

FORMATS FOR TRUE-UP, APR and ARR/ TARIFF FILING BY DISTRIBUTION LICENSEES

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Notes (Important):

1	Petitions to be filed in the Control Period under Regulation 4.1 of the UPREC (MYT for Distribution, Transmission) Regulations, 2019			
	Filing date	True-Up	APR	ARR / Tariff
	15.10.2019	Business Plan for FY 2020-21 to FY 2024-25		
	30.11.2019	FY 2018-19 (as per MYT Regulations, 2014)*	FY 2019-20 (as per MYT Regulations, 2014)*	FY 2020-21
	30.11.2020	FY 2019-20 (as per MYT Regulations, 2014)*	FY 2020-21	FY 2021-22
	30.11.2021	FY 2020-21	FY 2021-22	FY 2022-23
	30.11.2022	FY 2021-22	FY 2022-23	FY 2023-24
	30.11.2023	FY 2022-23	FY 2023-24	FY 2024-25
	<i>*The filings shall be as per Multi-Year Distribution Tariff Regulations, 2014 and Multi-Year Transmission Tariff Regulations, 2014, however, filings have to be made on 30th November of the respective year as per these Regulations.</i>			
2	The Licensees are required to provide the data in the given formats only within the specified timelines. Not applicable Formats, Cells /Columns should be left blank but not deleted.			
3	Wherever applicable, the Licensees are required to provide audited/ provisional data along with past years'.			
4	All forms are also to be submitted in hard copy, signed and stamped by an authorized person on behalf of Licensee as per Regulations.			
5	A few formats may seem to contain similar information, but the same has been done purposely for a reason, hence must be filled / linked.			
6	Formats must be provided with links, information entered once must be linked in other formats to avoid errors.			
7	The Licensees will collate all informations required in Public Hearing Process Chapter, topic wise (as given in Tariff Order) with the Comments/ Suggestions/ Objections required, then their reply to the Commission & then leave space for Commission's view. This file will be in word document & needs to be submitted with in 7 days from the last Public Hearing held.			

Form No: S1

Name of Distribution Licensee: PUVVNL

Profit & Loss Account

		Rs. Crores	
Sl.No.	Particulars	Previous Year*	Current Year**
		FY 2019-20	FY 2020-21
I	Revenue From Operations	11,641.41	11,690.86
II	Other Income	4,415.67	3,360.08
III	Total Income (I+II)	16,057.08	15,050.93
IV	EXPENSES		
	Purchase of electricity/ Stock-in-Trade (including UPPTCL Charges)	13,723.22	14,096.66
	Changes in inventories of finished goods, Stock-in-Trade and work-in-progress	-	-
	Employee benefits expense	309.21	726.59
	Finance costs	1,306.13	1,748.89
	Depreciation and amortization expenses	427.82	814.82
	Other expenses	-	-
	a) Administrative, General & Other Expenses	459.73	538.68
	b) Repairs and Maintenance Expenses	869.83	598.09
	c) Bad Debts & Provisions	165.44	175.26
	Total expenses (IV)	17,261.38	18,698.99
V	Profit/(Loss) before rate regulated activities/ exceptional items and tax (III-IV)	(1,204.30)	(3,648.06)
VI	Movement in Regulatory deferral account Balance/ Exceptional Items	-	-
VII	Profit/(Loss) before tax (V-VI)	(1,204.30)	(3,648.06)
VIII	Tax expense:	-	-
	(1) Current tax	-	-
	(2) Deferred tax	-	-
	(i) Provision for the year	-	-
	(ii) Adjustable in future year	-	-
	(3) Tax relating to earlier years.	-	-
IX	Profit (Loss) for the period from continuing operations (VI-VII)	(1,204.30)	(3,648.06)
X	Profit/(Loss) from discontinued operations	-	-
XI	Tax expense of discontinued operations	-	81.92
XII	Profit/(Loss) from discontinued operations (after tax) (IX-X)	(1,204.30)	(3,648.06)
XIII	Profit/(Loss) for the period (VIII+XI)	(1,204.30)	(3,648.06)
XIV	Other Comprehensive Income	-	-
	A (i) Items that will not be reclassified to profit or loss	-	-
	(ii) Income tax relating to items that will not be reclassified to profit or loss	-	-
	B (i) Items that will be reclassified to profit or loss	-	-
	(ii) Income tax relating to items that will be reclassified to profit or loss	(18.69)	-
XV	Total other comprehensive income for the year	(18.69)	-
XVI	Total Comprehensive Income for the period (XII+XIII) (Comprising Profit/(Loss) and Other Comprehensive Income for the period)	(1,222.99)	-
XVII	Earnings per equity share (continuing operation) :	-	-
	(1) Basic (Amount in Rs..)	(63.66)	(182.57)
	(2) Diluted (Amount in Rs..)	(63.66)	(182.57)
XVIII	Earnings per equity share (for discontinued operation) :	-	-
	(1) Basic (Amount in Rs..)	-	-
	(2) Diluted (Amount in Rs..)	-	-
XIX	Earnings per equity share (for discontinued & continuing operations)	-	-
	(1) Basic (Amount in Rs..)	(63.66)	(182.57)
	(2) Diluted (Amount in Rs..)	(63.66)	(182.57)

* Previous year of the Trued- Up year

** Year being Trued- Up

Balance Sheet

Rs. Crores

Sl.No.	Particulars	Previous Year*	Current Year**
		FY 2019-20	FY 2020-21
ASSETS			
(1)	Non-current assets	17,942.97	18,608.21
	(a) Property, Plant and Equipment	15,329.35	16,089.14
	(b) Capital work-in-progress	2,613.62	2,519.07
	(c) Investment Property		
	(d) Goodwill		
	(e) Intangible assets		
	(f) Intangible assets under development		
	(g) Biological Assets other than bearer plants		
	(h) Financial Assets		
	(i) Investments		
	(ii) Trade receivables		
	(iii) Loans		
	(iv) Others (to be specified)		
	(i) Deferred tax assets (net)		
	(j) Other non-current assets		
(2)	Current assets	31,857.78	41,400.72
	(a) Inventories	835.80	727.80
	(b) Financial Assets		
	(i) Investments		
	(i) Trade receivables	27,225.55	29,050.87
	(ii) Cash and cash equivalents	913.40	803.43
	(iii) Bank balances other than Cash and Cash equivalent	0.71	0.68
	(v) Loans	1,494.01	-
	(iv) Others	-	9,547.46
	(c) Current Tax Assets (Net)	-	-
	(d) Other current assets	1,388.31	1,270.48
		-	-
	Total Assets	49,800.75	60,008.93
	Regulatory deferral account balances	-	-
	Total assets and Regulatory deferral account balances	49,800.75	60,008.93
		-	-
EQUITY AND LIABILITIES			
	EQUITY	7,622.81	12,828.69
	(a) Equity Share Capital	19,212.79	19,981.48
	(b) Other Equity	(11,589.98)	(7,152.80)
		-	-
	LIABILITIES	42,177.95	47,180.24
(1)	Non-current liabilities	14,379.42	26,168.37
	(a) Financial liabilities	-	-
	(i) Borrowings	13,692.83	25,177.98
	(ii) Trade payables	-	-
	(iii) Other financial liabilities	686.59	990.39
	(b) Provisions	-	-
	(c) Deferred tax liabilities (Net)	-	-
	Less: Adjustable in future Tariff	-	-
	(d) Other non-current liabilities	-	-
(2)	Current liabilities	27,798.53	21,011.87
	(a) Financial liabilities	-	-
	(i) Borrowings	42.99	-
	(ii) Trade payables	19,293.53	11,423.58
	(iii) Other financial liabilities	8,462.01	9,588.29
	(b) Other current liabilities	-	-
	(c) Provisions	-	-
	(d) Current Tax Liabilities (Net)	-	-
		-	-
	Total Equity and Liabilities	49,800.75	60,008.93

* Previous year of the Trued- Up year

** Year being Trued- Up

Cash Flow Statement

Rs. Crores

Sl.No.	Particulars	Previous Year*	Current Year**
		FY 2019-20	FY 2020-21
A	CASH FLOW FROM OPERATING ACTIVITIES		
	Net Profit/ (Loss) before Taxation & Extraordinary items	(1,222.99)	(3,648.06)
	Adjustment for :		
a	Depreciation	549.41	963.02
b	Loss on retirement of property, Plant and equipments/ intangible assets (net)	-	-
c	Gain on sale of current investments	-	-
d	Interest income	-	-
e	Dividend income	-	-
f	Interest & Financial charges	1,498.84	1,830.35
g	Bad Debts written off	-	-
h	Provision for doubtful debts	-	-
i	Prior period Expenditure (Net)	-	-
j	Fringe Benefit Tax	-	-
	SUB TOTAL	2,048.24	2,793.37
	Operating profit before working capital change	825.25	(854.70)
	Adjustment for :		
a	Stores & Spares	(10.08)	108.00
b	Trade Receivables	(3,127.52)	(1,825.32)
c	Other Current Assets	636.01	(7,938.96)
d	Other non- current assets	-	-
e	Other Advances	-	-
f	Inter Unit Transfer	-	-
g	Employee benefit Obligations	-	-
h	Other Current Liabilities	314.05	1,058.42
i	Other Financial Liabilities	-	-
j	Short Term Borrowings	-	-
k	Trade Payables	3,821.45	(7,869.94)
l	Regulatory deferral accounts	-	-
	CASH FROM OPERATING ACTIVITIES (A)	1,633.91	(16,467.80)
	Income tax paid	-	-
	NET CASH INFLOW FROM OPERATING ACTIVITIES (A)	2,459.16	(17,322.50)
B	CASH FLOWS FROM INVESTING ACTIVITIES		
a	Decrease/ (Increase) in Fixed Assets	(3,497.33)	(1,622.32)
b	Decrease/ (Increase) in Capital Work in Progress	1,247.42	-
c	(Increase)/ Decrease in Investments	-	-
d	Decrease/ (Increase) in Other Non-Current Assets	(1,247.42)	297.87
e	Decrease/ (Increase) in Long Term Loans & Advances	-	-
f	Interest and Dividend Income	-	-
g	Loans to employees	-	-
	NET CASH OUTFLOW FROM INVESTING ACTIVITIES (B)	(3,497.33)	(1,324.46)
C	CASH FLOW FROM FINANCING ACTIVITIES		
a	Proceeds from borrowings	-	-
	Increase from Borrowing	(1,157.26)	(1,830.35)
	Repayment of Borrowing	(1,498.84)	11,442.16
b	Proceeds from Share Capital	-	-
c	Proceed from Share Application Money	859.01	1,194.40
d	Proceeds from consumers contribution & GoUP capital subsidy(Reserve & Surplus)	1,341.86	(6,313.88)
e	Other long term liabilities	-	14,044.62
f	Interest & Financial charges	-	-
g	Accumulated losses as per transfer scheme transferred to PTCL	-	-
h	Dividend paid	-	-
i	Dividend distribution tax paid	-	-
	NET CASH OUTFLOW FROM FINANCING ACTIVITIES (C)	(455.23)	18,536.95
	NET INCREASE (DECREASE) IN CASH & CASH EQUIVALENTS (A+B+C)	(1,493.39)	(109.97)
	CASH & CASH EQUIVALENTS AT THE BEGINNING OF THE FINANCIAL YEAR	-	913.40
	CASH & CASH EQUIVALENTS AT THE END OF THE FINANCIAL YEAR	(1,493.39)	803.43

* Previous year of the Trued- Up year

** Year being Trued- Up

Form No: S4

Name of Distribution Licensee: PUVVNL

Energy Balance

S.No.	Particulars	Units	Formulae	Past years Data		True- Up			APR		ARR
				FY 2018-19	FY 2019-20	FY 2020-21			FY 2021-22		FY 2022-23
				Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
A	Total Energy Sales	MU		20,795.20	21,237.26	22,316.00	21,903.08	21,903.08	23538.56	22,028.44	22,660.99
	Overall Distribution Losses										
B	Percentage	%		16.43%	12.20%	11.83%	20.65%	20.65%	11.36%	19.60%	17.58%
C	Quantum	MU	$C=(A/(1-B)-A)$		2,950.96	2,994.20	5,700.93	5,700.93	3,016.67	5,369.86	4,833.72
D	Energy requirement at Discom Periphery	MU	$D=A+C$	20,795.20	24,188.23	25,310.20	27,604.01	27,604.01	26,555.23	27,398.30	27,494.71
	Intra State Transmission Losses										
E	Percentage	%		3.57%	3.43%	3.40%	3.37%	3.37%	3.33%	3.3%	3.3%
F	Quantum	MU	$F=(D/(1-E)-D)$	769.43	859.12	890.84	962.70	962.70	914.75	943.79	947.11
G	Total Energy requirement at UPPTCL Periphery	MU	$G=D+F$	21,564.63	25,047.35	26,201.03	28,566.70	28,566.70	27,469.99	28,342.09	28,441.82
H	Energy Purchase from Stations connected to Intra State Transmission network (UPPTCL)	MU				16531.79			16752.19		
I	Energy Purchase from Stations connected to Inter State Transmission network	MU		21,778.68		9668.89			10718		
J	Inter State Transmission Losses	%		2.66%	1.63%	2.88%	2.28%	2.28%	2.94%	1.58%	1.27%
K	Net Energy Received from Stations connected to Inter State Transmission network at UPPTCL Periphery	MU	$K=I(1-J)$	21,199.45	25,462.39	9,390.43	-	-	10,402.89	-	-
L	Total Energy Purchased at UPPCL Periphery	MU	$L=I+K$	21,199.45	25,462.39	19,059.32	29,233.45	29,233.45	21,120.89	-	-
							29,233.45	29,233.45		28,796.84	28,808.11

Note: However, in True- Up the formulae column may not be applicable , because of lower actual data.

Annual Revenue Requirement

S.No	Particulars	Past years Data		True- Up			APR	ARR
		FY 2018-19	FY 2019-20	FY 2020-21			FY 2021-22	FY 2022-23
		Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed	Revised Estimates	Projected
I.	Power Purchase or Energy Available at Discom Periphery (MU)	24,883.57	24188.228	25310.1962	27,604.01	27604	27398	27495
II.	Sale of Power (MU)	20,795.20	21,237.26	22316	21,903.08	21903	22028	22661
III.	Distribution Loss (%)	16.43%	12.20%	11.83%	20.65%	20.65%	19.60%	17.58%
A.	Receipts	-	-	-	-	-	-	-
a	Revenue from Tariff and Misc. Charges at current tariff rates	11,132.08	11,782.09	13,588.44	11,690.86	11,690.86	13,469.27	13,722.34
	Total Receipts (A)	11,132.08	11,782.09	13,588.44	11,690.86	11,690.86	13,469.27	13,722.34
		-	-	-	-	-	-	-
B	Expenditure	-	-	-	-	-	-	-
a	Cost of Power Procurement	12,237.31	11,696.09	12,815.00	13,340.51	13,340.51	11,832.77	13,062.66
	Cost of Power Procurement Expenses Profit/(Loss) Sharing	-	-	-	-	-	-	-
b	Transmission and Load Dispatch Charges	513.86	938.34	601.87	756.15	756.15	663.31	665.65
c	Net O&M Expenses	-	-	-	-	-	-	-
i	R&M Expense	773.34	869.82	540.11	598.09	895.65	1,247.68	961.85
ii	Net Employee Expenses	288.34	309.21	351.53	726.59	726.69	770.28	813.66
iii	Net A&G Expense	151.75	164.93	146.35	538.68	169.82	173.93	182.38
	Total Net O&M expenses (i+ii+iii)	1,213.43	1,343.96	1,037.99	1,863.36	1,792.16	2,191.89	1,957.89
	O&M Expenses Profit/(Loss) Sharing	-	-	-	-	-	-	-
	Smart Metering OPEX	-	-	-	-	38.94	38.94	144.76
	UPPCL O&M expenses	-	-	-	-	-	-	-
d	Depreciation	312.59	380.04	317.80	814.82	802.74	900.82	986.26
e	Interest on Long-Term Loan	285.53	381.98	181.95	195.91	617.18	562.92	578.48
f	Interest on Security Deposit from Consumers and Distribution system Users	22.07	24.25	21.66	19.95	19.95	21.12	22.82
	Finance/Bank Charges	8.66	8.40	-	66.75	66.75	66.75	66.75
g	Interest on Working Capital	218.35	231.89	142.00	1,466.27	145.07	190.68	194.60
h	Bad and Doubtful debts	196.72	164.61	242.20	175.26	175.26	269.39	274.45
i	Contribution towards Contingency Fund	-	-	-	-	-	-	-
j	Return on Equity	383.39	476.32	449.81	-	573.82	654.59	727.67
k	Income Tax	-	-	-	-	-	-	-
	Total Expenditure (B)	15,391.91	15,645.88	15,810.28	18,698.99	18,328.54	17,393.17	18,681.98
		-	-	-	-	-	-	-
C	Deductions	-	-	-	-	-	-	-
a	Income from other Business	-	-	-	-	-	-	-
b	Non tariff income	307.20	284.31	13.14	130.60	90.05	28.90	28.90
C	Revenue from Open Access Customers	0.57	0.57	0.57	-	-	-	-
	Total Other Deductions (C)	307.78	284.88	13.71	130.60	90.05	28.90	28.90
D	Net Annual Revenue Requirement of Licensee(B-C)	15,084.13	15,361.00	15,796.57	18,568.39	18,238.49	17,364.27	18,653.08
E	Shortfall/Excess before tariff revision impact (A-D)	(3,952.05)	(3,578.91)	(2,208.13)	(6,877.54)	(6,547.64)	(3,895.00)	(4,930.74)
F	Tariff Revision Impact	-	-	-	-	-	-	-
G	Shortfall/Excess after tariff revision impact (E+F)	(3,952.05)	(3,578.91)	(2,208.13)	(6,877.54)	(6,547.64)	(3,895.00)	(4,930.74)
H	Govt. Subsidy Received/Declared	3,376.16	3,289.09	3,324.80	2,454.25	2,454.25	2,982.91	3,412.99
I	Additional Subsidy computed by UPERC	-	-	-	-	-	-	-
	Total subsidy	3,376.16	3,289.09	3,324.80	2,454.25	2,454.25	2,982.91	3,412.99
J	(Shortfall)/Excess(G+H)	(575.89)	(289.82)	1,116.67	(4,423.28)	(4,093.38)	(912.09)	(1,517.75)

Note: Wherever required, rows may be inserted to accommodate extra data.

Form No: F2

Name of Distribution Licensee: PUVVNL

Expenditure Allocation into Demand, Energy & Customer Costs

Rs. Crores

S.No.	Particulars	Allocation Ratio (%)			Past Year Data				True-Up				APR				ARR			
					FY 2019-20				FY 2020-21				FY 2021-22				FY 2022-23			
					Trued-Up				Claimed				Revised Estimates				Projected			
		Demand	Energy	Customer	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total
	Expenditure																			
1	Cost of Power Procurement	45%	55%	0%	5,263.24	6,432.85	-	11,696.09	6,003.23	7,337.28	-	13,340.51	5,324.75	6,508.02	-	11,832.77	5,878.20	7,184.46	-	13,062.66
	Cost of Power Procurement Expenses Profit/(Loss) Sharing	45%	55%	0%																
2	Transmission & Load Dispatch charges	100%	0%		938.34	-	-	938.34	756.15	-	-	756.15	663.31	-	-	663.31	665.65	-	-	665.65
3	Net O&M Expenses																			
	a) R&M Expense	100%	0%	0%	869.82	-	-	869.82	895.65	-	-	895.65	1,247.68	-	-	1,247.68	961.85	-	-	961.85
	b) Net Employee Expenses	80%	0%	20%	247.37	-	61.84	309.21	581.36	-	145.34	726.69	616.23	-	154.06	770.28	650.93	-	162.73	813.66
	c) Net A&G Expense	80%	0%	20%	131.94	-	32.99	164.93	135.86	-	33.96	169.82	139.14	-	34.79	173.93	145.90	-	36.48	182.38
	O&M Expenses Profit/(Loss) Sharing	80%	0%	20%																
	Smart Metering OPEX	0%	0%	100%																
	UPPCL O&M expenses	100%	0%	0%																
4	Depreciation	100%	0%	0%	380.04	-	-	380.04	802.74	-	-	802.74	900.82	-	-	900.82	986.26	-	-	986.26
5	Interest on Long-Term Loan	100%	0%	0%	381.98	-	-	381.98	617.18	-	-	617.18	562.92	-	-	562.92	578.48	-	-	578.48
6	Interest on Security Deposit from Consumers and Distribution system Users	70%	20%	10%	16.98	4.85	2.43	24.25	13.96	3.99	1.99	19.95	14.78	4.22	2.11	21.12	15.97	4.56	2.28	22.82
	Finance/Bank Charges	25%	25%	50%																
7	Interest on Working Capital	100%	0%	0%	231.89	-	-	231.89	145.07	-	-	145.07	190.68	-	-	190.68	194.60	-	-	194.60
8	Bad and Doubtful Debts	25%	25%	50%	41.15	41.15	82.30	164.61	43.82	43.82	87.63	175.26	67.35	67.35	134.69	269.39	68.61	68.61	137.22	274.45
9	Contribution towards Contingency Fund	25%	25%	50%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Return on Equity	100%	0%	0%	476.32	-	-	476.32	573.82	-	-	573.82	654.59	-	-	654.59	727.67	-	-	727.67
11	Income Tax	100%	0%	0%	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Sub-Total				8,979.07	6,478.85	179.56	15,637.48	#####	7,385.09	268.93	18,222.85	10,382.24	6,579.59	325.65	17,287.48	10,874.12	7,257.64	338.71	18,470.48
	Less:																			
12	Income from other Business				-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Non tariff income	100%	0%	0%	284.31	-	-	284.31	90.05	-	-	90.05	-	28.90	-	28.90	28.90	-	-	28.90
14	Revenue from Open Access Customers	0%	100%	0%	-	0.57	-	0.57	-	-	-	-	-	-	-	-	-	-	-	-
15	Sub-Total				284.31	0.57	-	284.88	-	-	-	-	-	-	-	-	-	-	-	-
16	Total Expenditure				8,694.76	6,478.28	179.56	15,352.60	#####	7,385.09	268.93	18,222.85	10,382.24	6,579.59	325.65	17,287.48	10,874.12	7,257.64	338.71	18,470.48

Note: Wherever required, rows may be inserted to accommodate extra data.

Particulars	Past Year data			True-Up			APR			ARR		
	FY 2019-20			FY 2020-21			FY 2021-22			FY 2022-23		
	Trued-Up			Claimed			Projected			Projected		
	Avg Coincident Peak Demand (MW)	Ratio%	Allocation of Amount	Avg Coincident Peak Demand (MW)	Ratio%	Allocation of Amount	Avg Coincident Peak Demand (MW)	Ratio%	Allocation of Amount	Avg Coincident Peak Demand (MW)	Ratio%	Allocation of Amount
Total Demand Cost as Per Form F2			8,694.76			#####			10,382.24			10,874.12
LMV-1: Domestic Light, Fan & Power												
Life Line Consumers (both Rural and Urban)												
(up to 100 kWh/month)	1.34%	116.92		0.00%	-		20.81%	2,160.78		21.24%	2,309.98	
Dom: Rural Schedule (unmetered)	11.88%	1,032.94		8.48%	895.94		6.11%	634.46		2.77%	300.71	
Dom: Rural Schedule (metered) other than BPL	30.62%	2,662.02		25.94%	2,741.29		7.81%	811.14		9.30%	1,010.98	
Dom: Supply at Single Point for Bulk Load	0.18%	15.97		0.07%	7.50		0.04%	3.82		0.04%	3.89	
Other Metered Domestic Consumers other than BPL	15.57%	1,353.92		20.82%	2,200.86		21.53%	2,234.96		23.73%	2,580.26	
Sub Total	59.60%	5,181.77		58.21%	6,151.70		56.30%	5,845.15		57.07%	6,205.81	
Check	0.00%	-		0.00%	-		0.00%	-		0.00%	-	
LMV-2: Non Domestic Light, Fan & Power												
Non Dom: Rural Schedule (unmetered)	0.21%	18.10		0.18%	18.51		0.00%	-		0.00%	-	
Non Dom: Rural Schedule (metered)	0.88%	76.56		2.22%	234.80		3.08%	319.52		3.10%	337.56	
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign	0.00%	0.41		0.17%	17.47		0.24%	24.82		0.23%	25.52	
Non Dom: Other Metered Non-Domestic Supply	8.33%	724.25		6.07%	641.14		5.78%	600.59		5.83%	634.50	
Sub Total	9.42%	819.31		8.63%	911.92		9.10%	944.93		9.17%	997.59	
Check	0.00%	-		0.00%	-		0.00%	-		0.00%	-	
LMV-3: Public Lamps												
Unmetered	0.00%	-		0.00%	-		0.00%	-		0.00%	-	
Unmetered - Gram Panchayat	0.01%	1.23		0.02%	2.24		0.01%	1.09		0.01%	0.56	
Unmetered - Nagar Palika & Nagar Panchayat	0.16%	13.54		0.19%	19.73		0.09%	9.63		0.05%	4.90	
Unmetered - Nagar Nigam	0.06%	4.91		0.07%	7.26		0.03%	3.55		0.02%	1.81	
Metered	0.00%	-		0.00%	-		0.00%	-		0.00%	-	
Metered - Gram Panchayat	0.00%	0.12		0.01%	0.73		0.01%	1.14		0.01%	1.40	
Metered - Nagar Palika & Nagar Panchayat	0.05%	4.38		0.07%	7.50		0.11%	11.72		0.13%	14.31	
Metered - Nagar Nigam	0.19%	16.79		0.22%	23.28		0.35%	36.39		0.41%	44.46	
Sub Total	0.47%	40.97		0.57%	60.74		0.61%	63.52		0.62%	67.43	
Check	0.00%	-		0.00%	-		0.00%	-		0.00%	-	
LMV-4: Light, fan & Power for Institutions												
Inst: Public	0.73%	63.05		0.94%	98.88		0.90%	93.30		0.91%	98.80	
Inst: Private	0.17%	14.87		0.30%	31.92		0.27%	28.23		0.28%	30.17	
Sub Total	0.90%	77.91		1.24%	130.80		1.17%	121.53		1.19%	128.97	
Check	0.00%	-		0.00%	-		0.00%	-		0.00%	-	
LMV-5: Private Tube Wells/ Pumping Sets												
Unmetered	0.00%	-		0.00%	-		0.00%	-		0.00%	-	
PTW: Rural Schedule (unmetered)	9.38%	815.60		10.02%	1,058.57		9.96%	1,033.96		9.68%	1,052.72	
Metered	0.00%	-		0.00%	-		0.00%	-		0.00%	-	
PTW: Rural Schedule (metered)	0.48%	41.82		0.70%	74.09		0.98%	101.31		1.09%	118.62	
PTW: Urban Schedule (metered)	0.24%	21.30		0.81%	85.29		1.13%	117.41		1.26%	137.47	
Sub Total	10.11%	878.72		11.52%	1,217.94		12.07%	1,252.68		12.04%	1,308.81	
Check	0.00%	-		0.00%	-		0.00%	-		0.00%	-	
LMV 6: Small and Medium Power upto 100 HP (75 kW)												
Consumers getting supply as per "Rural Schedule"	0.49%	42.33		1.21%	128.03		1.11%	115.39		1.11%	121.01	
Consumers getting supply other than "Rural Schedule"	2.09%	181.78		1.41%	148.50		1.49%	154.19		1.52%	164.84	
Sub Total	2.58%	224.11		2.62%	276.53		2.60%	269.58		2.63%	285.85	
Check	0.00%	-		0.00%	-		0.00%	-		0.00%	-	
LMV-7: Public Water Works												
Rural Schedule	0.00%	-		0.00%	-		0.00%	-		0.00%	-	
Rural Schedule: Jal Nigam	0.48%	41.79		0.45%	47.09		0.44%	45.34		0.47%	50.77	
Rural Schedule: Jal Sansthan	0.09%	7.85		0.05%	5.35		0.08%	8.73		0.09%	9.78	
Rural Schedule: Other PWWs	0.07%	6.15		0.07%	6.97		0.07%	6.89		0.08%	8.42	
Urban Schedule	0.00%	-		0.00%	-		0.00%	-		0.00%	-	
Urban Schedule: Jal Nigam	0.15%	12.63		0.17%	18.35		0.21%	21.47		0.21%	22.30	
Urban Schedule: Jal Sansthan	0.67%	58.22		0.91%	95.89		0.80%	83.26		0.82%	89.01	
Urban Schedule: Other PWWs	0.11%	9.39		0.14%	14.57		0.20%	20.53		0.20%	21.95	
Sub Total	1.56%	136.04		1.78%	188.23		1.79%	186.23		1.86%	202.24	
Check	0.00%	-		0.00%	-		0.00%	-		0.00%	-	
LMV-8: State Tube Wells & Pump Canals upto 100 HP												
Metered	0.00%	-		0.00%	-		0.00%	-		0.00%	-	
Metered STW	0.09%	7.92		1.16%	122.62		2.31%	239.54		2.92%	317.05	
Unmetered	0.00%	-		0.00%	-		0.00%	-		0.00%	-	
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	4.46%	387.84		3.88%	409.66		2.89%	300.10		1.40%	152.77	
Unmetered: Laghu Dal Nahar above 100 BHP	0.19%	16.41		0.05%	4.87		0.03%	3.57		0.02%	1.82	
Sub Total	4.74%	412.16		5.08%	537.14		5.23%	543.20		4.34%	471.64	
Check	0.00%	-		0.00%	-		0.00%	-		0.00%	-	
LMV-9: Temporary Supply												
Metered	0.00%	-		0.00%	-		0.00%	-		0.00%	-	
Metered TS: Individual residential consumers	0.01%	0.58		0.01%	1.02		0.02%	1.80		0.02%	1.89	
Metered TS: Others	0.00%	-		0.03%	2.93		0.02%	2.37		0.02%	2.48	
Unmetered	0.00%	-		0.00%	-		0.00%	-		0.00%	-	
Unmetered TS: Ceremonies	0.00%	-		0.00%	0.00		0.00%	-		0.00%	-	
Unmetered TS: Temp shops	0.00%	-		0.00%	0.02		0.00%	0.08		0.00%	0.08	
Sub Total	0.01%	0.58		0.04%	3.97		0.04%	4.25		0.04%	4.45	
Check	0.00%	-		0.00%	-		0.00%	-		0.00%	-	

Particulars	Past year Data		True-Up		APR		ARR	
	FY 2019-20		FY 2020-21		FY 2021-22		FY 2022-23	
	Trued-Up		Claimed		Revised Estimates		Projected	
	Ratio of Categorywise Electricity Consumed(%)	Allocation (Rs.)	Ratio of Categorywise Electricity Consumed(%)	Allocation (Rs.)	Ratio of Categorywise Electricity Consumed(%)	Allocation (Rs.)	Ratio of Categorywise Electricity Consumed(%)	Allocation (Rs.)
Total Energy Cost as per Form F2		6478.28103		7385.086		6579.5915		10874.124
LMV-1: Domestic Light, Fan & Power								
Life Line Consumers (both Rural and Urban) (up to 100 kWh/month)	1.34%	87.11	0.00%	-	20.81%	1,369.36	21.24%	2,309.98
Dom: Rural Schedule (unmetered)	11.88%	769.62	8.48%	626.05	6.11%	402.08	2.77%	300.71
Dom: Rural Schedule (metered) other than BPL	30.62%	1983.41	25.94%	1,915.50	7.81%	514.04	9.30%	1,010.98
Dom: Supply at Single Point for Bulk Load	0.18%	11.90	0.07%	5.24	0.04%	2.42	0.04%	3.89
Other Metered Domestic Consumers other than BPL	15.57%	1008.78	20.82%	1,537.87	21.53%	1,416.37	23.73%	2,580.26
Sub Total	59.60%	3860.82	58.21%	4,298.57	56.30%	3,704.28	57.07%	6,205.81
Check	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
LMV-2: Non Domestic Light, Fan & Power	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
Non Dom: Rural Schedule (unmetered)	0.21%	13.48	0.18%	12.93	0.00%	-	0.00%	-
Non Dom: Rural Schedule (metered)	0.88%	57.04	2.22%	164.07	3.08%	202.49	3.10%	337.56
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign	0.00%	0.31	0.17%	12.21	0.24%	15.73	0.23%	25.52
Non Dom: Other Metered Non-Domestic Supply	8.33%	539.62	6.07%	448.00	5.78%	380.62	5.83%	634.50
Sub Total	9.42%	610.45	8.63%	637.21	9.10%	598.84	9.17%	997.59
Check								
LMV-3: Public Lamps								
Unmetered	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
Unmetered - Gram Panchayat	0.01%	0.92	0.02%	1.57	0.01%	0.69	0.01%	0.56
Unmetered - Nagar Palika & Nagar Panchayat	0.16%	10.08	0.19%	13.78	0.09%	6.11	0.05%	4.90
Unmetered - Nagar Nigam	0.06%	3.66	0.07%	5.07	0.03%	2.25	0.02%	1.81
Metered	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
Metered - Gram Panchayat	0.00%	0.09	0.01%	0.51	0.01%	0.73	0.01%	1.40
Metered - Nagar Palika & Nagar Panchayat	0.05%	3.26	0.07%	5.24	0.11%	7.43	0.13%	14.31
Metered - Nagar Nigam	0.19%	12.51	0.22%	16.27	0.35%	23.06	0.41%	44.46
Sub Total	0.47%	30.52	0.57%	42.44	0.61%	40.26	0.62%	67.43
Check								
LMV-4: Light, fan & Power for Institutions								
Inst: Public	0.73%	46.98	0.94%	69.10	0.90%	59.13	0.91%	98.80
Inst: Private	0.17%	11.08	0.30%	22.30	0.27%	17.89	0.28%	30.17
Sub Total	0.90%	58.05	1.24%	91.40	1.17%	77.02	1.19%	128.97
Check	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
LMV-5: Private Tube Wells/ Pumping Sets	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
Unmetered	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
PTW: Rural Schedule (unmetered)	9.38%	607.68	10.02%	739.69	9.96%	655.26	9.68%	1,052.72
Metered	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
PTW: Rural Schedule (metered)	0.48%	31.16	0.70%	51.77	0.98%	64.20	1.09%	118.62
PTW: Urban Schedule (metered)	0.24%	15.87	0.81%	59.59	1.13%	74.41	1.26%	137.47
Sub Total	10.11%	654.72	11.52%	851.05	12.07%	793.87	12.04%	1,308.81
Check	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
LMV 6: Small and Medium Power upto 100 HP (75 kW)	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
Consumers getting supply as per "Rural Schedule"	0.49%	31.54	1.21%	89.46	1.11%	73.13	1.11%	121.01
Consumers getting supply other than "Rural Schedule"	2.09%	135.44	1.41%	103.77	1.49%	97.72	1.52%	164.84
Sub Total	2.58%	166.98	2.62%	193.23	2.60%	170.84	2.63%	285.85
Check	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
LMV-7: Public Water Works	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
Rural Schedule	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
Rural Schedule: Jal Nigam	0.48%	31.14	0.45%	32.91	0.44%	28.73	0.47%	50.77
Rural Schedule: Jal Sansthan	0.09%	5.85	0.05%	3.74	0.08%	5.54	0.09%	9.78
Rural Schedule: Other PWWs	0.07%	4.59	0.07%	4.87	0.07%	4.37	0.08%	8.42
Urban Schedule	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
Urban Schedule: Jal Nigam	0.15%	9.41	0.17%	12.82	0.21%	13.61	0.21%	22.30
Urban Schedule: Jal Sansthan	0.67%	43.38	0.91%	67.01	0.80%	52.77	0.82%	89.01
Urban Schedule: Other PWWs	0.11%	7.00	0.14%	10.18	0.20%	13.01	0.20%	21.95
Sub Total	1.56%	101.36	1.78%	131.53	1.79%	118.02	1.86%	202.24
Check	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
LMV-8: State Tube Wells & Pump Canals upto 100 HP	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
Metered	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
Metered STW	0.09%	5.90	1.16%	85.68	2.31%	151.80	2.92%	317.05
Unmetered	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	4.46%	288.97	3.88%	286.25	2.89%	190.18	1.40%	152.77
Unmetered: Laghu Dal Nahar above 100 BHP	0.19%	12.23	0.05%	3.40	0.03%	2.26	0.02%	1.82
Sub Total	4.74%	307.09	5.08%	375.34	5.23%	344.25	4.34%	471.64
Check	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
LMV-9: Temporary Supply	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
Metered	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
Metered TS: Individual residential consumers	0.01%	0.44	0.01%	0.71	0.02%	1.14	0.02%	1.89
Metered TS: Others	0.00%	0.00	0.03%	2.05	0.02%	1.50	0.02%	2.48
Unmetered	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
Unmetered TS: Ceremonies	0.00%	0.00	0.00%	0.00	0.00%	-	0.00%	-
Unmetered TS: Temp shops	0.00%	0.00	0.00%	0.01	0.00%	0.05	0.00%	0.08
Sub Total	0.01%	0.44	0.04%	2.78	0.04%	2.69	0.04%	4.45
Check	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-

Particulars	Past year Data		True- Up		APR		ARR	
	FY 2019-20		FY 2020-21		FY 2021-22		FY 2022-23	
	Trued- Up		Claimed		Revised Estimates		Projected	
	Energy Consumption (MU)	Ratio %	Energy Consumption (MU)	Ratio %	Energy Consumption (MU)	Ratio %	Energy Consumption (MU)	Ratio %
LMV-1: Domestic Light, Fan & Power								
Life Line Consumers (both Rural and Urban) (up to 100 kWh/month)	285.58	1.34%		0.00%	4,584.63	20.81%	4,813.86	21.24%
Dom: Rural Schedule (unmetered)	2,523.00	11.88%	1,856.77	8.48%	1,346.16	6.11%	626.66	2.77%
Dom: Rural Schedule (metered) other than BPL	6,502.07	30.62%	5,681.11	25.94%	1,721.02	7.81%	2,106.82	9.30%
Dom: Supply at Single Point for Bulk Load	39.00	0.18%	15.55	0.07%	8.10	0.04%	8.10	0.04%
Other Metered Domestic Consumers other than BPL	3,307.00	15.57%	4,561.10	20.82%	4,742.01	21.53%	5,377.11	23.73%
Sub Total	12,656.65	59.60%	12,748.92	58.21%	12,401.91	56.30%	12,932.54	57.07%
Check	-	0.00%	-	0.00%	-	0.00%	-	0.00%
LMV-2: Non Domestic Light, Fan & Power	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Non Dom: Rural Schedule (unmetered)	44.20	0.21%	38.36	0.18%	-	0.00%	-	0.00%
Non Dom: Rural Schedule (metered)	187.00	0.88%	486.60	2.22%	677.93	3.08%	703.45	3.10%
Non Dom: Private Advertising /Sign Post/Sign Board/	1.00	0.00%	36.21	0.17%	52.67	0.24%	53.19	0.23%
Non Dom: Other Metered Non-Domestic Supply	1,769.00	8.33%	1,328.70	6.07%	1,274.31	5.78%	1,322.27	5.83%
Sub Total	2,001.20	9.42%	1,889.88	8.63%	2,004.90	9.10%	2,078.91	9.17%
Check	-	0.00%	-	0.00%	-	0.00%	-	0.00%
LMV-3: Public Lamps	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Unmetered	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Unmetered - Gram Panchayat	3.00	0.01%	4.64	0.02%	2.32	0.01%	1.16	0.01%
Unmetered - Nagar Palika & Nagar Panchayat	33.06	0.16%	40.88	0.19%	20.44	0.09%	10.22	0.05%
Unmetered - Nagar Nigam	12.00	0.06%	15.05	0.07%	7.52	0.03%	3.76	0.02%
Metered	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Metered - Gram Panchayat	0.30	0.00%	1.52	0.01%	2.43	0.01%	2.91	0.01%
Metered - Nagar Palika & Nagar Panchayat	10.70	0.05%	15.54	0.07%	24.86	0.11%	29.83	0.13%
Metered - Nagar Nigam	41.00	0.19%	48.25	0.22%	77.20	0.35%	92.64	0.41%
Sub Total	100.06	0.47%	125.88	0.57%	134.78	0.61%	140.53	0.62%
Check	-	0.00%	-	0.00%	-	0.00%	-	0.00%
LMV-4: Light, fan & Power for Institutions	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Inst: Public	154.00	0.73%	204.93	0.94%	197.97	0.90%	205.89	0.91%
Inst: Private	36.31	0.17%	66.15	0.30%	59.89	0.27%	62.88	0.28%
Sub Total	190.31	0.90%	271.08	1.24%	257.85	1.17%	268.77	1.19%
Check	-	0.00%	-	0.00%	-	0.00%	-	0.00%
LMV-5: Private Tube Wells/ Pumping Sets	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Unmetered	-	0.00%	-	0.00%	-	0.00%	-	0.00%
PTW: Rural Schedule (unmetered)	1,992.12	9.38%	2,193.80	10.02%	2,193.80	9.96%	2,193.80	9.68%
Metered	-	0.00%	-	0.00%	-	0.00%	-	0.00%
PTW: Rural Schedule (metered)	102.16	0.48%	153.54	0.70%	214.95	0.98%	247.20	1.09%
PTW: Urban Schedule (metered)	52.02	0.24%	176.75	0.81%	249.11	1.13%	286.47	1.26%
Sub Total	2,146.31	10.11%	2,524.09	11.52%	2,657.87	12.07%	2,727.48	12.04%
Check	-	0.00%	-	0.00%	-	0.00%	-	0.00%
LMV 6: Small and Medium Power upto 100 HP (75 kW)	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Consumers getting supply as per "Rural Schedule"	103.39	0.49%	265.34	1.21%	244.83	1.11%	252.17	1.11%
Consumers getting supply other than "Rural Schedule"	444.00	2.09%	307.76	1.41%	327.16	1.49%	343.52	1.52%
Sub Total	547.39	2.58%	573.09	2.62%	571.99	2.60%	595.69	2.63%
Check	-	0.00%	-	0.00%	-	0.00%	-	0.00%
LMV-7: Public Water Works	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Rural Schedule	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Rural Schedule: Jal Nigam	102.07	0.48%	97.60	0.45%	96.19	0.44%	105.81	0.47%
Rural Schedule: Jal Sansthan	19.18	0.09%	11.08	0.05%	18.53	0.08%	20.39	0.09%
Rural Schedule: Other PWWs	15.03	0.07%	14.46	0.07%	14.63	0.07%	17.55	0.08%
Urban Schedule	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Urban Schedule: Jal Nigam	30.84	0.15%	38.03	0.17%	45.55	0.21%	46.46	0.21%
Urban Schedule: Jal Sansthan	142.20	0.67%	198.73	0.91%	176.67	0.80%	185.50	0.82%
Urban Schedule: Other PWWs	22.94	0.11%	30.20	0.14%	43.57	0.20%	45.75	0.20%
Sub Total	332.28	1.56%	390.09	1.78%	395.13	1.79%	421.45	1.86%
Check	-	0.00%	-	0.00%	-	0.00%	-	0.00%
LMV-8: State Tube Wells & Pump Canals upto 100 HP	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Metered	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Metered STW	19.34	0.09%	254.12	1.16%	508.24	2.31%	660.71	2.92%

