	Design Planning and Engineering of L.T., 11 KV, 33 KV works including rural electrification.
23	CE (Civil-Distribution)	Design and Construction of civil works related to LT, 11 KV, 33 KV lines and substations.
24	CE (Commercial) I and II	All commercial activities of UPSEB.
25	CE (Material Management)	Procurement of materials and equipment of secondary Transmission and distribution system.
26	CE and Controller of Stores	Management of Stores of Secondary Works.
27	Vigilance Wing	Conducting raids for detection of pilferage of energy vigilance enquiry etc.
28	Personnel Wing	Dealing with Personnel matters.
29	Law Wing	Dealing with legal matters.
30	Controller (Commercial and Revenue)	Commercial and Revenue, Monitoring.
31	Chief Controller (Accounts and Admiministration)	Accounts, Administration, Budget and Audit.
32	Controller (Funds)	Funds Management.
33	Controller (Costs)	Costs Management
34	CE (Transmission East)	Construction O and M of EHT lines and Substation of Eastern UP
35	CE (Transmission West)	Construction O and M of EHT lines and Substation of Western UP

36	CE (Transmission Central)	Construction O and M of EHT lines and Substation of Central UP
37	Director General (T and HRD) excluding Director (TTI) Obra	Development of Human Resources, career Planning and providing training to officers/officials.
38	GM (LESA) Lucknow	O and M and R and M of distribution systems of Lucknow Municipal limits.
39	GM (KESA), Kanpur	O and M and R and M of distribution systems of Kanpur Municipal Limits.
40	CE (Distribution) East, Varanasi	O and M and R and M of distribution systems of Gorakhpur, Varanasi and Allahabad zones
41	CE (Distribution) West, Meerut	O and M and R and M of distribution systems of Agra, Moradabad and Meerut zones
42	CE (Distribution) Central Lucknow	O and M and R and M of distribution systems of Lucknow, Kanpur, Jhansi, and Bareilly zones
43	CE (Distribution) Uttaranchal Dehradun	O and M and R and M of distribution systems of Nainital and Dehradun Zones
44	Superintending Engineer, EUDC, Noida	O and M and R and M of distribution systems of NOIDA area.
45	CE (Transformer Repair Unit)	Activities related with Transformer Repairs.
46	CE (Computerization)	Establishment of Computer Network

Note : Abbreviation uses.

1. CE means Chief Manager.
2. GM means General Manager
3. O and M means Operations and Maintenance
4. CMU means, Central Monitoring Unit.
5. R and M means Renovation and Modernisation.
6. JS means Joint Secretary.

SCHEDULE -'H' COMMON CADRE PERSONNEL

ENGINEERS AND OFFICERS OF THE BOARD WORKING IN ADMINISTRATION, GENERATION, TRANSMISSION, and DISTRIBUTION

S.N.	NAME OF CADRE	DESIGNATION
1	Engineering Officers	CE (Level I and II) Additional Secretary, Joint Secretary, SE, Dy. Secretary, EE, AE, Assistant Director, Research Officer.
2	Headquarter Ministerial Officers	Additional Secretary, Joint Secretary, Dy. Secretary, Under Secretary, Administrative Officer, Personal Secretary, Section Officer.
3	Account Officers	Constroller, Chief Accounts Officer, Dy. CAO, Sr. Accounts Officers, AO, AAO.
4	Personnel Officers	Director, Sr. Industrial Law Officer, Sr. Personnel Officer, Personnel Officer.
5	Medical Officers	Chief Medical Officer, Dy. Chief Medical Officer, Medical Officer.
6	Teaching Officers	Principal, Vice Principal
7	Law Officers	Law Officer, Additional Law Officer, Dy. Law Officer, Assistant Law Officer.
8	Public Relation	Public Relation Officer, APRO, Advertisement Officer, Liaison Officer, Protocol Officer.
9	Sports	Sr. Sports Officer, Sports Officer, Assistant Sports Officer.
10	Miscellaneous	Officer not covered in aforesaid cadres.

SCHEDULE -'I' OTHER COMMON CADRE PERSONNEL

PERSONNEL OF COMMON SERVICE INCLUDING HEAD OFFICE PERSONNEL RENDERING SERVICE COMMONLY FOR ADMINISTRATION, GENERATION TRANSMISSION AND DISTRIBUTION.

S.N.	NAME OF CADRE	DESIGNATION
1	Engineering	Junior Engineer, Computer, Draughts Man, Ferro Boy, Tracer etc.

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| 2 | Headquarter Ministerial | Personnel Assistant, Upper Division Assistant Lower Division Assistant, Typist Steno, Peons, Librarian, Translator, Care Taker, Civil List Compiler, Cataloguer, Receptionist, Programmer, Driver, Data Puncher cum Programmer, Carpenter, Plumber, Typewriter Mechanic, Security Guard etc. |
| 3 | Accounts | Routine Grade Clerk, Accounts Clerk, Cashier, Peon, Accountant, Assistant Accountant Commercial Assistant etc. |
| 4 | Miscellaneous | Personnel not covered in aforesaid cadres. |

By order,
ATUL CHATURVEDI
Sachiv