Particulars	Past year Data		True- Up		APR		ARR	
	FY 2019-20		FY 2020-21		FY 2021-22		FY 2022-23	
	Trued- Up		Claimed		Revised Estimates		Projected	
	Energy Consumption (MU)	Ratio %	Energy Consumption (MU)	Ratio %	Energy Consumption (MU)	Ratio %	Energy Consumption (MU)	Ratio %
Unmetered	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100	947.30	4.46%	848.98	3.88%	636.74	2.89%	318.37	1.40%
Unmetered: Laghu Dal Nahar above 100 BHP	40.08	0.19%	10.09	0.05%	7.57	0.03%	3.78	0.02%
Sub Total	1,006.72	4.74%	1,113.19	5.08%	1,152.54	5.23%	982.86	4.34%
Check	-	0.00%	-	0.00%	-	0.00%	-	0.00%
LMV-9: Temporary Supply	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Metered	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Metered TS: Individual residential consumers	1.43	0.01%	2.11	0.01%	3.83	0.02%	3.94	0.02%
Metered TS: Others	-	0.00%	6.07	0.03%	5.03	0.02%	5.18	0.02%
Unmetered	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Unmetered TS: Ceremonies	-	0.00%	0.01	0.00%	-	0.00%	-	0.00%
Unmetered TS: Temp shops	-	0.00%	0.04	0.00%	0.16	0.00%	0.16	0.00%
Sub Total	1.43	0.01%	8.24	0.04%	9.02	0.04%	9.28	0.04%
Check	-	0.00%	-	0.00%	-	0.00%	-	0.00%
LMV-10: Departmental Employees	-	0.00%	-	0.00%	-	0.00%	-	0.00%
LMV-10: Sub Total	112.53	0.53%	105.15	0.48%	106.61	0.48%	108.75	0.48%
Check	-	0.00%	-	0.00%	-	0.00%	-	0.00%
LMV-11: Electrical Vehicles	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Multi Story Buildings	-	0.00%	-	0.00%	-	0.00%	-	0.00%
LMV-1b	-	0.00%	-	0.00%	-	0.00%	-	0.00%
HV-1b	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Public Charging Station	-	0.00%	-	0.00%	0.03	0.00%	0.03	0.00%
LT	-	0.00%	-	0.00%	0.03	0.00%	0.03	0.00%
HT	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Sub Total	-	0.00%	-	0.00%	0.05	0.00%	0.06	0.00%
Check	-	0.00%	-	0.00%	-	0.00%	-	0.00%
HV-1: Non-Industrial Bulk Loads	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Rural Schedule	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Rural Schedule - Supply at 11 kV	24.54	0.12%	32.34	0.15%	391.00	1.77%	391.00	1.73%
Rural Schedule - Supply above 11 kV	-	0.00%	1.31	0.01%	78.63	0.36%	78.63	0.35%
Urban Schedule	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Urban Schedule - Supply at 11 kV	408.30	1.92%	313.79	1.43%	34.51	0.16%	36.23	0.16%
Urban Schedule - Supply above 11 kV	72.46	0.34%	63.20	0.29%	2.61	0.01%	2.74	0.01%
Sub Total	505.29	2.38%	410.63	1.87%	506.75	2.30%	508.61	2.24%
Check	-	0.00%	-	0.00%	-	0.00%	-	0.00%
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-	0.00%	-	0.00%	-	0.00%	-	0.00%
HV2 Urban Schedule: Supply at 11 kV	685.45	3.23%	707.98	3.23%	772.82	3.51%	796.01	3.51%
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	386.00	1.82%	280.99	1.28%	303.53	1.38%	318.70	1.41%
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	79.00	0.37%	36.87	0.17%	51.97	0.24%	55.60	0.25%
HV2 Urban Schedule: Supply above 132 kV	-	0.00%	1.25	0.01%	3.23	0.01%	3.36	0.01%
HV2 Rural Schedule: Supply at 11 kV	5.00	0.02%	211.91	0.97%	201.15	0.91%	211.21	0.93%
Sub Total	1,155.45	5.44%	1,239.00	5.66%	1,332.69	6.05%	1,384.88	6.11%
Check	-	0.00%	-	0.00%	-	0.00%	-	0.00%
HV-3: Railway Traction	-	0.00%	-	0.00%	-	0.00%	-	0.00%
HV3 Supply at and above 132 kV	-	0.00%	24.86	0.11%	7.86	0.04%	7.86	0.03%
HV3 Supply below 132 kV	-	0.00%	-	0.00%	-	0.00%	-	0.00%
HV3 For Metro traction	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Sub Total	-	0.00%	24.86	0.11%	7.86	0.04%	7.86	0.03%
Check	-	0.00%	-	0.00%	-	0.00%	-	0.00%
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-	0.00%	-	0.00%	-	0.00%	-	0.00%
HV4 Supply at 11kV	212.66	1.00%	155.06	0.71%	158.16	0.72%	159.74	0.70%
HV4 Supply above 11kV & upto 66kV	269.00	1.27%	321.12	1.47%	327.54	1.49%	330.82	1.46%
HV4 Supply above 66 kV & upto 132kV	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Sub Total	481.66	2.27%	476.18	2.17%	485.70	2.20%	490.56	2.16%
Check	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Bulk Supply	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Extra State Consumer	-	0.00%	2.81	0.01%	2.81	0.01%	2.81	0.01%
Grand Total	21,237.26	100.00%	21,903.08	100.00%	22,028.47	100.00%	22,661.02	100.00%
Check	-	0.00%	-	0.00%	-	0.00%	-	0.00%

Form No: F5A

Name of Distribution Licensee: PUVVNL

Determination of Categorywise Consumers

Particulars	Past year Data		True- Up				APR		ARR	
	FY 2019-20		FY 2020-21				FY 2021-22		FY 2022-23	
	Trued- Up		Approved (in TO)		Claimed		Revised Estimates		Projected	
	No of Consumers	Ratio %	No of Consumers	Ratio %	No of Consumers	Ratio %	No of Consumers	Ratio %	No of Consumers	Ratio %
LMV-1: Domestic Light, Fan & Power										
Life Line Consumers (both Rural and Urban)										
(up to 100 kWh/month)	296,744	3.55%		-	573,843	6.57%	4,735,392	52.81%	4,972,162	52.74%
Dom: Rural Schedule (unmetered)	1,240,956	14.86%			873,338	10.01%	393,002	4.38%	196,501	2.08%
Dom: Rural Schedule (metered) other than BPL	4,668,427	55.91%			4,444,235	50.92%	929,907	10.37%	1,219,399	12.93%
Dom: Supply at Single Point for Bulk Load	253	0.00%			13	0.00%	12	0.00%	11	0.00%
Other Metered Domestic Consumers other than BPL	1,320,347	15.81%			1,965,345	22.52%	2,024,305	22.58%	2,125,521	22.54%
Sub Total	7,526,727	90.15%	-	-	7,856,774	90.01%	8,082,618	90.14%	8,513,593	90.30%
Check										
LMV-2: Non Domestic Light, Fan & Power										
Non Dom: Rural Schedule (unmetered)	26,539	0.32%	-	-	11,712	0.13%	-	0.00%	-	0.00%
Non Dom: Rural Schedule (metered)	61,480	0.74%	-	-	84,621	0.97%	98,025	1.09%	102,927	1.09%
Non Dom: Private Advertising /Sign Post/Sign Board/Glow	378	0.00%	-	-	7,430	0.09%	7,504	0.08%	7,579	0.08%
Non Dom: Other Metered Non-Domestic Supply	329,040	3.94%	-	-	345,242	3.96%	352,147	3.93%	369,754	3.92%
Sub Total	417,437	5.00%	-	-	449,005	5.14%	457,677	5.10%	480,260	5.09%
Check										
LMV-3: Public Lamps										
Unmetered	264	0.00%	-	-	327	0.00%	164	0.00%	82	0.00%
Unmetered - Gram Panchayat	29	0.00%	-	-	61	0.00%	31	0.00%	15	0.00%
Unmetered - Nagar Palika & Nagar Panchayat	211	0.00%	-	-	235	0.00%	118	0.00%	59	0.00%
Unmetered - Nagar Nigam	24	0.00%	-	-	31	0.00%	16	0.00%	8	0.00%
Metered	84	0.00%	-	-	112	0.00%	314	0.00%	407	0.00%
Metered - Gram Panchayat	2	0.00%	-	-	11	0.00%	31	0.00%	62	0.00%
Metered - Nagar Palika & Nagar Panchayat	48	0.00%	-	-	60	0.00%	168	0.00%	199	0.00%
Metered - Nagar Nigam	34	0.00%	-	-	41	0.00%	115	0.00%	146	0.00%
Sub Total	348	0.00%	-	-	439	0.01%	477	0.01%	488	0.01%
Check										
LMV-4: Light, fan & Power for Institutions										
Inst: Public	19,004	0.23%	-	-	24,610	0.28%	24,856	0.28%	25,850	0.27%
Inst: Private	3,034	0.04%	-	-	3,703	0.04%	3,740	0.04%	3,927	0.04%
Sub Total	22,038	0.26%	-	-	28,313	0.32%	28,596	0.32%	29,777	0.32%
Check										
LMV-5: Private Tube Wells/ Pumping Sets										
Unmetered	281,151	3.37%	-	-	289,587	3.32%	289,587	3.23%	289,587	3.07%
PTW: Rural Schedule (unmetered)	281,151	3.37%	-	-	289,587	3.32%	289,587	3.23%	289,587	3.07%
Metered	24,682	0.30%	-	-	28,821	0.33%	30,262	0.34%	34,801	0.37%
PTW: Rural Schedule (metered)	23,003	0.28%	-	-	18,545	0.21%	19,472	0.22%	22,393	0.24%
PTW: Urban Schedule (metered)	1,679	0.02%	-	-	10,276	0.12%	10,790	0.12%	12,408	0.13%
Sub Total	305,833	3.66%	-	-	318,408	3.65%	319,849	3.57%	324,388	3.44%
Check										
LMV 6: Small and Medium Power upto 100 HP (75 kW)										
Consumers getting supply as per "Rural Schedule"	15,628	0.19%	-	-	19,354	0.22%	19,548	0.22%	20,134	0.21%
Consumers getting supply other than "Rural Schedule"	14,544	0.17%	-	-	11,700	0.13%	11,934	0.13%	12,531	0.13%
Sub Total	30,172	0.36%	-	-	31,054	0.36%	31,482	0.35%	32,665	0.35%
Check										
LMV-7: Public Water Works										
Rural Schedule	1,506	0.02%	-	-	1,692	0.02%	1,878	0.02%	2,086	0.02%
Rural Schedule: Jal Nigam	1,261	0.02%	-	-	1,451	0.02%	1,596	0.02%	1,756	0.02%

Form No: F5A

Name of Distribution Licensee: PUVVNL

Determination of Categorywise Consumers

Particulars	Past year Data		True- Up				APR		ARR	
	FY 2019-20		FY 2020-21				FY 2021-22		FY 2022-23	
	Trued- Up		Approved (in TO)		Claimed		Revised Estimates		Projected	
	No of Consumers	Ratio %	No of Consumers	Ratio %	No of Consumers	Ratio %	No of Consumers	Ratio %	No of Consumers	Ratio %
Rural Schedule: Jal Sansthan	85	0.00%	-	-	71	0.00%	78	0.00%	86	0.00%
Rural Schedule: Other PWWs	160	0.00%	-	-	170	0.00%	204	0.00%	245	0.00%
Urban Schedule	1,846	0.02%	-	-	1,734	0.02%	1,769	0.02%	1,846	0.02%
Urban Schedule: Jal Nigam	519	0.01%	-	-	360	0.00%	367	0.00%	375	0.00%
Urban Schedule: Jal Sansthan	955	0.01%	-	-	1,059	0.01%	1,080	0.01%	1,134	0.01%
Urban Schedule: Other PWWs	372	0.00%	-	-	315	0.00%	321	0.00%	337	0.00%
Sub Total	3,352	0.04%	-	-	3,426	0.04%	3,647	0.04%	3,933	0.04%
Check										
LMV-8: State Tube Wells & Pump Canals upto 100 HP	-	0.00%	-	-	-	0.00%	-	0.00%	-	0.00%
Metered	473	0.01%	-	-	1,778	0.02%	7,112	0.08%	9,743	0.10%
Metered STW	473	0.01%	-	-	1,778	0.02%	7,112	0.08%	9,743	0.10%
Unmetered	11,123	0.13%	-	-	10,048	0.12%	5,024	0.06%	2,512	0.03%
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BH	11,090	0.13%	-	-	9,930	0.11%	4,965	0.06%	2,483	0.03%
Unmetered: Laghu Dal Nahar above 100 BHP	33	0.00%	-	-	118	0.00%	59	0.00%	30	0.00%
Sub Total	11,596	0.14%	-	-	11,826	0.14%	12,136	0.14%	12,255	0.13%
Check										
LMV-9: Temporary Supply	-	0.00%	-	-	-	0.00%	-	0.00%	-	0.00%
Metered	282	0.00%	-	-	2,083	0.02%	2,104	0.02%	2,167	0.02%
Metered TS: Individual residential consumers	174	0.00%	-	-	969	0.01%	979	0.01%	1,008	0.01%
Metered TS: Others	108	0.00%	-	-	1,114	0.01%	1,125	0.01%	1,159	0.01%
Unmetered	-	0.00%	-	-	10	0.00%	5	0.00%	3	0.00%
Unmetered TS: Ceremonies	-	0.00%	-	-	-	0.00%	-	0.00%	-	0.00%
Unmetered TS: Temp shops	-	0.00%	-	-	10	0.00%	5	0.00%	3	0.00%
Sub Total	282	0.00%	-	-	2,093	0.02%	2,109	0.02%	2,169	0.02%
Check										
LMV-10: Departmental Employees	-	0.00%	-	-	-	0.00%	-	0.00%	-	0.00%
LMV-10: Sub Total	29,407	0.35%	-	-	24,995	0.29%	25,495	0.28%	26,005	0.28%
Check										
LMV-11: Electrical Vehicles	-	0.00%	-	-	-	0.00%	-	0.00%	-	0.00%
Multi Story Buildings	-	0.00%	-	-	-	0.00%	-	0.00%	-	0.00%
LMV-1b	-	0.00%	-	-	-	0.00%	-	0.00%	-	0.00%
HV-1b	-	0.00%	-	-	-	0.00%	-	0.00%	-	0.00%
Public Charging Station	-	0.00%	-	-	-	0.00%	6	0.00%	7	0.00%
LT	-	0.00%	-	-	-	0.00%	6	0.00%	7	0.00%
HT	-	0.00%	-	-	-	0.00%	-	0.00%	-	0.00%
Sub Total	-	0.00%	-	-	-	0.00%	6	0.00%	7	0.00%
Check										
HV-1: Non-Industrial Bulk Loads	-	0.00%	-	-	-	0.00%	-	0.00%	-	0.00%
Rural Schedule	98	0.00%	-	-	84	0.00%	84	0.00%	84	0.00%
Rural Schedule - Supply at 11 kV	98	0.00%	-	-	81	0.00%	81	0.00%	81	0.00%
Rural Schedule - Supply above 11 kV	-	0.00%	-	-	3	0.00%	3	0.00%	3	0.00%
Urban Schedule	745	0.01%	-	-	810	0.01%	826	0.01%	868	0.01%
Urban Schedule - Supply at 11 kV	711	0.01%	-	-	772	0.01%	787	0.01%	827	0.01%
Urban Schedule - Supply above 11 kV	34	0.00%	-	-	38	0.00%	39	0.00%	41	0.00%
Sub Total	843	0.01%	-	-	894	0.01%	910	0.01%	952	0.01%
Check										
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-	0.00%	-	-	-	0.00%	-	0.00%	-	0.00%
HV2 Urban Schedule: Supply at 11 kV	1,087	0.01%	-	-	1,099	0.01%	1,132	0.01%	1,166	0.01%
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	33	0.00%	-	-	37	0.00%	38	0.00%	40	0.00%

Particulars	Past Year Data				True-Up				APR				ARR			
	FY 2019-20				FY 2020-21				FY 2021-22				FY 2022-23			
	Trued-Up				Claimed				Revised Estimates				Projected			
	Demand Costs	Energy Costs	Customer Costs	Total Cost to Serve	Demand Costs	Energy Costs	Customer Costs	Total Cost to Serve	Demand Costs	Energy Costs	Customer Costs	Total Cost to Serve	Demand Costs	Energy Costs	Customer Costs	Total Cost to Serve
LMV-1: Domestic Light, Fan & Power																
Life Line Consumers (both Rural and Urban) (up to 100 kWh/month)	116.92	87.11		204.03	-	-	17.68	17.68	2,160.78	1,369.36	171.98	3,702.12	2,309.98	2,309.98	-	4,619.96
Dom: Rural Schedule (unmetered)	1032.94	769.62	26.69	1829.25	895.94	626.05	26.91	1,548.90	634.46	402.08	14.27	1,050.81	300.71	300.71	-	601.42
Dom: Rural Schedule (metered) other than BPL	2662.02	1983.41	100.40	4745.83	2,741.29	1,915.50	136.93	4,793.72	811.14	514.04	33.77	1,358.95	1,010.98	1,010.98	-	2,021.95
Dom: Supply at Single Point for Bulk Load	15.97	11.90	0.01	27.87	7.50	5.24	0.00	12.74	3.82	2.42	0.00	6.24	3.89	3.89	-	7.77
Other Metered Domestic Consumers other than BPL	1353.92	1008.78	28.40	2391.09	2,200.86	1,537.87	60.55	3,799.28	2,234.96	1,416.37	73.52	3,724.84	2,580.26	2,580.26	-	5,160.52
Sub Total	5181.77	3860.82	161.87	9204.46	6,151.70	4,298.57	242.07	10,692.34	5,845.15	3,704.28	293.55	9,842.97	6,205.81	6,205.81	-	12,411.62
Check	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
LMV-2: Non Domestic Light, Fan & Power																
Non Dom: Rural Schedule (unmetered)	18.10	13.48	0.57	32.15	18.51	12.93	0.36	31.80	-	-	-	-	-	-	-	-
Non Dom: Rural Schedule (metered)	76.56	57.04	1.32	134.93	234.80	164.07	2.61	401.47	319.52	202.49	3.56	525.57	337.56	337.56	-	675.12
Non Dom: Private Advertising / Sign Post / Sign Board / GlowS	0.41	0.31	0.01	0.72	17.47	12.21	0.23	29.91	24.82	15.73	0.27	40.82	25.52	25.52	-	51.05
Non Dom: Other Metered Non-Domestic Supply	724.25	539.62	7.08	1270.95	641.14	448.00	10.64	1,099.77	600.59	380.62	12.79	994.00	634.50	634.50	-	1,269.01
Sub Total	819.31	610.45	8.98	1438.74	911.92	637.21	13.83	1,562.97	944.93	598.84	16.62	1,560.39	997.59	997.59	-	1,995.18
Check	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
LMV-3: Public Lamps																
Unmetered	0.00	0.00	0.01	0.01	-	-	0.01	0.01	-	-	0.01	0.01	-	-	-	-
Unmetered - Gram Panchayat	1.23	0.92	0.00	2.14	2.24	1.57	0.00	3.81	1.09	0.69	0.00	1.79	0.56	0.56	-	1.11
Unmetered - Nagar Palika & Nagar Panchayat	13.54	10.08	0.00	23.62	19.73	13.78	0.01	33.52	9.63	6.11	0.00	15.74	4.90	4.90	-	9.81
Unmetered - Nagar Nigam	4.91	3.66	0.00	8.57	7.26	5.07	0.00	12.33	3.55	2.25	0.00	5.79	1.81	1.81	-	3.61
Metered	0.00	0.00	0.00	0.00	-	-	0.00	0.00	-	-	0.01	0.01	-	-	-	-
Metered - Gram Panchayat	0.12	0.09	0.00	0.21	0.73	0.51	0.00	1.24	1.14	0.73	0.00	1.87	1.40	1.40	-	2.80
Metered - Nagar Palika & Nagar Panchayat	4.38	3.26	0.00	7.65	7.50	5.24	0.00	12.74	11.72	7.43	0.01	19.15	14.31	14.31	-	28.63
Metered - Nagar Nigam	16.79	12.51	0.00	29.29	23.28	16.27	0.00	39.55	36.39	23.06	0.00	59.45	44.46	44.46	-	88.91
Sub Total	40.97	30.52	0.01	71.50	60.74	42.44	0.01	103.19	63.52	40.26	0.02	103.79	67.43	67.43	-	134.87
Check	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
LMV-4: Light, fan & Power for Institutions																
Inst: Public	63.05	46.98	0.41	110.43	98.88	69.10	0.76	168.74	93.30	59.13	0.90	153.34	98.80	98.80	-	197.59
Inst: Private	14.87	11.08	0.07	26.01	31.92	22.30	0.11	54.34	28.23	17.89	0.14	46.25	30.17	30.17	-	60.35
Sub Total	77.91	58.05	0.47	136.44	130.80	91.40	0.87	223.08	121.53	77.02	1.04	199.58	128.97	128.97	-	257.94
Check	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
LMV-5: Private Tube Wells/ Pumping Sets																
Unmetered	0.00	0.00	6.05	6.05	-	-	8.92	8.92	-	-	10.52	10.52	-	-	-	-
PTW: Rural Schedule (unmetered)	815.60	607.68	6.05	1429.33	1,058.57	739.69	8.92	1,807.18	1,033.96	655.26	10.52	1,699.74	1,052.72	1,052.72	-	2,105.44
Metered	0.00	0.00	0.53	0.53	-	-	0.89	0.89	-	-	1.10	1.10	-	-	-	-
PTW: Rural Schedule (metered)	41.82	31.16	0.49	73.48	74.09	51.77	0.57	126.43	101.31	64.20	0.71	166.22	118.62	118.62	-	237.24
PTW: Urban Schedule (metered)	21.30	15.87	0.04	37.20	85.29	59.59	0.32	145.20	117.41	74.41	0.39	192.20	137.47	137.47	-	274.94
Sub Total	878.72	654.72	6.58	1540.01	1,217.94	851.05	9.81	2,078.80	1,252.68	793.87	11.62	2,058.16	1,308.81	1,308.81	-	2,617.61
Check	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
LMV 6: Small and Medium Power upto 100 HP (75 kW)																
Consumers getting supply as per "Rural Schedule"	42.33	31.54	0.34	74.20	128.03	89.46	0.60	218.09	115.39	73.13	0.71	189.23	121.01	121.01	-	242.02
Consumers getting supply other than "Rural Schedule"	181.78	135.44	0.31	317.53	148.50	103.77	0.36	252.63	154.19	97.72	0.43	252.34	164.84	164.84	-	329.68
Sub Total	224.11	166.98	0.65	391.73	276.53	193.23	0.96	470.72	269.58	170.84	1.14	441.57	285.85	285.85	-	571.69
Check	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
LMV-7: Public Water Works																
Rural Schedule	0.00	0.00	0.03	0.03	-	-	0.05	0.05	-	-	0.07	0.07	-	-	-	-
Rural Schedule: Jal Nigam	41.79	31.14	0.03	72.95	47.09	32.91	0.04	80.04	45.34	28.73	0.06	74.12	50.77	50.77	-	101.55
Rural Schedule: Jal Sansthan	7.85	5.85	0.00	13.71	5.35	3.74	0.00	9.09	8.73	5.54	0.00	14.27	9.78	9.78	-	19.56
Rural Schedule: Other PWs	6.15	4.59	0.00	10.74	6.97	4.87	0.01	11.85	6.89	4.37	0.01	11.27	8.42	8.42	-	16.84
Urban Schedule	0.00	0.00	0.04	0.04	-	-	0.05	0.05	-	-	0.06	0.06	-	-	-	-
Urban Schedule: Jal Nigam	12.63	9.41	0.01	22.05	18.35	12.82	0.01	31.18	21.47	13.61	0.01	35.09	22.30	22.30	-	44.59
Urban Schedule: Jal Sansthan	58.22	43.38	0.02	101.62	95.89	67.01	0.03	162.93	83.26	52.77	0.04	136.07	89.01	89.01	-	178.03
Urban Schedule: Other PWs	9.39	7.00	0.01	16.40	14.57	10.18	0.01	24.76	20.53	13.01	0.01	33.56	21.95	21.95	-	43.90
Sub Total	136.04	101.36	0.07	237.47	188.23	131.53	0.11	319.86	186.23	118.02	0.13	304.38	202.24	202.24	-	404.48
Check	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-
LMV-8: State Tube Wells & Pump Canals upto 100 HP																
Metered	0.00	0.00	0.01	0.01	-	-	0.05	0.05	-	-	0.26	0.26	-	-	-	-
Metered STW	7.92	5.90	0.01	13.83	122.62	85.68	0.05	208.36	239.54	151.80	0.26	391.60	317.05	317.05	-	634.10
Unmetered	0.00	0.00	0.24	0.24	-	-	0.31	0.31	-	-	0.18	0.18	-	-	-	-
Unmetered: STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	387.84	288.97	0.24	677.04	409.66	286.25	0.31	696.21	300.10	190.18	0.18	490.46	152.77	152.77	-	305.54
Unmetered: Laghu Dal Nahar above 100 BHP	16.41	12.23	0.00	28.63	4.87	3.40	0.00	8.27	3.57	2.26	0.00	5.83	1.82	1.82	-	3.63
Sub Total	412.16	307.09	0.25	719.50	537.14	375.34	0.36	912.84	543.20	344.25	0.44	887.89	471.64	471.64	-	943.27
Check	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-

Particulars	Past Year Data					True-Up					APR					ARR					
	FY 2019-20					FY 2020-21					FY 2021-22					FY 2022-23					
	Total Cost to Serve (A)	Revenue (B)	Total Subsidy C=(A)-(B) = (D) + (E)	Govt Subsidy (D)	Cross Subsidy (E)	Total Cost to Serve (A)	Revenue (B)	Total Subsidy C=(A)-(B) = (D) + (E)	Govt Subsidy (D)	Cross Subsidy (E)	Total Cost to Serve (A)	Revenue (B)	Total Subsidy C=(A)-(B) = (D) + (E)	Govt Subsidy (D)	Cross Subsidy (E)	Total Cost to Serve (A)	Revenue (B)	Total Subsidy C=(A)-(B) = (D) + (E)	Govt Subsidy (D)	Cross Subsidy (E)	
LMV-1: Domestic Light, Fan & Power																					
Life Line Consumers (both Rural and Urban)																					
(up to 100 kWh/month)																					
Dom: Rural Schedule (unmetered)	204.03					17.68	-			3,703.12	1,536.04				4,619.96	1,733.46					
Dom: Rural Schedule (metered) other than BPL	1,829.25					1,548.90	-			1,050.81	467.42				601.42	217.59					
Dom: Supply at Single Point for Bulk Load	4,745.83					4,793.72	-			1,358.95	1,062.97				2,021.95	1,004.47					
Other Metered Domestic Consumers other than BPL	27.87					12.74	-			6.24	8.47				7.77	10.90					
Sub Total	2,391.09					3,799.28	-			3,724.84	3,250.69				5,160.52	3,660.02					
Check	-					-	-			-	-				-	-					
LMV-2: Non Domestic Light, Fan & Power																					
Non Dom: Rural Schedule (unmetered)	32.15					31.80	-				13.32										
Non Dom: Rural Schedule (metered)	134.93					401.47	-			525.57	412.74				675.12	427.20					
Non Dom: Private Advertising /Sign Post/Sign Board/GlowS	0.72					29.91	-			40.82	94.80				51.05	95.75					
Non Dom: Other Metered Non-Domestic Supply	1,270.95					1,099.77	-			994.00	1,408.75				1,269.01	1,460.34					
Sub Total	1,438.74					1,562.97	-			1,560.39	1,929.61				1,995.18	1,983.28					
Check	-					-	-			-	-				-	-					
LMV-3: Public Lamps																					
Unmetered	0.01					0.01	-			0.01											
Unmetered - Gram Panchayat	2.14					3.81	-			1.79	4.72				1.11	2.36					
Unmetered - Nagar Palika & Nagar Panchayat	23.62					33.52	-			15.74	35.62				9.81	17.81					
Unmetered - Nagar Nigam	8.57					12.33	-			5.79	24.02				3.61	12.01					
Metered	0.00					0.00	-			0.01											
Metered - Gram Panchayat	0.21					1.24	-			1.87	1.98				2.80	2.35					
Metered - Nagar Palika & Nagar Panchayat	7.65					12.74	-			19.15	21.93				28.63	27.03					
Metered - Nagar Nigam	29.29					39.55	-			59.45	71.91				88.91	88.47					
Sub Total	71.50					103.19	-			103.79	160.19				134.87	150.04					
Check	-					-	-			-	-				-	-					
LMV-4: Light, fan & Power for Institutions																					
Inst: Public	110.43					168.74	-			153.34	206.32				197.59	213.95					
Inst: Private	26.01					54.34	-			46.25	77.65				60.35	81.08					
Sub Total	136.44					223.08	-			199.58	283.97				257.94	295.03					
Check	-					-	-			-	-				-	-					
LMV-5: Private Tube Wells/ Pumping Sets																					
Unmetered	6.05					8.92	-			10.52											
PTW: Rural Schedule (unmetered)	1,429.33					1,807.18	-			1,699.74	363.61				2,105.44	363.61					
Metered	0.53					0.89	-			1.10											
PTW: Rural Schedule (metered)	73.48					126.43	-			166.22	50.68				237.24	57.91					
PTW: Urban Schedule (metered)	37.20					145.20	-			192.20	157.52				274.94	180.75					
Sub Total	1,540.01					2,078.80	-			2,058.16	571.81				2,617.61	602.27					
Check	-					-	-			-	-				-	-					
LMV 6: Small and Medium Power upto 100 HP (75 kW)																					
Consumers getting supply as per "Rural Schedule"	74.20					218.09	-			189.23	207.77				242.02	213.61					
Consumers getting supply other than "Rural Schedule"	317.53					252.63	-			252.34	298.95				329.68	313.16					
Sub Total	391.73					470.72	-			441.57	506.72				571.69	526.77					
Check	-					-	-			-	-				-	-					
LMV-7: Public Water Works																					
Rural Schedule	0.03					0.05	-			0.07											
Rural Schedule: Jal Nigam	72.95					80.04	-			74.12	85.96				101.55	94.55					
Rural Schedule: Jal Sansathan	13.71					9.09	-			14.27	15.38				19.56	16.92					
Rural Schedule: Other PWWs	10.74					11.85	-			11.27	13.96				16.84	16.75					
Urban Schedule	0.04					0.05	-			0.06											
Urban Schedule: Jal Nigam	22.05					31.18	-			35.09	43.43				44.59	44.30					
Urban Schedule: Jal Sansathan	101.62					162.93	-			136.07	178.01				178.03	186.52					
Urban Schedule: Other PWWs	16.40					24.76	-			33.56	42.86				43.90	44.93					
Sub Total	237.47					319.86	-			304.38	379.60				404.48	403.97					
Check	-					-	-			-	-				-	-					
LMV-8: State Tube Wells & Pump Canals upto 100 HP																					
Metered	0.01					0.05	-			0.26											
Metered STW	13.83					208.36	-			391.60	460.02				634.10	605.64					
Unmetered	0.24					0.31	-			0.18											
Unmetered:STW/Panch.Raj/WB/DP: Canals/LI upto 100 BHP	677.04					696.21	-			490.46	714.30				305.54	357.15					
Unmetered: Laghu Dal Nahar above 100 BHP	28.63					8.27	-			5.83	32.22				3.63	16.11					
Sub Total	719.50					912.84	-			887.89	1,206.54				943.27	978.89					
Check	-					-	-			-	-				-	-					

Form No: F9

Name of Distribution Licensee: PUVVNL

Billing Determinants with Load Factor

Category	Past Year Data				True-Up									
	FY 2019-20				Approved (in TO)					FY 2020-21				
	Trued-Up/Audited									Claimed				
	No. of consumers	Connected load/contracted demand	Total Energy Sales	Load factor	No. of consumers	Connected load/contracted demand	Total Energy Sales	Adjustments	Load factor	No. of consumers	Connected load/contracted demand	Total Energy Sales	Adjustments	Load factor
	(in KW)	(in MU)		(in KW)	(in MU)				(in KW)	(in MU)				
LMV-1: Domestic Light, Fan & Power														
Life Line Consumers (both Rural and Urban) (up to 100 kWh/month)	296,744	354,944.00	285.58	9.18%					573,843	650,932.00	634.40			14.40%
Dom: Rural Schedule (unmetered)	1,240,956	2,232,349.00	2,523.00	12.90%					873,338	1,074,522.00	1,856.77			12.82%
Dom: Rural Schedule (metered) other than BPL	4,668,427	5,246,924.00	6,502.07	14.15%					4,444,235	4,747,607.00	5,681.11			12.98%
Dom: Supply at Single Point for Bulk Load	253	10,517.00	39.00	42.33%					13	1,773.00	15.55			28.88%
Other Metered Domestic Consumers other than BPL	1,320,347	2,813,089.00	3,307.00	13.42%					1,965,345	3,292,679.00	4,561.10			17.06%
Sub Total	7,526,727	10,657,823.00	12,656.65	13.56%					7,856,774	9,767,513.00	12,748.92			14.25%
Check									7,856,774	9,767,513.00	12,748.92			
LMV-2: Non Domestic Light, Fan & Power														
Non Dom: Rural Schedule (unmetered)	26,539	76,743.00	44.20	6.57%					11,712	22,199.00	38.36			0.00%
Non Dom: Rural Schedule (metered)	61,480	139,357.00	187.00	15.32%					84,621	306,303.00	486.60			24.93%
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign	378	4,027.00	1.00	2.83%					7,430	25,321.00	36.21			28.17%
Non Dom: Other Metered Non-Domestic Supply	329,040	1,062,981.00	1,769.00	19.00%					345,242	864,426.00	1,328.70			15.74%
Sub Total	417,437	1,283,108.00	2,001.20	17.80%					449,005	1,218,249.00	1,889.88			17.25%
Check									449,005	1,218,249.00	1,889.88			
LMV-3: Public Lamps														
Unmetered	264	24,568.00	48.06	22.33%					327	21,223.00	60.57			30.20%
Unmetered - Gram Panchayat	29	1,600.00	3.00	21.40%					61	2,499.00	4.64			25.86%
Unmetered - Nagar Palika & Nagar Panchayat	211	18,743.00	33.06	20.14%					235	12,369.00	40.88			30.00%
Unmetered - Nagar Nigam	24	4,225.00	12.00	32.42%					31	6,355.00	15.05			32.47%
Metered	84	17,753.00	52.00	33.44%					112	15,260.00	65.31			45.16%
Metered - Gram Panchayat	2	132.00	0.30	25.94%					11	641.00	1.52			44.84%
Metered - Nagar Palika & Nagar Panchayat	48	3,666.00	10.70	33.32%					60	3,590.00	15.54			48.89%
Metered - Nagar Nigam	34	13,955.00	41.00	33.54%					41	11,029.00	48.25			44.09%
Sub Total	348	42,321.00	100.06	26.99%					439	36,483.00	125.88			36.47%
Check									439	36,483.00	125.88			
LMV-4: Light, fan & Power for Institutions														
Inst: Public	19,004	98,483.00	154.00	17.85%					24,610	114,464.00	204.93			21.97%
Inst: Private	3,034	28,917.00	36.31	14.33%					3,703	48,952.00	66.15			19.39%
Sub Total	22,038	127,400.00	190.31	17.05%					28,313	163,416.00	271.08			21.28%
Check									28,313	163,416.00	271.08			
LMV-5: Private Tube Wells/ Pumping Sets														
Unmetered	281,151	1,240,106.00	1,992.12	18.34%					289,587	1,329,675.00	2,193.80			19.49%
PTW: Rural Schedule (unmetered)	281,151	1,240,106.00	1,992.12	18.34%					289,587	1,329,675.00	2,193.80			19.49%
Metered	24,682	68,549.00	154.18	25.68%					28,821	104,187.00	330.29			43.65%
PTW: Rural Schedule (metered)	23,003	58,909.00	102.16	19.80%					18,545	66,617.00	153.54			27.93%
PTW: Urban Schedule (metered)	1,679	9,640.00	52.02	61.60%					10,276	37,570.00	176.75			85.48%
Sub Total	305,833	1,308,655.00	2,146.31	18.72%					318,408	1,433,862.00	2,524.09			21.01%
Check									318,408	1,433,862.00	2,524.09			
LMV 6: Small and Medium Power upto 100 HP (75 kW)	#REF!													0.00%
Consumers getting supply as per "Rural Schedule"	15,628	163,473.00	103.39	7.22%					19,354	161,717.00	265.34			18.63%
Consumers getting supply other than "Rural Schedule"	14,544	174,023.00	444.00	29.13%					11,700	189,213.00	307.76			19.34%
Sub Total	30,172	337,496.00	547.39	18.52%					31,054	350,930.00	573.09			19.01%
Check									31,054	350,930.00	573.09			
LMV-7: Public Water Works	#REF!													0.00%
Rural Schedule	1,506	33,153.00	136.28	46.93%					1,692	28,131.00	123.13			45.87%
Rural Schedule: Jal Nigam	1,261	23,857.00	102.07	48.84%					1,451	21,596.00	97.60			49.02%
Rural Schedule: Jal Sansthan	85	1,858.00	19.18	117.84%					71	1,455.00	11.08			76.36%
Rural Schedule: Other PWWs	160	7,438.00	15.03	23.07%					170	5,080.00	14.46			26.36%
Urban Schedule	1,846	76,964.00	195.99	29.07%					1,734	78,599.00	266.96			39.18%
Urban Schedule: Jal Nigam	519	9,974.00	30.84	35.30%					360	9,353.00	38.03			44.92%
Urban Schedule: Jal Sansthan	955	52,696.00	142.20	30.81%					1,059	57,374.00	198.73			41.22%
Urban Schedule: Other PWWs	372	14,294.00	22.94	18.32%					315	11,872.00	30.20			26.35%
Sub Total	3,352	110,117.00	332.28	34.45%					3,426	106,730.00	390.09			41.07%
Check									3,426	106,730.00	390.09			
LMV-8: State Tube Wells & Pump Canals upto 100 HP														0.00%
Metered	473	6,911.00	19.34	31.94%					1,778	35,575.00	254.12			136.56%
Metered STW	473	6,911.00	19.34	31.94%					1,778	35,575.00	254.12			136.56%
Unmetered	11,123	197,798.00	987.38	56.98%					10,048	187,508.00	859.07			50.90%
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	11,090	190,122.00	947.30	56.88%					9,930	179,416.00	848.98			52.45%
Unmetered: Laghu Dal Nahar above 100 BHP	33	7,676.00	40.08						118	8,092.00	10.09			14.61%
Sub Total	11,596	204,709.00	1,006.72	56.14%					11,826	223,083.00	1,113.19			59.41%
Check									11,826	223,083.00	1,113.19			
LMV-9: Temporary Supply														0.00%
Metered	282	3,628.00	1.43	4.49%					2,083	4,773.00	8.19			22.25%

Form No: F9

Name of Distribution Licensee: PUVVNL

Billing Determinants with Load Factor

Category	Past Year Data				True-Up									
	FY 2019-20				FY 2020-21									
	Trued-Up/Audited				Approved (in TO)					Claimed				
	No. of consumers	Connected load/contracted demand	Total Energy Sales	Load factor	No. of consumers	Connected load/contracted demand	Total Energy Sales	Adjustments	Load factor	No. of consumers	Connected load/contracted demand	Total Energy Sales	Adjustments	Load factor
	(in KW)	(in MU)		(in KW)	(in MU)					(in KW)	(in MU)			
Metered TS: Individual residential consumers	174	315.00	1.43	51.73%						969	1,714.00	2.11		23.78%
Metered TS: Others	108	3,313.00	-	0.00%						1,114	3,059.00	6.07		21.76%
Unmetered	-	-	-	0.00%						10	19.20	0.05		60.64%
Unmetered TS: Ceremonies	-	-	-	0.00%						-	2.20	0.01		103.78%
Unmetered TS: Temp shops	-	-	-	0.00%						10	17.00	0.04		55.06%
Sub Total	282	3,628.00	1.43	4.49%						2,093	4,792.20	8.24		22.33%
Check										2,093	4,792.20	8.24		
LMV-10: Departmental Employees										-	-	-		0.00%
LMV-10: Sub Total	29,407	97,646.00	112.53	13.16%						24,995	87,418.00	105.15		12.97%
Check										24,995	87,418.00	105.15		
LMV-11: Electrical Vehicles										-	-	-		
Multi Story Buildings										-	-	-		0.00%
Multi Story Buildings	-	-	-	0.00%						-	-	-		0.00%
LMV-1b	-	-	-	0.00%						-	-	-		0.00%
HV-1b	-	-	-	0.00%						-	-	-		0.00%
Public Charging Station										-	-	-		0.00%
LT	-	-	-	0.00%						-	-	-		0.00%
HT	-	-	-	0.00%						-	-	-		0.00%
Sub Total	-	-	-	0.00%						-	-	-		0.00%
Check										-	-	-		0.00%
HV-1: Non-Industrial Bulk Loads										-	-	-		0.00%
Rural Schedule	98.00	28,638.00	24.54	9.78%						84	20,063.00	33.65		15.77%
Rural Schedule - Supply at 11 kV	98	28,638.00	24.54	9.78%						81	17,826.00	32.34		15.89%
Rural Schedule - Supply above 11 kV	-	-	-	0.00%						3	2,237.00	1.31		13.38%
Urban Schedule	745	226,902.00	480.76	24.19%						810	235,437.00	376.99		18.62%
Urban Schedule - Supply at 11 kV	711	191,786.00	408.30	24.30%						772	194,423.00	313.79		18.55%
Urban Schedule - Supply above 11 kV	34	35,116.00	72.46	23.55%						38	41,014.00	63.20		18.95%
Sub Total	843	255,540.00	505.29	22.57%						894	255,500.00	410.63		18.35%
Check										894	255,500.00	410.63		
HV-2: Large and Heavy Power above 100 BHP (75 kW)										-	-	-		0.00%
HV2 Urban Schedule: Supply at 11 kV	1,087	134,282.00	685.45	58.27%						1,099	326,834.00	707.98		35.05%
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	33	80,527.00	386.00	54.72%						37	84,965.00	280.99		38.76%
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	4	32,363.00	79.00	27.87%						6	64,562.00	36.87		8.69%
HV2 Urban Schedule: Supply above 132 kV	-	-	-	0.00%						2	1,796.00	1.25		15.94%
HV2 Rural Schedule: Supply at 11 kV	24	5,822.00	5.00	9.80%						250	85,000.00	211.91		53.27%
Sub Total	1,148	252,994.00	1,155.45	52.14%						1,394	563,157.00	1,239.00		34.66%
Check										1,394	563,157.00	1,239.00		
HV-3: Railway Traction										-	-	-		0.00%
HV3 Supply at and above 132 kV	-	-	-	0.00%						1	10,800.00	24.86		52.55%
HV3 Supply below 132 kV	-	-	-	0.00%						-	-	-		0.00%
HV3 For Metro traction	-	-	-	0.00%						-	-	-		0.00%
Sub Total	-	-	-	0.00%						1	10,800.00	24.86		52.55%
Check										1	10,800.00	24.86		
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)										-	-	-		0.00%
HV4 Supply at 11kV	26	23,977.00	212.66	101.25%						40	38,184.00	155.06		56.95%
HV4 Supply above 11kV & upto 66kV	6	115,269.00	269.00	26.64%						17	90,950.00	321.12		35.55%
HV4 Supply above 66 kV & upto 132kV	-	-	-	0.00%						-	-	-		0.00%
Sub Total	32	139,246.00	481.66	39.49%						57	129,134.00	476.18		40.51%
Check										57	129,134.00	476.18		
Bulk Supply										-	-	-		0.00%
Extra State Consumer										1	410.00	2.81		156.42%
Grand Total	8,349,215	14,820,683.00	21,237.26	16.36%						8,728,680	14,351,477.20	21,903.08		17.14%
Check										8,728,680	14,351,477.20	21,903.08		

Form No: F9

Name of Distribution Licensee: PUVVNL

Billing Determinants with Load Factor

Category	APR					ARR				
	FY 2021-22					FY 2022-23				
	Revised Estimate					Projected				
	No. of consumers	Connected load/contracted demand	Forecasted Total Energy Sales	Adjustments	Load factor	No. of consumers	Connected load/contracted demand	Forecasted Total Energy Sales	Adjustments	Load factor
	(in KW)	(in MU)				(in KW)	(in MU)			
LMV-1: Domestic Light, Fan & Power Life Line Consumers (both Rural and Urban) (up to 100 kWh/month)										
	4,735,392	4,704,104.98	4,584.63		20.69%	4,972,162	4,939,310.23	4,813.86		11.40%
Dom: Rural Schedule (unmetered)	393,002	483,534.90	1,346.16		11.32%	196,501	241,767.45	626.66		19.73%
Dom: Rural Schedule (metered) other than BPL	929,907	1,438,229.77	1,721.02		5.88%	1,219,399	1,582,052.75	2,106.82		15.93%
Dom: Supply at Single Point for Bulk Load	12	40,667.56	8.10		3.61%	11	38,634.18	8.10		2.33%
Other Metered Domestic Consumers other than BPL	2,024,305	3,391,459.37	4,742.01		17.45%	2,125,521	3,561,032.34	5,377.11		17.66%
Sub Total	8,082,618	10,057,996.58	12,401.91		13.67%	8,513,593	10,362,796.95	12,932.54		14.46%
Check	8,082,618	10,057,996.58	12,401.91			8,513,593	10,362,796.95	12,932.54		
LMV-2: Non Domestic Light, Fan & Power										
Non Dom: Rural Schedule (unmetered)	-	-	-		0.00%	-	-	-		0.00%
Non Dom: Rural Schedule (metered)	98,025	297,871.70	677.93		35.40%	102,927	312,765.29	703.45		26.30%
Non Dom: Private Advertising/Sign Post/Sign Board/GlowSign	7,504	25,574.21	52.67		40.62%	7,579	25,829.95	53.19		23.63%
Non Dom: Other Metered Non-Domestic Supply	352,147	881,714.52	1,274.31		14.96%	369,754	925,800.25	1,322.27		16.70%
Sub Total	457,677	1,205,160.43	2,004.90		18.40%	480,260	1,264,395.48	2,078.91		19.22%
Check	457,677	1,205,160.43	2,004.90			480,260	1,264,395.48	2,078.91		19.22%
LMV-3: Public Lamps										
Unmetered	164	10,611.50	30.29		19.65%	82	5,305.75	15.14		21.72%
Unmetered - Gram Panchayat	31	1,249.50	2.32		18.60%	15	624.75	1.16		14.14%
Unmetered - Nagar Palika & Nagar Panchayat	118	6,184.50	20.44		18.72%	59	3,092.25	10.22		25.15%
Unmetered - Nagar Nigam	16	3,177.50	7.52		23.20%	8	1,588.75	3.76		18.02%
Metered	314	41,587.02	104.49		40.20%	407	45,745.72	125.39		32.78%
Metered - Gram Panchayat	31	653.82	2.43		70.57%	62	719.20	2.91		48.46%
Metered - Nagar Palika & Nagar Panchayat	168	10,052.00	24.86		41.37%	199	11,057.20	29.83		32.26%
Metered - Nagar Nigam	115	30,881.20	77.20		39.31%	146	33,969.32	92.64		32.62%
Sub Total	477	52,198.52	134.78		32.55%	488	51,051.47	140.53		31.07%
Check	477	52,198.52	134.78			488	51,051.47	140.53		
LMV-4: Light, fan & Power for Institutions										
Inst: Public	24,856	115,608.64	197.97		21.11%	25,850	120,232.99	205.89		19.93%
Inst: Private	3,740	49,441.52	59.89		17.45%	3,927	51,913.60	62.88		14.16%
Sub Total	28,596	165,050.16	257.85		20.13%	29,777	172,146.58	268.77		18.20%
Check	28,596	165,050.16	257.85			29,777	172,146.58	268.77		18.20%
LMV-5: Private Tube Wells/ Pumping Sets										
Unmetered	289,587	1,329,675.00	2,193.80		19.49%	289,587	1,329,675.00	2,193.80		18.83%
PTW: Rural Schedule (unmetered)	289,587	1,329,675.00	2,193.80		19.49%	289,587	1,329,675.00	2,193.80		18.83%
Metered	30,262	109,396.35	464.06		59.54%	34,801	125,805.80	533.67		51.80%
PTW: Rural Schedule (metered)	19,472	69,947.85	214.95		38.09%	22,393	80,440.03	247.20		37.53%
PTW: Urban Schedule (metered)	10,790	39,448.50	249.11		115.86%	12,408	45,365.78	286.47		77.12%
Sub Total	319,849	1,439,071.35	2,657.87		22.08%	324,388	1,455,480.80	2,727.48		21.51%
Check	319,849	1,439,071.35	2,657.87			324,388	1,455,480.80	2,727.48		
LMV 6: Small and Medium Power upto 100 HP (75 kW)										
Consumers getting supply as per "Rural Schedule"	19,548	163,334.17	244.83		17.10%	20,134	168,234.20	252.17		17.36%
Consumers getting supply other than "Rural Schedule"	11,934	192,997.26	327.16		20.35%	12,531	202,647.12	343.52		19.82%
Sub Total	31,482	356,331.43	571.99		18.82%	32,665	370,881.32	595.69		18.70%
Check	31,482	356,331.43	571.99			32,665	370,881.32	595.69		
LMV-7: Public Water Works										
Rural Schedule	1,878	31,452.10	129.35		45.71%	2,086	35,206.91	143.75		49.23%
Rural Schedule: Jal Nigam	1,596	23,755.60	96.19		46.13%	1,756	26,131.16	105.81		48.42%
Rural Schedule: Jal Sansthan	78	1,600.50	18.53		122.34%	86	1,760.55	20.39		138.47%
Rural Schedule: Other PWWs	204	6,096.00	14.63		24.67%	245	7,315.20	17.55		29.88%
Urban Schedule	1,769	80,170.98	265.79		38.62%	1,846	83,893.33	277.71		38.65%
Urban Schedule: Jal Nigam	367	9,540.06	45.55		53.30%	375	9,730.86	46.46		55.05%
Urban Schedule: Jal Sansthan	1,080	58,521.48	176.67		36.27%	1,134	61,447.55	185.50		35.30%
Urban Schedule: Other PWWs	321	12,109.44	43.57		37.67%	337	12,714.91	45.75		42.07%
Sub Total	3,647	111,623.08	395.13		40.68%	3,933	119,100.24	421.45		41.70%
Check	3,647	111,623.08	395.13			3,933	119,100.24	421.45		
LMV-8: State Tube Wells & Pump Canals upto 100 HP										
Metered	7,112	70,001.03	508.24		150.87%	9,743	95,901.41	660.71		90.93%
Metered STW	7,112	70,001.03	508.24		150.87%	9,743	95,901.41	660.71		90.93%
Unmetered	5,024	93,754.00	644.30		50.45%	2,512	46,877.00	322.15		52.30%
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	4,965	89,708.00	636.74		51.95%	2,483	44,854.00	318.37		54.02%
Unmetered: Laghu Dal Nahar above 100 BHP	59	4,046.00	7.57		14.74%	30	2,023.00	3.78		14.23%
Sub Total	12,136	163,755.03	1,152.54		71.41%	12,255	142,778.41	982.86		73.20%
Check	12,136	163,755.03	1,152.54			12,255	142,778.41	982.86		
LMV-9: Temporary Supply										
Metered	2,104	4,820.73	8.85		23.93%	2,167	4,965.35	9.12		21.28%

Form No: F9

Name of Distribution Licensee: PUVVNL

Billing Determinants with Load Factor

Category	APR					ARR				
	FY 2021-22					FY 2022-23				
	Revised Estimate					Projected				
	No. of consumers	Connected load/contracted demand	Forecasted Total Energy Sales	Adjustments	Load factor	No. of consumers	Connected load/contracted demand	Forecasted Total Energy Sales	Adjustments	Load factor
	(in kW)	(in MU)				(in kW)	(in MU)			
Metered TS: Individual residential consumers	979	1,731.14	3.83		42.71%	1,008	1,783.07	3.94		25.62%
Metered TS: Others	1,125	3,089.59	5.03		17.92%	1,159	3,182.28	5.18		18.85%
Unmetered	5	10.81	0.16		340.74%	3	6.56	0.16		212.06%
Unmetered TS: Ceremonies	-	2.31	-		0.00%	-	2.31	-		0.00%
Unmetered TS: Temp shops	5	8.50	0.16		433.34%	3	4.25	0.16		288.89%
Sub Total	2,109	4,831.54	9.02		24.33%	2,169	4,971.91	9.28		21.62%
Check	2,109	4,831.54	9.02			2,169	4,971.91	9.28		
LMV-10: Departmental Employees	-	-	-		0.00%	-	-	-		0.00%
LMV-10: Sub Total	25,495	89,166.36	106.61		13.03%	26,005	90,949.69	108.75		13.78%
Check	25,495	89,166.36	106.61			26,005	90,949.69	108.75		
LMV-11: Electrical Vehicles	-	-	-		-	-	-	-		-
Multi Story Buildings	-	-	-		0.00%	-	-	-		0.00%
LMV-1b	-	-	-		0.00%	-	-	-		0.00%
HV-1b	-	-	-		0.00%	-	-	-		0.00%
Public Charging Station	6	24.00	0.03		25.02%	7	-	0.03		27.53%
LT	6	24.00	0.03		25.02%	7	26.40	0.03		13.11%
HT	-	-	-		0.00%	-	-	-		0.00%
Sub Total	6	24.00	0.03		25.02%	7	-	0.03		27.53%
Check	6	24.00	0.03		12.51%	7	-	0.03		27.53%
HV-1: Non-Industrial Bulk Loads	-	-	-		0.00%	-	-	-		0.00%
Rural Schedule	84	13,332.97	469.63		255.47%	84	13,332.97	469.63		402.10%
Rural Schedule - Supply at 11 kV	81	11,095.97	391.00		224.67%	81	11,095.97	391.00		402.26%
Rural Schedule - Supply above 11 kV	3	2,237.00	78.63		802.55%	3	2,237.00	78.63		401.28%
Urban Schedule	826	240,145.74	37.11		1.81%	868	252,153.03	38.97		1.81%
Urban Schedule - Supply at 11 kV	787	198,311.46	34.51		2.02%	827	208,227.03	36.23		2.03%
Urban Schedule - Supply above 11 kV	39	41,834.28	2.61		0.77%	41	43,925.99	2.74		0.73%
Sub Total	910	253,478.71	506.75		22.73%	952	265,485.99	508.61		22.38%
Check	910	253,478.71	506.75			952	265,485.99	508.61		
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-	-	-		0.00%	-	-	-		0.00%
HV2 Urban Schedule: Supply at 11 kV	1,132	336,639.02	772.82		37.47%	1,166	346,738.19	796.01		26.59%
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	38	87,513.95	303.53		41.24%	40	91,889.65	318.70		40.56%
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	6	66,498.86	51.97		12.00%	7	71,153.78	55.60		9.22%
HV2 Urban Schedule: Supply above 132 kV	2	1,849.88	3.23		39.82%	2	1,923.88	3.36		20.30%
HV2 Rural Schedule: Supply at 11 kV	258	87,550.00	201.15		49.19%	270	91,927.50	211.21		26.87%
Sub Total	1,436	580,051.71	1,332.69		36.52%	1,485	603,632.99	1,384.88		26.71%
Check	1,436	580,051.71	1,332.69			1,485	603,632.99	1,384.88		
HV-3: Railway Traction	-	-	-		0.00%	-	-	-		0.00%
HV3 Supply at and above 132 kV	1	10,800.00	7.86		16.61%	1	10,800.00	7.86		8.31%
HV3 Supply below 132 kV	-	-	-		0.00%	-	-	-		0.00%
HV3 For Metro traction	-	-	-		0.00%	-	-	-		0.00%
Sub Total	1	10,800.00	7.86		16.61%	1	10,800.00	7.86		8.31%
Check	1	10,800.00	7.86			1	10,800.00	7.86		
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-	-	-		0.00%	-	-	-		0.00%
HV4 Supply at 11kV	40	38,565.84	158.16		57.74%	41	38,951.50	159.74		47.05%
HV4 Supply above 11kV & upto 66kV	17	91,859.50	327.54		36.10%	17	92,778.10	330.82		40.91%
HV4 Supply above 66 kV & upto 132kV	-	-	-		0.00%	-	-	-		0.00%
Sub Total	58	130,425.34	485.70		41.12%	58	131,729.59	490.56		42.72%
Check	58	130,425.34	485.70			58	131,729.59	490.56		
Bulk Supply	-	-	-		0.00%	-	-	-		0.00%
Extra State Consumer	1	410.00	2.81		156.42%	1	410.00	2.81		78.21%
Grand Total	8,966,497	14,620,374.24	22,028.44		17.08%	9,428,038	15,046,611.43	22,660.99		17.44%
Check	8,966,497	14,620,374.24	22,028.44			9,428,038	15,046,611.43	22,660.99		

Category	FY 2014-15			FY 2015-16			FY 2016-17			FY 2017-18			FY 2018-19			FY 2019-20			FY 2020-21			CAGR						
	No. of consumers	Connected load/contracted demand	Total Energy Sales	No. of consumers	Connected load/contracted demand	Total Energy Sales	No. of consumers	Connected load/contracted demand	Total Energy Sales	No. of consumers	Connected load/contracted demand	Total Energy Sales	No. of consumers	Connected load/contracted demand	Total Energy Sales	No. of consumers	Connected load/contracted demand	Total Energy Sales	No. of consumers	Connected load/contracted demand	Total Energy Sales	No. of consumers	Connected load/contracted demand	Total Energy Sales				
HT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%	0.00%	0.00%	
Sub Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%	0.00%	0.00%
Check	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%	0.00%	0.00%
HV-1: Non-Industrial Bulk Loads	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%	0.00%	0.00%
Rural Schedule	21	5,024	6.13	26	5,861	9.63	28	6,089	11.88	-	-	-	-	-	98	28,638	24.54	84	20,063	33.65	21,906	21.87%	27.54%	29.33%	21.87%	27.54%	29.33%	
Rural Schedule - Supply at 11 kV	15	4,342	5.34	26	5,861	8.94	28	6,089	11.88	-	-	-	-	-	98	28,638	24.54	81	17,826	32.34	27.24%	22.36%	29.33%	27.24%	22.36%	29.33%		
Rural Schedule - Supply above 11 kV	6	682	0.79	-	-	0.69	-	-	-	-	-	-	-	-	-	-	-	3	2,237	1.31	-	-	-	-	-	-	-	
Urban Schedule	351	106,680	282.86	439	156,526	370.62	459	150,235	399.87	698	202,508	395.98	765	215,934	418.42	745	226,902	480.76	810	235,437	376.99	12.69%	11.97%	4.19%	11.97%	4.19%		
Urban Schedule - Supply at 11 kV	339	88,196	234.35	431	140,454	317.17	444	128,725	345.86	656	142,943	291.66	718	153,732	307.48	711	191,786	408.30	772	194,423	313.79	12.48%	11.95%	4.26%	11.95%	4.26%		
Urban Schedule - Supply above 11 kV	12	18,484	48.51	8	16,072	53.45	15	21,510	54.01	42	59,565	104.32	47	62,202	110.95	34	35,116	72.46	38	41,014	63.20	17.90%	12.06%	3.85%	12.06%	3.85%		
Sub Total	372	111,704	288.98	465	162,387	380.25	487	156,324	411.74	698	202,508	395.98	765	215,934	418.42	843	255,540	505.29	894	255,500	410.63	13.34%	12.55%	5.15%	12.55%	5.15%		
Check	372	111,704	288.98	465	162,387	380.25	487	156,324	411.74	698	202,508	395.98	765	215,934	418.42	843	255,540	505.29	894	255,500	410.63	13.34%	12.55%	5.15%	12.55%	5.15%		
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%	0.00%	0.00%
HV2 Urban Schedule: Supply at 11 kV	706	181,597	543.26	812	228,437	605.61	874	271,864	683.53	783	214,644	1,186.07	1,117	289,287	994.62	1,087	134,282	685.45	1,099	326,834	707.98	6.53%	8.76%	3.86%	8.76%	3.86%		
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	40	91,078	313.08	47	106,505	296.17	30	74,050	264.72	5	1,135	2.60	27	52,957	309.09	33	80,527	386.00	37	84,965	280.99	-1.11%	-0.99%	-1.53%	-0.99%	-1.53%		
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	13	92,175	113.87	5	75,200	57.26	8	80,480	85.03	1	283	0.18	3	13,783	57.90	4	32,363	79.00	6	64,562	36.87	-10.46%	-4.96%	-14.88%	-4.96%	-14.88%		
HV2 Urban Schedule: Supply above 132 kV	-	-	-	-	-	0.90	-	-	0.80	6	1,027	2.72	14	2,293	6.67	-	-	-	2	1,796	1.25	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Sub Total	166	67,960	140.28	171	60,896	133.40	176	61,846	137.53	1	115	0.01	1	115	0.28	24	5,822	5.00	250	85,000	211.91	6.02%	3.25%	6.07%	6.02%	3.25%		
Check	925	432,810	1,110.49	1,035	471,038	1,103.33	1,086	488,240	1,171.61	796	217,204	1,191.58	1,162	358,435	1,368.37	1,148	252,994	1,155.45	1,394	563,157	1,239.00	6.03%	3.83%	1.58%	6.03%	3.83%		
HV-3: Railway Traction	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%	0.00%	0.00%
HV3 Supply at and above 132 kV	4	80,975	263.05	4	86,000	273.79	7	103,255	284.92	7	102,511	318.60	-	-	-	-	-	-	1	10,800	24.86	-17.97%	-25.01%	-28.61%	-25.01%	-28.61%		
HV3 Supply below 132 kV	1	78,000	195.98	3	83,700	197.66	3	83,700	216.64	3	88,500	171.83	3	8,139	24.42	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	5	158,975	459.03	7	169,700	471.45	10	186,955	501.56	10	191,011	490.43	3	8,139	24.42	-	-	-	1	10,800	24.86	-20.54%	-31.90%	-34.07%	-31.90%	-34.07%		
Check	5	158,975	459.03	7	169,700	471.45	10	186,955	501.56	10	191,011	490.43	3	8,139	24.42	-	-	-	1	10,800	24.86	-20.54%	-31.90%	-34.07%	-31.90%	-34.07%		
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%	0.00%	0.00%
HV4 Supply at 11 kV	49	50,115	199.54	55	52,303	199.13	51	51,480	160.24	52	50,355	211.79	52	50,355	226.37	26	23,977	212.66	40	38,184	155.06	-2.86%	-3.81%	-3.54%	-3.81%	-3.54%		
HV4 Supply above 11 kV & upto 66 kV	17	76,771	355.49	17	86,831	462.15	16	76,181	407.44	16	73,571	399.89	16	73,571	338.91	6	115,269	269.00	17	90,950	321.12	0.00%	2.45%	-1.44%	2.45%	-1.44%		
HV4 Supply above 66 kV & upto 132 kV	-	-	10.86	-	-	-	-	-	4.70	-	-	2.37	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%	0.00%	100.00%
Sub Total	66	126,886	565.89	72	139,134	661.27	67	127,661	572.39	68	123,926	614.05	68	123,926	565.28	32	139,246	481.66	57	129,134	476.18	-2.07%	0.25%	-2.44%	0.25%	-2.44%		
Check	66	126,886	565.89	72	139,134	661.27	67	127,661	572.39	68	123,926	614.05	68	123,926	565.28	32	139,246	481.66	57	129,134	476.18	-2.07%	0.25%	-2.44%	0.25%	-2.44%		
Bulk Supply	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%	0.00%	0.00%
Extra State Consumer	2	3,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1	410	2.81	-9.43%	-24.75%	0.00%	-9.43%	-24.75%	0.00%	
Grand Total	4,496,629	9,733,918	13,893.33	4,852,754	10,279,656	15,887.69	5,002,552	10,495,312	18,291.43	5,745,950	10,634,630	20,758.35	8,149,749	13,220,297	20,795.20	8,349,215	14,820,683	21,237.26	8,728,680	14,351,477	21,903.08	9.94%	5.70%	6.72%	9.94%	5.70%	6.72%	
Check	4,496,629	9,733,918	13,893.33	4,852,754	10,279,656	15,887.69	5,002,552	10,495,312	18,291.43	5,745,950	10,634,630	20,758.35	8,149,749	13,220,297	20,795.20	8,349,215	14,820,683	21,237.26	8,728,680	14,351,477	21,903.08	9.94%	5.70%	6.72%	9.94%	5.70%	6.72%	

Form No:F10

Name of Distribution Licensee: PUVVNL

Summary of Actual / Estimated Revenue from Sale of Power at Current Tariff

Particulars	Unit of measurement	Rs.Crores						
		Past years Data		True- Up			APR	ARR
		FY 2018-19	FY 2019-20	FY 2020-21			FY 2021-22	FY 2022-23
		Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed	Revised Estimates	Projected
LMV-4: Light, fan & Power for Institutions							-	-
Inst: Public							206.32	213.95
Inst: Public : 0 – 1000 kWh / month							159.76	165.60
Inst: Public : 1001 – 2000 kWh / month							34.02	35.32
Inst: Public : Above 2000 kWh / month							12.54	13.03
Inst: Private							77.65	81.08
Up to 3 kW							31.50	32.98
Inst: Private : 0 – 1000 kWh / month							23.35	24.46
Inst: Private : Above 1000 kWh / month							8.15	8.52
Above 3 kW							46.16	48.09
Inst: Private : 0 – 1000 kWh / month							17.83	18.58
Inst: Private : Above 1000 kWh / month							28.32	29.52
Sub Total							283.97	295.03
							-	-
LMV-5: Private Tube Wells/ Pumping Sets							-	-
Consumers getting supply as per "Rural Schedule"							414.29	421.52
PTW: Rural Schedule (unmetered) (Total)							363.61	363.61
PTW: Rural Schedule (unmetered)							363.61	363.61
<i>PTW: Rural Schedule (Energy Efficient Pumps) (Unmetered)</i>							-	-
PTW: Rural Schedule (metered) (Total)							50.68	57.91
PTW: Rural Schedule (metered)							50.68	57.91
<i>PTW: Rural Schedule (Energy Efficient Pumps) (metered)</i>							-	-
Consumers getting supply as per "Urban Schedule (Metered Supply)"							157.52	180.75
PTW: Urban Schedule (metered)							157.52	180.75
Sub Total							571.81	602.27
							-	-
LMV 6: Small and Medium Power upto 100 HP (75 kW)							-	-
Consumers getting supply as per "Rural Schedule"							207.77	213.61
<i>Up to 1000 kWh / month</i>							130.06	133.61
<i>Up to 2000 kWh / month</i>							41.07	42.29
<i>For above 2000 kWh / month</i>							36.63	37.72
Consumers getting supply other than "Rural Schedule"							298.95	313.16
Summer Months (April to September)							174.15	182.11
Up to 1000 kWh / month							75.39	78.64
<i>05:00 hrs to 11:00 hrs</i>							13.57	14.15
<i>11:00 hrs to 17:00 hrs</i>							31.84	33.21
<i>17:00 hrs to 23:00 hrs</i>							17.37	18.13
<i>23:00 hrs to 05:00 hrs</i>							12.60	13.15
Up to 2000 kWh / month							35.93	37.62
<i>05:00 hrs to 11:00 hrs</i>							6.18	6.47
<i>11:00 hrs to 17:00 hrs</i>							15.16	15.88
<i>17:00 hrs to 23:00 hrs</i>							8.59	8.99
<i>23:00 hrs to 05:00 hrs</i>							6.00	6.29
For above 2000 kWh / month							62.83	65.85
<i>05:00 hrs to 11:00 hrs</i>							10.69	11.20
<i>11:00 hrs to 17:00 hrs</i>							26.51	27.78
<i>17:00 hrs to 23:00 hrs</i>							15.13	15.87
<i>23:00 hrs to 05:00 hrs</i>							10.49	11.00
Winter Months (October to March)							124.80	131.04
Up to 1000 kWh / month							40.71	42.75
<i>05:00 hrs to 11:00 hrs</i>							7.93	8.32
<i>11:00 hrs to 17:00 hrs</i>							17.10	17.95

Form No:F10

Name of Distribution Licensee: PUVVNL

Summary of Actual / Estimated Revenue from Sale of Power at Current Tariff

Particulars	Unit of measurement	Rs.Crores						
		Past years Data		True- Up			APR	ARR
		FY 2018-19	FY 2019-20	FY 2020-21			FY 2021-22	FY 2022-23
		Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed	Revised Estimates	Projected
11:00 hrs to 17:00 hrs							-	-
17:00 hrs to 23:00 hrs							-	-
23:00 hrs to 05:00 hrs							-	-
Winter Months (October to March)							-	-
05:00 hrs to 11:00 hrs							-	-
11:00 hrs to 17:00 hrs							-	-
17:00 hrs to 23:00 hrs							-	-
23:00 hrs to 05:00 hrs							-	-
HT							-	-
Summer Months (April to September)							-	-
05:00 hrs to 11:00 hrs							-	-
11:00 hrs to 17:00 hrs							-	-
17:00 hrs to 23:00 hrs							-	-
23:00 hrs to 05:00 hrs							-	-
Winter Months (October to March)							-	-
05:00 hrs to 11:00 hrs							-	-
11:00 hrs to 17:00 hrs							-	-
17:00 hrs to 23:00 hrs							-	-
23:00 hrs to 05:00 hrs							-	-
Sub Total							0.02	0.02
HV-1: Non-Industrial Bulk Loads							-	-
Rural Schedule							-	-
Rural Schedule - Supply at 11 kV							-	-
Rural Schedule - Supply above 11 kV							-	-
Urban Schedule							-	-
Urban Schedule - Supply at 11 kV							-	-
Urban Schedule - Supply above 11 kV							-	-
Sub Total							-	-
Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.							266.62	268.36
Supply at 11 kV							214.01	215.34
0-2500 kVAh/month							5.69	5.74
Above 2500 kVAh/month							208.31	209.60
Supply above 11 kV							52.61	53.02
0-2500 kVAh/month							4.14	4.18
Above 2500 kVAh/month							48.47	48.84
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels							241.52	243.08
Supply at 11 kV							189.72	190.83
0-2500 kVAh/month							5.28	5.32
Above 2500 kVAh/month							184.44	185.51
Supply above 11 kV							51.80	52.26
0-2500 kVAh/month							5.69	5.76
Above 2500 kVAh/month							46.12	46.49
Sub Total							508.14	511.44

Form No:F10

Name of Distribution Licensee: PUVVNL

Summary of Actual / Estimated Revenue from Sale of Power at Current Tariff

Particulars	Unit of measurement	Past years Data		True- Up			Rs.Crores	
		FY 2018-19	FY 2019-20	FY 2020-21			APR	ARR
		Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed	FY 2021-22 Revised Estimates	FY 2022-23 Projected
HV3 For Metro traction							-	-
Sub Total							10.57	10.57
							-	-
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)							-	-
HV4 Supply at 11kV							146.53	147.99
HV4 Supply above 11kV & upto 66kV							303.10	306.14
HV4 Supply above 66 kV & upto 132kV							-	-
Sub Total							449.63	454.13
							-	-
Extra State Consumer							2.20	2.20
							-	-
Bulk Supply Consumer							-	-
							-	-
Grand Total		11,132.08	11,782.09		11,690.86	11,690.86	13,469.27	13,722.34

Form No: F10A

Name of Distribution Licensee: PUVVNL

Revenue from Current Tariffs in Ensuing Year

Particulars	ARR										
	FY 2022-23										
	Projected										
	No. of consumers	Consumption-Slabwise (MU)	Contract Demand/ Connected Load (KW /KVA /HP)	Load Factor	Energy Charge (Rs/KWh or Rs./KVAh)	Fixed Charges or Demand Charge (Rs/KVA or Rs./KW or Rs./BHP)	Minimum Charges (Rs./Month or Rs./KVA or Rs./KW or Rs./BHP)	Total Energy Charge Rs. Crs.	Total Fixed Charges or Demand Charge (Rs Crs)	Total Minimum Charges (Rs Crs)	Total Billed Amount (Rs Crs)
Life Line Consumers (both Rural and Urban) (up to 100 kWh/month)	4,972,162	4,813.86	4,939,310.23	11.13%	3.00	50.00		1,444.16	289.30		1,733.46
Dom: Rural Schedule (unmetered)	196,501	626.66	241,767.45	29.59%	-	500.00		-	217.59		217.59
Dom: Rural Schedule (metered) other than BPL	1,219,399	2,106.82	1,582,052.75	15.20%	-	-		841.38	163.10		1,004.47
<i>0-100 kWh/month</i>	617,016	1,081.02	697,685	17.69%	3.35	90.00		362.14	71.93		434.07
<i>101-150 kWh/month</i>	341,432	421.03	412,915.77	11.64%	3.85	90.00		162.10	42.57		204.67
<i>151-300 kWh/month</i>	181,690	363.40	253,128.44	16.39%	5.00	90.00		181.70	26.10		207.79
<i>301-500 kWh/month</i>	66,457	187.56	142,384.75	15.04%	5.50	90.00		103.16	14.68		117.84
<i>Above 500 kWh/Month (starting from 501 unit)</i>	12,804	53.80	75,938.53	8.09%	6.00	90.00		32.28	7.83		40.11
Dom: Supply at Single Point for Bulk Load	11	8.10	38,634.18	2.39%	7.00	110.00		5.67	5.23		10.90
Other Metered Domestic Consumers other than BPL	2,125,521	5,377.11	3,561,032.34	17.24%	-	-		3,201.15	458.86		3,660.02
<i>0-150 kWh/month</i>	1,551,630	2,914.99	2,100,565.29	15.84%	5.50	110.00		1,603.24	270.67		1,873.92
<i>151-300 kWh/month</i>	173,424	892.62	532,322.51	19.14%	6.00	110.00		535.57	68.59		604.16
<i>301-500 kWh/month</i>	173,573	726.25	471,716.98	17.58%	6.50	110.00		472.06	60.78		532.84
<i>Above 500 kWh/Month (starting from 501 unit)</i>	226,893	843.25	456,427.56	21.09%	7.00	110.00		590.28	58.81		649.09
Sub Total	8,513,593	12,932.54	10,362,796.95	14.25%	-	-		5,492.36	1,134.09		6,626.45
	-	-	-	0.00%	-	-		-	-		-
LMV-2: Non Domestic Light, Fan & Power	-	-	-	0.00%	-	-		-	-		-
Non Dom: Rural Schedule (unmetered)	-	-	-	0.00%	-	1,000.00		-	-		-
Non Dom: Rural Schedule (metered)	102,927	703.45	312,765.29	25.68%	5.50	110.00		386.90	40.30		427.20
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign	7,579	53.19	25,829.95	23.51%	18.00	-		95.75	-		95.75
Non Dom: Other Metered Non-Domestic Supply	369,754	1,322.27	925,800.25	16.30%	-	-		1,041.28	419.05		1,460.34
Load upto 2 kW	258,828	634.69	379,578.10	19.09%	-	-		481.30	146.73		628.04
<i>Upto 300 kWh / month</i>	194,121	569.33	354,905.52	18.31%	7.50	330.00		427.00	137.20		564.19
<i>301 - 1000 kWh / month</i>	56,942	82.37	22,774.69	41.29%	8.40	330.00		69.19	8.80		78.00
<i>Above 1000 kWh/Month</i>	7,765	(17.02)	1,897.89	-102.34%	8.75	330.00		(14.89)	0.73		(14.15)
Above 2 kW to 4 kW	81,346	370.24	222,192.06	19.02%	-	-		294.02	101.51		395.53
<i>Upto 300 kWh / month</i>	61,253	209.32	167,310.62	14.28%	7.50	390.00		156.99	76.44		233.43
<i>301 - 1000 kWh / month</i>	14,642	107.84	39,994.57	30.78%	8.40	390.00		90.59	18.27		108.86
<i>Above 1000 kWh/Month</i>	5,450	53.07	14,886.87	40.70%	8.75	390.00		46.44	6.80		53.24
Above 4 kW	29,580	317.34	324,030.09	11.18%	-	-		265.96	170.81		436.77
<i>Upto 300 kWh / month</i>	20,706	81.14	71,286.62	12.99%	7.50	450.00		60.85	37.58		98.43
<i>301 - 1000 kWh / month</i>	7,099	44.89	55,085.11	9.30%	8.40	450.00		37.70	29.04		66.74
<i>Above 1000 kWh/Month</i>	1,775	191.32	197,658.35	11.05%	8.75	450.00		167.41	104.19		271.60
Sub Total	480,260	2,078.91	1,264,395.48	18.77%	-	-		1,523.93	459.36		1,983.28
	-	-	-	0.00%	-	-		-	-		-
LMV-3: Public Lamps	-	-	-	0.00%	-	-		-	-		-
Unmetered	82	15.14	5,305.75	32.58%	-	-		-	32.18		32.18
Unmetered - Gram Panchayat	15	1.16	624.75	21.21%	-	2,100.00		-	2.36		2.36
Unmetered - Nagar Palika & Nagar Panchayat	59	10.22	3,092.25	37.73%	-	3,200.00		-	17.81		17.81
Unmetered - Nagar Nigam	8	3.76	1,588.75	27.03%	-	4,200.00		-	12.01		12.01
Metered	407	125.39	45,745.72	31.29%	-	-		104.80	13.06		117.86
Metered - Gram Panchayat	62	2.91	719.20	46.26%	7.50	-		2.19	0.16		2.35
<i>18:00 hrs - 06:00 hrs</i>	62	2.91	719.20	46.26%	7.50	200.00		2.19	0.16		2.35
<i>06:00 hrs - 18:00 hrs</i>	-	-	-	0.00%	9.00	200.00		-	-		-
Metered - Nagar Palika & Nagar Panchayat	199	29.83	11,057.20	30.80%	8.00	-		23.86	3.17		27.03
<i>18:00 hrs - 06:00 hrs</i>	199	29.83	11,057.20	30.80%	8.00	250.00		23.86	3.17		27.03

Form No: F10A

Name of Distribution Licensee: PUVVNL

Revenue from Current Tariffs in Ensuing Year

Particulars	ARR										
	FY 2022-23										
	Projected										
	No. of consumers	Consumption-Slabwise (MU)	Contract Demand/ Connected Load (KW /KVA /HP)	Load Factor	Energy Charge (Rs/KWh or Rs./KVAh)	Fixed Charges or Demand Charge (Rs/KVA or Rs./KW or Rs./BHP)	Minimum Charges (Rs./Month or Rs./KVA or Rs./KW or Rs./BHP)	Total Energy Charge Rs. Crs.	Total Fixed Charges or Demand Charge (Rs Crs)	Total Minimum Charges (Rs Crs)	Total Billed Amount (Rs Crs)
06:00 hrs - 18:00 hrs	-	-	-	0.00%	9.60	250.00	-	-	-	-	-
Metered - Nagar Nigam	146	92.64	33,969.32	31.13%	8.50	-	-	78.75	9.73	-	88.47
18:00 hrs - 06:00 hrs	146	92.64	33,969.32	31.13%	8.50	250.00	-	78.75	9.73	-	88.47
06:00 hrs - 18:00 hrs	-	-	-	0.00%	10.20	250.00	-	-	-	-	-
Sub Total	488	140.53	51,051.47	31.42%	-	-	-	104.80	45.24	-	150.04
	-	-	-	0.00%	-	-	-	-	-	-	-
LMV-4: Light, fan & Power for Institutions	-	-	-	0.00%	-	-	-	-	-	-	-
Inst: Public	25,850	205.89	120,232.99	19.55%	-	-	-	171.50	42.45	-	213.95
Inst: Public : 0 – 1000 kWh / month	23,265	154.41	108,209.69	16.29%	8.25	300.00	-	127.39	38.21	-	165.60
Inst: Public : 1001 – 2000 kWh / month	2,327	37.06	10,820.97	39.10%	8.50	300.00	-	31.50	3.82	-	35.32
Inst: Public : Above 2000 kWh / month	259	14.41	1,202.33	136.83%	8.75	300.00	-	12.61	0.42	-	13.03
Inst: Private	3,927	62.88	51,913.60	13.83%	-	-	-	57.39	23.69	-	81.08
Up to 3 kW	2,749	31.44	10,901.86	32.92%	-	-	-	28.51	4.47	-	32.98
Inst: Private : 0 – 1000 kWh / month	1,649	24.20	6,541.11	42.23%	9.00	350.00	-	21.78	2.68	-	24.46
Inst: Private : Above 1000 kWh / month	1,100	7.24	4,360.74	18.96%	9.30	350.00	-	6.73	1.79	-	8.52
Above 3 kW	1,178	31.44	41,011.74	8.75%	-	-	-	28.88	19.22	-	48.09
Inst: Private : 0 – 1000 kWh / month	589	12.10	16,404.70	8.42%	9.00	400.00	-	10.89	7.69	-	18.58
Inst: Private : Above 1000 kWh / month	589	19.34	24,607.04	8.97%	9.30	400.00	-	17.99	11.53	-	29.52
Sub Total	29,777	268.77	172,146.58	17.82%	-	-	-	228.89	66.14	-	295.03
	-	-	-	0.00%	-	-	-	-	-	-	-
LMV-5: Private Tube Wells/ Pumping Sets	-	-	-	0.00%	-	-	-	-	-	-	-
Consumers getting supply as per "Rural Schedule"	311,980	2,441.00	1,410,115.03	19.76%	-	-	-	49.44	372.08	-	421.52
PTW: Rural Schedule (unmetered) (Total)	289,587	2,193.80	1,329,675.00	18.83%	-	-	-	-	363.61	-	363.61
PTW: Rural Schedule (unmetered)	289,587	2,193.80	1,329,675.00	18.83%	-	170.00	-	-	363.61	-	363.61
<i>PTW: Rural Schedule (Energy Efficient Pumps) (Unmetered)</i>	-	-	-	0.00%	1.65	70.00	-	-	-	-	-
PTW: Rural Schedule (metered) (Total)	22,393	247.20	80,440.03	35.08%	-	-	-	49.44	8.47	-	57.91
PTW: Rural Schedule (metered)	22,393	247.20	80,440.03	35.08%	2.00	70.00	-	49.44	8.47	-	57.91
<i>PTW: Rural Schedule (Energy Efficient Pumps) (metered)</i>	-	-	-	0.00%	1.65	70.00	-	-	-	-	-
Consumers getting supply as per "Urban Schedule (Metered Supply)"	12,408	286.47	45,365.78	72.09%	-	-	-	171.88	8.87	-	180.75
PTW: Urban Schedule (metered)	12,408	286.47	45,365.78	72.09%	6.00	130.00	-	171.88	8.87	-	180.75
Sub Total	324,388	2,727.48	1,455,480.80	21.39%	-	-	-	221.32	380.95	-	602.27
	-	-	-	0.00%	-	-	-	-	-	-	-
LMV 6: Small and Medium Power upto 100 HP (75 kW)	-	-	-	0.00%	-	-	-	-	-	-	-
Consumers getting supply as per "Rural Schedule"	20,134	252.17	168,234.20	17.11%	-	290.00	-	173.59	40.02	-	213.61
<i>Up to 1000 kWh / month</i>	17,522	143.17	155,214.24	10.53%	6.75	268.25	-	96.68	36.93	-	133.61
<i>Up to 2000 kWh / month</i>	1,659	59.31	7,101.16	95.35%	6.85	268.25	-	40.60	1.69	-	42.29
<i>For above 2000 kWh / month</i>	952	49.69	5,918.79	95.83%	7.31	268.25	-	36.31	1.41	-	37.72
Consumers getting supply other than "Rural Schedule"	12,531	343.52	202,647.12	19.35%	-	-	-	261.53	51.63	-	313.16
Summer Months (April to September)	12,531	171.76	202,647.12	9.68%	-	-	-	130.48	51.63	-	182.11
<i>Up to 1000 kWh / month</i>	7,869	58.16	141,597.26	4.69%	7.30	290.00	-	42.57	36.08	-	78.64
<i>05:00 hrs to 11:00 hrs</i>	1,543	11.40	27,766.07	4.69%	6.21	290.00	-	7.08	7.07	-	14.15
<i>11:00 hrs to 17:00 hrs</i>	3,328	24.59	59,883.73	4.69%	7.30	290.00	-	17.95	15.26	-	33.21
<i>17:00 hrs to 23:00 hrs</i>	1,681	12.42	30,242.09	4.69%	8.40	290.00	-	10.43	7.71	-	18.13
<i>23:00 hrs to 05:00 hrs</i>	1,317	9.74	23,705.37	4.69%	7.30	290.00	-	7.11	6.04	-	13.15
Up to 2000 kWh / month	2,366	41.16	27,822.47	16.89%	7.40	290.00	-	30.54	7.09	-	37.62
<i>05:00 hrs to 11:00 hrs</i>	464	8.07	5,455.76	16.89%	6.29	290.00	-	5.08	1.39	-	6.47

Form No: F10A

Name of Distribution Licensee: PUVVNL

Revenue from Current Tariffs in Ensuing Year

Particulars	ARR										
	FY 2022-23										
	Projected										
	No. of consumers	Consumption-Slabwise (MU)	Contract Demand/ Connected Load (KW /KVA /HP)	Load Factor	Energy Charge (Rs/KWh or Rs./KVAh)	Fixed Charges or Demand Charge (Rs/KVA or Rs./KW or Rs./BHP)	Minimum Charges (Rs./Month or Rs./KVA or Rs./KW or Rs./BHP)	Total Energy Charge Rs. Crs.	Total Fixed Charges or Demand Charge (Rs Crs)	Total Minimum Charges (Rs Crs)	Total Billed Amount (Rs Crs)
11:00 hrs to 17:00 hrs	1,001	17.41	11,766.56	16.89%	7.40	290.00		12.88	3.00		15.88
17:00 hrs to 23:00 hrs	505	8.79	5,942.27	16.89%	8.51	290.00		7.48	1.51		8.99
23:00 hrs to 05:00 hrs	396	6.89	4,657.87	16.89%	7.40	290.00		5.10	1.19		6.29
For above 2000 kWh / month	2,296	72.45	33,227.40	24.89%	7.90	290.00		57.38	8.47		65.85
05:00 hrs to 11:00 hrs	450	14.21	6,515.62	24.89%	6.72	290.00		9.54	1.66		11.20
11:00 hrs to 17:00 hrs	971	30.64	14,052.39	24.89%	7.90	290.00		24.20	3.58		27.78
17:00 hrs to 23:00 hrs	490	15.47	7,096.65	24.89%	9.09	290.00		14.06	1.81		15.87
23:00 hrs to 05:00 hrs	384	12.13	5,562.73	24.89%	7.90	290.00		9.58	1.42		11.00
Winter Months (October to March)	12,531	171.76	202,647.12	9.68%	-	-		131.04	-		131.04
Up to 1000 kWh / month	7,869	58.16	141,597.26	4.69%	7.30	290.00		42.75	-		42.75
05:00 hrs to 11:00 hrs	1,543	11.40	27,766.07	4.69%	7.30	290.00		8.32	-		8.32
11:00 hrs to 17:00 hrs	3,328	24.59	59,883.73	4.69%	7.30	290.00		17.95	-		17.95
17:00 hrs to 23:00 hrs	1,681	12.42	30,242.09	4.69%	8.40	290.00		10.43	-		10.43
23:00 hrs to 05:00 hrs	1,317	9.74	23,705.37	4.69%	6.21	290.00		6.04	-		6.04
Up to 2000 kWh / month	2,366	41.16	27,822.47	16.89%	7.40	290.00		30.67	-		30.67
05:00 hrs to 11:00 hrs	464	8.07	5,455.76	16.89%	7.40	290.00		5.97	-		5.97
11:00 hrs to 17:00 hrs	1,001	17.41	11,766.56	16.89%	7.40	290.00		12.88	-		12.88
17:00 hrs to 23:00 hrs	505	8.79	5,942.27	16.89%	8.51	290.00		7.48	-		7.48
23:00 hrs to 05:00 hrs	396	6.89	4,657.87	16.89%	6.29	290.00		4.33	-		4.33
For above 2000 kWh / month	2,296	72.45	33,227.40	24.89%	7.90	290.00		57.63	-		57.63
05:00 hrs to 11:00 hrs	450	14.21	6,515.62	24.89%	7.90	290.00		11.22	-		11.22
11:00 hrs to 17:00 hrs	971	30.64	14,052.39	24.89%	7.90	290.00		24.20	-		24.20
17:00 hrs to 23:00 hrs	490	15.47	7,096.65	24.89%	9.09	290.00		14.06	-		14.06
23:00 hrs to 05:00 hrs	384	12.13	5,562.73	24.89%	6.72	290.00		8.14	-		8.14
Sub Total	32,665	595.69	370,881.32	18.33%	-	-		435.11	91.66		526.77
	-	-	-	0.00%	-	-		-	-		-
LMV-7: Public Water Works	-	-	-	0.00%	-	-		-	-		-
Consumers getting supply as per "Rural Schedule"	2,086	143.75	35,206.91	46.61%	-	-		114.35	13.87		128.22
Rural Schedule: Jal Nigam	1,756	105.81	26,131.16	46.22%	7.96	346.88		84.17	10.38		94.55
Rural Schedule: Jal Sansthan	86	20.39	1,760.55	132.18%	7.96	346.88		16.22	0.70		16.92
Rural Schedule: Other PWWs	245	17.55	7,315.20	27.39%	7.96	346.88		13.96	2.79		16.75
Consumers getting supply other than "Rural Schedule"	1,846	277.71	83,893.33	37.79%	-	-		238.83	36.91		275.74
Urban Schedule: Jal Nigam	375	46.46	9,730.86	54.51%	8.60	375.00		39.96	4.34		44.30
Urban Schedule: Jal Sansthan	1,134	185.50	61,447.55	34.46%	8.60	375.00		159.53	26.99		186.52
Urban Schedule: Other PWWs	337	45.75	12,714.91	41.07%	8.60	375.00		39.34	5.59		44.93
Sub Total	3,933	421.45	119,100.24	40.40%	-	-		353.18	50.79		403.97
	-	-	-	0.00%	-	-		-	-		-
LMV-8: State Tube Wells & Pump Canals upto 100 HP	-	-	-	0.00%	-	-		-	-		-
Metered	9,743	660.71	95,901.41	78.65%	-	-		561.60	44.03		605.64
Metered STW	9,743	660.71	95,901.41	78.65%	8.50	330.00		561.60	44.03		605.64
Unmetered	2,512	322.15	46,877.00	78.45%	-	-		-	373.26		373.26
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	2,483	318.37	44,854.00	81.03%	-	3,300.00		-	357.15		357.15
Unmetered: Laghu Dal Nahar above 100 BHP	30	3.78	2,023.00	21.35%	-	3,300.00		-	16.11		16.11
Sub Total	12,255	982.86	142,778.41	78.58%	-	-		561.60	417.29		978.89
	-	-	-	0.00%	-	-		-	-		-
LMV-9: Temporary Supply	-	-	-	0.00%	-	-		-	-		-

Form No: F10A

Name of Distribution Licensee: PUVVNL

Revenue from Current Tariffs in Ensuing Year

Particulars	ARR										
	FY 2022-23										
	Projected										
	No. of consumers	Consumption-Slabwise (MU)	Contract Demand/ Connected Load (KW /KVA /HP)	Load Factor	Energy Charge (Rs/KWh or Rs./KVAh)	Fixed Charges or Demand Charge (Rs/KVA or Rs./KW or Rs./BHP)	Minimum Charges (Rs./Month or Rs./KVA or Rs./KW or Rs./BHP)	Total Energy Charge Rs. Crs.	Total Fixed Charges or Demand Charge (Rs Crs)	Total Minimum Charges (Rs Crs)	Total Billed Amount (Rs Crs)
Metered	2,167	9.12	4,965.35	20.97%	-	-	-	7.81	1.55	-	9.36
Metered TS: Individual residential consumers	1,008	3.94	1,783.07	25.24%	8.00	200.00	-	3.15	0.42	-	3.58
Metered TS: Others	1,159	5.18	3,182.28	18.57%	9.00	300.00	-	4.66	1.13	-	5.79
Unmetered	3	0.16	6.56	280.75%	-	-	-	-	0.13	-	0.13
Unmetered TS: Ceremonies	-	-	2.31	0.00%	-	4,750.00	-	-	0.10	-	0.10
Unmetered TS: Temp shops	3	0.16	4.25	433.34%	-	560.00	-	-	0.03	-	0.03
Sub Total	2,169	9.28	4,971.91	21.31%	-	-	-	7.81	1.68	-	9.50
LMV-10: Departmental Employees	26,005	108.75	90,949.69	13.65%	7.00	110.00	-	-	55.72	-	55.72
	-	-	-	0.00%	-	-	-	-	-	-	-
LMV-11: Electrical Vehicles	-	-	-	0.00%	-	-	-	-	-	-	-
Multi Story Buildings	-	-	-	0.00%	-	-	-	-	-	-	-
LMV-1b	-	-	-	0.00%	6.20	-	-	-	-	-	-
HV-1b	-	-	-	0.00%	5.90	-	-	-	-	-	-
Public Charging Station	7	0.03	26.40	12.51%	7.70	-	-	0.02	-	-	0.02
LT	7	0.03	26.40	12.51%	7.70	-	-	0.02	-	-	0.02
Summer Months (April to September)	7	-	26.40	0.00%	-	-	-	-	-	-	-
05:00 hrs to 11:00 hrs	-	-	-	0.00%	7.70	-	-	-	-	-	-
11:00 hrs to 17:00 hrs	-	-	-	0.00%	7.70	-	-	-	-	-	-
17:00 hrs to 23:00 hrs	-	-	-	0.00%	7.70	-	-	-	-	-	-
23:00 hrs to 05:00 hrs	-	-	-	0.00%	7.70	-	-	-	-	-	-
Winter Months (October to March)	7	-	26.40	0.00%	-	-	-	-	-	-	-
05:00 hrs to 11:00 hrs	-	-	-	0.00%	7.70	-	-	-	-	-	-
11:00 hrs to 17:00 hrs	-	-	-	0.00%	7.70	-	-	-	-	-	-
17:00 hrs to 23:00 hrs	-	-	-	0.00%	7.70	-	-	-	-	-	-
23:00 hrs to 05:00 hrs	-	-	-	0.00%	7.70	-	-	-	-	-	-
HT	-	-	-	0.00%	7.30	-	-	-	-	-	-
Summer Months (April to September)	-	-	-	0.00%	-	-	-	-	-	-	-
05:00 hrs to 11:00 hrs	-	-	-	0.00%	7.30	-	-	-	-	-	-
11:00 hrs to 17:00 hrs	-	-	-	0.00%	7.30	-	-	-	-	-	-
17:00 hrs to 23:00 hrs	-	-	-	0.00%	7.30	-	-	-	-	-	-
23:00 hrs to 05:00 hrs	-	-	-	0.00%	7.30	-	-	-	-	-	-
Winter Months (October to March)	-	-	-	0.00%	-	-	-	-	-	-	-
05:00 hrs to 11:00 hrs	-	-	-	0.00%	7.30	-	-	-	-	-	-
11:00 hrs to 17:00 hrs	-	-	-	0.00%	7.30	-	-	-	-	-	-
17:00 hrs to 23:00 hrs	-	-	-	0.00%	7.30	-	-	-	-	-	-
23:00 hrs to 05:00 hrs	-	-	-	0.00%	7.30	-	-	-	-	-	-
Sub Total	7	0.03	26.40	12.51%	-	-	-	0.02	-	-	0.02
	-	-	-	0.00%	-	-	-	-	-	-	-
HV-1: Non-Industrial Bulk Loads	-	-	-	0.00%	-	-	-	-	-	-	-
Rural Schedule	84	-	13,332.97	0.00%	-	-	-	-	-	-	-
Rural Schedule - Supply at 11 kV	81	-	11,095.97	0.00%	-	-	-	-	-	-	-
Rural Schedule - Supply above 11 kV	3	-	2,237.00	0.00%	-	-	-	-	-	-	-
Urban Schedule	868	-	252,153.03	0.00%	-	-	-	-	-	-	-
Urban Schedule - Supply at 11 kV	827	-	208,227.03	0.00%	-	-	-	-	-	-	-
Urban Schedule - Supply above 11 kV	41	-	43,925.99	0.00%	-	-	-	-	-	-	-

Form No: F10A

Name of Distribution Licensee: PUVVNL

Revenue from Current Tariffs in Ensuing Year

Particulars	ARR										
	FY 2022-23										
	Projected										
	No. of consumers	Consumption-Slabwise (MU)	Contract Demand/ Connected Load (KW /KVA /HP)	Load Factor	Energy Charge (Rs/KWh or Rs./KVAh)	Fixed Charges or Demand Charge (Rs/KVA or Rs./KW or Rs./BHP)	Minimum Charges (Rs./Month or Rs./KVA or Rs./KW or Rs./BHP)	Total Energy Charge Rs. Crs.	Total Fixed Charges or Demand Charge (Rs Crs)	Total Minimum Charges (Rs Crs)	Total Billed Amount (Rs Crs)
Sub Total	952	-	265,485.99	0.00%	-	-	-	-	-	-	-
Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.	476	254.30	132,743.00		-	-		219.55	48.81		268.36
Supply at 11 kV	238	213.62	79,645.80	30.62%	-	-		185.21	30.13		215.34
0-2500 kVAh/month	216	5.81	2,389.37	27.76%	8.32	430.00		4.83	0.90		5.74
Above 2500 kVAh/month	21	207.81	77,256.42	30.71%	8.68	430.00		180.37	29.22		209.60
Supply above 11 kV	238	40.69	53,097.20	8.75%	-	-		34.34	18.68		53.02
0-2500 kVAh/month	171	4.46	1,592.92	31.97%	8.12	400.00		3.62	0.56		4.18
Above 2500 kVAh/month	67	36.23	51,504.28	8.03%	8.48	400.00		30.72	18.12		48.84
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels	476	254.30	132,743.00		-	-		199.88	43.20		243.08
Supply at 11 kV	238	213.62	66,371.50	36.74%	-	-		168.64	22.19		190.83
0-2500 kVAh/month	221	5.75	2,654.86	24.74%	7.70	380.00		4.43	0.89		5.32
Above 2500 kVAh/month	17	207.86	63,716.64	37.24%	7.90	380.00		164.21	21.30		185.51
Supply above 11 kV	238	40.69	66,371.50	7.00%	-	-		31.24	21.02		52.26
0-2500 kVAh/month	171	4.46	7,632.72	6.67%	7.50	360.00		3.35	2.42		5.76
Above 2500 kVAh/month	67	36.23	58,738.78	7.04%	7.70	360.00		27.89	18.60		46.49
Sub Total	952	508.61	265,485.99	21.87%	-	-		419.43	92.01		511.44
	-	-	-	0.00%	-	-		-	-		-
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-	-	-	0.00%	-	-		-	-		-
HV2 Urban Schedule: Supply at 11 kV	1,166	796.01	346,738.19	26.21%	7.10	300.00		564.18	92.26		656.44
Summer Months (April to September)	1,166	398.00	346,738.19	13.10%	-	-		281.48	92.26		373.73
05:00 hrs to 11:00 hrs	268	91.62	79,819.10	13.10%	6.04	300.00		55.29	21.24		76.53
11:00 hrs to 17:00 hrs	425	145.07	126,382.31	13.10%	7.10	300.00		103.00	33.63		136.62
17:00 hrs to 23:00 hrs	238	81.23	70,767.86	13.10%	8.17	300.00		66.32	18.83		85.15
23:00 hrs to 05:00 hrs	235	80.08	69,768.92	13.10%	7.10	300.00		56.86	18.56		75.42
Winter Months (October to March)	1,166	398.00	346,738.19	13.10%	-	-		282.70	-		282.70
05:00 hrs to 11:00 hrs	268	91.62	79,819.10	13.10%	7.10	300.00		65.05	-		65.05
11:00 hrs to 17:00 hrs	425	145.07	126,382.31	13.10%	7.10	300.00		103.00	-		103.00
17:00 hrs to 23:00 hrs	238	81.23	70,767.86	13.10%	8.17	300.00		66.32	-		66.32
23:00 hrs to 05:00 hrs	235	80.08	69,768.92	13.10%	6.04	300.00		48.33	-		48.33
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	40	318.70	91,889.65	39.59%	6.80	290.00		216.34	23.41		239.75
Summer Months (April to September)	40	159.35	91,889.65	19.80%	-	-		107.94	23.41		131.35
05:00 hrs to 11:00 hrs	9	36.68	21,152.99	19.80%	5.78	290.00		21.20	5.39		26.59
11:00 hrs to 17:00 hrs	15	58.08	33,492.78	19.80%	6.80	290.00		39.50	8.53		48.03
17:00 hrs to 23:00 hrs	8	32.52	18,754.31	19.80%	7.82	290.00		25.43	4.78		30.21
23:00 hrs to 05:00 hrs	8	32.06	18,489.57	19.80%	6.80	290.00		21.80	4.71		26.51
Winter Months (October to March)	40	159.35	91,889.65	19.80%	-	-		108.41	-		108.41
05:00 hrs to 11:00 hrs	9	36.68	21,152.99	19.80%	6.80	290.00		24.94	-		24.94
11:00 hrs to 17:00 hrs	15	58.08	33,492.78	19.80%	6.80	290.00		39.50	-		39.50

Form No: F10A

Name of Distribution Licensee: PUVVNL

Revenue from Current Tariffs in Ensuing Year

Particulars	ARR										
	FY 2022-23										
	Projected										
	No. of consumers	Consumption-Slabwise (MU)	Contract Demand/ Connected Load (KW /KVA /HP)	Load Factor	Energy Charge (Rs/KWh or Rs./KVAh)	Fixed Charges or Demand Charge (Rs/KVA or Rs./KW or Rs./BHP)	Minimum Charges (Rs./Month or Rs./KVA or Rs./KW or Rs./BHP)	Total Energy Charge Rs. Crs.	Total Fixed Charges or Demand Charge (Rs Crs)	Total Minimum Charges (Rs Crs)	Total Billed Amount (Rs Crs)
17:00 hrs to 23:00 hrs	8	32.52	18,754.31	19.80%	7.82	290.00		25.43	-		25.43
23:00 hrs to 05:00 hrs	8	32.06	18,489.57	19.80%	5.78	290.00		18.53	-		18.53
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	7	55.60	71,153.78	8.92%	6.40	270.00		35.52	16.72		52.25
Summer Months (April to September)	7	27.80	71,153.78	4.46%	-	-		17.72	16.72		34.45
05:00 hrs to 11:00 hrs	2	6.40	16,379.59	4.46%	5.44	270.00		3.48	3.85		7.33
11:00 hrs to 17:00 hrs	2	10.13	25,934.78	4.46%	6.40	270.00		6.49	6.10		12.58
17:00 hrs to 23:00 hrs	1	5.67	14,522.20	4.46%	7.36	270.00		4.18	3.41		7.59
23:00 hrs to 05:00 hrs	1	5.59	14,317.21	4.46%	6.40	270.00		3.58	3.37		6.95
Winter Months (October to March)	7	27.80	71,153.78	4.46%	-	-		17.80	-		17.80
05:00 hrs to 11:00 hrs	2	6.40	16,379.59	4.46%	6.40	270.00		4.10	-		4.10
11:00 hrs to 17:00 hrs	2	10.13	25,934.78	4.46%	6.40	270.00		6.49	-		6.49
17:00 hrs to 23:00 hrs	1	5.67	14,522.20	4.46%	7.36	270.00		4.18	-		4.18
23:00 hrs to 05:00 hrs	1	5.59	14,317.21	4.46%	5.44	270.00		3.04	-		3.04
HV2 Urban Schedule: Supply above 132 kV	2	3.36	1,923.88	19.91%	6.10	270.00		2.04	0.46		2.50
Summer Months (April to September)	2	1.68	1,923.88	9.96%	-	-		1.02	0.46		1.48
05:00 hrs to 11:00 hrs	0	0.39	442.88	9.96%	5.19	270.00		0.20	0.11		0.31
11:00 hrs to 17:00 hrs	1	0.61	701.23	9.96%	6.10	270.00		0.37	0.17		0.54
17:00 hrs to 23:00 hrs	0	0.34	392.66	9.96%	7.02	270.00		0.24	0.09		0.33
23:00 hrs to 05:00 hrs	0	0.34	387.11	9.96%	6.10	270.00		0.21	0.09		0.30
Winter Months (October to March)	2	1.68	1,923.88	9.96%	-	-		1.02	-		1.02
05:00 hrs to 11:00 hrs	0	0.39	442.88	9.96%	6.10	270.00		0.24	-		0.24
11:00 hrs to 17:00 hrs	1	0.61	701.23	9.96%	6.10	270.00		0.37	-		0.37
17:00 hrs to 23:00 hrs	0	0.34	392.66	9.96%	7.02	270.00		0.24	-		0.24
23:00 hrs to 05:00 hrs	0	0.34	387.11	9.96%	5.19	270.00		0.18	-		0.18
HV2 Rural Schedule: Supply at 11 kV	270	211.21	91,927.50	26.23%	6.57	277.50		138.71	22.41		161.12
Sub Total	1,485	1,384.88	603,632.99	26.19%	-	-		956.80	155.26		1,112.07
HV-3: Railway Traction	-	-	-	0.00%	-	-		-	-		-
HV3 Supply at and above 132 kV	1	7.86	10,800.00	8.31%	8.50	400.00		6.68	3.89		10.57
HV3 Supply below 132 kV	-	-	-	0.00%	8.80	400.00		-	-		-
HV3 For Metro traction	-	-	-	0.00%	7.30	300.00		-	-		-
Sub Total	1	7.86	10,800.00	8.31%	-	-		6.68	3.89		10.57
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-	-	-	0.00%	-	-		-	-		-
HV4 Supply at 11kV	41	159.74	38,951.50	46.82%	8.50	350.00		135.78	12.21		147.99
HV4 Supply above 11kV & upto 66kV	17	330.82	92,778.10	40.70%	8.40	340.00		277.89	28.25		306.14
HV4 Supply above 66 kV & upto 132kV	-	-	-	0.00%	8.25	330.00		-	-		-
Sub Total	58	490.56	131,729.59	42.51%	-	-		413.67	40.46		454.13
Extra State Consumer	1	2.81	410.00	78.21%	7.83	-		2.20	-		2.20
Bulk Supply Consumer	-	-	-	0.00%	4.98	-		-	-		-
Grand Total	9,428,038	22,660.99	15,046,637.83	17.19%	-	-		10,727.81	2,994.53		13,722.34

Type of Category	APR FY 2021-22						ARR FY 2022-23					
	Revised Estimate						Projected					
	Total Sales (MUs)	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs Cr.)	Average cost to Serve (Rs/unit)	(Gap) / Surplus (Rs / unit)	Total Sales (MUs)	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs Cr.)	Average cost to Serve (Rs/unit)	(Gap) / Surplus (Rs / unit)
	A	B		C	B-C		A	B		C	B-C	
Life Line Consumers (both Rural and Urban)												
(up to 100 kWh/month)	4,584.63	1,536.04	3.35	3,702.12	8.08	(4.72)	4,813.86	1,733.46	3.60	4,619.96	9.60	(6.00)
Dom: Rural Schedule (unmetered)	1,346.16	467.42	3.47	1,050.81	7.81	(4.33)	626.66	217.59	3.47	601.42	9.60	(6.12)
Dom: Rural Schedule (metered) other than BPL	1,721.02	1,062.97	6.18	1,358.95	7.90	(1.72)	2,106.82	1,004.47	4.77	2,021.95	9.60	(4.83)
<i>0-100 kWh/month</i>	643.82	362.99	5.64	-	-	5.64	1,081.02	434.07	4.02	-	-	4.02
<i>101-150 kWh/month</i>	407.68	244.14	5.99	-	-	5.99	421.03	204.67	4.86	-	-	4.86
<i>151-300 kWh/month</i>	356.86	231.88	6.50	-	-	6.50	363.40	207.79	5.72	-	-	5.72
<i>301-500 kWh/month</i>	194.54	137.06	7.05	-	-	7.05	187.56	117.84	6.28	-	-	6.28
<i>Above 500 kWh/Month (starting from 501 unit)</i>	118.12	86.91	7.36	-	-	7.36	53.80	40.11	7.46	-	-	7.46
Dom: Supply at Single Point for Bulk Load	8.10	8.47	10.46	6.24	7.70	2.76	8.10	10.90	13.46	7.77	9.60	3.86
Other Metered Domestic Consumers other than BPL	4,742.01	3,250.69	6.86	3,724.84	7.85	(1.00)	5,377.11	3,660.02	6.81	5,160.52	9.60	(2.79)
<i>0-150 kWh/month</i>	2,643.51	1,714.16	6.48	-	-	6.48	2,914.99	1,873.92	6.43	-	-	6.43
<i>151-300 kWh/month</i>	816.00	555.54	6.81	-	-	6.81	892.62	604.16	6.77	-	-	6.77
<i>301-500 kWh/month</i>	634.81	471.06	7.42	-	-	7.42	726.25	532.84	7.34	-	-	7.34
<i>Above 500 kWh/Month (starting from 501 unit)</i>	647.69	509.93	7.87	-	-	7.87	843.25	649.09	7.70	-	-	7.70
Sub Total	12,401.91	6,325.59	5.10	9,842.97	7.94	(2.84)	12,932.54	6,626.45	5.12	12,411.62	9.60	(4.47)
LMV-2: Non Domestic Light, Fan & Power	-	-	-	-	-	-	-	-	-	-	-	-
Non Dom: Rural Schedule (unmetered)	-	13.32	-	-	-	-	-	-	-	-	-	-
Non Dom: Rural Schedule (metered)	677.93	412.74	6.09	525.57	7.75	(1.66)	703.45	427.20	6.07	675.12	9.60	(3.52)
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign	52.67	94.80	18.00	40.82	7.75	10.25	53.19	95.75	18.00	51.05	9.60	8.40
Non Dom: Other Metered Non-Domestic Supply	1,274.31	1,408.75	11.06	994.00	7.80	3.25	1,322.27	1,460.34	11.04	1,269.01	9.60	1.45
Load upto 2 kW	611.67	605.87	9.91	-	-	9.91	634.69	628.04	9.90	-	-	9.90
<i>Upto 300 kWh / month</i>	546.04	542.06	9.93	-	-	9.93	569.33	564.19	9.91	-	-	9.91
<i>301 – 1000 kWh / month</i>	80.97	76.52	9.45	-	-	9.45	82.37	78.00	9.47	-	-	9.47
<i>Above 1000 kWh/Month</i>	(15.34)	(12.71)	8.29	-	-	8.29	(17.02)	(14.15)	8.32	-	-	8.32
Above 2 kW to 4 kW	356.81	381.51	10.69	-	-	10.69	370.24	395.53	10.68	-	-	10.68
<i>Upto 300 kWh / month</i>	200.91	224.52	11.18	-	-	11.18	209.32	233.43	11.15	-	-	11.15
<i>301 – 1000 kWh / month</i>	104.01	105.02	10.10	-	-	10.10	107.84	108.86	10.09	-	-	10.09
<i>Above 1000 kWh/Month</i>	51.89	51.97	10.02	-	-	10.02	53.07	53.24	10.03	-	-	10.03
Above 4 kW	305.83	421.37	13.78	-	-	13.78	317.34	436.77	13.76	-	-	13.76
<i>Upto 300 kWh / month</i>	77.83	94.67	12.16	-	-	12.16	81.14	98.43	12.13	-	-	12.13
<i>301 – 1000 kWh / month</i>	43.38	64.49	14.87	-	-	14.87	44.89	66.74	14.87	-	-	14.87
<i>Above 1000 kWh/Month</i>	184.62	262.20	14.20	-	-	14.20	191.32	271.60	14.20	-	-	14.20
Sub Total	2,004.90	1,929.61	9.62	9,842.97	49.09	(39.47)	2,078.91	1,983.28	9.54	12,411.62	9.60	9.54
LMV-3: Public Lamps	-	-	-	-	-	-	-	-	-	-	-	-
Unmetered	30.29	64.37	21.25	0.18	0.06	21.19	15.14	32.18	21.25	-	-	21.25
Unmetered - Gram Panchayat	2.32	4.72	20.35	1.79	7.70	12.64	1.16	2.36	20.35	1.11	9.60	10.75
Unmetered - Nagar Palika & Nagar Panchayat	20.44	35.62	17.43	15.74	7.70	9.73	10.22	17.81	17.43	9.81	9.60	7.83
Unmetered - Nagar Nigam	7.52	24.02	31.93	5.79	7.70	24.23	3.76	31.93	31.93	3.61	9.60	22.33
Metered	104.49	95.82	9.17	0.01	0.00	9.17	125.39	117.86	9.40	-	-	9.40
Metered - Gram Panchayat	2.43	1.98	8.14	1.87	7.70	0.44	2.91	2.35	8.07	2.80	9.60	(1.53)
<i>18:00 hrs - 06:00 hrs</i>	2.43	1.98	8.14	-	-	8.14	2.91	2.35	8.07	-	-	8.07
<i>06:00 hrs - 18:00 hrs</i>	-	-	-	-	-	-	-	-	-	-	-	-
Metered - Nagar Palika & Nagar Panchayat	24.86	21.93	8.82	19.15	7.70	1.12	29.83	27.03	9.06	28.63	9.60	(0.54)
<i>18:00 hrs - 06:00 hrs</i>	24.86	21.93	8.82	-	-	8.82	29.83	27.03	9.06	-	-	9.06
<i>06:00 hrs - 18:00 hrs</i>	-	-	-	-	-	-	-	-	-	-	-	-
Metered - Nagar Nigam	77.20	71.91	9.31	59.45	7.70	1.61	92.64	88.47	9.55	88.91	9.60	(0.05)
<i>18:00 hrs - 06:00 hrs</i>	77.20	71.91	9.31	-	-	9.31	92.64	88.47	9.55	-	-	9.55
<i>06:00 hrs - 18:00 hrs</i>	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	134.78	160.19	11.89	9,842.97	730.33	(718.44)	140.53	150.04	10.68	12,411.62	9.60	10.68
LMV-4: Light, fan & Power for Institutions	-	-	-	-	-	-	-	-	-	-	-	-
Inst: Public	197.97	206.32	10.42	153.34	7.75	2.68	205.89	213.95	10.39	197.59	9.60	0.79
Inst: Public : 0 – 1000 kWh / month	148.48	159.76	10.76	-	-	10.76	154.41	165.60	10.72	-	-	10.72

Type of Category	APR FY 2021-22						ARR FY 2022-23					
	Revised Estimate						Projected					
	Total Sales (MUs)	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs Cr.)	Average cost to Serve (Rs/unit)	(Gap) / Surplus (Rs / unit)	Total Sales (MUs)	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs Cr.)	Average cost to Serve (Rs/unit)	(Gap) / Surplus (Rs / unit)
Inst: Public : 1001 – 2000 kWh / month	35.63	34.02	9.55	-	-	9.55	37.06	35.32	9.53	-	-	9.53
Inst: Public : Above 2000 kWh / month	13.86	12.54	9.05	-	-	9.05	14.41	13.03	9.04	-	-	9.04
Inst: Private	59.89	77.65	12.97	46.25	7.72	5.24	62.88	81.08	12.89	60.35	9.60	3.30
Up to 3 kW	29.94	31.50	10.52	-	-	10.52	31.44	32.98	10.49	-	-	10.49
Inst: Private : 0 – 1000 kWh / month	23.05	23.35	10.13	-	-	10.13	24.20	24.46	10.11	-	-	10.11
Inst: Private : Above 1000 kWh / month	6.90	8.15	11.82	-	-	11.82	7.24	8.52	11.77	-	-	11.77
Above 3 kW	29.94	46.16	15.41	-	-	15.41	31.44	48.09	15.30	-	-	15.30
Inst: Private : 0 – 1000 kWh / month	11.52	17.83	15.48	-	-	15.48	12.10	18.58	15.35	-	-	15.35
Inst: Private : Above 1000 kWh / month	18.42	28.32	15.38	-	-	15.38	19.34	29.52	15.26	-	-	15.26
Sub Total	257.85	283.97	11.01	9,842.97	381.73	(370.71)	268.77	295.03	10.98	12,411.62	-	10.98
LMV-5: Private Tube Wells/ Pumping Sets	-	-	-	-	-	-	-	-	-	-	-	-
Consumers getting supply as per "Rural Schedule"	2,408.76	414.29	1.72	189.23	0.79	0.93	2,441.00	421.52	1.73	242.02	0.99	0.74
PTW: Rural Schedule (unmetered) (Total)	2,193.80	363.61	1.66	-	-	1.66	2,193.80	363.61	1.66	-	-	1.66
PTW: Rural Schedule (unmetered)	2,193.80	363.61	1.66	1,699.74	7.75	(6.09)	2,193.80	363.61	1.66	2,105.44	9.60	(7.94)
<i>PTW: Rural Schedule (Energy Efficient Pumps) (Unmetered)</i>	-	-	-	-	-	-	-	-	-	-	-	-
PTW: Rural Schedule (metered) (Total)	214.95	50.68	2.36	-	-	2.36	247.20	57.91	2.34	-	-	2.34
PTW: Rural Schedule (metered)	214.95	50.68	2.36	166.22	7.73	(5.38)	247.20	57.91	2.34	237.24	9.60	(7.25)
<i>PTW: Rural Schedule (Energy Efficient Pumps) (metered)</i>	-	-	-	-	-	-	-	-	-	-	-	-
Consumers getting supply as per "Urban Schedule (Metered Supply)"	249.11	157.52	6.32	-	-	6.32	286.47	180.75	6.31	-	-	6.31
PTW: Urban Schedule (metered)	249.11	157.52	6.32	192.20	7.72	(1.39)	286.47	180.75	6.31	274.94	9.60	(3.29)
Sub Total	2,657.87	571.81	2.15	9,842.97	37.03	(34.88)	2,727.48	602.27	2.21	12,411.62	-	2.21
LMV 6: Small and Medium Power upto 100 HP (75 kW)	-	-	-	-	-	-	-	-	-	-	-	-
Consumers getting supply as per "Rural Schedule"	244.83	207.77	8.49	189.23	7.73	0.76	252.17	213.61	8.47	242.02	9.60	(1.13)
<i>Up to 1000 kWh / month</i>	139.00	130.06	9.36	-	-	9.36	143.17	133.61	9.33	-	-	9.33
<i>Up to 2000 kWh / month</i>	57.59	41.07	7.13	-	-	7.13	59.31	42.29	7.13	-	-	7.13
<i>For above 2000 kWh / month</i>	48.24	36.63	7.59	-	-	7.59	49.69	37.72	7.59	-	-	7.59
Consumers getting supply other than "Rural Schedule"	327.16	298.95	9.14	252.34	7.71	1.42	343.52	313.16	9.12	329.68	9.60	(0.48)
Summer Months (April to September)	163.58	174.15	10.65	-	-	10.65	171.76	182.11	10.60	-	-	10.60
Up to 1000 kWh / month	55.39	75.39	13.61	-	-	13.61	58.16	78.64	13.52	-	-	13.52
<i>05:00 hrs to 11:00 hrs</i>	10.86	13.57	12.50	-	-	12.50	11.40	14.15	12.41	-	-	12.41
<i>11:00 hrs to 17:00 hrs</i>	23.42	31.84	13.59	-	-	13.59	24.59	33.21	13.50	-	-	13.50
<i>17:00 hrs to 23:00 hrs</i>	11.83	17.37	14.69	-	-	14.69	12.42	18.13	14.60	-	-	14.60
<i>23:00 hrs to 05:00 hrs</i>	9.27	12.60	13.59	-	-	13.59	9.74	13.15	13.50	-	-	13.50
Up to 2000 kWh / month	39.20	35.93	9.17	-	-	9.17	41.16	37.62	9.14	-	-	9.14
<i>05:00 hrs to 11:00 hrs</i>	7.69	6.18	8.04	-	-	8.04	8.07	6.47	8.01	-	-	8.01
<i>11:00 hrs to 17:00 hrs</i>	16.58	15.16	9.15	-	-	9.15	17.41	15.88	9.12	-	-	9.12
<i>17:00 hrs to 23:00 hrs</i>	8.37	8.59	10.26	-	-	10.26	8.79	8.99	10.23	-	-	10.23
<i>23:00 hrs to 05:00 hrs</i>	6.56	6.00	9.15	-	-	9.15	6.89	6.29	9.12	-	-	9.12
For above 2000 kWh / month	69.00	62.83	9.11	-	-	9.11	72.45	65.85	9.09	-	-	9.09
<i>05:00 hrs to 11:00 hrs</i>	13.53	10.69	7.90	-	-	7.90	14.21	11.20	7.88	-	-	7.88
<i>11:00 hrs to 17:00 hrs</i>	29.18	26.51	9.09	-	-	9.09	30.64	27.78	9.07	-	-	9.07
<i>17:00 hrs to 23:00 hrs</i>	14.74	15.13	10.27	-	-	10.27	15.47	15.87	10.25	-	-	10.25
<i>23:00 hrs to 05:00 hrs</i>	11.55	10.49	9.09	-	-	9.09	12.13	11.00	9.07	-	-	9.07
Winter Months (October to March)	163.58	124.80	7.63	-	-	7.63	171.76	131.04	7.63	-	-	7.63
Up to 1000 kWh / month	55.39	40.71	7.35	-	-	7.35	58.16	42.75	7.35	-	-	7.35
<i>05:00 hrs to 11:00 hrs</i>	10.86	7.93	7.30	-	-	7.30	11.40	8.32	7.30	-	-	7.30
<i>11:00 hrs to 17:00 hrs</i>	23.42	17.10	7.30	-	-	7.30	24.59	17.95	7.30	-	-	7.30
<i>17:00 hrs to 23:00 hrs</i>	11.83	9.93	8.40	-	-	8.40	12.42	10.43	8.40	-	-	8.40
<i>23:00 hrs to 05:00 hrs</i>	9.27	5.75	6.21	-	-	6.21	9.74	6.04	6.21	-	-	6.21
Up to 2000 kWh / month	39.20	29.21	7.45	-	-	7.45	41.16	30.67	7.45	-	-	7.45
<i>05:00 hrs to 11:00 hrs</i>	7.69	5.69	7.40	-	-	7.40	8.07	5.97	7.40	-	-	7.40
<i>11:00 hrs to 17:00 hrs</i>	16.58	12.27	7.40	-	-	7.40	17.41	12.88	7.40	-	-	7.40
<i>17:00 hrs to 23:00 hrs</i>	8.37	7.12	8.51	-	-	8.51	8.79	7.48	8.51	-	-	8.51
<i>23:00 hrs to 05:00 hrs</i>	6.56	4.13	6.29	-	-	6.29	6.89	4.33	6.29	-	-	6.29

Type of Category	APR FY 2021-22						ARR FY 2022-23					
	Revised Estimate						Projected					
	Total Sales (MUs)	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs Cr.)	Average cost to Serve (Rs/unit)	(Gap) / Surplus (Rs / unit)	Total Sales (MUs)	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs Cr.)	Average cost to Serve (Rs/unit)	(Gap) / Surplus (Rs / unit)
11:00 hrs to 17:00 hrs	-	-	-	-	-	-	-	-	-	-	-	-
17:00 hrs to 23:00 hrs	-	-	-	-	-	-	-	-	-	-	-	-
23:00 hrs to 05:00 hrs	-	-	-	-	-	-	-	-	-	-	-	-
Winter Months (October to March)	-	-	-	-	-	-	-	-	-	-	-	-
05:00 hrs to 11:00 hrs	-	-	-	-	-	-	-	-	-	-	-	-
11:00 hrs to 17:00 hrs	-	-	-	-	-	-	-	-	-	-	-	-
17:00 hrs to 23:00 hrs	-	-	-	-	-	-	-	-	-	-	-	-
23:00 hrs to 05:00 hrs	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	0.03	0.02	7.70	9,842.97	3,742,005.35	(3,741,997.65)	0.03	0.02	7.70	12,411.62		7.70
HV-1: Non-Industrial Bulk Loads	-	-	-	-	-	-	-	-	-	-	-	-
Rural Schedule	-	-	-	0.07	-	-	-	-	-	-	-	-
Rural Schedule - Supply at 11 kV	-	-	-	301.07	-	-	-	-	-	375.25	-	-
Rural Schedule - Supply above 11 kV	-	-	-	-	-	-	-	-	-	-	-	-
Urban Schedule	-	-	-	0.06	-	-	-	-	-	-	-	-
Urban Schedule - Supply at 11 kV	-	-	-	26.60	-	-	-	-	-	34.77	-	-
Urban Schedule - Supply above 11 kV	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	-	-	-	9,842.97	-	-	-	-	-	12,411.62	-	-
Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.	253.37	266.62	10.52	-	-	10.52	254.30	268.36	10.55	-	-	10.55
Supply at 11 kV	212.75	214.01	10.06	-	-	10.06	213.62	215.34	10.08	-	-	10.08
0-2500 kVAh/month	5.78	5.69	9.85	-	-	9.85	5.81	5.74	9.88	-	-	9.88
Above 2500 kVAh/month	206.98	208.31	10.06	-	-	10.06	207.81	209.60	10.09	-	-	10.09
Supply above 11 kV	40.62	52.61	12.95	-	-	12.95	40.69	53.02	13.03	-	-	13.03
0-2500 kVAh/month	4.42	4.14	9.36	-	-	9.36	4.46	4.18	9.38	-	-	9.38
Above 2500 kVAh/month	36.20	48.47	13.39	-	-	13.39	36.23	48.84	13.48	-	-	13.48
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels	253.37	241.52	9.53	#VALUE!	-	9.53	254.30	243.08	9.56	#VALUE!	-	9.56
Supply at 11 kV	212.75	189.72	8.92	-	-	8.92	213.62	190.83	8.93	-	-	8.93
0-2500 kVAh/month	5.72	5.28	9.22	-	-	9.22	5.75	5.32	9.24	-	-	9.24
Above 2500 kVAh/month	207.03	184.44	8.91	-	-	8.91	207.86	185.51	8.92	-	-	8.92
Supply above 11 kV	40.62	51.80	12.75	-	-	12.75	40.69	52.26	12.84	-	-	12.84
0-2500 kVAh/month	4.42	5.69	12.86	-	-	12.86	4.46	5.76	12.92	-	-	12.92
Above 2500 kVAh/month	36.20	46.12	12.74	-	-	12.74	36.23	46.49	12.83	-	-	12.83
Sub Total	506.75	508.14	10.03	9,842.97	194.24	(184.21)	508.61	511.44	10.06	12,411.62		10.06
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-	-	-	-	-	-	-	-	-	-	-	-
HV2 Urban Schedule: Supply at 11 kV	772.82	637.32	8.25	595.11	7.70	0.55	796.01	656.44	8.25	763.94	9.60	(1.35)
Summer Months (April to September)	386.41	362.85	9.39	-	-	9.39	398.00	373.73	9.39	-	-	9.39
05:00 hrs to 11:00 hrs	88.95	74.30	8.35	-	-	8.35	91.62	76.53	8.35	-	-	8.35
11:00 hrs to 17:00 hrs	140.84	132.65	9.42	-	-	9.42	145.07	136.62	9.42	-	-	9.42
17:00 hrs to 23:00 hrs	78.86	82.67	10.48	-	-	10.48	81.23	85.15	10.48	-	-	10.48
23:00 hrs to 05:00 hrs	77.75	73.23	9.42	-	-	9.42	80.08	75.42	9.42	-	-	9.42
Winter Months (October to March)	386.41	274.47	7.10	-	-	7.10	398.00	282.70	7.10	-	-	7.10
05:00 hrs to 11:00 hrs	88.95	63.16	7.10	-	-	7.10	91.62	65.05	7.10	-	-	7.10
11:00 hrs to 17:00 hrs	140.84	100.00	7.10	-	-	7.10	145.07	103.00	7.10	-	-	7.10
17:00 hrs to 23:00 hrs	78.86	64.39	8.17	-	-	8.17	81.23	66.32	8.17	-	-	8.17

Type of Category	APR FY 2021-22						ARR FY 2022-23					
	Revised Estimate						Projected					
	Total Sales (MUs)	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs Cr.)	Average cost to Serve (Rs/unit)	(Gap) / Surplus (Rs / unit)	Total Sales (MUs)	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs Cr.)	Average cost to Serve (Rs/unit)	(Gap) / Surplus (Rs / unit)
23:00 hrs to 05:00 hrs	77.75	46.92	6.04	-	-	6.04	80.08	48.33	6.04	-	-	6.04
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	303.53	228.55	7.53	233.72	7.70	(0.17)	318.70	239.75	7.52	305.87	9.60	(2.07)
Summer Months (April to September)	151.76	125.30	8.26	-	-	8.26	159.35	131.35	8.24	-	-	8.24
05:00 hrs to 11:00 hrs	34.94	25.37	7.26	-	-	7.26	36.68	26.59	7.25	-	-	7.25
11:00 hrs to 17:00 hrs	55.32	45.82	8.28	-	-	8.28	58.08	48.03	8.27	-	-	8.27
17:00 hrs to 23:00 hrs	30.97	28.82	9.30	-	-	9.30	32.52	30.21	9.29	-	-	9.29
23:00 hrs to 05:00 hrs	30.54	25.29	8.28	-	-	8.28	32.06	26.51	8.27	-	-	8.27
Winter Months (October to March)	151.76	103.24	6.80	-	-	6.80	159.35	108.41	6.80	-	-	6.80
05:00 hrs to 11:00 hrs	34.94	23.76	6.80	-	-	6.80	36.68	24.94	6.80	-	-	6.80
11:00 hrs to 17:00 hrs	55.32	37.62	6.80	-	-	6.80	58.08	39.50	6.80	-	-	6.80
17:00 hrs to 23:00 hrs	30.97	24.22	7.82	-	-	7.82	32.52	25.43	7.82	-	-	7.82
23:00 hrs to 05:00 hrs	30.54	17.65	5.78	-	-	5.78	32.06	18.53	5.78	-	-	5.78
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	51.97	49.12	9.45	40.01	7.70	1.75	55.60	52.25	9.40	53.36	9.60	(0.20)
Summer Months (April to September)	25.98	32.49	12.50	-	-	12.50	27.80	34.45	12.39	-	-	12.39
05:00 hrs to 11:00 hrs	5.98	6.92	11.57	-	-	11.57	6.40	7.33	11.46	-	-	11.46
11:00 hrs to 17:00 hrs	9.47	11.87	12.53	-	-	12.53	10.13	12.58	12.42	-	-	12.42
17:00 hrs to 23:00 hrs	5.30	7.15	13.49	-	-	13.49	5.67	7.59	13.38	-	-	13.38
23:00 hrs to 05:00 hrs	5.23	6.55	12.53	-	-	12.53	5.59	6.95	12.42	-	-	12.42
Winter Months (October to March)	25.98	16.64	6.40	-	-	6.40	27.80	17.80	6.40	-	-	6.40
05:00 hrs to 11:00 hrs	5.98	3.83	6.40	-	-	6.40	6.40	4.10	6.40	-	-	6.40
11:00 hrs to 17:00 hrs	9.47	6.06	6.40	-	-	6.40	10.13	6.49	6.40	-	-	6.40
17:00 hrs to 23:00 hrs	5.30	3.90	7.36	-	-	7.36	5.67	4.18	7.36	-	-	7.36
23:00 hrs to 05:00 hrs	5.23	2.84	5.44	-	-	5.44	5.59	3.04	5.44	-	-	5.44
HV2 Urban Schedule: Supply above 132 kV	3.23	2.41	7.46	2.48	7.70	(0.24)	3.36	2.50	7.46	3.22	9.60	(2.14)
Summer Months (April to September)	1.61	1.42	8.82	-	-	8.82	1.68	1.48	8.81	-	-	8.81
05:00 hrs to 11:00 hrs	0.37	0.29	7.93	-	-	7.93	0.39	0.31	7.92	-	-	7.92
11:00 hrs to 17:00 hrs	0.59	0.52	8.85	-	-	8.85	0.61	0.54	8.83	-	-	8.83
17:00 hrs to 23:00 hrs	0.33	0.32	9.76	-	-	9.76	0.34	0.33	9.75	-	-	9.75
23:00 hrs to 05:00 hrs	0.32	0.29	8.85	-	-	8.85	0.34	0.30	8.83	-	-	8.83
Winter Months (October to March)	1.61	0.98	6.10	-	-	6.10	1.68	1.02	6.10	-	-	6.10
05:00 hrs to 11:00 hrs	0.37	0.23	6.10	-	-	6.10	0.39	0.24	6.10	-	-	6.10
11:00 hrs to 17:00 hrs	0.59	0.36	6.10	-	-	6.10	0.61	0.37	6.10	-	-	6.10
17:00 hrs to 23:00 hrs	0.33	0.23	7.02	-	-	7.02	0.34	0.24	7.02	-	-	7.02
23:00 hrs to 05:00 hrs	0.32	0.17	5.19	-	-	5.19	0.34	0.18	5.19	-	-	5.19
HV2 Rural Schedule: Supply at 11 kV	201.15	153.65	7.64	154.90	7.70	(0.06)	211.21	161.12	7.63	202.70	9.60	(1.97)
Sub Total	1,332.69	1,071.05	8.04	9,842.97	73.86	(65.82)	1,384.88	1,112.07	8.03	12,411.62	9.60	8.03
HV-3: Railway Traction	-	-	-	-	-	-	-	-	-	-	-	-
HV3 Supply at and above 132 kV	7.86	10.57	13.45	6.05	7.70	5.75	7.86	10.57	13.45	7.54	9.60	3.85
HV3 Supply below 132 kV	-	-	-	-	-	-	-	-	-	-	-	-
HV3 For Metro traction	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	7.86	10.57	13.45	9,842.97	12,527.11	(12,513.67)	7.86	10.57	13.45	12,411.62	9.60	13.45
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-	-	-	-	-	-	-	-	-	-	-	-
HV4 Supply at 11kV	158.16	146.53	9.26	121.78	7.70	1.56	159.74	147.99	9.26	153.31	9.60	(0.33)
HV4 Supply above 11kV & upto 66kV	327.54	303.10	9.25	252.21	7.70	1.55	330.82	306.14	9.25	317.49	9.60	(0.34)
HV4 Supply above 66 kV & upto 132kV	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	485.70	449.63	9.26	9,842.97	202.65	(193.40)	490.56	454.13	9.26	12,411.62	9.60	9.26
Extra State Consumer	2.81	2.20	7.83	2.16	7.70	0.13	2.81	2.20	7.83	2.70	9.60	(1.77)
Bulk Supply Consumer	-	-	-	-	-	-	-	-	-	-	-	-
Grand Total	22,028.44	13,469.27	6.11	17,287.48	7.85	(1.73)	22,660.99	13,722.34	6.06	21,748.25	9.60	(3.54)

Particulars	ARR
	FY 2022-23
	Projected
Life Line Consumers (both Rural and Urban) (up to 100 kWh/month)	1,733.46
Dom: Rural Schedule (unmetered)	217.59
Dom: Rural Schedule (metered) other than BPL	1,004.47
0-100 kWh/month	434.07
101-150 kWh/month	204.67
151-300 kWh/month	207.79
301-500 kWh/month	117.84
Above 500 kWh/Month (starting from 501 unit)	40.11
Dom: Supply at Single Point for Bulk Load	10.90
Other Metered Domestic Consumers other than BPL	3,660.02
0-150 kWh/month	1,873.92
151-300 kWh/month	604.16
301-500 kWh/month	532.84
Above 500 kWh/Month (starting from 501 unit)	649.09
Sub Total	6,626.45
	-
LMV-2: Non Domestic Light, Fan & Power	-
Non Dom: Rural Schedule (unmetered)	-
Non Dom: Rural Schedule (metered)	427.20
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign	95.75
Non Dom: Other Metered Non-Domestic Supply	1,460.34
Load upto 2 kW	628.04
Upto 300 kWh / month	564.19
301 - 1000 kWh / month	78.00
Above 1000 kWh/Month	(14.15)
Above 2 kW to 4 kW	395.53
Upto 300 kWh / month	233.43
301 - 1000 kWh / month	108.86
Above 1000 kWh/Month	53.24
Above 4 kW	436.77
Upto 300 kWh / month	98.43
301 - 1000 kWh / month	66.74
Above 1000 kWh/Month	271.60
Sub Total	1,983.28
	-
LMV-3: Public Lamps	-
Unmetered	32.18
Unmetered - Gram Panchayat	2.36
Unmetered - Nagar Palika & Nagar Panchayat	17.81
Unmetered - Nagar Nigam	12.01
Metered	117.86
Metered - Gram Panchayat	2.35
18:00 hrs - 06:00 hrs	2.35
06:00 hrs - 18:00 hrs	-
Metered - Nagar Palika & Nagar Panchayat	27.03
18:00 hrs - 06:00 hrs	27.03
06:00 hrs - 18:00 hrs	-
Metered - Nagar Nigam	88.47
18:00 hrs - 06:00 hrs	88.47
06:00 hrs - 18:00 hrs	-
Sub Total	150.04
	-
LMV-4: Light, fan & Power for Institutions	-
Inst: Public	213.95
Inst: Public : 0 - 1000 kWh / month	165.60
Inst: Public : 1001 - 2000 kWh / month	35.32
Inst: Public : Above 2000 kWh / month	13.03
Inst: Private	81.08
Up to 3 kW	32.98
Inst: Private : 0 - 1000 kWh / month	24.46
Inst: Private : Above 1000 kWh / month	8.52
Above 3 kW	48.09
Inst: Private : 0 - 1000 kWh / month	18.58
Inst: Private : Above 1000 kWh / month	29.52
Sub Total	295.03
	-
LMV-5: Private Tube Wells/ Pumping Sets	-
Consumers getting supply as per "Rural Schedule"	421.52
PTW: Rural Schedule (unmetered) (Total)	363.61
PTW: Rural Schedule (unmetered)	363.61
PTW: Rural Schedule (Energy Efficient Pumps) (Unmetered)	-
PTW: Rural Schedule (metered) (Total)	57.91
PTW: Rural Schedule (metered)	57.91
PTW: Rural Schedule (Energy Efficient Pumps) (metered)	-
Consumers getting supply as per "Urban Schedule (Metered Supply)"	180.75
PTW: Urban Schedule (metered)	180.75
Sub Total	602.27
	-

Particulars	ARR
	FY 2022-23
	Projected
LMV 6: Small and Medium Power upto 100 HP (75 kW)	-
Consumers getting supply as per "Rural Schedule"	213.61
Up to 1000 kWh / month	133.61
Up to 2000 kWh / month	42.29
For above 2000 kWh / month	37.72
Consumers getting supply other than "Rural Schedule"	313.16
Summer Months (April to September)	182.11
Up to 1000 kWh / month	78.64
05:00 hrs to 11:00 hrs	14.15
11:00 hrs to 17:00 hrs	33.21
17:00 hrs to 23:00 hrs	18.13
23:00 hrs to 05:00 hrs	13.15
Up to 2000 kWh / month	37.62
05:00 hrs to 11:00 hrs	6.47
11:00 hrs to 17:00 hrs	15.88
17:00 hrs to 23:00 hrs	8.99
23:00 hrs to 05:00 hrs	6.29
For above 2000 kWh / month	65.85
05:00 hrs to 11:00 hrs	11.20
11:00 hrs to 17:00 hrs	27.78
17:00 hrs to 23:00 hrs	15.87
23:00 hrs to 05:00 hrs	11.00
Winter Months (October to March)	131.04
Up to 1000 kWh / month	42.75
05:00 hrs to 11:00 hrs	8.32
11:00 hrs to 17:00 hrs	17.95
17:00 hrs to 23:00 hrs	10.43
23:00 hrs to 05:00 hrs	6.04
Up to 2000 kWh / month	30.67
05:00 hrs to 11:00 hrs	5.97
11:00 hrs to 17:00 hrs	12.88
17:00 hrs to 23:00 hrs	7.48
23:00 hrs to 05:00 hrs	4.33
For above 2000 kWh / month	57.63
05:00 hrs to 11:00 hrs	11.22
11:00 hrs to 17:00 hrs	24.20
17:00 hrs to 23:00 hrs	14.06
23:00 hrs to 05:00 hrs	8.14
Sub Total	526.77
	-
LMV-7: Public Water Works	-
Consumers getting supply as per "Rural Schedule"	128.22
Rural Schedule: Jal Nigam	94.55
Rural Schedule: Jal Sansthan	16.92
Rural Schedule: Other PWWs	16.75
Consumers getting supply other than "Rural Schedule"	275.74
Urban Schedule: Jal Nigam	44.30
Urban Schedule: Jal Sansthan	186.52
Urban Schedule: Other PWWs	44.93
Sub Total	403.97
	-
LMV-8: State Tube Wells & Pump Canals upto 100 HP	-
Metered	605.64
Metered STW	605.64
Unmetered	373.26
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	357.15
Unmetered: Laghu Dal Nahar above 100 BHP	16.11
Sub Total	978.89
	-
LMV-9: Temporary Supply	-
Metered	9.36
Metered TS: Individual residential consumers	3.58
Metered TS: Others	5.79
Unmetered	0.13
Unmetered TS: Ceremonies	0.10
Unmetered TS: Temp shops	0.03
Sub Total	9.50
	-
LMV-10: Departmental Employees	55.72
	-
LMV-11: Electrical Vehicles	-
Multi Story Buildings	-
LMV-1b	-
HV-1b	-
Public Charging Station	0.02
LT	0.02
Summer Months (April to September)	-
05:00 hrs to 11:00 hrs	-

Particulars	ARR
	FY 2022-23
	Projected
11:00 hrs to 17:00 hrs	-
17:00 hrs to 23:00 hrs	-
23:00 hrs to 05:00 hrs	-
Winter Months (October to March)	-
05:00 hrs to 11:00 hrs	-
11:00 hrs to 17:00 hrs	-
17:00 hrs to 23:00 hrs	-
23:00 hrs to 05:00 hrs	-
HT	-
Summer Months (April to September)	-
05:00 hrs to 11:00 hrs	-
11:00 hrs to 17:00 hrs	-
17:00 hrs to 23:00 hrs	-
23:00 hrs to 05:00 hrs	-
Winter Months (October to March)	-
05:00 hrs to 11:00 hrs	-
11:00 hrs to 17:00 hrs	-
17:00 hrs to 23:00 hrs	-
23:00 hrs to 05:00 hrs	-
Sub Total	0.02
	-
HV-1: Non-Industrial Bulk Loads	-
Rural Schedule	-
Rural Schedule - Supply at 11 kV	-
Rural Schedule - Supply above 11 kV	-
Urban Schedule	-
Urban Schedule - Supply at 11 kV	-
Urban Schedule - Supply above 11 kV	-
Sub Total	-
	-
Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.	268.36
Supply at 11 kV	215.34
0-2500 kVAh/month	5.74
Above 2500 kVAh/month	209.60
Supply above 11 kV	53.02
0-2500 kVAh/month	4.18
Above 2500 kVAh/month	48.84
	-
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels	243.08
Supply at 11 kV	190.83
0-2500 kVAh/month	5.32
Above 2500 kVAh/month	185.51
Supply above 11 kV	52.26
0-2500 kVAh/month	5.76
Above 2500 kVAh/month	46.49
Sub Total	511.44
	-
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-
HV2 Urban Schedule: Supply at 11 kV	656.44
Summer Months (April to September)	373.73
05:00 hrs to 11:00 hrs	76.53
11:00 hrs to 17:00 hrs	136.62
17:00 hrs to 23:00 hrs	85.15
23:00 hrs to 05:00 hrs	75.42
Winter Months (October to March)	282.70
05:00 hrs to 11:00 hrs	65.05
11:00 hrs to 17:00 hrs	103.00
17:00 hrs to 23:00 hrs	66.32
23:00 hrs to 05:00 hrs	48.33
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	239.75
Summer Months (April to September)	131.35
05:00 hrs to 11:00 hrs	26.59
11:00 hrs to 17:00 hrs	48.03
17:00 hrs to 23:00 hrs	30.21
23:00 hrs to 05:00 hrs	26.51
Winter Months (October to March)	108.41
05:00 hrs to 11:00 hrs	24.94
11:00 hrs to 17:00 hrs	39.50
17:00 hrs to 23:00 hrs	25.43
23:00 hrs to 05:00 hrs	18.53
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	52.25
Summer Months (April to September)	34.45
05:00 hrs to 11:00 hrs	7.33

Particulars	ARR
	FY 2022-23
	Projected
11:00 hrs to 17:00 hrs	12.58
17:00 hrs to 23:00 hrs	7.59
23:00 hrs to 05:00 hrs	6.95
Winter Months (October to March)	17.80
05:00 hrs to 11:00 hrs	4.10
11:00 hrs to 17:00 hrs	6.49
17:00 hrs to 23:00 hrs	4.18
23:00 hrs to 05:00 hrs	3.04
HV2 Urban Schedule: Supply above 132 kV	2.50
Summer Months (April to September)	1.48
05:00 hrs to 11:00 hrs	0.31
11:00 hrs to 17:00 hrs	0.54
17:00 hrs to 23:00 hrs	0.33
23:00 hrs to 05:00 hrs	0.30
Winter Months (October to March)	1.02
05:00 hrs to 11:00 hrs	0.24
11:00 hrs to 17:00 hrs	0.37
17:00 hrs to 23:00 hrs	0.24
23:00 hrs to 05:00 hrs	0.18
HV2 Rural Schedule: Supply at 11 kV	161.12
Sub Total	1,112.07
	-
HV-3: Railway Traction	-
HV3 Supply at and above 132 kV	10.57
HV3 Supply below 132 kV	-
HV3 For Metro traction	-
Sub Total	10.57
	-
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-
HV4 Supply at 11kV	147.99
HV4 Supply above 11kV & upto 66kV	306.14
HV4 Supply above 66 kV & upto 132kV	-
Sub Total	454.13
	-
Extra State Consumer	2.20
	-
Bulk Supply Consumer	-
	-
Grand Total	13,722.34

Form No : F11A

Name of Distribution Licensee: PUV/NL

Revenue from Proposed Tariff and Charges

Particulars	ARR										
	FY 2022-23										
	Projected										
	No. of consumers	Consumption-Slabwise (MU)	Contract Demand/ Connected Load (KW /KVA /HP)	Load Factor	Energy Charge (Rs./KVAh or Rs./KVAh)	Fixed Charges or Demand Charge (Rs./KVA or Rs./KW or Rs./BHP)	Minimum Charges (Rs./Month or Rs./KVA or Rs./KW or Rs./BHP)	Total Energy Charge (Rs Crs)	Total Fixed Charges or Demand Charge (Rs Crs)	Total Minimum Charges (Rs Crs)	Total Billed Amount (Rs Crs)
Life Line Consumers (both Rural and Urban) (up to 100 kWh/month)	4,972,162	4,814	4,939,310	11.13%	3.00	50.00	-	1,444.16	289.30	-	1,733.46
Dom: Rural Schedule (unmetered)	196,501	627	241,767	29.59%	-	500.00	-	-	217.59	-	217.59
Dom: Rural Schedule (metered) other than BPL	1,219,399	2,107	1,582,053	15.20%	-	-	-	841.38	163.10	-	1,004.47
<i>0-100 kWh/month</i>	617,016	1,081	697,685	17.69%	3.35	90.00	-	362.14	71.93	-	434.07
<i>101-150 kWh/month</i>	341,432	421	412,916	11.64%	3.85	90.00	-	162.10	42.57	-	204.67
<i>151-300 kWh/month</i>	181,690	363	253,128	16.39%	5.00	90.00	-	181.70	26.10	-	207.79
<i>301-500 kWh/month</i>	66,457	188	142,385	15.04%	5.50	90.00	-	103.16	14.68	-	117.84
<i>Above 500 kWh/Month (starting from 501 unit)</i>	12,804	54	75,939	8.09%	6.00	90.00	-	32.28	7.83	-	40.11
Dom: Supply at Single Point for Bulk Load	11	8	38,634	2.39%	7.00	110.00	-	5.67	5.23	-	10.90
Other Metered Domestic Consumers other than BPL	2,125,521	5,377	3,561,032	17.24%	-	-	-	3,201.15	458.86	-	3,660.02
<i>0-150 kWh/month</i>	1,551,630	2,915	2,100,565	15.84%	5.50	110.00	-	1,603.24	270.67	-	1,873.92
<i>151-300 kWh/month</i>	173,424	893	532,323	19.14%	6.00	110.00	-	535.57	68.59	-	604.16
<i>301-500 kWh/month</i>	173,573	726	471,717	17.58%	6.50	110.00	-	472.06	60.78	-	532.84
<i>Above 500 kWh/Month (starting from 501 unit)</i>	226,893	843	456,428	21.09%	7.00	110.00	-	590.28	58.81	-	649.09
Sub Total	8,513,593	12,933	10,362,797	14.25%	-	-	-	5,492.36	1,134.09	-	6,626.45
LMV-2: Non Domestic Light, Fan & Power	-	-	-	0.00%	-	-	-	-	-	-	-
Non Dom: Rural Schedule (unmetered)	-	-	-	0.00%	-	1,000.00	-	-	-	-	-
Non Dom: Rural Schedule (metered)	102,927	703	312,765	25.68%	5.50	110.00	-	386.90	40.30	-	427.20
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign	7,579	53	25,830	23.51%	18.00	-	-	95.75	-	-	95.75
Non Dom: Other Metered Non-Domestic Supply	369,754	1,322	925,800	16.30%	-	-	-	1,041.28	419.05	-	1,460.34
Load upto 2 kW	258,828	635	379,578	19.09%	-	-	-	481.30	146.73	-	628.04
<i>Upto 300 kWh / month</i>	194,121	569	354,906	18.31%	7.50	330.00	-	427.00	137.20	-	564.19
<i>301 - 1000 kWh / month</i>	56,942	82	22,775	41.29%	8.40	330.00	-	69.19	8.80	-	78.00
<i>Above 1000 kWh/Month</i>	7,765	(17)	1,898	-102.34%	8.75	330.00	-	(14.89)	0.73	-	(14.15)
Above 2 kW to 4 kW	81,346	370	222,192	19.02%	-	-	-	294.02	101.51	-	395.53
<i>Upto 300 kWh / month</i>	61,253	209	167,311	14.28%	7.50	390.00	-	156.99	76.44	-	233.43
<i>301 - 1000 kWh / month</i>	14,642	108	39,995	30.78%	8.40	390.00	-	90.59	18.27	-	108.86
<i>Above 1000 kWh/Month</i>	5,450	53	14,887	40.70%	8.75	390.00	-	46.44	6.80	-	53.24
Above 4 kW	29,580	317	324,030	11.18%	-	-	-	265.96	170.81	-	436.77
<i>Upto 300 kWh / month</i>	20,706	81	71,287	12.99%	7.50	450.00	-	60.85	37.58	-	98.43
<i>301 - 1000 kWh / month</i>	7,099	45	55,085	9.30%	8.40	450.00	-	37.70	29.04	-	66.74
<i>Above 1000 kWh/Month</i>	1,775	191	197,658	11.05%	8.75	450.00	-	167.41	104.19	-	271.60
Sub Total	480,260	2,079	1,264,395	18.77%	-	-	-	1,523.93	459.36	-	1,983.28
LMV-3: Public Lamps	-	-	-	0.00%	-	-	-	-	-	-	-
Unmetered	82	15	5,306	32.58%	-	-	-	-	32.18	-	32.18
<i>Unmetered - Gram Panchayat</i>	15	1	625	21.21%	-	2,100.00	-	-	2.36	-	2.36
<i>Unmetered - Nagar Palika & Nagar Panchayat</i>	59	10	3,092	37.73%	-	3,200.00	-	-	17.81	-	17.81
<i>Unmetered - Nagar Nigam</i>	8	4	1,589	27.03%	-	4,200.00	-	-	12.01	-	12.01
Metered	407	125	45,746	31.29%	-	-	-	104.80	13.06	-	117.86
Metered - Gram Panchayat	62	3	719	46.26%	7.50	-	-	2.19	0.16	-	2.35
<i>18:00 hrs - 06:00 hrs</i>	62	3	719	46.26%	7.50	200.00	-	2.19	0.16	-	2.35
<i>06:00 hrs - 18:00 hrs</i>	-	-	-	0.00%	9.00	200.00	-	-	-	-	-
Metered - Nagar Palika & Nagar Panchayat	199	30	11,057	30.80%	8.00	-	-	23.86	3.17	-	27.03
<i>18:00 hrs - 06:00 hrs</i>	199	30	11,057	30.80%	8.00	250.00	-	23.86	3.17	-	27.03
<i>06:00 hrs - 18:00 hrs</i>	-	-	-	0.00%	9.60	250.00	-	-	-	-	-
Metered - Nagar Nigam	146	93	33,969	31.13%	8.50	-	-	78.75	9.73	-	88.47
<i>18:00 hrs - 06:00 hrs</i>	146	93	33,969	31.13%	8.50	250.00	-	78.75	9.73	-	88.47
<i>06:00 hrs - 18:00 hrs</i>	-	-	-	0.00%	10.20	250.00	-	-	-	-	-
Sub Total	488	141	51,051	31.42%	-	-	-	104.80	45.24	-	150.04
LMV-4: Light, fan & Power for Institutions	-	-	-	0.00%	-	-	-	-	-	-	-
Inst: Public	25,850	206	120,233	19.55%	-	-	-	171.50	42.45	-	213.95
<i>Inst: Public : 0 - 1000 kWh / month</i>	23,265	154	108,210	16.29%	8.25	300.00	-	127.39	38.21	-	165.60
<i>Inst: Public : 1001 - 2000 kWh / month</i>	2,327	37	10,821	39.10%	8.50	300.00	-	31.50	3.82	-	35.32
<i>Inst: Public : Above 2000 kWh / month</i>	259	14	1,202	136.83%	8.75	300.00	-	12.61	0.42	-	13.03
Inst: Private	3,927	63	51,914	13.83%	-	-	-	57.39	23.69	-	81.08
Up to 3 kW	2,749	31	10,902	32.92%	-	-	-	28.51	4.47	-	32.98
<i>Inst: Private : 0 - 1000 kWh / month</i>	1,649	24	6,541	42.23%	9.00	350.00	-	21.78	2.68	-	24.46
<i>Inst: Private : Above 1000 kWh / month</i>	1,100	7	4,361	18.96%	9.30	350.00	-	6.73	1.79	-	8.52
Above 3 kW	1,178	31	41,012	8.75%	-	-	-	28.88	19.22	-	48.09
<i>Inst: Private : 0 - 1000 kWh / month</i>	589	12	16,405	8.42%	9.00	400.00	-	10.89	7.69	-	18.58
<i>Inst: Private : Above 1000 kWh / month</i>	589	19	24,607	8.97%	9.30	400.00	-	17.99	11.53	-	29.52
Sub Total	29,777	269	172,147	17.82%	-	-	-	228.89	66.14	-	295.03
LMV-5: Private Tube Wells/ Pumping Sets	-	-	-	0.00%	-	-	-	-	-	-	-
Consumers getting supply as per "Rural Schedule"	311,980	2,441	1,410,115	19.76%	-	-	-	49.44	372.08	-	421.52
PTW: Rural Schedule (unmetered) (Total)	289,587	2,194	1,329,675	18.83%	-	-	-	-	363.61	-	363.61
<i>PTW: Rural Schedule (unmetered)</i>	289,587	2,194	1,329,675	18.83%	-	170.00	-	-	363.61	-	363.61
<i>PTW: Rural Schedule (Energy Efficient Pumps) (Unmetered)</i>	-	-	-	0.00%	1.65	70.00	-	-	-	-	-

Particulars	ARR										
	FY 2022-23										
	Projected										
	No. of consumers	Consumption-Slabwise (MU)	Contract Demand/ Connected Load (KW /KVA /HP)	Load Factor	Energy Charge (Rs./KWh or Rs./KVAh)	Fixed Charges or Demand Charge (Rs./KVA or Rs./KW or Rs./BHP)	Minimum Charges (Rs./Month or Rs./KVA or Rs./KW or Rs./BHP)	Total Energy Charge (Rs Crs)	Total Fixed Charges or Demand Charge (Rs Crs)	Total Minimum Charges (Rs Crs)	Total Billed Amount (Rs Crs)
PTW: Rural Schedule (metered) (Total)	22,393	247	80,440	35.08%	-	-	-	49.44	8.47	-	57.91
PTW: Rural Schedule (metered)	22,393	247	80,440	35.08%	2.00	70.00	-	49.44	8.47	-	57.91
PTW: Rural Schedule (Energy Efficient Pumps) (metered)	-	-	-	0.00%	1.65	70.00	-	-	-	-	-
Consumers getting supply as per "Urban Schedule (Metered Supply)"	12,408	286	45,366	72.09%	-	-	-	171.88	8.87	-	180.75
PTW: Urban Schedule (metered)	12,408	286	45,366	72.09%	6.00	130.00	-	171.88	8.87	-	180.75
Sub Total	324,388	2,727	1,455,481	21.39%	-	-	-	221.32	380.95	-	602.27
LMV 6: Small and Medium Power upto 100 HP (75 kW)	-	-	-	0.00%	-	-	-	-	-	-	-
Consumers getting supply as per "Rural Schedule"	20,134	252	168,234	17.11%	-	290.00	-	173.59	40.02	-	213.61
Up to 1000 kWh / month	17,522	143	155,214	10.53%	6.75	268.25	-	96.68	36.93	-	133.61
Up to 2000 kWh / month	1,659	59	7,101	95.35%	6.85	268.25	-	40.60	1.69	-	42.29
For above 2000 kWh / month	952	50	5,919	95.83%	7.31	268.25	-	36.31	1.41	-	37.72
Consumers getting supply other than "Rural Schedule"	12,531	344	202,647	19.35%	-	-	-	261.53	51.63	-	313.16
Summer Months (April to September)	12,531	172	202,647	9.68%	-	-	-	130.48	51.63	-	182.11
Up to 1000 kWh / month	7,869	58	141,597	4.69%	7.30	290.00	-	42.57	36.08	-	78.64
05:00 hrs to 11:00 hrs	1,543	11	27,766	4.69%	6.21	290.00	-	7.08	7.07	-	14.15
11:00 hrs to 17:00 hrs	3,328	25	59,884	4.69%	7.30	290.00	-	17.95	15.26	-	33.21
17:00 hrs to 23:00 hrs	1,681	12	30,242	4.69%	8.40	290.00	-	10.43	7.71	-	18.13
23:00 hrs to 05:00 hrs	1,317	10	23,705	4.69%	7.30	290.00	-	7.11	6.04	-	13.15
Up to 2000 kWh / month	2,366	41	27,822	16.89%	7.40	290.00	-	30.54	7.09	-	37.62
05:00 hrs to 11:00 hrs	464	8	5,456	16.89%	6.29	290.00	-	5.08	1.39	-	6.47
11:00 hrs to 17:00 hrs	1,001	17	11,767	16.89%	7.40	290.00	-	12.88	3.00	-	15.88
17:00 hrs to 23:00 hrs	505	9	5,942	16.89%	8.51	290.00	-	7.48	1.51	-	8.99
23:00 hrs to 05:00 hrs	396	7	4,658	16.89%	7.40	290.00	-	5.10	1.19	-	6.29
For above 2000 kWh / month	2,296	72	33,227	24.89%	7.90	290.00	-	57.38	8.47	-	65.85
05:00 hrs to 11:00 hrs	450	14	6,516	24.89%	6.72	290.00	-	9.54	1.66	-	11.20
11:00 hrs to 17:00 hrs	971	31	14,052	24.89%	7.90	290.00	-	24.20	3.58	-	27.78
17:00 hrs to 23:00 hrs	490	15	7,097	24.89%	9.09	290.00	-	14.06	1.81	-	15.87
23:00 hrs to 05:00 hrs	384	12	5,563	24.89%	7.90	290.00	-	9.58	1.42	-	11.00
Winter Months (October to March)	12,531	172	202,647	9.68%	-	-	-	131.04	-	-	131.04
Up to 1000 kWh / month	7,869	58	141,597	4.69%	7.30	290.00	-	42.75	-	-	42.75
05:00 hrs to 11:00 hrs	1,543	11	27,766	4.69%	7.30	290.00	-	8.32	-	-	8.32
11:00 hrs to 17:00 hrs	3,328	25	59,884	4.69%	7.30	290.00	-	17.95	-	-	17.95
17:00 hrs to 23:00 hrs	1,681	12	30,242	4.69%	8.40	290.00	-	10.43	-	-	10.43
23:00 hrs to 05:00 hrs	1,317	10	23,705	4.69%	6.21	290.00	-	6.04	-	-	6.04
Up to 2000 kWh / month	2,366	41	27,822	16.89%	7.40	290.00	-	30.67	-	-	30.67
05:00 hrs to 11:00 hrs	464	8	5,456	16.89%	7.40	290.00	-	5.97	-	-	5.97
11:00 hrs to 17:00 hrs	1,001	17	11,767	16.89%	7.40	290.00	-	12.88	-	-	12.88
17:00 hrs to 23:00 hrs	505	9	5,942	16.89%	8.51	290.00	-	7.48	-	-	7.48
23:00 hrs to 05:00 hrs	396	7	4,658	16.89%	6.29	290.00	-	4.33	-	-	4.33
For above 2000 kWh / month	2,296	72	33,227	24.89%	7.90	290.00	-	57.63	-	-	57.63
05:00 hrs to 11:00 hrs	450	14	6,516	24.89%	7.90	290.00	-	11.22	-	-	11.22
11:00 hrs to 17:00 hrs	971	31	14,052	24.89%	7.90	290.00	-	24.20	-	-	24.20
17:00 hrs to 23:00 hrs	490	15	7,097	24.89%	9.09	290.00	-	14.06	-	-	14.06
23:00 hrs to 05:00 hrs	384	12	5,563	24.89%	6.72	290.00	-	8.14	-	-	8.14
Sub Total	32,665	596	370,881	18.33%	-	-	-	435.11	91.66	-	526.77
LMV-7: Public Water Works	-	-	-	0.00%	-	-	-	-	-	-	-
Consumers getting supply as per "Rural Schedule"	2,086	144	35,207	46.61%	-	-	-	114.35	13.87	-	128.22
Rural Schedule: Jal Nigam	1,756	106	26,131	46.22%	7.96	346.88	-	84.17	10.38	-	94.55
Rural Schedule: Jal Sansthan	86	20	1,761	132.18%	7.96	346.88	-	16.22	0.70	-	16.92
Rural Schedule: Other PWWs	245	18	7,315	27.39%	7.96	346.88	-	13.96	2.79	-	16.75
Consumers getting supply other than "Rural Schedule"	1,846	278	83,893	37.79%	-	-	-	238.83	36.91	-	275.74
Urban Schedule: Jal Nigam	375	46	9,731	54.51%	8.60	375.00	-	39.96	4.34	-	44.30
Urban Schedule: Jal Sansthan	1,134	185	61,448	34.46%	8.60	375.00	-	159.53	26.99	-	186.52
Urban Schedule: Other PWWs	337	46	12,715	41.07%	8.60	375.00	-	39.34	5.59	-	44.93
Sub Total	3,933	421	119,100	40.40%	-	-	-	353.18	50.79	-	403.97
LMV-8: State Tube Wells & Pump Canals upto 100 HP	-	-	-	0.00%	-	-	-	-	-	-	-
Metered	9,743	661	95,901	78.65%	-	-	-	561.60	44.03	-	605.64
Metered STW	9,743	661	95,901	78.65%	8.50	330.00	-	561.60	44.03	-	605.64
Unmetered	2,512	322	46,877	78.45%	-	-	-	-	373.26	-	373.26
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	2,483	318	44,854	81.03%	-	3,300.00	-	-	357.15	-	357.15
Unmetered: Laghu Dal Nahar above 100 BHP	30	4	2,023	21.35%	-	-	-	-	16.11	-	16.11
Sub Total	12,255	983	142,778	78.58%	-	-	-	561.60	417.29	-	978.89
LMV-9: Temporary Supply	-	-	-	0.00%	-	-	-	-	-	-	-
Metered	2,167	9	4,965	20.97%	-	-	-	7.81	1.55	-	9.36
Metered TS: Individual residential consumers	1,008	4	1,783	25.24%	8.00	200.00	-	3.15	0.42	-	3.58
Metered TS: Others	1,159	5	3,182	18.57%	9.00	300.00	-	4.66	1.13	-	5.79
Unmetered	3	0	7	280.75%	-	-	-	-	0.13	-	0.13

Particulars	ARR										
	FY 2022-23										
	Projected										
No. of consumers	Consumption-Slabwise (MU)	Contract Demand/ Connected Load (KW /KVA /HP)	Load Factor	Energy Charge (Rs./KVAh)	Fixed Charges or Demand Charge (Rs./KVA or Rs./KW or Rs./BHP)	Minimum Charges (Rs./Month or Rs./KVA or Rs./KW or Rs./BHP)	Total Energy Charge (Rs Crs)	Total Fixed Charges or Demand Charge (Rs Crs)	Total Minimum Charges (Rs Crs)	Total Billed Amount (Rs Crs)	
Unmetered TS: Ceremonies	-	-	2	0.00%	-	4,750.00	-	0.10	-	0.10	
Unmetered TS: Temp shops	3	0	4	433.34%	-	560.00	-	0.03	-	0.03	
Sub Total	2,169	9	4,972	21.31%	-	-	7.81	1.68	-	9.50	
LMV-10: Departmental Employees	26,005	109	90,950	13.65%	7.00	110.00	-	55.72	-	55.72	
LMV-11: Electrical Vehicles	-	-	-	0.00%	-	-	-	-	-	-	
Multi Story Buildings	-	-	-	0.00%	-	-	-	-	-	-	
LMV-1b	-	-	-	0.00%	6.20	-	-	-	-	-	
HV-1b	-	-	-	0.00%	5.90	-	-	-	-	-	
Public Charging Station	7	0	26	12.51%	7.70	-	0.02	-	-	0.02	
IT	7	0	26	12.51%	7.70	-	0.02	-	-	0.02	
Summer Months (April to September)	7	-	26	0.00%	-	-	-	-	-	-	
05:00 hrs to 11:00 hrs	-	-	-	0.00%	7.70	-	-	-	-	-	
11:00 hrs to 17:00 hrs	-	-	-	0.00%	7.70	-	-	-	-	-	
17:00 hrs to 23:00 hrs	-	-	-	0.00%	7.70	-	-	-	-	-	
23:00 hrs to 05:00 hrs	-	-	-	0.00%	7.70	-	-	-	-	-	
Winter Months (October to March)	7	-	26	0.00%	-	-	-	-	-	-	
05:00 hrs to 11:00 hrs	-	-	-	0.00%	7.70	-	-	-	-	-	
11:00 hrs to 17:00 hrs	-	-	-	0.00%	7.70	-	-	-	-	-	
17:00 hrs to 23:00 hrs	-	-	-	0.00%	7.70	-	-	-	-	-	
23:00 hrs to 05:00 hrs	-	-	-	0.00%	7.70	-	-	-	-	-	
HT	-	-	-	0.00%	7.30	-	-	-	-	-	
Summer Months (April to September)	-	-	-	0.00%	7.30	-	-	-	-	-	
05:00 hrs to 11:00 hrs	-	-	-	0.00%	7.30	-	-	-	-	-	
11:00 hrs to 17:00 hrs	-	-	-	0.00%	7.30	-	-	-	-	-	
17:00 hrs to 23:00 hrs	-	-	-	0.00%	7.30	-	-	-	-	-	
23:00 hrs to 05:00 hrs	-	-	-	0.00%	7.30	-	-	-	-	-	
Winter Months (October to March)	-	-	-	0.00%	7.30	-	-	-	-	-	
05:00 hrs to 11:00 hrs	-	-	-	0.00%	7.30	-	-	-	-	-	
11:00 hrs to 17:00 hrs	-	-	-	0.00%	7.30	-	-	-	-	-	
17:00 hrs to 23:00 hrs	-	-	-	0.00%	7.30	-	-	-	-	-	
23:00 hrs to 05:00 hrs	-	-	-	0.00%	7.30	-	-	-	-	-	
Sub Total	7	0	26	12.51%	-	-	0.02	-	-	0.02	
HV-1: Non-Industrial Bulk Loads	-	-	-	0.00%	-	-	-	-	-	-	
Rural Schedule	84	-	13,333	0.00%	-	-	-	-	-	-	
Rural Schedule - Supply at 11 kV	81	-	11,096	0.00%	-	-	-	-	-	-	
Rural Schedule - Supply above 11 kV	3	-	2,237	0.00%	-	-	-	-	-	-	
Urban Schedule	868	-	252,153	0.00%	-	-	-	-	-	-	
Urban Schedule - Supply at 11 kV	827	-	208,227	0.00%	-	-	-	-	-	-	
Urban Schedule - Supply above 11 kV	41	-	43,926	0.00%	-	-	-	-	-	-	
Sub Total	952	-	265,486	0.00%	-	-	-	-	-	-	
Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.	476	254	132,743	21.87%	-	-	219.55	48.81	-	268.36	
Supply at 11 kV	238	214	79,646	30.62%	-	-	185.21	30.13	-	215.34	
0-2500 kVAh/month	216	6	2,389	27.76%	8.32	430.00	4.83	0.90	-	5.74	
Above 2500 kVAh/month	21	208	77,256	30.71%	8.68	430.00	180.37	29.22	-	209.60	
Supply above 11 kV	238	41	53,097	8.75%	-	-	34.34	18.68	-	53.02	
0-2500 kVAh/month	171	4	1,593	31.97%	8.12	400.00	3.62	0.56	-	4.18	
Above 2500 kVAh/month	67	36	51,504	8.03%	8.48	400.00	30.72	18.12	-	48.84	
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storeyed Buildings including Residential Multi-Storeyed Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels	476	254	132,743	21.87%	-	-	199.88	43.20	-	243.08	
Supply at 11 kV	238	214	66,371	36.74%	-	-	168.64	22.19	-	190.83	
0-2500 kVAh/month	221	6	2,655	24.74%	7.70	380.00	4.43	0.89	-	5.32	
Above 2500 kVAh/month	17	208	63,717	37.24%	7.90	380.00	164.21	21.30	-	185.51	
Supply above 11 kV	238	41	66,371	7.00%	-	-	31.24	21.02	-	52.26	
0-2500 kVAh/month	171	4	7,633	6.67%	7.50	360.00	3.35	2.42	-	5.76	
Above 2500 kVAh/month	67	36	58,739	7.04%	7.70	360.00	27.89	18.60	-	46.49	
Sub Total	952	509	265,486	21.87%	-	-	419.43	92.01	-	511.44	
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-	-	-	0.00%	-	-	-	-	-	-	
HV2 Urban Schedule: Supply at 11 kV	1,166	796	346,738	26.21%	7.10	300.00	564.18	92.26	-	656.44	
Summer Months (April to September)	1,166	398	346,738	13.10%	-	-	281.48	92.26	-	373.73	
05:00 hrs to 11:00 hrs	268	92	79,819	13.10%	6.04	300.00	55.29	21.24	-	76.53	

Particulars	ARR										
	FY 2022-23										
	Projected										
No. of consumers	Consumption-Slabwise (MU)	Contract Demand/ Connected Load (KW /KVA /HP)	Load Factor	Energy Charge (Rs./KWh or Rs./KVAh)	Fixed Charges or Demand Charge (Rs./KVA or Rs./KW or Rs./BHP)	Minimum Charges (Rs./Month or Rs./KVA or Rs./KW or Rs./BHP)	Total Energy Charge (Rs Crs)	Total Fixed Charges or Demand Charge (Rs Crs)	Total Minimum Charges (Rs Crs)	Total Billed Amount (Rs Crs)	
11:00 hrs to 17:00 hrs	425	145	126,382	13.10%	7.10	300.00	103.00	33.63		136.62	
17:00 hrs to 23:00 hrs	238	81	70,768	13.10%	8.17	300.00	66.32	18.83		85.15	
23:00 hrs to 05:00 hrs	235	80	69,769	13.10%	7.10	300.00	56.86	18.56		75.42	
Winter Months (October to March)	1,166	398	346,738	13.10%	-	-	282.70	-		282.70	
05:00 hrs to 11:00 hrs	268	92	79,819	13.10%	7.10	300.00	65.05	-		65.05	
11:00 hrs to 17:00 hrs	425	145	126,382	13.10%	7.10	300.00	103.00	-		103.00	
17:00 hrs to 23:00 hrs	238	81	70,768	13.10%	8.17	300.00	66.32	-		66.32	
23:00 hrs to 05:00 hrs	235	80	69,769	13.10%	6.04	300.00	48.33	-		48.33	
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	40	319	91,890	39.59%	6.80	290.00	216.34	23.41		239.75	
Summer Months (April to September)	40	159	91,890	19.80%	-	-	107.94	23.41		131.35	
05:00 hrs to 11:00 hrs	9	37	21,153	19.80%	5.78	290.00	21.20	5.39		26.59	
11:00 hrs to 17:00 hrs	15	58	33,493	19.80%	6.80	290.00	39.50	8.53		48.03	
17:00 hrs to 23:00 hrs	8	33	18,754	19.80%	7.82	290.00	25.43	4.78		30.21	
23:00 hrs to 05:00 hrs	8	32	18,490	19.80%	6.80	290.00	21.80	4.71		26.51	
Winter Months (October to March)	40	159	91,890	19.80%	-	-	108.41	-		108.41	
05:00 hrs to 11:00 hrs	9	37	21,153	19.80%	6.80	290.00	24.94	-		24.94	
11:00 hrs to 17:00 hrs	15	58	33,493	19.80%	6.80	290.00	39.50	-		39.50	
17:00 hrs to 23:00 hrs	8	33	18,754	19.80%	7.82	290.00	25.43	-		25.43	
23:00 hrs to 05:00 hrs	8	32	18,490	19.80%	5.78	290.00	18.53	-		18.53	
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	7	56	71,154	8.92%	6.40	270.00	35.52	16.72		52.25	
Summer Months (April to September)	7	28	71,154	4.46%	-	-	17.72	16.72		34.45	
05:00 hrs to 11:00 hrs	2	6	16,380	4.46%	5.44	270.00	3.48	3.85		7.33	
11:00 hrs to 17:00 hrs	2	10	25,935	4.46%	6.40	270.00	6.49	6.10		12.58	
17:00 hrs to 23:00 hrs	1	6	14,522	4.46%	7.36	270.00	4.18	3.41		7.59	
23:00 hrs to 05:00 hrs	1	6	14,317	4.46%	6.40	270.00	3.58	3.37		6.95	
Winter Months (October to March)	7	28	71,154	4.46%	-	-	17.80	-		17.80	
05:00 hrs to 11:00 hrs	2	6	16,380	4.46%	6.40	270.00	4.10	-		4.10	
11:00 hrs to 17:00 hrs	2	10	25,935	4.46%	6.40	270.00	6.49	-		6.49	
17:00 hrs to 23:00 hrs	1	6	14,522	4.46%	7.36	270.00	4.18	-		4.18	
23:00 hrs to 05:00 hrs	1	6	14,317	4.46%	5.44	270.00	3.04	-		3.04	
HV2 Urban Schedule: Supply above 132 kV	2	3	1,924	19.91%	6.10	270.00	2.04	0.46		2.50	
Summer Months (April to September)	2	2	1,924	9.96%	-	-	1.02	0.46		1.48	
05:00 hrs to 11:00 hrs	0	0	443	9.96%	5.19	270.00	0.20	0.11		0.31	
11:00 hrs to 17:00 hrs	1	1	701	9.96%	6.10	270.00	0.37	0.17		0.54	
17:00 hrs to 23:00 hrs	0	0	393	9.96%	7.02	270.00	0.24	0.09		0.33	
23:00 hrs to 05:00 hrs	0	0	387	9.96%	6.10	270.00	0.21	0.09		0.30	
Winter Months (October to March)	2	2	1,924	9.96%	-	-	1.02	-		1.02	
05:00 hrs to 11:00 hrs	0	0	443	9.96%	6.10	270.00	0.24	-		0.24	
11:00 hrs to 17:00 hrs	1	1	701	9.96%	6.10	270.00	0.37	-		0.37	
17:00 hrs to 23:00 hrs	0	0	393	9.96%	7.02	270.00	0.24	-		0.24	
23:00 hrs to 05:00 hrs	0	0	387	9.96%	5.19	270.00	0.18	-		0.18	
HV2 Rural Schedule: Supply at 11 kV	270	211	91,928	26.23%	6.57	277.50	138.71	22.41		161.12	
Sub Total	1,485	1,385	603,633	26.19%	-	-	956.80	155.26		1,112.07	
HV-3: Railway Traction	-	-	-	0.00%	-	-	-	-		-	
HV3 Supply at and above 132 kV	1	8	10,800	8.31%	8.50	400.00	6.68	3.89		10.57	
HV3 Supply below 132 kV	-	-	-	0.00%	8.80	400.00	-	-		-	
HV3 For Metro traction	-	-	-	0.00%	7.30	300.00	-	-		-	
Sub Total	1	8	10,800	8.31%	-	-	6.68	3.89		10.57	
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-	-	-	0.00%	-	-	-	-		-	
HV4 Supply at 11kV	41	160	38,951	46.82%	8.50	350.00	135.78	12.21		147.99	
HV4 Supply above 11kV & upto 66kV	17	331	92,778	40.70%	8.40	340.00	277.89	28.25		306.14	
HV4 Supply above 66 kV & upto 132kV	-	-	-	0.00%	8.25	330.00	-	-		-	
Sub Total	58	491	131,730	42.51%	-	-	413.67	40.46		454.13	
Extra State Consumer	1	3	410	78.21%	7.83	-	2.20	-		2.20	
Bulk Supply Consumer	-	-	-	0.00%	4.98	-	-	-		-	
Grand Total	9,428,038	22,661	15,046,638	17.19%	-	-	10,727.81	2,994.53		13,722.34	

Type of installation	ARR					
	FY 2022-23					
	Projected					
	Total Sales (Mus)	Total Revenue Realization from sale of power at proposed tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs. Crore)	Average cost to Serve (Rs./unit)	(Gap) / Surplus (Rs / unit)
		A	B		C	B-C
Life Line Consumers (both Rural and Urban)						
(up to 100 kWh/month)	4,813.86	1,733.46	3.60	4,619.96	9.60	(6.00)
Dom: Rural Schedule (unmetered)	626.66	217.59		601.42	9.60	(9.60)
Dom: Rural Schedule (metered) other than BPL	2,106.82	1,004.47	4.77	2,021.95	9.60	(4.83)
<i>0-100 kWh/month</i>	1,081.02	434.07	4.02	-	-	4.02
<i>101-150 kWh/month</i>	421.03	204.67	4.86	-	-	4.86
<i>151-300 kWh/month</i>	363.40	207.79	5.72	-	-	5.72
<i>301-500 kWh/month</i>	187.56	117.84	6.28	-	-	6.28
Above 500 kWh/Month (starting from 501 unit)	53.80	40.11	7.46	-	-	7.46
Dom: Supply at Single Point for Bulk Load	8.10	10.90	13.46	7.77	9.60	3.86
Other Metered Domestic Consumers other than BPL	5,377.11	3,660.02	6.81	5,160.52	9.60	(2.79)
<i>0-150 kWh/month</i>	2,914.99	1,873.92	6.43	-	-	6.43
<i>151-300 kWh/month</i>	892.62	604.16	6.77	-	-	6.77
<i>301-500 kWh/month</i>	726.25	532.84	7.34	-	-	7.34
<i>Above 500 kWh/Month (starting from 501 unit)</i>	843.25	649.09	7.70	-	-	7.70
Sub Total	12,932.54	6,626.45	5.12	12,411.62	9.60	(4.47)
LMV-2: Non Domestic Light, Fan & Power						
Non Dom: Rural Schedule (unmetered)	-	-	-	-	-	-
Non Dom: Rural Schedule (metered)	703.45	427.20	6.07	675.12	9.60	(3.52)
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign	53.19	95.75	18.00	51.05	9.60	8.40
Non Dom: Other Metered Non-Domestic Supply	1,322.27	1,460.34	11.04	1,269.01	9.60	1.45
Load upto 2 kW	634.69	628.04	9.90	-	-	9.90
<i>Upto 300 kWh / month</i>	569.33	564.19	9.91	-	-	9.91
<i>301 - 1000 kWh / month</i>	82.37	78.00	9.47	-	-	9.47
<i>Above 1000 kWh/Month</i>	(17.02)	(14.15)	8.32	-	-	8.32
Above 2 kW to 4 kW	370.24	395.53	10.68	-	-	10.68
<i>Upto 300 kWh / month</i>	209.32	233.43	11.15	-	-	11.15
<i>301 - 1000 kWh / month</i>	107.84	108.86	10.09	-	-	10.09
<i>Above 1000 kWh/Month</i>	53.07	53.24	10.03	-	-	10.03
Above 4 kW	317.34	436.77	13.76	-	-	13.76
<i>Upto 300 kWh / month</i>	81.14	98.43	12.13	-	-	12.13
<i>301 - 1000 kWh / month</i>	44.89	66.74	14.87	-	-	14.87
<i>Above 1000 kWh/Month</i>	191.32	271.60	14.20	-	-	14.20
Sub Total	2,078.91	1,983.28	9.54	12,411.62	59.70	(50.16)
LMV-3: Public Lamps						
Unmetered	15.14	32.18	21.25	-	-	21.25
Unmetered - Gram Panchayat	1.16	2.36	20.35	1.11	9.60	10.75
Unmetered - Nagar Palika & Nagar Panchayat	10.22	17.81	17.43	9.81	9.60	7.83
Unmetered - Nagar Nigam	3.76	12.01	31.93	3.61	9.60	22.33
Metered	125.39	117.86	9.40	-	-	9.40
Metered - Gram Panchayat	2.91	2.35	8.07	2.80	9.60	(1.53)
<i>18:00 hrs - 06:00 hrs</i>	2.91	2.35	8.07	-	-	8.07
<i>06:00 hrs - 18:00 hrs</i>	-	-	-	-	-	-
Metered - Nagar Palika & Nagar Panchayat	29.83	27.03	9.06	28.63	9.60	(0.54)
<i>18:00 hrs - 06:00 hrs</i>	29.83	27.03	9.06	-	-	9.06
<i>06:00 hrs - 18:00 hrs</i>	-	-	-	-	-	-
Metered - Nagar Nigam	92.64	88.47	9.55	88.91	9.60	(0.05)
<i>18:00 hrs - 06:00 hrs</i>	92.64	88.47	9.55	-	-	9.55
<i>06:00 hrs - 18:00 hrs</i>	-	-	-	-	-	-
Sub Total	140.53	150.04	10.68	12,411.62	883.20	(872.52)
LMV-4: Light, fan & Power for Institutions						
Inst: Public	205.89	213.95	10.39	197.59	9.60	0.79
Inst: Public : 0 - 1000 kWh / month	154.41	165.60	10.72	-	-	10.72
Inst: Public : 1001 - 2000 kWh / month	37.06	35.32	9.53	-	-	9.53
Inst: Public : Above 2000 kWh / month	14.41	13.03	9.04	-	-	9.04
Inst: Private	62.88	81.08	12.89	60.35	9.60	3.30
Up to 3 kW	31.44	32.98	10.49	-	-	10.49
Inst: Private : 0 - 1000 kWh / month	24.20	24.46	10.11	-	-	10.11
Inst: Private : Above 1000 kWh / month	7.24	8.52	11.77	-	-	11.77
Above 3 kW	31.44	48.09	15.30	-	-	15.30
Inst: Private : 0 - 1000 kWh / month	12.10	18.58	15.35	-	-	15.35
Inst: Private : Above 1000 kWh / month	19.34	29.52	15.26	-	-	15.26
Sub Total	268.77	295.03	10.98	12,411.62	461.80	(450.82)
LMV-5: Private Tube Wells/ Pumping Sets						
Consumers getting supply as per "Rural Schedule"	2,441.00	421.52	1.73	242.02	0.99	0.74
PTW: Rural Schedule (unmetered) (Total)	2,193.80	363.61	1.66	-	-	1.66
PTW: Rural Schedule (unmetered)	2,193.80	363.61	1.66	2,105.44	9.60	(7.94)
PTW: Rural Schedule (Energy Efficient Pumps) (Unmetered)	-	-	-	-	-	-
PTW: Rural Schedule (metered) (Total)	247.20	57.91	2.34	-	-	2.34
PTW: Rural Schedule (metered)	247.20	57.91	2.34	237.24	9.60	(7.25)

Type of installation	ARR					
	FY 2022-23					
	Projected					
	Total Sales (Mus)	Total Revenue Realization from sale of power at proposed tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs. Crore)	Average cost to Serve (Rs./unit)	(Gap) / Surplus (Rs / unit)
<i>PTW: Rural Schedule (Energy Efficient Pumps) (metered)</i>	-	-	-	-	-	-
Consumers getting supply as per "Urban Schedule (Metered Supply)"	286.47	180.75	6.31	-	-	6.31
<i>PTW: Urban Schedule (metered)</i>	286.47	180.75	6.31	274.94	9.60	(3.29)
Sub Total	2,727.48	602.27	2.21	12,411.62	45.51	(43.30)
LMV 6: Small and Medium Power upto 100 HP (75 kW)	-	-	-	-	-	-
Consumers getting supply as per "Rural Schedule"	252.17	213.61	8.47	242.02	9.60	(1.13)
<i>Up to 1000 kWh / month</i>	143.17	133.61	9.33	-	-	9.33
<i>Up to 2000 kWh / month</i>	59.31	42.29	7.13	-	-	7.13
<i>For above 2000 kWh / month</i>	49.69	37.72	7.59	-	-	7.59
Consumers getting supply other than "Rural Schedule"	343.52	313.16	9.12	329.68	9.60	(0.48)
Summer Months (April to September)	171.76	182.11	10.60	-	-	10.60
Up to 1000 kWh / month	58.16	78.64	13.52	-	-	13.52
<i>05:00 hrs to 11:00 hrs</i>	11.40	14.15	12.41	-	-	12.41
<i>11:00 hrs to 17:00 hrs</i>	24.59	33.21	13.50	-	-	13.50
<i>17:00 hrs to 23:00 hrs</i>	12.42	18.13	14.60	-	-	14.60
<i>23:00 hrs to 05:00 hrs</i>	9.74	13.15	13.50	-	-	13.50
Up to 2000 kWh / month	41.16	37.62	9.14	-	-	9.14
<i>05:00 hrs to 11:00 hrs</i>	8.07	6.47	8.01	-	-	8.01
<i>11:00 hrs to 17:00 hrs</i>	17.41	15.88	9.12	-	-	9.12
<i>17:00 hrs to 23:00 hrs</i>	8.79	8.99	10.23	-	-	10.23
<i>23:00 hrs to 05:00 hrs</i>	6.89	6.29	9.12	-	-	9.12
For above 2000 kWh / month	72.45	65.85	9.09	-	-	9.09
<i>05:00 hrs to 11:00 hrs</i>	14.21	11.20	7.88	-	-	7.88
<i>11:00 hrs to 17:00 hrs</i>	30.64	27.78	9.07	-	-	9.07
<i>17:00 hrs to 23:00 hrs</i>	15.47	15.87	10.25	-	-	10.25
<i>23:00 hrs to 05:00 hrs</i>	12.13	11.00	9.07	-	-	9.07
Winter Months (October to March)	171.76	131.04	7.63	-	-	7.63
Up to 1000 kWh / month	58.16	42.75	7.35	-	-	7.35
<i>05:00 hrs to 11:00 hrs</i>	11.40	8.32	7.30	-	-	7.30
<i>11:00 hrs to 17:00 hrs</i>	24.59	17.95	7.30	-	-	7.30
<i>17:00 hrs to 23:00 hrs</i>	12.42	10.43	8.40	-	-	8.40
<i>23:00 hrs to 05:00 hrs</i>	9.74	6.04	6.21	-	-	6.21
Up to 2000 kWh / month	41.16	30.67	7.45	-	-	7.45
<i>05:00 hrs to 11:00 hrs</i>	8.07	5.97	7.40	-	-	7.40
<i>11:00 hrs to 17:00 hrs</i>	17.41	12.88	7.40	-	-	7.40
<i>17:00 hrs to 23:00 hrs</i>	8.79	7.48	8.51	-	-	8.51
<i>23:00 hrs to 05:00 hrs</i>	6.89	4.33	6.29	-	-	6.29
For above 2000 kWh / month	72.45	57.63	7.95	-	-	7.95
<i>05:00 hrs to 11:00 hrs</i>	14.21	11.22	7.90	-	-	7.90
<i>11:00 hrs to 17:00 hrs</i>	30.64	24.20	7.90	-	-	7.90
<i>17:00 hrs to 23:00 hrs</i>	15.47	14.06	9.09	-	-	9.09
<i>23:00 hrs to 05:00 hrs</i>	12.13	8.14	6.72	-	-	6.72
Sub Total	595.69	526.77	8.84	12,411.62	208.36	(199.51)
LMV-7: Public Water Works	-	-	-	-	-	-
Consumers getting supply as per "Rural Schedule"	143.75	128.22	8.92	242.02	16.84	(7.92)
<i>Rural Schedule: Jal Nigam</i>	105.81	94.55	8.94	101.55	9.60	(0.66)
<i>Rural Schedule: Jal Sansthan</i>	20.39	16.92	8.30	19.56	9.60	(1.30)
<i>Rural Schedule: Other PWWs</i>	17.55	16.75	9.55	16.84	9.60	(0.05)
Consumers getting supply other than "Rural Schedule"	277.71	275.74	9.93	329.68	11.87	(1.94)
<i>Urban Schedule: Jal Nigam</i>	46.46	44.30	9.53	44.59	9.60	(0.06)
<i>Urban Schedule: Jal Sansthan</i>	185.50	186.52	10.06	178.03	9.60	0.46
<i>Urban Schedule: Other PWWs</i>	45.75	44.93	9.82	43.90	9.60	0.22
Sub Total	421.45	403.97	9.59	12,411.62	294.50	(284.91)
LMV-8: State Tube Wells & Pump Canals upto 100 HP	-	-	-	-	-	-
Metered	660.71	605.64	9.17	-	-	9.17
<i>Metered STW</i>	660.71	605.64	9.17	634.10	9.60	(0.43)
Unmetered	322.15	373.26	11.59	-	-	11.59
<i>Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP</i>	318.37	357.15	11.22	305.54	9.60	1.62
<i>Unmetered: Laghu Dal Nahar above 100 BHP</i>	3.78	16.11	42.58	3.63	9.60	32.98
Sub Total	982.86	978.89	9.96	12,411.62	126.28	(116.32)
LMV-9: Temporary Supply	-	-	-	-	-	-
Metered	9.12	9.36	10.27	-	-	10.27
<i>Metered TS: Individual residential consumers</i>	3.94	3.58	9.07	3.78	9.60	(0.53)
<i>Metered TS: Others</i>	5.18	5.79	11.18	4.97	9.60	1.58
Unmetered	0.16	0.13	8.23	-	-	8.23
<i>Unmetered TS: Ceremonies</i>	-	0.10	-	-	-	-
<i>Unmetered TS: Temp shops</i>	0.16	0.03	2.02	0.15	9.60	(7.58)
Sub Total	9.28	9.50	10.23	12,411.62	13,372.23	(13,362.00)
LMV-10: Departmental Employees	108.75	55.72	5.12	-	-	5.12
	-	-	-	-	-	-

Type of installation	ARR					
	FY 2022-23					
	Projected					
Total Sales (Mus)	Total Revenue Realization from sale of power at proposed tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs. Crore)	Average cost to Serve (Rs./unit)	(Gap) / Surplus (Rs / unit)	
LMV-11: Electrical Vehicles	-	-	-	-	-	-
Multi Story Buildings	-	-	-	-	-	-
LMV-1b	-	-	-	-	-	-
HV-1b	-	-	-	-	-	-
Public Charging Station	0.03	0.02	7.70	-	-	7.70
LT	0.03	0.02	7.70	0.03	9.60	(1.90)
Summer Months (April to September)	-	-	-	-	-	-
05:00 hrs to 11:00 hrs	-	-	-	-	-	-
11:00 hrs to 17:00 hrs	-	-	-	-	-	-
17:00 hrs to 23:00 hrs	-	-	-	-	-	-
23:00 hrs to 05:00 hrs	-	-	-	-	-	-
Winter Months (October to March)	-	-	-	-	-	-
05:00 hrs to 11:00 hrs	-	-	-	-	-	-
11:00 hrs to 17:00 hrs	-	-	-	-	-	-
17:00 hrs to 23:00 hrs	-	-	-	-	-	-
23:00 hrs to 05:00 hrs	-	-	-	-	-	-
HT	-	-	-	-	-	-
Summer Months (April to September)	-	-	-	-	-	-
05:00 hrs to 11:00 hrs	-	-	-	-	-	-
11:00 hrs to 17:00 hrs	-	-	-	-	-	-
17:00 hrs to 23:00 hrs	-	-	-	-	-	-
23:00 hrs to 05:00 hrs	-	-	-	-	-	-
Winter Months (October to March)	-	-	-	-	-	-
05:00 hrs to 11:00 hrs	-	-	-	-	-	-
11:00 hrs to 17:00 hrs	-	-	-	-	-	-
17:00 hrs to 23:00 hrs	-	-	-	-	-	-
23:00 hrs to 05:00 hrs	-	-	-	-	-	-
Sub Total	0.03	0.02	7.70	12,411.62	#####	#####
HV-1: Non-Industrial Bulk Loads	-	-	-	-	-	-
Rural Schedule	-	-	-	-	-	-
Rural Schedule - Supply at 11 kV	-	-	-	375.25	-	-
Rural Schedule - Supply above 11 kV	-	-	-	-	-	-
Urban Schedule	-	-	-	-	-	-
Urban Schedule - Supply at 11 kV	-	-	-	34.77	-	-
Urban Schedule - Supply above 11 kV	-	-	-	-	-	-
Sub Total	-	-	-	12,411.62	-	-
Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.	254.30	268.36	10.55	-	-	10.55
Supply at 11 kV	213.62	215.34	10.08	-	-	10.08
0-2500 kVAh/month	5.81	5.74	9.88	-	-	9.88
Above 2500 kVAh/month	207.81	209.60	10.09	-	-	10.09
Supply above 11 kV	40.69	53.02	13.03	-	-	13.03
0-2500 kVAh/month	4.46	4.18	9.38	-	-	9.38
Above 2500 kVAh/month	36.23	48.84	13.48	-	-	13.48
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels	254.30	243.08	9.56	-	-	9.56
Supply at 11 kV	213.62	190.83	8.93	-	-	8.93
0-2500 kVAh/month	5.75	5.32	9.24	-	-	9.24
Above 2500 kVAh/month	207.86	185.51	8.92	-	-	8.92
Supply above 11 kV	40.69	52.26	12.84	-	-	12.84
0-2500 kVAh/month	4.46	5.76	12.92	-	-	12.92
Above 2500 kVAh/month	36.23	46.49	12.83	-	-	12.83
Sub Total	508.61	511.44	10.06	12,411.62	244.03	(233.98)
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-	-	-	-	-	-
HV2 Urban Schedule: Supply at 11 kV	796.01	656.44	8.25	763.94	9.60	(1.35)
Summer Months (April to September)	398.00	373.73	9.39	-	-	9.39
05:00 hrs to 11:00 hrs	91.62	76.53	8.35	-	-	8.35
11:00 hrs to 17:00 hrs	145.07	136.62	9.42	-	-	9.42
17:00 hrs to 23:00 hrs	81.23	85.15	10.48	-	-	10.48
23:00 hrs to 05:00 hrs	80.08	75.42	9.42	-	-	9.42
Winter Months (October to March)	398.00	282.70	7.10	-	-	7.10
05:00 hrs to 11:00 hrs	91.62	65.05	7.10	-	-	7.10
11:00 hrs to 17:00 hrs	145.07	103.00	7.10	-	-	7.10
17:00 hrs to 23:00 hrs	81.23	66.32	8.17	-	-	8.17
23:00 hrs to 05:00 hrs	80.08	48.33	6.04	-	-	6.04
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	318.70	239.75	7.52	305.87	9.60	(2.07)
Summer Months (April to September)	159.35	131.35	8.24	-	-	8.24
05:00 hrs to 11:00 hrs	36.68	26.59	7.25	-	-	7.25
11:00 hrs to 17:00 hrs	58.08	48.03	8.27	-	-	8.27
17:00 hrs to 23:00 hrs	32.52	30.21	9.29	-	-	9.29

Type of installation	ARR					
	FY 2022-23					
	Projected					
Total Sales (Mus)	Total Revenue Realization from sale of power at proposed tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs. Crore)	Average cost to Serve (Rs./unit)	(Gap) / Surplus (Rs / unit)	
23:00 hrs to 05:00 hrs	32.06	26.51	8.27	-	-	8.27
Winter Months (October to March)	159.35	108.41	6.80	-	-	6.80
05:00 hrs to 11:00 hrs	36.68	24.94	6.80	-	-	6.80
11:00 hrs to 17:00 hrs	58.08	39.50	6.80	-	-	6.80
17:00 hrs to 23:00 hrs	32.52	25.43	7.82	-	-	7.82
23:00 hrs to 05:00 hrs	32.06	18.53	5.78	-	-	5.78
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	55.60	52.25	9.40	53.36	9.60	(0.20)
Summer Months (April to September)	27.80	34.45	12.39	-	-	12.39
05:00 hrs to 11:00 hrs	6.40	7.33	11.46	-	-	11.46
11:00 hrs to 17:00 hrs	10.13	12.58	12.42	-	-	12.42
17:00 hrs to 23:00 hrs	5.67	7.59	13.38	-	-	13.38
23:00 hrs to 05:00 hrs	5.59	6.95	12.42	-	-	12.42
Winter Months (October to March)	27.80	17.80	6.40	-	-	6.40
05:00 hrs to 11:00 hrs	6.40	4.10	6.40	-	-	6.40
11:00 hrs to 17:00 hrs	10.13	6.49	6.40	-	-	6.40
17:00 hrs to 23:00 hrs	5.67	4.18	7.36	-	-	7.36
23:00 hrs to 05:00 hrs	5.59	3.04	5.44	-	-	5.44
HV2 Urban Schedule: Supply above 132 kV	3.36	2.50	7.46	3.22	9.60	(2.14)
Summer Months (April to September)	1.68	1.48	8.81	-	-	8.81
05:00 hrs to 11:00 hrs	0.39	0.31	7.92	-	-	7.92
11:00 hrs to 17:00 hrs	0.61	0.54	8.83	-	-	8.83
17:00 hrs to 23:00 hrs	0.34	0.33	9.75	-	-	9.75
23:00 hrs to 05:00 hrs	0.34	0.30	8.83	-	-	8.83
Winter Months (October to March)	1.68	1.02	6.10	-	-	6.10
05:00 hrs to 11:00 hrs	0.39	0.24	6.10	-	-	6.10
11:00 hrs to 17:00 hrs	0.61	0.37	6.10	-	-	6.10
17:00 hrs to 23:00 hrs	0.34	0.24	7.02	-	-	7.02
23:00 hrs to 05:00 hrs	0.34	0.18	5.19	-	-	5.19
HV2 Rural Schedule: Supply at 11 kV	211.21	161.12	7.63	202.70	9.60	(1.97)
Sub Total	1,384.88	1,112.07	8.03	12,411.62	89.62	(81.59)
HV-3: Railway Traction	-	-	-	-	-	-
HV3 Supply at and above 132 kV	7.86	10.57	13.45	7.54	9.60	3.85
HV3 Supply below 132 kV	-	-	-	-	-	-
HV3 For Metro traction	-	-	-	-	-	-
Sub Total	7.86	10.57	13.45	12,411.62	15,796.23	(15,782.78)
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-	-	-	-	-	-
HV4 Supply at 11kV	159.74	147.99	9.26	153.31	9.60	(0.33)
HV4 Supply above 11kV & upto 66kV	330.82	306.14	9.25	317.49	9.60	(0.34)
HV4 Supply above 66 kV & upto 132kV	-	-	-	-	-	-
Sub Total	490.56	454.13	9.26	12,411.62	253.01	(243.75)
Extra State Consumer	2.81	2.20	7.83	2.70	9.60	(1.77)
Bulk Supply Consumer	-	-	-	-	-	-
Grand Total	22,660.99	13,722.34	6.06	21,748.25	9.60	(3.54)

Form No: F13

Summa u.r.s.

Sl No	Source	FY 2020-21												
		Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Total Units (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	Average Energy Cost at Interface Point (Rs./kWh)	
A	Long term Sources													
a	Power procured from own Generating Stations (if any)													
b	From State Generating Stations Thermal													
1	ANPARA-A	630	70.36%	Merit	8.50%	100%	630	3,142.61	246.77	610.19	-	856.95	2.73	
2	ANPARA-B	1,000	82.27%	Merit	6.55%	100%	1,000	6,982.16	307.88	1,237.59	1.55	1,547.02	2.22	
3	PANKI	660		Merit	0.00%	100%	660	-	-	-	-	-	-	
4	PARICHHA	220		Merit	10.70%	0%	-	-	-	-	-	-	-	
3	PARICHHA EXT.	420	85.00%	Merit	9.00%	100%	420	1,241.70	333.66	463.15	-	796.81	6.42	
4	OBRA-A	94		Merit	0.00%	0%	-	-	-	-	-	-	-	
5	OBRA-B	1,000	47.17%	Merit	9.70%	100%	1,000	4,193.67	333.46	1,024.63	-	1,358.09	3.24	
6	HARDUAGANJ	105	37.56%	Merit	10.50%	100%	105	-	16.49	-	-	16.49	-	
7	HARDUAGANJ EXT.	500	75.00%	Merit	9.00%	100%	500	1,958.21	532.38	713.41	5.84	1,251.63	6.39	
8	PARICHHA EXT. STAGE-II	500	68.02%	Merit	9.00%	100%	500	2,071.46	498.79	774.15	-	1,272.94	6.15	
9	ANPARA-D	1,000	65.00%	Merit	6.25%	100%	1,000	3,798.35	616.89	678.29	-	1,295.17	3.41	
10	Panki Extension	660	85.00%	Merit	5.75%	100%	660	-	-	-	-	-	-	
11	HARDUAGANJ EXT. Stage II	660	85.00%	Merit	5.75%	100%	660	-	-	-	-	-	-	
12	OBRA-C	1,320		Merit	5.75%	99%	1,302	-	-	-	-	-	-	
13	Jawaharpur	1,320		Merit	5.75%	100%	1,320	-	-	-	-	-	-	
	UPRVUNL Consolidated										255.95	255.95	-	
	Sub-Total							23,388.16	2,886.31	5,501.40	263.34	8,651.05	3.70	
c	From State Generating Stations Hydro													
1	RIHAND	300	24.29%	Must Run	1.00%	85%	255	645.77	16.42	75.89	1.60	93.91	1.45	
2	OBRA (H)	99	31.28%	Must Run	1.00%	100%	99	334.53	8.76	25.96	0.51	35.22	1.05	
3	MATATILA	30	35.69%	Must Run	1.00%	67%	20	74.25	2.76	5.87	0.00	8.64	1.16	
4	KHARA	72	51.44%	Must Run	1.00%	80%	58	255.87	12.30	12.40	0.34	25.04	0.98	
5	UGC	14	20.32%	Must Run	1.00%	100%	14	26.25	-	7.43	-	7.43	2.83	
6	SHEETLA	4	6.87%	Must Run	1.00%	100%	4	2.38	-	0.46	-	0.46	1.93	
7	BELKA	3	9.08%	Must Run	1.00%	100%	3	3.18	-	0.56	-	0.56	1.78	
8	BABAIL	3	9.22%	Must Run	1.00%	100%	3	0.52	-	0.16	0.23	0.39	7.60	
	UPJVNL CONSOLIDATED							-0.43	-	-	-0.05	-0.05	1.17	
	Sub-Total							1,342.32	40.24	128.73	2.63	171.61	1.28	
d	From Central Sector Generating Stations													
a	Thermal (NTPC)													
1	ANTA GPS	419	31.94%	Merit	2.75%	22%	91	232.16	50.10	103.61	0.42	154.13	6.64	
2	AURAIYA GPS	663	58.44%	Merit	2.75%	32%	213	351.88	99.74	172.13	6.66	278.52	7.92	
3	DADRI GPS	830	62.37%	Merit	2.75%	30%	246	788.91	105.98	299.71	7.56	413.24	5.24	
4	JHANOR GPS	657	82.50%	Merit	2.75%	0%	0	1.79	0.17	0.36	-0.00	0.53	2.97	

Sl No	Source	FY 2020-21											
		Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Total Units (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	Average Energy Cost at Interface Point (Rs./kWh)
5	KAWAS GPS	656	83.76%	Merit	2.75%	0%	0	2.00	0.15	0.40	-0.00	0.55	2.78
6	TANDA TPS	440	60.43%	Merit	11.50%	100%	440	1,400.13	335.96	486.13	18.67	840.76	6.00
7	FGUTPS-1	420	57.09%	Merit	9.00%	60%	250	853.55	169.66	270.02	19.61	459.29	5.38
8	FGUTPS-2	420	85.00%	Merit	9.80%	31%	129	416.03	85.43	134.14	12.26	231.83	5.57
9	FGUTPS-3	210	85.00%	Merit	9.00%	30%	63	252.00	56.26	83.18	9.77	149.20	5.92
10	FGUTPS-4	500	80.00%	Merit	6.25%	45%	223	932.98	230.59	297.51	20.14	548.25	5.88
11	FSTPS	1,600		Merit	6.78%	0%	-	221.54	17.46	61.25	-0.03	78.67	3.55
12	KHTPS-1	840	62.84%	Merit	9.00%	9%	77	349.51	46.86	82.20	0.34	129.40	3.70
13	KHTPS-2	1,500	88.82%	Merit	6.25%	10%	150	1,034.33	138.77	237.56	2.04	378.38	3.66
14	NCTPS-1	840	57.39%	Merit	8.50%	10%	84	474.46	51.05	152.52	0.61	204.19	4.30
15	NCTPS-2	980	85.00%	Merit	5.75%	10%	98	272.36	107.53	101.46	7.52	216.50	7.95
16	RIHAND-1	1,000	85.60%	Merit	8.00%	33%	326	2,072.17	172.42	312.87	0.51	485.80	2.34
17	RIHAND-2	1,000	85.34%	Merit	6.25%	30%	296	2,305.79	141.57	339.18	6.68	487.43	2.11
18	RIHAND-3	1,000	90.42%	Merit	6.25%	32%	320	2,463.34	314.55	373.20	3.41	691.16	2.81
19	SINGRAULI	2,000	83.84%	Merit	7.13%	38%	754	4,967.57	323.14	733.42	-	1,056.55	2.13
20	KORBA-I STPS	2,100	64.62%	Merit	7.04%	0%	4	17.93	1.11	2.59	0.02	3.72	2.07
21	KORBA-III STPS	500	82.25%	Merit	6.25%	0%	1	9.29	1.10	1.37	0.03	2.50	2.69
22	MAUDA-I STPS	1,000	63.77%	Merit	6.25%	0%	3	5.12	3.06	1.63	0.10	4.79	9.35
23	MAUDA-II STPS	1,320	72.53%	Merit	6.25%	0%	4	10.49	3.78	3.33	0.05	7.15	6.82
24	SOLAPUR TPS	660	26.75%	Merit	6.25%	1%	4	5.10	3.74	1.86	-0.00	5.60	10.98
25	SIPAT-I	1,980	83.79%	Merit	6.25%	0%	6	35.16	4.09	5.39	0.08	9.56	2.72
26	SIPAT-II STPS	1,000	65.51%	Merit	6.25%	0%	2	11.49	1.36	1.80	0.01	3.17	2.76
27	VINDHYACHAL-I STPS	1,260	67.56%	Merit	9.00%	0%	3	17.01	1.43	2.93	-	4.36	2.56
28	VINDHYACHAL-II STPS	1,000	65.23%	Merit	7.05%	0%	2	12.60	0.85	2.08	0.00	2.93	2.33
29	VINDHYACHAL-III STPS	1,000	71.88%	Merit	6.25%	0%	2	14.29	1.38	2.37	0.01	3.75	2.63
30	VINDHYACHAL-IV STPS	1,000	77.04%	Merit	6.25%	0%	3	16.12	2.65	2.73	0.01	5.39	3.34
31	VINDHYACHAL-V STPS	500	79.91%	Merit	7.25%	0%	1	9.36	1.53	1.62	-	3.15	3.37
32	Tanda Stage II	1,320			5.75%	71%	943	2,599.88	475.38	709.80	11.38	1,196.56	4.60
34	SINGRAULI STAGE III	1,600			5.75%	0%	-	-	-	-	-	-	-
35	Indira Gandhi STPS, Jhajjar	1,500		Merit	5.75%	0%	-	-	-	-	-	-	-
36	GADARWARA STPS-I	800		Merit	5.75%	0%	2	8.87	3.06	2.64	-0.01	5.69	6.41
37	LARA STPS-I	1,600		Merit	5.75%	0%	4	17.18	3.94	3.96	-0.00	7.89	4.60
38	KHARGONE STPS	1,320	85.00%	Merit	5.75%	0%	3	11.55	4.71	3.49	-0.02	8.18	7.08
	NTPC CONSOLIDATED							-	-	-	41.17	41.17	-
	Sub-Total							22,193.95	2,960.55	4,990.46	168.98	8,119.99	3.66
e	NPCIL												
1	KAPS	440	39.15%	Must Run	0.00%	0%	2	5.26	-	1.21	-0.06	1.15	2.19
2	NAPP	440	92.61%	Must Run	0.00%	31%	138	1,021.68	-	309.23	-0.71	308.53	3.02
3	TAPP-3 & 4	1,080	60.61%	Must Run	0.00%	0%	4	17.86	-	5.07	-0.20	4.87	2.72
4	RAPP-3 & 4	440	89.95%	Must Run	0.00%	15%	66	539.53	-	177.22	-0.37	176.84	3.28
5	RAPP-5 & 6	440	90.09%	Must Run	0.00%	20%	86	753.37	-	290.22	-4.53	285.69	3.79
	Sub-Total							2,337.70	-	782.95	-5.87	777.08	3.32
f	Hydro (NHPC)												
1	SALAL	690	55.67%	Must Run	1.00%	7%	48	238.16	18.04	15.81	39.49	73.35	3.08
2	TANAKPUR	94	44.05%	Must Run	1.20%	22%	21	78.68	17.52	13.23	0.01	30.76	3.91

Sl No	Source	FY 2020-21											
		Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Total Units (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	Average Energy Cost at Interface Point (Rs./kWh)
3	CHAMERA-I	540	49.19%	Must Run	1.20%	20%	109	453.15	39.08	53.78	-0.07	92.79	2.05
4	URI	480	67.69%	Must Run	1.20%	20%	96	576.23	50.38	49.00	4.65	104.03	1.81
5	CHAMERA-II	300	57.27%	Must Run	1.20%	21%	62	164.11	21.88	19.30	1.12	42.30	2.58
6	DHAULIGANGA	280	51.49%	Must Run	1.20%	20%	56	280.68	36.76	36.76	-0.06	73.46	2.62
7	DULHASTI	390	68.36%	Must Run	1.20%	22%	85	579.14	141.55	152.19	6.88	300.62	5.19
8	SEWA-II	120	50.24%	Must Run	1.20%	23%	27	96.01	21.77	25.42	1.35	48.54	5.06
9	CHAMERA-III	231	53.73%	Must Run	1.20%	20%	47	241.08	54.49	50.11	0.03	104.63	4.34
10	URI-II	240	72.43%	Must Run	1.20%	21%	51	362.50	75.65	71.78	5.46	152.89	4.22
11	PARBATI-III	520	13.38%	Must Run	1.20%	27%	138	152.66	67.57	26.53	0.06	94.17	6.17
12	KISHANGANGA	330	38.76%	Must Run	1.20%	42%	138	499.66	96.19	105.49	1.46	203.13	4.07
13	PARBATI-II	800	50.00%	Must Run	1.20%	20%	156	-	-	-	-	-	-
14	SUBANSIRI LOWER	2,000		Must Run	1.20%	9%	182	-	-	-	-	-	-
15	PAKALDUL	1,000		Must Run	1.00%	20%	200	-	-	-	-	-	-
	NHPC CONSOLIDATED							-	-	-	62.26	62.26	-
	Sub-Total							3,722.06	640.89	619.40	122.62	1,382.91	3.72
g	HYDRO (NTPC)												
1	KOLDAM HPS	800	43.41%	Must Run	1.00%	20%	159	670.88	168.74	176.04	-	344.78	5.14
2	TAPOVAN VISHNUGARH	520		Must Run	1.20%	19%	100	-	-	-	-	-	-
3	LATA TAPOVAN HEP	171		Must Run	1.20%	20%	34	-	-	-	-	-	-
4	SINGRAULI SHPS	8	75.00%	Must Run	0.00%	43%	3	25.49	20.37	8.64	0.06	29.07	11.41
	Sub-Total							696.37	189.11	184.68	0.06	373.85	5.37
h	THDC												
	HYDRO												
1	TEHRI	1,000	37.86%	Must Run	1.20%	37%	374	1,201.79	241.43	238.68	-10.71	469.40	3.91
2	KOTESHWAR	400	37.10%	Must Run	1.00%	39%	155	493.90	113.85	110.40	-5.44	218.81	4.43
3	DHUKWAN	24		Must Run	1.00%	100%	24	70.90	-	34.87	0.01	34.88	4.92
4	VISHNUGARH PIPAL KOTHI	444		Must Run	1.20%	37%	166	-	-	-	-	-	-
	Thermal												
1	KHURJA STPP	1,320	0.00%	Merit	5.75%	30%	396	-	-	-	-	-	-
	Sub-Total							1,766.59	355.28	383.95	-16.13	723.09	4.09
i	SJVN												
1	RAMPUR	412	54.23%	Must Run	1.00%	14%	57	321.26	80.37	51.58	29.28	161.23	5.02
2	NATHPA JHAKRI	1,500	53.91%	Must Run	1.20%	15%	221	1,248.30	163.60	101.96	2.93	268.48	2.15
	Sub-Total							1,569.56	243.97	153.54	32.20	429.71	2.74
j	NEEPCO												
1	Kameng HEP	600	47.00%	Must Run	1.00%	9%	55	128.16	-	51.28	0.06	51.34	4.01
k	IPP/JV												
	HYDRO												
1	TALA	1,020	34.83%	Must Run	1.00%	4%	44	149.57	-	32.31	-	32.31	2.16
2	VISHNU PRAYAG	400	50.36%	Must Run	0.50%	88%	352	1,588.27	22.28	163.84	-0.74	185.38	1.17
3	KARCHAM	1,000	46.09%	Must Run	1.20%	20%	200	858.75	183.90	115.14	65.66	364.70	4.25
4	TEESTA-III	1,200	49.65%	Must Run	1.20%	17%	200	880.09	327.89	190.75	4.62	523.25	5.95

Sl No	Source	FY 2020-21											
		Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Total Units (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	Average Energy Cost at Interface Point (Rs./kWh)
5	SRI NAGAR HEP	330	48.60%	Must Run	1.00%	88%	290	1,263.52	371.98	302.57	157.84	832.40	6.59
6	Rajghat Hydro	45	0.00%	Must Run	1.00%	40%	18	-	-	-	-	-	-
	Thermal												
1	Meja Thermal Power Plant	1,320	85.00%	Merit	5.75%	78%	1,024	3,137.99	941.29	785.98	5.14	1,732.41	5.52
2	LANCO	1,200	79.80%	Merit	7.50%	92%	1,100	7,545.46	562.47	1,537.52	58.12	2,158.11	2.86
4	BEPL BARKHERA	90	70.00%	Merit	9.75%	100%	90	169.65	110.70	58.18	-9.48	159.40	9.40
5	BEPL KHAMBHAKHERA	90	70.00%	Merit	9.75%	100%	90	172.27	111.87	59.10	-	170.97	9.92
6	BEPL KUNDRAKHI	90	70.00%	Merit	9.75%	100%	90	226.79	111.37	71.55	-	182.92	8.07
7	BEPL MAQSOODAPUR	90	70.00%	Merit	9.75%	100%	90	179.56	110.38	59.89	-	170.27	9.48
8	BEPL UTRAULA	90	70.00%	Merit	9.75%	100%	90	239.19	114.55	79.88	-	194.43	8.13
9	KSK MAHANADI	3,600	48.88%	Merit	0.00%	28%	1,000	5,191.52	1,489.20	1,416.48	-49.06	2,856.62	5.50
10	LALITPUR	1,980	85.00%	Merit	5.75%	100%	1,980	7,063.86	3,366.19	2,105.67	1,958.43	7,430.29	10.52
11	M.B.POWER	1,200	78.00%	Merit	0.00%	30%	361	2,071.08	649.79	435.22	134.37	1,219.37	5.89
12	PRAYAGRAJ POWER	1,980	54.46%	Merit	7.50%	90%	1,782	9,787.93	1,359.62	2,368.60	13.59	3,741.82	3.82
13	R.K.M.POWER	1,540	67.96%	Merit	0.00%	23%	350	2,451.16	604.05	461.79	36.01	1,101.85	4.50
14	ROSA-1&2	1,320	85.00%	Merit	8.50%	100%	1,320	6,303.17	1,163.64	1,619.47	352.86	3,135.97	4.98
15	SASAN	4,000	90.83%	Merit	6.00%	12%	495	3,769.73	50.53	403.36	85.41	539.30	1.43
16	TRN ENERGY	600	58.64%	Merit	0.00%	65%	390	1,621.64	287.41	245.29	87.89	620.59	3.83
17	NABINAGAR POWER PROJECT	1,320	85.00%	Merit	5.75%	16%	209	389.97	133.51	81.79	-8.98	206.32	5.29
	APCPL							235.69	29.94	78.42	28.55	136.92	5.81
	Sub-Total							55,296.85	12,102.58	12,672.81	2,920.21	27,695.61	5.01
	Total							112,441.73	19,418.92	25,469.21	3,488.11	48,376.24	4.30
B	Medium term Sources												
C	Short term Sources												
	Other Sources Sub-total												
D	Cogen/ Captive												
	Baggasse/Cogen/ CPP 1	1,497	30.00%	Must Run	0.00%	100%	1,497	3,563.10	-	1,194.29	16.28	1,210.57	3.40
	Baggasse/Cogen/ CPP 2	-	30.00%	Must Run	0.00%		-	-	-	-	-	-	-
	Sub-Total Cogen/ Captive							3,563.10	-	1,194.29	16.28	1,210.57	3.40
E	Bilateral & Others (Power purchased through Trading)												
1	Solar (Existing)	-	18.92%	Must Run			2,343	3,715.83	-	1,447.95	-0.86	1,447.09	3.89
2	Sub-Total Solar							3,715.83	-	1,447.95	-0.86	1,447.09	3.89
3													
4													
5													
6													
7													
G	Non-Solar (Renewable)												
1	WIND (Existing)		25.00%	Must Run			640						

Sl No	Source	FY 2020-21											
		Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Total Units (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	Average Energy Cost at Interface Point (Rs./kWh)
2	WIND		25.00%	Must Run				1,359.46	-	470.47	0.06	470.53	3.46
3	WIND (FY 21)		25.00%	Must Run			-						
4	WIND (FY 22)		25.00%	Must Run			809						
5	Biomass Existing		50.00%	Must Run			34						
6	Biomass FY 20		50.00%	Must Run			-						
7	MSW			-									
	Sub-total RE other than solar							1,359.46	-	470.47	0.06	470.53	3.46
H	NVVN Thermal							772.88	-	250.64	0.41	251.05	3.25
	NVVN Solar							342.70	-	213.72	16.63	230.34	6.72
I	Short Term Sources												
J	REC												
K	Banking							251.25	0.00	0	33.337	33.34	
I	PGCIL Charges							-	-	-	3,738.08	3,738.08	-
J	WUPPTCL Charges							-	-	-	875.82	875.82	-
K	SEUPPTCL Charges							-	-	-	301.90	301.90	-
L	Reactive Energy Charges							-	-	-	-	-	-
M	Case-I Transmission Charges							-	-	-	800.30	800.30	-
N	RRAS										-	-	-
	OTHER SOURCES												
1	UI Charges							-225.23	-	-15.32	-	-15.32	0.68
2	Reactive Energy Charges							-	-	-	6.88	6.88	-
3	OA							1,556.03	-	548.62	0.86	549.48	3.53
4	Fwd/Rev Banking											-	-
5	IEX Purchase							1,490.08	-	560.43	0.00	560.43	3.76
6	IEX sale							-4,677.90	-	-1,408.55	-	-1,408.55	3.01
	Sub Total							7,498.78	-	2,502.28	7.73	2,510.02	3.35
													-
	Any Other Charges							-	-	-	-	-	-
	Less												
	Late Payment Surcharge											3,353.87	
	Grand Total							129,945.74	19,418.92	28,731.46	9,266.14	60,782.046	4.68

Note: 1. Power Purchase details to be submitted should be linked in excel sheet.

2. Information to be provided for Past Year, True-Up Year, APR Year and each year of the Control Period.

3. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plants, NPCIL Plants, SJVNL Plants, THDC, IPPs, State Co-Gen, Solar and Other sources should be provided.

Summary of Power Purchase from Own Stations and Other Sources

FY 2021-22		FY 2021-22												
Sl No	Source	Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Total Available Units (MU)	Despatched Units after MoD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	Average Energy Cost at Interface Point (Rs./kWh)
A	Long term Sources													
a	Power procured from own Generating Stations (if any)													
b	From State Generating Stations Thermal													
1	ANPARA-A	630.00	70.36%	Merit	8.50%	100.00%	630.00	3,553.55	3,419.97	254.02	659.70	-	913.72	2.67
2	ANPARA-B	1,000.00	82.27%	Merit	6.55%	100.00%	1,000.00	6,730.09	6,835.14	311.73	1,232.12	-	1,543.85	2.26
3	PANKI	660.00	2.84%	Merit	0.00%	100.00%	660.00	164.99	-	-	-	-	-	-
4	PARICHHA	220.00		Merit	10.70%	0.00%	-	334.38	-	-	-	-	-	-
5	PARICHHA EXT.	420.00	85.00%	Merit	9.00%	100.00%	420.00	2,845.86	460.02	87.59	175.02	-	262.60	5.71
6	OBRA-A	94.00		Merit	0.00%	0.00%	-	-	-	-	-	-	-	-
7	OBRA-B	1,000.00	47.17%	Merit	9.70%	100.00%	1,000.00	3,725.28	4,094.27	327.31	968.37	(2.43)	1,293.25	3.16
8	HARDUAGANJ	105.00	37.56%	Merit	10.50%	100.00%	105.00	310.63	145.95	76.92	34.59	-	111.51	7.64
9	HARDUAGANJ EXT.	500.00	75.00%	Merit	9.00%	100.00%	500.00	2,989.35	1,465.33	478.34	539.68	-	1,018.02	6.95
10	PARICHHA EXT. STAGE-II	500.00	68.02%	Merit	9.00%	100.00%	500.00	2,712.29	1,627.71	505.02	601.90	-	1,106.92	6.80
11	ANPARA-D	1,000.00	65.00%	Merit	6.25%	100.00%	1,000.00	5,334.75	5,042.44	780.72	887.38	-	1,668.11	3.31
12	Panki Extension	660.00		Merit	5.75%	100.00%	660.00	-	1,018.54	250.25	374.28	0.01	624.54	-
13	HARDUAGANJ EXT. Stage II	660.00	85.00%	Merit	5.75%	100.00%	660.00	1,535.47	1,142.08	231.59	372.78	-	604.37	5.29
14	OBRA-C	1,320.00		Merit	5.75%	98.64%	1,302.00	-	-	-	-	-	-	-
15	Jawaharpur	1,320.00		Merit	5.75%	100.00%	1,320.00	-	-	-	-	-	-	-
16	UPRVUNL Consolidated											88.79	88.79	-
	Sub-Total	10,089.00					9,757.00	30,236.64	25,251.44	3,303.49	5,845.82	86.37	9,235.69	3.66
c	From State Generating Stations Hydro													
1	RIHAND	300.00	24.29%	Must Run	1.00%	85.00%	255.00	537.17	523.99	20.40	44.65	-	65.06	1.24
2	OBRA (H)	99.00	31.28%	Must Run	1.00%	100.00%	99.00	268.50	301.77	9.01	15.12	-	24.13	0.80
3	MATATILA	30.00	35.69%	Must Run	1.00%	66.67%	20.00	61.69	55.10	2.25	3.59	-	5.84	1.06
4	KHARA	72.00	51.44%	Must Run	1.00%	80.00%	57.60	257.84	262.81	13.70	11.68	-	25.38	0.97
5	UGC	13.70	20.32%	Must Run	1.00%	100.00%	13.70	24.00	26.40	-	7.52	-	7.52	2.85
6	SHEETLA	3.60	6.87%	Must Run	1.00%	100.00%	3.60	2.10	1.57	-	0.28	-	0.28	1.82
7	BELKA	3.00	9.08%	Must Run	1.00%	100.00%	3.00	2.36	3.23	-	0.69	-	0.69	2.13
8	BABAIL	3.00	9.22%	Must Run	1.00%	100.00%	3.00	2.40	4.44	-	1.26	-	1.26	2.83
	Sub-Total	524.30					454.90	1,156.06	1,179.31	45.37	84.79	-	130.15	1.10
d	From Central Sector Generating Stations													
a	Thermal (NTPC)													
1	ANTA GPS	419.00	59.35%	Merit	2.75%	21.77%	91.20	462.37	23.44	51.58	14.06	(0.63)	65.01	27.74
2	AURAIYA GPS	663.00	58.44%	Merit	2.75%	32.08%	212.67	1,061.49	62.95	101.67	46.60	(0.79)	147.48	23.43
3	DADRI GPS	830.00	62.37%	Merit	2.75%	29.59%	245.61	1,307.51	353.99	106.04	278.92	26.04	411.00	11.61
4	JHANOR GPS	657.39	82.50%	Merit	2.75%	0.00%	0.02	0.14	0.04	0.05	0.01	0.00	0.06	15.38
5	KAWAS GPS	656.20	83.76%	Merit	2.75%	0.00%	0.02	0.14	0.04	0.04	0.01	(0.00)	0.05	13.70
6	TANDA TPS	440.00	60.43%	Merit	11.50%	100.00%	440.00	2,062.39	932.98	332.53	328.06	11.70	672.28	7.21
7	FGUTPS-1	420.00	57.09%	Merit	9.00%	59.52%	249.98	1,138.45	816.04	160.49	264.46	10.83	435.78	5.34
8	FGUTPS-2	420.00	85.00%	Merit	9.80%	30.69%	128.90	865.73	522.22	85.55	171.89	37.05	294.49	5.64
9	FGUTPS-3	210.00	85.00%	Merit	9.00%	30.00%	63.00	426.88	283.96	57.07	93.55	5.33	155.94	5.49
10	FGUTPS-4	500.00	80.00%	Merit	6.25%	44.59%	222.94	1,464.72	1,010.98	230.25	315.78	11.06	557.09	5.51
11	FSTPS	1,600.00		Merit	6.78%	0.00%	-	-	105.99	12.36	31.82	4.14	48.32	4.56
12	KHTPS-1	840.00	62.84%	Merit	9.00%	9.17%	77.00	385.96	305.95	48.57	76.97	0.44	125.98	4.12
13	KHTPS-2	1,500.00	88.82%	Merit	6.25%	10.00%	150.00	1,094.41	1,080.90	163.62	261.21	(1.67)	423.16	3.91
14	NCTPS-1	840.00	57.39%	Merit	8.50%	10.00%	84.00	387.40	777.49	50.53	242.65	1.92	295.09	3.80

SI No	Source							FY 2021-22						
		Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Total Available Units (MU)	Despatched Units after MoD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	Average Energy Cost at Interface Point (Rs./kWh)
15	NCTPS-2	980.00	85.00%	Merit	5.75%	10.00%	98.00	446.34	295.90	107.47	94.28	2.84	204.59	6.91
16	RIHAND-1	1,000.00	85.60%	Merit	8.00%	32.57%	325.70	2,247.33	2,125.46	176.13	310.03	1.88	488.04	2.30
17	RIHAND-2	1,000.00	85.34%	Merit	6.25%	29.60%	296.00	2,075.44	1,707.55	129.48	248.69	1.43	379.60	2.22
18	RIHAND-3	1,000.00	90.42%	Merit	6.25%	32.00%	320.00	2,375.56	2,302.22	312.48	332.06	6.02	650.56	2.83
19	SINGRAULI	2,000.00	83.84%	Merit	7.13%	37.68%	753.60	5,140.01	4,425.62	310.04	676.51	(0.37)	986.18	2.23
20	KORBA-I STPS	2,100.00	64.62%	Merit	7.04%	0.18%	3.79	19.95	16.78	1.07	2.37	0.04	3.48	2.08
21	KORBA-III STPS	500.00	82.25%	Merit	6.25%	0.28%	1.41	9.52	8.34	1.03	1.17	0.03	2.23	2.67
22	MAUDA-I STPS	1,000.00	63.77%	Merit	6.25%	0.28%	2.82	14.82	20.40	4.92	6.64	0.16	11.72	5.75
23	MAUDA-II STPS	1,320.00	72.53%	Merit	6.25%	0.28%	3.72	22.20	49.09	8.05	16.88	0.00	24.93	5.08
24	SOLAPUR TPS	660.00	26.75%	Merit	6.25%	0.56%	3.72	8.22	14.96	5.18	5.31	(0.02)	10.47	7.00
25	SIPAT-I	1,980.00	83.79%	Merit	6.25%	0.28%	5.58	38.39	28.82	3.80	4.40	0.02	8.22	2.85
26	SIPAT-II STPS	1,000.00	65.51%	Merit	6.25%	0.24%	2.37	12.77	10.34	1.27	1.60	0.02	2.89	2.80
27	VINDHYACHAL-I STPS	1,260.00	67.56%	Merit	9.00%	0.26%	3.27	17.63	15.36	1.40	2.57	0.01	3.98	2.59
28	VINDHYACHAL-II STPS	1,000.00	65.23%	Merit	7.05%	0.25%	2.48	13.17	9.13	0.72	1.47	0.02	2.22	2.43
29	VINDHYACHAL-III STPS	1,000.00	71.88%	Merit	6.25%	0.25%	2.48	14.66	10.01	1.17	1.61	0.00	2.78	2.78
30	VINDHYACHAL-IV STPS	1,000.00	77.04%	Merit	6.25%	0.28%	2.82	17.86	14.11	2.37	2.26	0.01	4.64	3.29
31	VINDHYACHAL-V STPS	500.00	79.91%	Merit	7.25%	0.28%	1.41	9.17	7.89	1.39	1.30	0.00	2.69	3.41
32	Tanda II	1,320.00	85.00%	Merit	5.75%	71.47%	943.46	4,328.94	4,328.94	711.43	1,175.11	20.14	1,906.68	4.40
33	Indira Gandhi STPS, Jhajjar	1,500.00		Merit	5.75%	0.00%	-	-	-	-	-	-	-	-
34	GADARWARA STPS-I	800.00		Merit	5.75%	0.24%	1.93	13.54	12.94	4.86	3.79	(0.05)	8.59	6.64
35	LARA STPS-I	1,600.00		Merit	5.75%	0.24%	3.86	27.09	22.10	4.35	4.99	(0.01)	9.33	4.22
36	KHARGONE STPS	1,320.00	85.00%	Merit	5.75%	0.24%	3.18	19.53	15.65	4.79	4.67	(0.04)	9.42	6.02
37	NTPC CONSOLIDATED								2,292.88	-	-	1,011.94	1,011.94	
	Sub-Total	35,835.59					4,746.94	27,483.11	24,011.47	3,193.74	5,023.71	1,149.48	9,366.93	3.90
e	NPCIL													
1	KAPS	440.00	39.15%	Must Run	0.00%	0.38%	1.65	-	3.06	-	0.70	(0.02)	0.68	2.23
2	NAPP	440.00	92.61%	Must Run	0.00%	31.36%	138.00	1,133.91	1,141.16	-	345.72	30.23	375.95	3.29
3	TAPP-3 & 4	1,080.00	60.61%	Must Run	0.00%	0.38%	4.05	-	11.49	-	3.88	0.00	3.88	3.38
4	RAPP-3 & 4	440.00	89.95%	Must Run	0.00%	15.00%	66.00	518.63	493.27	-	164.04	(2.96)	161.09	3.27
5	RAPP-5 & 6	440.00	90.09%	Must Run	0.00%	19.55%	86.00	787.18	855.97	-	333.88	(5.68)	328.20	3.83
	Sub-Total	2,840.00					295.70	2,439.72	2,504.95	-	848.23	21.57	869.80	3.47
f	Hydro (NHPC)													
1	SALAL	690.00	55.67%	Must Run	1.00%	6.96%	48.00	232.34	226.96	19.20	17.10	12.28	48.58	2.14
2	TANAKPUR	94.20	44.05%	Must Run	1.20%	22.29%	21.00	80.30	91.45	20.75	15.10	0.01	35.86	3.92
3	CHAMERA-I	540.00	49.19%	Must Run	1.20%	20.19%	109.00	465.34	388.04	39.38	44.67	0.20	84.24	2.17
4	URI	480.00	67.69%	Must Run	1.20%	20.00%	96.00	562.28	593.87	54.49	53.85	11.08	119.43	2.01
5	CHAMERA-II	300.00	57.27%	Must Run	1.20%	20.67%	62.00	308.33	370.89	39.39	37.91	0.04	77.34	2.09
6	DHAULIGANGA	280.00	51.49%	Must Run	1.20%	20.00%	56.00	250.42	299.70	44.05	36.64	0.18	80.86	2.70
7	DULHASTI	390.00	68.36%	Must Run	1.20%	21.79%	85.00	504.29	584.94	159.75	165.28	17.02	342.05	5.85
8	SEWA-II	120.00	50.24%	Must Run	1.20%	22.50%	27.00	117.13	32.25	5.72	8.71	0.05	14.48	4.49
9	CHAMERA-III	231.00	53.73%	Must Run	1.20%	20.35%	47.00	219.28	249.46	63.18	49.38	0.14	112.70	4.52
10	URI-II	240.00	72.43%	Must Run	1.20%	21.25%	51.00	319.63	401.88	85.17	87.70	14.77	187.64	4.67
11	PARBATHI-III	520.00	13.38%	Must Run	1.20%	26.54%	138.00	160.93	154.78	71.45	24.01	0.06	95.52	6.17
12	KISHANGANGA	330.00	38.76%	Must Run	1.20%	41.70%	137.60	463.53	641.43	137.90	128.80	4.73	271.43	4.23
13	PARBATHI-II	800.00	50.00%	Must Run	1.20%	19.50%	156.00	57.34	57.34	4.89	13.16	-	18.05	3.15
14	SUBANSIRI LOWER	2,000.00	0.00%	Must Run	1.20%	9.10%	182.00	-	-	-	-	-	-	-
15	PAKALDUL	1,000.00	0.00%	Must Run	1.00%	20.00%	200.00	-	-	-	-	-	-	-
	NHPC Consolidated													
	Sub-Total	8,015.20					1,415.60	3,741.13	4,092.98	745.31	682.31	60.56	1,488.18	3.64
g	HYDRO (NTPC)													
1	KOLDAM HPS	800.00	43.41%	Must Run	1.00%	19.89%	159.12	340.36	670.76	173.75	166.36	0.01	340.11	5.07
2	TAPOVAN VISHNUGARH	520.00	0.00%	Must Run	1.20%	19.23%	100.00	-	-	-	-	-	-	-
3	LATA TAPOVAN HEP	171.00	0.00%	Must Run	1.20%	19.88%	34.00	-	-	-	-	-	-	-
4	SINGRAULI SHPS	8.00	75.00%	Must Run	0.00%	42.50%	3.40	22.71	11.03	5.35	4.69	0.00	10.03	9.10

SI No	Source							FY 2021-22						
		Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Total Available Units (MU)	Despatched Units after MoD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	Average Energy Cost at Interface Point (Rs./kWh)
	Sub-Total	1,499.00					296.52	363.07	681.79	179.09	171.04	0.01	350.15	5.14
h	THDC													
	HYDRO													
1	TEHRI	1,000.00	37.86%	Must Run	1.20%	37.40%	374.00	1,226.63	1,248.56	217.79	283.76	6.58	508.13	4.07
2	KOTESHWAR	400.00	37.10%	Must Run	1.00%	38.75%	155.00	498.96	494.86	100.76	124.26	0.07	225.09	4.55
3	Dhukwan SHP- THDC	24.00	26.94%	Must Run	1.00%	100.00%	24.00	-	44.86	-	19.29	0.16	19.45	4.34
4	VISHNUGARH PIPAL KOTHI	444.00	0.00%	Must Run	1.20%	37.39%	166.00	-	-	-	-	-	-	-
	Thermal													
1	KHURJA STPP	1,320.00	0.00%	Merit	5.75%	30.00%	396.00	-	-	-	-	-	-	-
	Sub-Total	3,188.00					1,115.00	1,725.59	1,788.27	318.54	427.31	6.82	752.67	4.21
i	SJVN													
1	RAMPUR	412.00	54.23%	Must Run	1.00%	13.83%	57.00	268.93	326.52	87.98	69.02	16.09	173.09	5.30
2	NATHPA JHAKRI	1,500.00	53.91%	Must Run	1.20%	14.73%	221.00	1,034.58	1,277.73	191.56	143.47	4.29	339.32	2.66
	Sub-Total	1,912.00					278.00	1,303.51	1,604.26	279.54	212.48	20.38	512.40	3.19
j	NEEPCO													
1	Kameng HEP	600.00	47.00%	Must Run	1.00%	9.17%	55.00	209.90	253.73	-	101.94	0.13	102.07	4.02
k	IPP/JV													
	HYDRO													
1	TALA	1,020.00	34.83%	Must Run	1.00%	4.31%	44.00	133.82	123.04	-	26.58	0.01	26.59	2.16
2	VISHNU PRAYAG	400.00	50.36%	Must Run	0.50%	88.00%	352.00	1,551.61	1,605.79	26.41	163.20	(51.75)	137.87	0.86
3	KARCHAM	1,000.00	46.09%	Must Run	1.20%	20.00%	200.00	800.53	817.32	169.38	131.24	1.95	302.56	3.70
4	TEESTA-III	1,200.00	49.65%	Must Run	1.20%	16.67%	200.00	862.62	903.32	300.64	244.86	4.39	549.89	6.09
5	SRI NAGAR HEP	330.00	48.60%	Must Run	1.00%	88.00%	290.40	1,229.07	1,214.14	506.50	387.16	-	893.66	7.36
6	Rajghat Hydro	45.00	0.00%	Must Run	1.00%	40.33%	18.15	-	-	-	-	-	-	-
7	Hydro (Competitive Bidding)	400.00			0.00%	100.00%	400.00	51.41	67.01	-	19.29	-	19.29	2.88
	Thermal													
1	Meja Thermal Power Plant	1,320.00	85.00%	Merit	5.75%	77.58%	1,024.00	7,186.28	6,323.95	1,340.10	1,605.34	12.98	2,958.42	4.68
2	LANCO	1,200.00	79.80%	Merit	7.50%	91.67%	1,100.00	7,117.81	6,845.25	585.00	1,341.89	65.03	1,991.92	2.91
4	BEPL BARKHERA	90.00	70.00%	Merit	9.75%	100.00%	90.00	498.07	270.39	93.63	98.77	15.85	208.25	7.70
5	BEPL KHAMBHAKHERA	90.00	70.00%	Merit	9.75%	100.00%	90.00	498.07	267.32	94.62	97.85	-	192.47	7.20
6	BEPL KUNDRAKHI	90.00	70.00%	Merit	9.75%	100.00%	90.00	498.07	328.47	94.20	108.10	-	202.30	6.16
7	BEPL MAQSOODAPUR	90.00	70.00%	Merit	9.75%	100.00%	90.00	498.07	265.17	93.36	94.00	-	187.36	7.07
8	BEPL UTRAULA	90.00	70.00%	Merit	9.75%	100.00%	90.00	498.07	304.75	96.89	105.85	-	202.74	6.65
9	KSK MAHANADI	3,600.00	48.88%	Merit	0.00%	27.78%	1,000.00	4,285.82	4,096.12	1,363.58	1,085.27	(54.99)	2,393.86	5.84
10	LALITPUR	1,980.00	85.00%	Merit	5.75%	100.00%	1,980.00	13,895.35	9,932.20	5,157.63	3,007.40	49.74	8,214.77	8.27
11	M.B.POWER	1,200.00	78.00%	Merit	0.00%	30.08%	361.00	2,466.86	2,324.58	645.00	529.22	8.54	1,182.76	5.09
12	PRAYAGRAJ POWER	1,980.00	54.46%	Merit	7.50%	90.00%	1,782.00	7,859.86	9,690.81	1,326.92	2,249.07	13.19	3,589.19	3.70
13	R.K.M.POWER	1,540.00	67.96%	Merit	0.00%	22.73%	350.00	2,085.62	2,338.00	612.84	449.09	0.77	1,062.70	4.55
14	ROSA-1&2	1,320.00	85.00%	Merit	8.50%	100.00%	1,320.00	381.91	4,534.05	1,257.53	1,344.14	(35.19)	2,566.48	5.66
15	SASAN	4,000.00	90.83%	Merit	6.00%	12.38%	495.00	3,700.10	3,666.74	54.63	416.31	16.94	487.89	1.33
16	TRN ENERGY	600.00	58.64%	Merit	0.00%	65.00%	390.00	2,005.57	978.23	154.90	157.37	(30.96)	281.30	2.88
17	NABINAGAR POWER PROJECT	1,320.00	85.00%	Merit	5.75%	15.83%	209.01	988.58	820.16	188.38	177.00	7.90	373.28	4.55
19	Ghatampur	1,980.00	85.00%	Merit	5.75%	85.00%	1,683.00	334.38	334.38	196.63	75.38	-	272.00	8.13
	Sub-Total	26,885.00					13,648.56	59,427.57	58,051.19	14,358.78	13,914.38	24.40	28,297.55	4.87
	Total	91,388.09					32,063.22	128,086.30	119,419.38	22,423.87	27,312.01	1,369.72	51,105.60	4.28
B	Medium term Sources													
C	Short term Sources							955.96	420.04	-	231.02	-	-	-
	Other Sources Sub-total						-	955.96	420.04	-	231.02	-	231.02	5.50
D	Cogen/ Captive													
	Bagasse/Cogen/ CPP 1	1,497.01	30.00%	Must Run	0.00%	100.00%	1,497.01	3,934.14	1,958.73	110.76	565.83	0.95	677.54	3.46

SI No	Source							FY 2021-22						
		Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Total Available Units (MU)	Despatched Units after MoD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	Average Energy Cost at Interface Point (Rs./kWh)
	Bagasse/Cogen/ CPP 2	-	30.00%	Must Run	0.00%	0.00%	-	-	-	-	-	-	-	-
	Sub-Total Cogen/ Captive	1,497.01					1,497.01	3,934.14	1,958.73	110.76	565.83	0.95	677.54	3.46
E	Bilateral & Others (Power purchased through Trading)								(3,866.23)	(359.29)	(916.65)	8.24	(1,267.70)	3.28
F														
1	Solar (Existing)	2,343.00	18.92%	Must Run	0.00%		2,343.00	3,882.26	4,518.89	-	1,703.35	(0.89)	1,702.46	3.77
2	Solar (FY 20)	-	19.00%	Must Run	0.00%		-	-	-	-	-	-	-	-
3	Solar (FY 21)	-	19.00%	Must Run	0.00%		-	-	-	-	-	-	-	-
4	Solar (FY 22)	432.00	19.00%	Must Run	0.00%		432.00	315.23	156.09	-	46.83	-	46.83	3.00
5	Solar (FY 23)	265.00	19.00%	Must Run	0.00%		-	-	-	-	-	-	-	-
6	SOLAR FY 24	-		Must Run	0.00%		-	-	-	-	-	-	-	-
7	SOLAR FY 25	-		Must Run	0.00%		-	-	-	-	-	-	-	-
	Sub-Total Solar	3,040.00					2,775.00	4,197.49	4,674.98	-	1,750.18	(0.89)	1,749.29	3.74
G	Non-Solar (Renewable)													
1	WIND	639.90	25.00%	Must Run	0.00%		639.90	1,401.38	2,127.33	-	649.27	0.12	649.39	3.05
2	WIND (FY 21)	-	25.00%	Must Run			-	-	-	-	-	-	-	-
3	WIND (FY 22)	809.40	25.00%	Must Run			-	620.62	437.08	-	145.33	-	145.33	3.33
4	WIND (FY 23)	730.60	25.00%	Must Run	0.00%		730.60	1,600.01	-	-	-	-	-	#DIV/0!
5	Biomass Existing	33.50	50.00%	Must Run	0.00%		33.50	146.73	36.18	-	23.07	-	23.07	6.38
6	Biomass FY 20	-	50.00%	Must Run	0.00%		-	-	-	-	-	-	-	-
7	MSW FY 21	29.50	75.00%	Must Run	0.00%		29.50	193.82	47.79	-	35.75	-	35.75	7.48
	Sub-Total	2,242.90					1,433.50	3,962.56	2,648.38	-	853.43	0.12	853.55	3.22
	Other													
1	Slop Based Power Project	25.00	85.00%	Merit	0.00%		25.00	61.71	45.90	6.63	6.63	-	13.26	2.89
H	NVVN Thermal								633.78	-	203.10	2.66	205.75	3.25
I	NVVN Solar								184.45	-	144.25	6.85	151.10	8.19
J	Reactive Energy Charges													
K	UI Charges													
L	REC													
M	Banking											0.23	0.23	
N	Transmission Charges											6,014.40	6,014.40	
O	RRAS											(39.65)	(39.65)	
	Less													
	Late Payment Surcharge													
	Grand Total						37,793.73	141,198.17	126,119.41	22,181.96	30,149.80	7,362.62	59,694.38	4.73

Note: 1. Power Purchase details to be submitted should be linked in excel sheet.

2. Information to be provided for Past Year, True-Up Year, APR Year and each year of the Control Period.

3. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plants, NPCIL Plants, SJVNL Plants, THDC, IPPs, State Co-Gen, Solar and Other sources should be provided.

Summary of Power Purchase from Own Stations and Other Sources

SI No	Source	FY 2022-23											
		Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Units Desatched after MOD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	
A	Long term Sources												
a	Power procured from own Generating Stations (if any)												
b	From State Generating Stations Thermal												
1	ANPARA-A	630.00	70%	Merit	8.50%	100.00%	630.00		3,553.55	272.06	717.86		989.91
2	ANPARA-B	1,000.00	82%	Merit	6.55%	100.00%	1,000.00		6,730.09	339.44	1,241.10		1,580.54
3	Panki	-	-	-	0.00%	0.00%	-		-	-	-		-
4	Paricha	-	-	-	0.00%	0.00%	-		-	-	-		-
5	PARICHHA EXT.	420.00	85%	Merit	9.00%	100.00%	420.00		1,192.92	367.86	462.93		830.79
6	OBRA-A	94.00		Merit	0.00%	0.00%	-		-	-	-		-
7	OBRA-B	1,000.00	47%	Merit	9.70%	100.00%	1,000.00		1,841.43	367.64	468.09		835.73
8	HARDUAGANJ	105.00	38%	Merit	10.50%	100.00%	105.00		-	18.18	-		18.18
9	HARDUAGANJ EXT.	500.00	75%	Merit	9.00%	100.00%	500.00		1,253.07	586.95	474.96		1,061.91
10	PARICHHA EXT. STAGE-II	500.00	68%	Merit	9.00%	100.00%	500.00		1,183.96	549.92	460.35		1,010.26
11	ANPARA-D	1,000.00	65%	Merit	6.25%	100.00%	1,000.00		5,334.75	680.12	991.13		1,671.25
12	Panki Extension	660.00	85%	Merit	5.75%	100.00%	660.00		393.38	98.35	85.95		184.29
13	HARDUAGANJ EXT. Stage II	660.00	85%	Merit	5.75%	100.00%	660.00		1,941.54	972.67	646.39		1,619.07
14	OBRA-C	1,320.00		Merit	5.75%	98.64%	1,302.00		3,477.01	899.39	701.79		1,601.18
15	Jawaharpur	1,320.00		Merit	5.75%	100.00%	1,320.00		774.08	856.56	215.83		1,072.40
	Sub-Total	9,209.00	20%		0.20	20%	9,097.00		27,675.80	6,009.14	6,466.38	-	12,475.52
c	From State Generating Stations Hydro												
1	RIHAND	300.00	24%	Must Run	1.00%	85.00%	255.00		537.17	18.10	65.68		83.78
2	OBRA (H)	99.00	31%	Must Run	1.00%	100.00%	99.00		268.50	9.66	21.67		31.34
3	MATATILA	30.00	36%	Must Run	1.00%	66.67%	20.00		61.69	3.05	5.07		8.12
4	KHARA	72.00	51%	Must Run	1.00%	80.00%	57.60		257.84	13.56	13.00		26.55
5	UGC	13.70	20%	Must Run	1.00%	100.00%	13.70		24.00	-	7.07		7.07
6	SHEETLA	3.60	7%	Must Run	1.00%	100.00%	3.60		2.10	-	0.42		0.42
7	BELKA	3.00	9%	Must Run	1.00%	100.00%	3.00		2.36	-	0.44		0.44
8	BABAIL	3.00	9%	Must Run	1.00%	100.00%	3.00		2.40	-	0.79		0.79
	Sub-Total	524.30					454.90		1,156.06	44.37	114.14	-	158.50
d	From Central Sector Generating Stations												
a	Thermal (NTPC)												
1	ANTA GPS	419.00	32%	Merit	2.75%	32%	91		42.12	55.23	19.56		74.79
2	AURAIYA GPS	663.00	58%	Merit	2.75%	32.08%	212.67		-	109.96	-		109.96
3	DADRI GPS	830.00	62%	Merit	2.75%	29.59%	245.61		443.41	116.84	175.26		292.10

SI No	Source	FY 2022-23											
		Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW		Units Desatched after MOD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)
4	JHANOR GPS	657.39	83%	Merit	2.75%	0.00%	0.02		0.14	0.19	0.03		0.22
5	KAWAS GPS	656.20	84%	Merit	2.75%	0.00%	0.02		0.14	0.17	0.03		0.20
6	TANDA TPS	440.00	60%	Merit	11.50%	100.00%	440.00		921.98	370.40	333.04		703.44
7	FGUTPS-1	420.00	57%	Merit	9.00%	59.52%	249.98		530.69	187.05	174.67		361.72
8	FGUTPS-2	420.00	85%	Merit	9.80%	30.69%	128.90		362.90	94.18	121.73		215.92
9	FGUTPS-3	210.00	85%	Merit	9.00%	30.00%	63.00		178.94	62.03	61.45		123.47
10	FGUTPS-4	500.00	80%	Merit	6.25%	44.59%	222.94		613.98	254.23	203.70		457.93
11	FSTPS	1,600.00	0%	Merit	6.78%	0.00%	-		-	-	-		-
12	KHTPS-1	840.00	63%	Merit	9.00%	9.17%	77.00		199.58	51.67	48.84		100.50
13	KHTPS-2	1,500.00	89%	Merit	6.25%	10.00%	150.00		626.64	153.00	149.74		302.74
14	NCTPS-1	840.00	57%	Merit	8.50%	10.00%	84.00		220.62	56.29	73.79		130.08
15	NCTPS-2	980.00	85%	Merit	5.75%	10.00%	98.00		128.09	118.55	49.64		168.19
16	RIHAND-1	1,000.00	86%	Merit	8.00%	32.57%	325.70		2,247.33	190.10	353.03		543.12
17	RIHAND-2	1,000.00	85%	Merit	6.25%	29.60%	296.00		2,075.44	156.08	317.63		473.72
18	RIHAND-3	1,000.00	90%	Merit	6.25%	32.00%	320.00		2,375.56	346.79	374.45		721.24
19	SINGRAULI	2,000.00	84%	Merit	7.13%	37.68%	753.60		5,140.01	356.26	789.54		1,145.79
20	KORBA-I STPS	2,100.00	65%	Merit	7.04%	0.18%	3.79		19.95	1.22	3.00		4.22
21	KORBA-III STPS	500.00	82%	Merit	6.25%	0.28%	1.41		9.52	1.21	1.46		2.67
22	MAUDA-I STPS	1,000.00	64%	Merit	6.25%	0.28%	2.82		7.63	3.37	2.53		5.90
23	MAUDA-II STPS	1,320.00	73%	Merit	6.25%	0.28%	3.72		10.05	4.16	3.32		7.48
24	SOLAPUR TPS	660.00	27%	Merit	6.25%	0.56%	3.72		4.71	4.12	1.79		5.91
25	SIPAT-I	1,980.00	84%	Merit	6.25%	0.28%	5.58		38.39	4.51	6.13		10.64
26	SIPAT-II STPS	1,000.00	66%	Merit	6.25%	0.24%	2.37		12.77	1.50	2.08		3.58
27	VINDHYACHAL-I STPS	1,260.00	68%	Merit	9.00%	0.26%	3.27		17.63	1.58	3.16		4.74
28	VINDHYACHAL-II STPS	1,000.00	65%	Merit	7.05%	0.25%	2.48		13.17	0.93	2.27		3.20
29	VINDHYACHAL-III STPS	1,000.00	72%	Merit	6.25%	0.25%	2.48		14.66	1.52	2.53		4.05
30	VINDHYACHAL-IV STPS	1,000.00	77%	Merit	6.25%	0.28%	2.82		17.86	2.92	3.15		6.07
31	VINDHYACHAL-V STPS	500.00	80%	Merit	7.25%	0.28%	1.41		9.17	1.68	1.66		3.34
32	Tanda II	1,320.00	85%	Merit	5.75%	71.47%	943.46		2,775.40	524.11	788.33		1,312.44
33	NABINAGAR POWER PROJECT	1,320.00	85%	Merit	5.75%	15.83%	209.01		1,466.80	156.03	320.05		476.08
34	New Nabinagar Power Project	-	0%	-	0.00%	0.00%	-		-	-	-		-
35	SINGRAULI STAGE III				0.00%	0.00%			-	-	-		-
36	Indira Gandhi STPS, Jhajjar	1,500.00	0%	Merit	5.75%	0.00%	-		-	-	-		-
37	GADARWARA STPS-I	800.00	0%	Merit	5.75%	0.24%	1.93		-	3.38	-		3.38
38	LARA STPS-I	1,600.00	0%	Merit	5.75%	0.24%	3.86		15.66	4.34	3.75		8.09
39	KHARGONE STPS	1,320.00	85%	Merit	5.75%	0.24%	3.18		9.35	5.20	2.94		8.14
	Sub-Total	34,235.59					4,955.95		20,550.28	3,400.79	4,394.25	-	7,795.04
e	NPCIL												
1	KAPS	440.00	39%	Must Run	0.00%	0.38%	1.65		5.66	-	1.36		1.36
2	NAPP	440.00	93%	Must Run	0.00%	31.36%	138.00		1,119.98	-	352.68		352.68
3	TAPP-3 & 4	1,080.00	61%	Must Run	0.00%	0.38%	4.05		21.53	-	6.36		6.36
4	RAPP-3 & 4	440.00	90%	Must Run	0.00%	15.00%	66.00		520.65	-	177.93		177.93
5	RAPP-5 & 6	440.00	90%	Must Run	0.00%	19.55%	86.00		680.53	-	272.75		272.75
	Sub-Total	2,840					296		2,348.35	-	811.07	-	811.07

SI No	Source	FY 2022-23											
		Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW		Units Desatched after MOD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)
f	Hydro (NHPC)												
1	SALAL	690.00	56%	Must Run	1.00%	6.96%	48.00		232.34	19.89	16.05		35.94
2	TANAKPUR	94.20	44%	Must Run	1.20%	22.29%	21.00		80.35	19.32	14.05		33.37
3	CHAMERA-I	540.00	49%	Must Run	1.20%	20.19%	109.00		465.34	43.08	57.46		100.54
4	URI	480.00	68%	Must Run	1.20%	20.00%	96.00		562.28	55.54	49.74		105.29
5	CHAMERA-II	300.00	57%	Must Run	1.20%	20.67%	62.00		308.33	24.13	37.72		61.85
6	DHAULIGANGA	280.00	51%	Must Run	1.20%	20.00%	56.00		250.42	40.53	34.12		74.65
7	DULHASTI	390.00	68%	Must Run	1.20%	21.79%	85.00		504.29	156.06	137.88		293.94
8	SEWA-II	120.00	50%	Must Run	1.20%	22.50%	27.00		117.13	24.01	32.27		56.27
9	CHAMERA-III	231.00	54%	Must Run	1.20%	20.35%	47.00		219.28	60.08	47.42		107.50
10	URI-II	240.00	72%	Must Run	1.20%	21.25%	51.00		319.63	83.41	65.85		149.26
11	PARBATI-III	520.00	13%	Must Run	1.20%	26.54%	138.00		160.93	74.50	29.10		103.60
12	KISHANGANGA	330.00	39%	Must Run	1.20%	41.70%	137.60		463.53	106.05	101.81		207.86
13	PARBATI-II	800.00	50%	Must Run	1.20%	19.50%	156.00		675.08	61.58	158.03		219.61
14	SUBANSIRI LOWER	2,000.00		Must Run	1.20%	9.10%	182.00		131.09	29.13	30.69		59.82
15	PAKALDUL	1,000.00		Must Run	1.00%	20.00%	200.00		-	-	-		-
	Sub-Total	8,015					1,416		4,490.01	797.29	812.19	-	1,609.48
g	HYDRO (NTPC)												
1	KOLDAM HPS	800.00	43%	Must Run	1.00%	19.89%	159.12		601.23	186.04	164.14		350.18
2	TAPOVAN VISHNUGARH	520.00		Must Run	1.20%	19.23%	100.00		-	-	-		-
3	LATA TAPOVAN HEP	171.00		Must Run	1.20%	19.88%	34.00		-	-	-		-
4	SINGRAULI SHPS	8.00	75%	Must Run	0.00%	42.50%	3.40		22.71	22.45	8.01		30.46
	Sub-Total	1,499					297		623.94	208.49	172.15	-	380.64
h	THDC												
	HYDRO												
1	TEHRI	1,000.00	38%	Must Run	1.20%	37.40%	374.00		1,226.63	266.17	253.45		519.63
2	KOTESHWAR	400.00	37%	Must Run	1.00%	38.75%	155.00		498.96	125.52	116.03		241.55
3	Dhukwan SHP- THDC	24.00	27%	Must Run	1.00%	100.00%	24.00		56.49	-	28.91		28.91
4	VISHNUGARH PIPAL KOTHI	444.00		Must Run	1.20%	37.39%	166.00		-	-	-		-
	Thermal												
1	KHURJA STPP	1,320.00		Merit	5.75%	30.00%	396.00		-	-	-		-
	Sub-Total	3,188					1,115		1,782.08	391.69	398.39	-	790.09
i	SJVN												
1	RAMPUR	412.00	54%	Must Run	1.00%	13.83%	57.00		268.93	88.60	44.93		133.53
2	NATHPA JHAKRI	1,500.00	54%	Must Run	1.20%	14.73%	221.00		1,034.58	268.97	87.92		356.89
	Sub-Total	1,912					278		1,303.51	357.58	132.84	-	490.42
j	NEEPCO												
1	Kameng HEP	600.00	47%	Must Run	1.00%	9.17%	55.00		224.18	-	93.32		93.32
k	IPP/JV												
	HYDRO												
1	TALA	1,020.00	35%	Must Run	1.00%	4.31%	44.00		133.82	-	30.07		30.07

SI No	Source	FY 2022-23											
		Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW		Units Desatched after MOD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)
2	VISHNU PRAYAG	400.00	50%	Must Run	0.50%	88.00%	352.00		1,551.61	24.56	166.53		191.09
3	KARCHAM	1,000.00	46%	Must Run	1.20%	20.00%	200.00		800.53	202.75	111.67		314.42
4	TEESTA-III	1,200.00	50%	Must Run	1.20%	16.67%	200.00		862.62	361.50	194.51		556.01
5	SRI NAGAR HEP	330.00	49%	Must Run	1.00%	88.00%	290.40		1,229.07	410.11	306.21		716.33
6	Rajghat Hydro	45.00		Must Run	1.00%	40.33%	18.15		-	-	-		-
	Hydro (Competitive Bidding)	400.00		-	0.00%	100.00%	400.00		1,501.44	299.33	537.52		836.85
	Thermal												
1	Meja Thermal Power Plant	1,320.00	85%	Merit	5.75%	77.58%	1,024.00		3,012.33	1,037.77	784.99		1,822.76
2	LANCO	1,200.00	80%	Merit	7.50%	91.67%	1,100.00		7,117.81	620.13	1,508.98		2,129.10
4	BEPL BARKHERA	90.00	70%	Merit	9.75%	100.00%	90.00		208.78	122.05	74.49		196.54
5	BEPL KHAMBHAKHERA	90.00	70%	Merit	9.75%	100.00%	90.00		208.78	123.34	74.52		197.85
6	BEPL KUNDRAKHI	90.00	70%	Merit	9.75%	100.00%	90.00		208.78	122.79	68.53		191.31
7	BEPL MAQSOODAPUR	90.00	70%	Merit	9.75%	100.00%	90.00		208.78	121.69	72.45		194.14
8	BEPL UTRAULA	90.00	70%	Merit	9.75%	100.00%	90.00		208.78	126.29	72.55		198.84
9	KSK MAHANADI	3,600.00	49%	Merit	0.00%	27.78%	1,000.00		2,651.18	1,641.84	752.59		2,394.43
10	LALITPUR	1,980.00	85%	Merit	5.75%	100.00%	1,980.00		5,824.63	3,366.19	1,806.41		5,172.61
11	M.B.POWER	1,200.00	78%	Merit	0.00%	30.08%	361.00		2,466.86	716.39	539.33		1,255.72
12	PRAYAGRAJ POWER	1,980.00	54%	Merit	7.50%	90.00%	1,782.00		4,449.91	1,498.99	1,120.35		2,619.34
13	R.K.M.POWER	1,540.00	68%	Merit	0.00%	22.73%	350.00		2,085.62	665.97	408.80		1,074.77
14	ROSA-1&2	1,320.00	85%	Merit	8.50%	100.00%	1,320.00		3,018.29	1,282.92	806.82		2,089.74
15	SASAN	4,000.00	91%	Merit	6.00%	12.38%	495.00		3,700.10	55.71	411.91		467.62
16	TRN ENERGY	600.00	59%	Merit	0.00%	65.00%	390.00		2,005.57	316.87	315.62		632.50
17	Ghatampur	1,980.00	85%	Merit	5.75%	85.00%	1,683.00		6,193.35	2,359.51	1,424.03		3,783.54
	Sub-Total	25565					13440		49,648.66	15,476.70	11,588.87	-	27,065.57
	Total	87,588.09					31,403.22		109,802.88	26,686.04	24,983.61	-	51,669.64
B	Medium term Sources												
C	Short term Sources								2,720.00	-	1,496.00		1,496.00
	Station/Source 1								2,720.00	-	1,496.00		1,496.00
D	Cogen/ Captive												
	Bagasse/Cogen/ CPP 1	1,497.01	30%	Must Run	0.00%	100.00%	1,497.01		3,934.14	-	1,261.54		1,261.54
	Bagasse/Cogen/ CPP 2	-	30%	Must Run	0.00%	0.00%	-		-	-	-		-
	Sub-Total	1,497					1,497		3,934.14	-	1,261.54	-	1,261.54
E	Bilateral & Others (Power purchased through Trading)												
F													
1	Solar (Existing)	2,343.00	19%	Must Run	0.00%	0.00%	2,343.00		3,882.26	-	1,508.37		1,508.37
2	Solar (FY 20)	-	19%	Must Run	0.00%	0.00%	-		-	-	-		-
3	Solar (FY 21)	-	19%	Must Run	0.00%	0.00%	-		-	-	-		-
4	Solar (FY 22)	432.00	19%	Must Run	0.00%	0.00%	432.00		720.00	-	216.00		216.00
5	Solar (FY 23)								253.06	-	75.92		75.92
6	Sub-Total	3,069			0	0%	3,284		4,855.32	-	1,800.29	-	1,800.29

SI No	Source	FY 2022-23											
		Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW		Units Desatched after MOD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)
7	Non-Solar (Renewable)												
	WIND (Existing)	-		-	0.00%	0.00%	639.90		1,403.30	-	466.62		466.62
	WIND (FY 21)	-	25%	Must Run	0.00%	0.00%	-		-	-	-		-
G	WIND (FY 22)	809.40	25%	Must Run	0.00%	0.00%	809.40		1,775.01	-	590.22		590.22
1	WIND (FY 23)	730.60	25%	Must Run	0.00%	0.00%	730.60		1,509.55	-	501.95		501.95
2	Biomass Existing	33.50	50%	Must Run	0.00%	0.00%	33.50		146.73	-	95.45		95.45
3	Biomass FY 20	-	50%	Must Run	0.00%	0.00%	-		-	-	-		-
4	MSW FY 21	29.50	75%	Must Run	0.00%	0.00%	29.50		193.82	-	147.49		147.49
	Sub-Total	1,603					2,243		5,028	-	1,802	-	1,802
	Other												
1	Slop Based Power Project	-		-	0.00%	0.00%	-		186.15	26.89	26.89		53.78
7	NVVNL Coal												
	Short Term Sources												
	REC								-	-	-		-
H	Banking												
I	PGCIL Charges								-	4,134.35	-		4,134.35
J	WUPPTCL Charges								-	919.62	-		919.62
K	SEUPPTCL Charges								-	316.99	-		316.99
L	Reactive Energy Charges								-	-	-		-
M	Case-I Transmission Charges								-	840.32	-		840.32
	STU Charges								-	-	-		-
	Any Other Charges								-	-	-		-
	Less								-	-	-		-
	Late Payment Surcharge								-	-	-		-
	Grand Total								126,526.89	32,924.20	31,370.05	-	64,294.25

- Note: 1. Quantum and Power Purchase Cost to be filled with the month wise bills.
2. Monthly Bills have to be duly submitted to the Commission.
3. Power Purchase details to be submitted should be linked in excel sheet.
4. Information to be provided for Past Year, True-Up Year, APR Year and each year of the Control Period.
5. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plants, NPCIL Plants, SJVNL Plants, THDC, IPPs, State Co-Gen, Solar and Other sources should

Note: 1. Power Purchase details to be submitted should be linked in excel sheet.

2. Information to be provided for Past Year, True-Up Year, APR Year and each year of the Control Period.

3. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plants, NPCIL Plants, SJVNL Plants, THDC, IPPs, State Co-Gen, Solar and Other sources should be provided.

Average Energy Cost at Interface Point (Rs./kWh)
2.79
2.35
-
-
6.96
-
4.54
-
8.47
8.53
3.13
4.68
8.34
4.61
13.85
-
4.51
1.56
1.17
1.32
1.03
2.94
2.01
1.85
3.27
1.37
17.76
-
6.59

Average Energy Cost at Interface Point (Rs./kWh)
15.52
13.70
7.63
6.82
5.95
6.90
7.46
-
5.04
4.83
5.90
13.13
2.42
2.28
3.04
2.23
2.12
2.81
7.74
7.44
12.54
2.77
2.80
2.69
2.43
2.76
3.40
3.64
4.73
3.25
-
-
-
-
5.17
8.70
3.79
2.40
3.15
2.95
3.42
4.01
3.45

Average Energy Cost at Interface Point (Rs./kWh)
1.55
4.15
2.16
1.87
2.01
2.98
5.83
4.80
4.90
4.67
6.44
4.48
3.25
4.56
-
-
3.58
-
-
5.82
-
-
13.42
6.10
-
-
-
4.24
4.84
5.12
-
-
-
4.43
-
4.97
3.45
3.76
-
-
4.16
-
-
-
2.25

Average Energy Cost at Interface Point (Rs./kWh)
1.23
3.93
6.45
5.83
-
5.57
-
6.05
2.99
9.41
9.48
9.16
9.30
9.52
9.03
8.88
5.09
5.89
5.15
6.92
1.26
3.15
6.11
5.45
-
4.71
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-
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5.50
5.50
-
-
3.21
-
3.21
-
-
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3.89
-
-
3.00
3.00
3.71
-

Average Energy Cost at Interface Point (Rs./kWh)
-
3.33
-
3.33
3.33
6.51
-
7.61
3.58
2.89
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5.08

Assumptions For Power Purchase

1 State Thermal Generating Stations (UPRVUNL)		
Sl. No.	Particulars	Assumptions
i	Power Purchase Quantum	Month wise power purchase quantum for FY 22-23 & remaining months of FY 2021-22 has been projected based on the monthly average PLF of generating stations from April 2016 to March 2021. For upcoming generating thermal generating stations of UPRVUNL, 85% PLF is considered.
ii	Fixed & Energy Charges	The fixed charges have been computed based on the fixed charges approved by UPERC vide order dated 29 July 2021 for FY 2021-22 with escalation factor of 5%. The energy charges have been computed based on actual average energy charge for FY 2020-21 with escalation factor of 2%. For upcoming generating stations, rate for similar units have been considered.

2 State Hydro Generating Stations (UPJVNL)		
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	In case of existing generating stations, the net power purchase quantum for FY 2022-23 is projected based on the monthly average PLF of past years from April, 2016 (or month of COD, whichever is later) to March 2021.
ii	Fixed & Energy Charges	The fixed charges have been computed based on the fixed charges approved by UPERC vide order dated 29 July 2021 for FY 2021-22 with escalation factor of 5%. The energy charges have been computed based on actual average energy charge for FY 2021-22 (April to December) with escalation factor of 2%. For upcoming generating stations, rate for similar units have been considered.

3 (A) Central Generating Stations (NTPC)		
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	In case of existing generating stations, the net power purchase quantum for FY 2022-23 is projected based on the monthly average PLF of past years from April, 2016 (or month of COD, whichever is later) to March 2021.
ii	Fixed & Energy Charges	The fixed charges have been computed based on the fixed charges approved by UPERC vide order dated 29 July 2021 for FY 2020-21 with escalation factor of 5%. The energy charges have been computed based on actual average energy charge for FY 2020-21 with escalation factor of 2%.

3 (B) Central Generating Stations (NHPC)		
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	In case of existing generating stations, the net power purchase quantum for FY 2022-23 is projected based on the monthly average PLF of past years from April, 2016 (or month of COD, whichever is later) to March 2021.
ii	Fixed & Energy Charges	The fixed charges have been computed based on the fixed charges approved by UPERC vide order dated 29 July 2021 for FY 2021-22 with escalation factor of 5%. The energy charges have been computed based on actual average energy charge for FY 2020-21 with escalation factor of 2%. For upcoming generating stations, rate for similar units have been considered.

3 (C) Central Generating Stations (NPCIL)		
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	Generation for FY 21-22 for the months from Aug 21 to Mar 22 & for FY 2022-23 has been projected based on the monthly average PLF of past year from April, 2016 (or month of COD, whichever is later) to March 2021.
ii	Fixed & Energy Charges	The fixed charges have been computed based on the fixed charges approved by UPERC vide order dated 29 July 2021 for FY 2021-22 with escalation factor of 5%. The energy charges have been computed based on actual average energy charge for FY 2020-21 with escalation factor of 2%. For upcoming generating stations, rate for similar units have been considered.

3 (D) Central Generating Stations (SJVN)		
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	In case of existing generating stations, the net power purchase quantum for FY 2022-23 is projected based on the monthly average PLF of past years from April, 2016 (or month of COD, whichever is later) to March 2021.
ii	Fixed & Energy Charges	The fixed charges have been computed based on the fixed charges approved by UPERC vide order dated 29 July 2021 for FY 2021-22 with escalation factor of 5%. The energy charges have been computed based on actual average energy charge for FY 2020-21 with escalation factor of 2%. For upcoming generating stations, rate for similar units have been considered.

3 (E) Central Generating Stations (THDC- HYDRO)		
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	In case of existing generating stations, the net power purchase quantum for FY 2022-23 is projected based on the monthly average PLF of past years from April, 2016 (or month of COD, whichever is later) to March 2021.
ii	Fixed & Energy Charges	The fixed charges have been computed based on the fixed charges approved by UPERC vide order dated 29 July 2021 for FY 2021-22 with escalation factor of 5%. The energy charges have been computed based on actual average energy charge for FY 2020-21 with escalation factor of 2%. For upcoming generating stations, rate for similar units have been considered.

3 (F) Central Generating Stations (NTPC- HYDRO)		
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	In case of existing generating stations, the net power purchase quantum for FY 2022-23 is projected based on the monthly average PLF of past years from April, 2016 (or month of COD, whichever is later) to March 2021. For upcoming generating station average monthly PLF of 50% have been considered.
ii	Fixed & Energy Charges	The fixed charges have been computed based on the fixed charges approved by UPERC vide order dated 29 July 2021 for FY 2021-22 with escalation factor of 5%. The energy charges have been computed based on actual average energy charge for FY 2020-21 with escalation factor of 2%. For upcoming generating stations, rate for similar units have been considered.

4 (A) IPPs / JVs		
Thermal		
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	For existing generating stations, the net power purchase quantum for FY 2022-23 is projected based on the monthly average PLF of past years from April, 2016 (or month of COD, whichever is later) to March 2021. For new generating stations, net generation is projected based on 85% PLF.
ii	Fixed & Energy Charges	The fixed charges have been computed based on the fixed charges approved by UPERC vide order dated 29 July 2021 for FY 2021-22 with escalation factor of 5%. The energy charges have been computed based on actual average energy charge for FY 2020-21 with escalation factor of 2%. For upcoming generating stations, rate for similar units have been considered.

4 (B) IPPs / JVs		
HYDRO		
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	In case of existing generating stations, the net power purchase quantum for FY 2022-23 is projected based on the monthly average PLF of past years from April, 2016 (or month of COD, whichever is later) to March 2021.

ii	Fixed & Energy Charges	The fixed charges have been computed based on the fixed charges approved by UPERC vide order dated 29 July 2021 for FY 2021-22 with escalation factor of 5%. The energy charges have been computed based on actual average energy charge for FY 2020-21 with escalation factor of 2%. For upcoming generating stations, rate for similar units have been considered.
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Other Sources (SOLAR)		
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	The net power purchase quantum for FY 2022-23 is projected based on the capacity allocation available (MW) submitted before Commission (provided by PPA) and CUF is considered at 19%. Further, in the absence of specific COD available for upcoming generating capacities, the generation has been computed at 50% of the capacity addition during the FY.
ii	Fixed & Energy Charges	The energy charges have been computed based on the weighted average energy charge rate of solar generating stations

Other Sources (WIND)		
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	The net power purchase quantum for FY 2022-23 is projected based on the capacity allocation available (MW) submitted before Commission (provided by PPA) and CUF is considered at 25%. Further, in the absence of specific COD available for upcoming generating capacities, the generation has been computed at 50% of the capacity addition during the FY.
ii	Fixed & Energy Charges	The energy charges has been computed based on the weighted average energy charge rate of wind generating stations.

Other Sources (BIOMASS)		
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	The net power purchase quantum for FY 2022-23 is projected based on the capacity allocation available (MW) submitted before Commission (provided by PPA) and CUF is considered as 50% in line with UPERC (Captive and Renewable Energy Generating Plants) Regulations, 2019).
ii	Fixed & Energy Charges	The energy charges have been computed based on the weighted average energy charge rate of Biomass generating stations

Other Sources (BAGASSE)		
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	The net power purchase quantum for FY 2022-23 is projected based on the capacity allocation available (MW) submitted before Commission (provided by PPA) and CUF is considered as 50% in line with UPERC (Captive and Renewable Energy Generating Plants) Regulations, 2019).
ii	Fixed & Energy Charges	The energy charges have been computed based on the weighted average energy charge rate of Bagasse based generating stations

Other Sources (MSW)		
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	The net power purchase quantum for FY 2022-23 is projected based on the capacity allocation available (MW) submitted before Commission (provided by PPA) and CUF is considered as 75% in line with UPERC (Captive and Renewable Energy Generating Plants) Regulations, 2019).
ii	Fixed & Energy Charges	The energy charges have been considered in line with UPERC (Captive and Renewable Energy Generating Plants) Regulations, 2019).

Note: Information to be provided for Past Year, True-Up Year, APR Year and each year of the Control Period.

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Apr-20						Total Cost	
		Units (MU)	Fixed Charges	Variable charge	Other Cost	Late payment Surcharge	(Rs. / kWh)	(Rs.)	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)	
A	Long term Sources								
a	Power procured from own Generating Stations (if any)								
b	From State Generating Stations Thermal								
1	ANPARA-A	268.9606	222,673,900.00	491,848,158.00		2.66	714,522,058.00		
2	ANPARA-B	586.9681	256,566,667.00	1,020,091,814.00		2.18	1,276,658,481.00		
3	PANKI						-		
4	PARICHHA						-		
5	PARICHHA EXT.	-	163,549,010.00	-		-	163,549,010.00		
6	OBRA-A						-		
7	OBRA-B	324.5498	292,018,195.00	759,349,116.00		3.24	1,051,367,311.00		
8	HARDUAGANJ	-	65,816,667.00	-		-	65,816,667.00		
9	HARDUAGANJ EXT.	94.1652	443,650,000.00	316,498,563.00		8.07	760,148,563.00		
10	PARICHHA EXT. STAGE-II	151.0338	415,658,333.00	552,496,919.00		6.41	968,155,252.00		
11	ANPARA-D	258.8236	477,053,958.00	434,694,250.00		3.52	911,748,208.00		
12	UPRVUNL CONSOLIDATED						-		
13							-		
14							-		
	Sub-Total	1,684.5010	2,336,986,730.00	3,574,978,820.00	-	-	3.51	5,911,965,550.00	
c	From State Generating Stations Hydro							-	
1	RIHAND	25.5420	13,334,086.00	14,661,116.00		1.10	27,995,202.00		
2	OBRA (H)	13.5247	7,164,864.00	5,639,801.00		0.95	12,804,665.00		
3	MATATILA	0.0687	2,536,791.00	22,184.00		37.26	2,558,975.00		
4	KHARA	26.8940	10,607,408.00	9,950,765.00		0.76	20,558,173.00		
5	UGC	2.6999	-	7,640,638.00		2.83	7,640,638.00		
6	SHEETLA	-0.0032	-	-4,928.00		1.54	-4,928.00		
7	BELKA	0.2800	-	593,670.00		2.12	593,670.00		
8	BABAIL	-0.0015	-	-4,245.00		2.83	-4,245.00		
	UPJVNL CONSOLIDATED						-		
							-		
							-		
	Sub-Total	69.0046	33,643,149.00	38,499,001.00	-	-	1.05	72,142,150.00	

S.No	Source of Power (Station wise)	Apr-20						
		Units (MU)	Fixed Charges	Variable charge	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
							-	
d	From Central Sector Generating Stations						-	
a	Thermal (NTPC)						-	
1	ANTA GPS	-	42,446,168.00	-	-	-	42,446,168.00	
2	AURAIYA GPS	38.8174	86,335,972.00	101,041,598.00	13,025,286.00	5.16	200,402,856.00	
3	DADRI GPS	43.5619	91,226,776.00	104,722,748.00	10,949,059.00	4.75	206,898,583.00	
4	FGUTPS-1	-	154,136,841.00	-	-	-	154,136,841.00	
5	FGUTPS-2	-	77,358,311.00	-	-	-	77,358,311.00	
6	FGUTPS-3	21.8131	50,940,740.00	79,334,172.00	1,590,609.00	6.05	131,865,521.00	
7	FGUTPS-4	82.6923	210,851,885.00	283,469,266.00	5,841,280.00	6.05	500,162,431.00	
8	FSIPS	12.2482	15,869,791.00	36,070,825.00	2,278,653.00	4.43	54,219,269.00	
9	KHTPS-1	31.8785	45,332,761.00	72,045,385.00	-	3.68	117,378,146.00	
10	KHTPS-2	86.9012	157,855,003.00	186,229,237.00	-	3.96	344,084,240.00	
11	NCTPS-1	-	46,413,066.00	-	-	-	46,413,066.00	
12	NCTPS-2	16.9344	96,763,933.00	61,505,773.00	1,602,705.00	9.44	159,872,411.00	
13	RIHAND-1	188.2040	164,561,530.00	263,109,139.00	1,157,753.00	2.28	428,828,422.00	
14	RIHAND-2	184.1195	128,216,564.00	256,846,661.00	1,563,186.00	2.10	386,626,411.00	
15	RIHAND-3	212.7449	284,877,124.00	292,949,791.00	6,296,689.00	2.75	584,123,604.00	
16	SINGRAULI	364.2314	296,544,885.00	502,639,321.00	-	2.19	799,184,206.00	
17	TANDA TPS	-	305,421,416.00	-	-	-	305,421,416.00	
18	JHANOR GPS	0.3914	360,301.00	782,156.00	-	2.92	1,142,457.00	
19	KORBA-I STPS	1.2858	902,777.00	1,820,625.00	7,933.00	2.12	2,731,335.00	
20	KORBA-III STPS	0.6651	1,003,327.00	926,431.00	1,350.00	2.90	1,931,108.00	
21	KAWAS GPS	0.7492	534,495.00	1,480,241.00	-	2.69	2,014,736.00	
22	MAUDA-I STPS	-	2,790,139.00	-	-	-	2,790,139.00	
23	MAUDA-II STPS	-	2,912,105.00	-	-	-	2,912,105.00	
24	SOLAPUR TPS	-	3,374,130.00	-	-	-	3,374,130.00	
25	SIPAT-I	2.4002	3,808,145.00	3,732,347.00	-	3.14	7,540,492.00	
26	SIPAT-II STPS	0.9037	1,163,225.00	1,448,647.00	14,461.00	2.91	2,626,333.00	
27	VINDHYACHAL-I STPS	1.0400	980,888.00	1,839,833.00	-	2.71	2,820,721.00	
28	VINDHYACHAL-II STPS	0.7509	540,103.00	1,279,607.00	4,558.00	2.43	1,824,268.00	
29	VINDHYACHAL-III STPS	1.0637	1,314,956.00	1,799,796.00	-	2.93	3,114,752.00	
30	VINDHYACHAL-IV STPS	2.0223	3,250,233.00	3,379,263.00	29,402.00	3.29	6,658,898.00	
31	VINDHYACHAL-V STPS	0.9738	1,976,590.00	1,676,661.00	-	3.75	3,653,251.00	
32	GADARWARA STPS-I	-	2,361,150.00	-	-	-	2,361,150.00	
33	LARA STPS-I	0.1970	2,257,664.00	463,827.00	-	13.82	2,721,491.00	
34	KHARGONE STPS	-	3,395,286.00	-	-	-	3,395,286.00	
35	Tanda Stage II	226.3930	450,247,466.00	589,301,044.00	3,333,920.00	4.61	1,042,882,430.00	
36	NTPC CONSOLIDATED						-	
37							-	

S.No	Source of Power (Station wise)	Apr-20						
		Units (MU)	Fixed Charges	Variable charge	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
38							-	
	Sub-total	1,522.9828	2,738,325,746.00	2,849,894,394.00	47,696,844.00	3.70	5,635,916,984.00	
e	NPCIL							
1	KAPS	0.4470		1,111,210.00		2.49	1,111,210.00	
2	NAPP	79.9357		240,422,473.00		3.01	240,422,473.00	
3	TAPP-3 & 4	1.5873		5,377,253.00	527.00	3.39	5,377,780.00	
4	RAPP-3 & 4	42.0470		138,351,497.00		3.29	138,351,497.00	
5	RAPP-5 & 6	62.9139		242,728,080.00		3.86	242,728,080.00	
							-	
							-	
							-	
	Sub-Total	186.9309	-	627,990,513.00	527.00	3.36	627,991,040.00	
							-	
f	Hydro (NHPC)							
1	SALAL	21.6436	17,181,736.00	13,332,462.00	21,082.00	1.41	30,535,280.00	
2	TANAKPUR	5.5877	15,167,846.00	9,208,592.00	7,982.00	4.36	24,384,420.00	
3	CHAMERA-I	49.9526	36,139,054.00	56,995,864.00	48,120.00	1.87	93,183,038.00	
4	URI	67.7064	47,709,819.00	55,654,688.00	42,330.00	1.53	103,406,837.00	
5	CHAMERA-II	16.1296	10,532,763.00	16,210,253.00	30,281.00	1.66	26,773,297.00	
6	DHAULIGANGA	13.4171	33,197,351.00	16,301,753.00	26,970.00	3.69	49,526,074.00	
7	DULHASTI	37.3965	117,981,964.00	102,802,973.00	40,685.00	5.90	220,825,622.00	
8	SEWA-II	21.0542	34,664,439.00	55,751,492.00	12,883.00	4.30	90,428,814.00	
9	CHAMERA-III	17.8498	47,280,044.00	35,164,180.00	22,406.00	4.62	82,466,630.00	
10	URI-II	36.0470	61,898,698.00	76,852,157.00	22,289.00	3.85	138,773,144.00	
11	PARBATI-III	6.0545	54,160,906.00	9,317,815.00	50,452.00	10.49	63,529,173.00	
12	KISHANGANGA	3.7444	6,023,928.00	7,372,635.00	63,266.00	3.59	13,459,829.00	
13	NHPC CONSOLIDATED						-	
14							-	
15							-	
	Sub-Total	296.5833	481,938,548.00	454,964,864.00	388,746.00	3.16	937,292,158.00	
g	HYDRO (NTPC)							
1	KOLDAM HPS	28.4101	147,566,719.00	69,661,501.00		7.65	217,228,220.00	
2	SINGRAULI SHPS	1.0254	-	5,168,001.00		5.04	5,168,001.00	
3							-	
4							-	
5							-	
	Sub-Total	29.4355	147,566,719.00	74,829,502.00	-	7.56	222,396,221.00	

S.No	Source of Power (Station wise)	Apr-20						
		Units (MU)	Fixed Charges	Variable charge	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
							-	
h	THDC						-	
	HYDRO						-	
1	TEHRI	63.3993	169,099,864.00	129,841,778.00	193,132.00	4.72	299,134,774.00	
2	KOTESHWAR	28.4804	68,441,684.00	65,903,722.00	79,970.00	4.72	134,425,376.00	
3	DHUKWAN						-	
4							-	
5							-	
	Sub-Total	91.8797	237,541,548.00	195,745,500.00	273,102.00	4.72	433,560,150.00	
							-	
i	SJVN						-	
1	RAMPUR	13.3512	59,943,053.00	28,317,902.00	-606,407.00	6.57	87,654,548.00	
2	NATHPA JHAKRI	51.4392	116,001,770.00	58,537,805.00	-2,765,709.00	3.34	171,773,866.00	
3							-	
4							-	
5							-	
	Sub-Total	64.7904	175,944,823.00	86,855,707.00	-3,372,116.00	4.00	259,428,414.00	
							-	
j	NEEPCO						-	
1	Kameng HEP						-	
	Sub-Total	-	-	-	-	-	-	
							-	
k	IPP/JV							
	HYDRO							
1	TALA	1.8141	-	3,918,549.00		2.16	3,918,549.00	
2	SRI NAGAR HEP	67.1602	255,756,303.00	173,541,828.00		6.39	429,298,131.00	
3	VISHNU PRAYAG	49.7630	20,400,000.00	65,303,928.00		1.72	85,703,928.00	
4	KARCHAM	33.8908	119,562,132.00	57,004,406.00	76,777,049.00	7.48	253,343,587.00	
5	TEESTA-III	45.5493	234,072,315.00	132,684,965.00	287,289,891.00	14.36	654,047,171.00	
							-	
6							-	
7							-	
	Sub-Total	198.1773	629,790,750.00	432,453,676.00	364,066,940.00	7.20	1,426,311,366.00	
8								
	Thermal							
1	Meja Thermal Power Plant	-	700,908,860.00	-		-	700,908,860.00	
2	LANCO	607.6034	455,295,662.00	1,325,747,026.00	81,428,477.00	3.07	1,862,471,165.00	
3	APCPL	-	13,743,842.00	-		-	13,743,842.00	

S.No	Source of Power (Station wise)	Apr-20						
		Units (MU)	Fixed Charges	Variable charge	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
4	BEPL BARKHERA	-	92,250,000.00	-			-	92,250,000.00
5	BEPL KHAMBHAKHERA	-	93,225,000.00	-			-	93,225,000.00
6	BEPL KUNDRAKHI	-	92,808,333.00	-			-	92,808,333.00
7	BEPL MAQSOODAPUR	-	91,983,333.00	-			-	91,983,333.00
8	BEPL UTRAULA	9.4898	95,458,333.00	31,210,868.00			13.35	126,669,201.00
9	KSK MAHANADI	485.7025	1,224,000,000.00	1,433,016,656.00	-169,334,702.00		5.12	2,487,681,954.00
10	LALITPUR	70.2830	2,597,650,000.00	213,217,614.00			39.99	2,810,867,614.00
11	M.B.POWER	29.8383	532,689,145.00	358,009,103.00			29.85	890,698,248.00
12	PRAYAGRAJ POWER	813.0656	1,113,467,904.00	2,010,711,179.00	15,350,469.00		3.86	3,139,529,552.00
13	R.K.M.POWER	183.0944	494,000,360.00	342,990,693.00			4.57	836,991,053.00
14	ROSA-1&2	454.7107	1,057,858,333.00	1,291,378,303.00			5.17	2,349,236,636.00
15	SASAN	311.4866	45,378,811.00	358,164,057.00	24,655,922.00		1.37	428,198,790.00
16	TRN ENERGY	-	-	-	-74,827,584.00		-	-74,827,584.00
17	NABINAGAR POWER PROJECT	29.4662	111,260,505.00	59,492,294.00			5.79	170,752,799.00
18								-
19								-
20								-
	Sub-Total	2,994.7404	8,811,978,421.00	7,423,937,793.00	-122,727,418.00		5.38	16,113,188,796.00
	Total							-
								-
B	Medium term Sources							-
	Station/Source 1							-
	Station/Source 2							-
	Sub-Total	-	-	-	-		-	-
								-
C	Short term Sources							-
	Station/Source 1							-
	Station/Source 2							-
	Sub-Total	-	-	-	-		-	-
								-
D	Cogen/ Captive							-
1	Abhinav Steel (CPP)							-
2	Aditya birla camicals (Grasim Industries)							-
3	Akbarpur Chini Mills Ltd.,							-
4	Avadh sugar Energy Limited, Hargaon, Sitapur							-
5	Avadh sugar energy ltd. Sehora Bijnor							-
6	Bajaj Hindustan Ltd., Barkhera							-
7	Bajaj Hindustan Ltd., Bilai							-
8	Bajaj Hindustan Ltd., Budhana							-
9	Bajaj Hindustan Ltd., Gangnaquli							-

S.No	Source of Power (Station wise)	Apr-20						
		Units (MU)	Fixed Charges	Variable charge	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
10	Bajaj Hindustan Ltd., Khambakhera						-	
11	Bajaj Hindustan Ltd., Kinauni						-	
12	Bajaj Hindustan Ltd., Kundrakhi						-	
13	Bajaj Hindustan Ltd., Maqsoodapur						-	
14	Bajaj Hindustan Ltd., Paliaklan						-	
15	Bajaj Hindustan Ltd., Thanabhawn						-	
16	Bajaj Hindustan Ltd., Utraula						-	
17	Balrampur Chini Mills Ltd., Balrampur						-	
18	Balrampur Chini Mills Ltd., Gonda (Babhnan)						-	
19	Continental Carbon India Ltd.						-	
20	Dalmia Chini Mills Ltd., Jawaharpur						-	
21	Dalmia Chini Mills Ltd., Nigohi						-	
22	Dalmia Chini Mills Ltd., Ramgarh						-	
23	Daurala Sugar Works(DCM)						-	
24	DCM Sriram Consdolidated Ltd, Loni,Hardoi						-	
25	DCM Sriram Consolidated Ltd, Hariawan,Hardoi						-	
26	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur						-	
27	Dhampur Sugar Mills Ltd., Bareilly,Meerganj						-	
28	Dhampur Sugar Mills Ltd., Bijnor						-	
29	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur						-	
30	Dhampur Sugar Mills Ltd., Rajpura,Sambhal						-	
31	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur						-	
32	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor						-	
33	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly						-	
34	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor						-	
35	Govind Sugar						-	
36	Gularia Chini Mills Ltd.,						-	
37	Haidergarh Chini Mills Ltd.,						-	
38	Hindalco Industries Ltd. Renukoot						-	
39	India Glycols						-	

S.No	Source of Power (Station wise)	Apr-20						
		Units (MU)	Fixed Charges	Variable charge	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
40	K.M. Sugar Ltd.,						-	
41	Kesar Enterprises Ltd.						-	
42	Kisan Sahkari Chini Mill Azamgarh						-	
43	Kumbhi Sugar Mills Ltd.,						-	
44	L.H. Suagar Factories Ltd.,						-	
45	Mankapur Chini Mills Ltd.,						-	
46	Mawana Sugar Ltd., Meerut						-	
47	Mawana Sugar Ltd., Naglamal						-	
48	Mawana Sugar Ltd., Titawi						-	
49	New India Sugar Mills., Now, Avadh Sugar Kushinagar						-	
50	Novel Sugar						-	
51	Oswal Overseas						-	
52	Parle Biscuits Pvt. Ltd. (Sugar Dn.),						-	
53	Ramala Sahkari Chini Mills (Baghpat) UP						-	
54	Rana Sugar Miis Ltd. Karimganj Rampur						-	
55	Rana Sugar Miis Ltd. Belwara, Moradbad						-	
56	Rana Sugar Miis Ltd. Bilari, Moradabd						-	
57	Rauzagaon Chini Mills Ltd.,						-	
58	SBEC Bioenergy Ltd.						-	
59	Simbholi Sugar Ltd., Bahraich						-	
60	Simbholi Sugar Ltd., Hapur						-	
61	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd.)						-	
62	Sukhbir Agro Energy Ltd.	8.6157		56,863,446.00		6.60	56,863,446.00	
63	Superior Food Grain ,Shamli						-	
64	The Seksaria Biswan sugar						-	
65	Tikaula Sugar Ltd.,						-	
66	Triveni Engg. & Industries Ltd., Milak Narayanpur						-	
67	Triveni Engg. & Industries Ltd., Chandpur						-	
68	Triveni Engg. & Industries Ltd., Deoband Saharanpur						-	
69	Triveni Engg. & Industries Ltd., Khatuali Muzaffarnagar						-	
70	Triveni Engg. & Industries Ltd., Sabitgarh						-	
71	U.P State Sugar & Cane Development Corp. Ltd., Moinuddinpur, Meerut						-	
72	U.P State Sugar & Cane Development Corp. Ltd., Munderva, Basti						-	
73	U.P State Sugar & Cane Development Corp. Ltd., Pipraich, Gorakhpur						-	
74	Usher Eco Power						-	
75	Uttam Sugar Mills, Ltd. Barkatpur, Bijnor						-	
76	Uttam Sugar Mills, Ltd. Khaikheri Muzaffarnagar						-	
77	Uttam Sugar Mills, Ltd. Shermau Saharanpur						-	
78	Wave Ind. & Engg. Ltd.,						-	
79	Yedu Sugars Ltd.,						-	
							-	
							-	
							-	
	Sub-Total	8.6157	-	56,863,446.00	-	6.60	56,863,446.00	

S.No	Source of Power (Station wise)	Apr-20						
		Units (MU)	Fixed Charges	Variable charge	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
							-	
E	Bilateral & Others (Power purchased through Trading)							
	Power Purchase From Exchange							
	IEX (Sale)/PXIL (Sale)	-374.6075		-767,974,056.00		2.05	-767,974,056.00	
	IEX (Purchase)/PXIL (Purchase)	71.5152		206,097,874.00		2.88	206,097,874.00	
	Purchase From Open Access (OA)	-	-	-	-	-	-	
	NHPC					-	-	
	TATA / MPL / PSPCL					-	-	
	NVVN					-	-	
	PTC					-	-	
	Sub-Total	-303.0923	-	-561,876,182.0000	-	1.85	-561,876,182.0000	
E 1	Unscheduled Interchange						-	
i	UI (Underdrawl)	-32.2049		-45,022,991.00		1.40	-45,022,991.00	
ii	UI (Overdrawl)	61.7334		300,250,046.00		4.86	300,250,046.00	
	Sub-Total	29.5285	-	255,227,055.00	-	8.64	255,227,055.00	
F	Solar (Existing)							
1	Adani Green Energy	9.3620		47,465,239.00		5.07	47,465,239.00	
2	Adani Solar Energy Four Pvt. Ltd.,						-	
3	Adani Solar Energy, Chitrakoot (50 Mw)						-	
4	Agrawal Solar Power Pvt. Ltd.	0.7146		5,016,492.00		7.02	5,016,492.00	
5	Aryavaan Renewable Energy Pvt. Ltd.	0.7006		4,917,994.00		7.02	4,917,994.00	
6	Avaada Non-Conventional UP Project. Pvt. Ltd. Noida						-	
7	Azure Surya Private Limited.	1.7369		15,615,091.00		8.99	15,615,091.00	
8	Dante Energy Private Limited.	0.2498		3,735,108.00		14.95	3,735,108.00	
9	Dhruv Milkose Private Limited.	0.1142		2,044,516.00		17.91	2,044,516.00	
10	Essel Urja Private Limited	5.8735		54,447,419.00		9.27	54,447,419.00	
11	Green Urja Pvt. Ltd	4.4306		40,939,003.00		9.24	40,939,003.00	
12	Jakson Power Private Limited	1.6830		14,204,216.00		8.44	14,204,216.00	
13	K.M. Energy Pvt. Ltd	0.8400		7,770,000.00		9.25	7,770,000.00	
14	Lohia Developers (India) Pvt. Ltd.	0.8520		5,981,224.00		7.02	5,981,224.00	
15	Nirosha Power Pvt. Ltd	5.1161		45,687,023.00		8.93	45,687,023.00	
16	NTPC Auraiya Solar						-	
17	PINNACLE RENEWABLE ENERGY (SITAPUR)	0.7036		1,783,639.00		2.54	1,783,639.00	
18	Priapus Infrastructure Limited.	0.2263		4,053,391.00		17.91	4,053,391.00	
19	PSPN Synergy Pvt. Ltd.	2.6702		18,744,579.00		7.02	18,744,579.00	
20	Refex Energy (Rajasthan) Pvt. Ltd	1.6469		15,216,977.00		9.24	15,216,977.00	

S.No	Source of Power (Station wise)	Apr-20						
		Units (MU)	Fixed Charges	Variable charge	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
21	Sahshradhara Energy Pvt. Ltd. Kisni Mainpuri	0.7472		3,788,304.00			5.07	3,788,304.00
22	Salasar Green Energy Pvt. Ltd.	0.9219		6,471,622.00			7.02	6,471,622.00
23	Samavist Energy Solutions Pvt. Ltd	1.6427		15,326,442.00			9.33	15,326,442.00
24	Solar Energy Corporation of India Ltd. (SECI)	222.8514		627,900,099.00			2.82	627,900,099.00
25	Spinel Energy Infrastructure Limited.	3.1495		23,747,381.00			7.54	23,747,381.00
26	Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.7179		12,059,482.00			7.02	12,059,482.00
27	Sukhbir Agro (2) Lalitpur UP. (20 MW)	3.4068		23,915,736.00			7.02	23,915,736.00
28	Sukhbir Agro (3) Mahoba UP. (20 MW)	3.3660		23,629,320.00			7.02	23,629,320.00
29	Sukhbir Agro Energy Ltd. (50MW) Chitrakoot (U.P)							-
30	SUN N Wind Infra Energy Pvt. Ltd.	1.6822		15,594,179.00			9.27	15,594,179.00
31	TA GREENTECH PVT. LTD.	1.7813		9,031,191.00			5.07	9,031,191.00
32	Talettutayi Solar Projects Five Pvt. Ltd. Distt. Budaun, U.P							-
33	Technical Associate Limited.						-	-
34	TN Urja Pvt. Ltd	6.9041		48,466,641.00			7.02	48,466,641.00
35	Universal Saur Urja Private Limited.	5.1084		47,661,372.00			9.33	47,661,372.00
36	UP NEW & RENEWABLE ENERGY GOMTI NGAR LUCKNOW						-	-
								-
	Sub-Total	290.1997	-	1,145,213,680.00	-	-	3.95	1,145,213,680.00

S.No	Source of Power (Station wise)	Apr-20						
		Units (MU)	Fixed Charges	Variable charge	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
G	Non-Solar (Renewable)							
I	WIND							
1	OSTRO KUTCH POWER (PTC)	25.6440		90,523,395.00			3.53	90,523,395.00
2	GREEN INFRA WIND POWER (PTC)	11.3431		40,041,055.00			3.53	40,041,055.00
3	MYTRAH VAYU (PTC)	7.7830		27,474,052.00			3.53	27,474,052.00
4	RENEW POWER (SECI)	19.2177		52,079,908.00			2.71	52,079,908.00
5	ADANI GREEN ENERGY LTD., MP	12.2306		43,174,053.00			3.53	43,174,053.00
6	WIND ONE RENERGY Pvt. Ltd.	5.5422		19,564,000.00			3.53	19,564,000.00
7	WIND TWO RENERGY Pvt. Ltd.	5.4697		19,307,876.00			3.53	19,307,876.00
8	VIVID SOLAIRE ENERGY PVT. LTD. (SECI)							-
9	Spring Renewable Energy Pvt. Ltd. (SREPL)							-
10	Adani Wind Energy Three, Kutchh							-
11								-
12								-
	Sub-Total	87.2303	-	292,164,339.00	-		3.35	292,164,339.00

S.No	Source of Power (Station wise)	Apr-20						
		Units (MU)	Fixed Charges	Variable charge	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
							-	
II	Biomass Existing						-	
1							-	
2							-	
	Sub-total	-	-	-	-	-	-	
III	MSW							
1								
2							-	
	Sub-Total	-	-	-	-	-	-	
H1	NVVN Thermal	64.1527		181,854,731.00		2.83	181,854,731.00	
H2	NVVNL Solar	29.5676		218,390,157.00	18,161,822.00	8.00	236,551,979.00	
I	Reactive Energy Charges				12,131,585.00		12,131,585.00	
J	UI Charges						-	
K	REC						-	
L	Banking				74,510,433.00	-	74,510,433.00	
	RVUNL				28,503,233.00	-	28,503,233.00	
	MPPMCL				46,007,200.00	-	46,007,200.00	
							-	
	Sub-total	93.7203	-	400,244,888.00	104,803,840.00	5.39	505,048,728.00	
	Transmission Charges							
M	PGCIL Charges				2,783,487,957.00	-	2,783,487,957.00	
N	STU Charges						-	
O	UPPTCL Charges						-	
i	WUPPTCL Charges				697,315,068.00	-	697,315,068.00	
ii	SEUPPTCL Charges				238,878,524.00	-	238,878,524.00	
							-	
							-	
	Sub-total	-	-	-	3,719,681,549.00	-	3,719,681,549.00	

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	May-20						
		Units (MU)	Fixed Charges	Variable charge	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
A	Long term Sources							
a	Power procured from own Generating Stations (if any)							
b	From State Generating Stations Thermal							
1	ANPARA-A	294.0376	221,446,060.00	546,998,194.00		2.61	768,444,254.00	
2	ANPARA-B	484.6195	241,223,980.00	869,407,415.00		2.29	1,110,631,395.00	
3	PANKI					-	-	
4	PARICHHA					-	-	
5	PARICHHA EXT.	75.7153	245,073,270.00	273,173,079.00		6.84	518,246,349.00	
6	OBRA-A					-	-	
7	OBRA-B	267.2133	228,664,380.00	630,943,962.00		3.22	859,608,342.00	
8	HARDUAGANJ	-	65,816,667.00			-	65,816,667.00	
9	HARDUAGANJ EXT.	122.5568	352,967,940.00	425,051,390.00		6.35	778,019,330.00	
10	PARICHHA EXT. STAGE-II	200.6550	415,658,333.00	723,963,132.00		5.68	1,139,621,465.00	
11	ANPARA-D	303.5996	509,716,458.00	533,151,237.00		3.44	1,042,867,695.00	
12	UPRVUNL CONSOLIDATED					-	-	
13							-	
14								
	Sub-Total	1,748.3970	2,280,567,088.00	4,002,688,409.00	-	-	3.59	6,283,255,497.00
c	From State Generating Stations Hydro							
1	RIHAND	38.5852	13,687,893.00	46,302,290.00		1.55	59,990,183.00	
2	OBRA (H)	20.2679	7,569,448.00	16,031,910.00		1.16	23,601,358.00	
3	MATATILA	6.1998	1,650,140.00	4,904,047.00		1.06	6,554,187.00	
4	KHARA	30.4668	11,559,406.00	15,172,464.00		0.88	26,731,870.00	
5	UGC	2.7597		7,809,909.00		2.83	7,809,909.00	
6	SHEETLA	0.2465		379,533.00		1.54	379,533.00	
7	BELKA	0.4815		1,020,774.00		2.12	1,020,774.00	
8	BABAIL	-0.0015		-4,245.00		2.83	-4,245.00	
	UPJVNL CONSOLIDATED						-	
							-	
							-	
	Sub-Total	99.0059	34,466,887.00	91,616,682.00	-	-	1.27	126,083,569.00

S.No	Source of Power (Station wise)	May-20						
		Units (MU)	Fixed Charges	Variable charge	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
							-	
d	From Central Sector Generating Stations						-	
a	Thermal (NTPC)						-	
1	ANTA GPS	-	42,446,168.00				42,446,168.00	
2	AURAIYA GPS	50.6895	86,335,972.00	135,313,334.00	6,919,655.00	4.51	228,568,961.00	
3	DADRI GPS	56.2080	91,226,776.00	142,877,042.00	6,371,514.00	4.28	240,475,332.00	
4	FGUTPS-1	15.4480	154,136,841.00	51,874,364.00	3,758,873.00	13.58	209,770,078.00	
5	FGUTPS-2	10.4655	77,358,311.00	35,457,002.00	2,720,079.00	11.04	115,535,392.00	
6	FGUTPS-3	23.6911	50,940,740.00	79,554,845.00	11,075,249.00	5.98	141,570,834.00	
7	FGUTPS-4	89.8812	210,851,885.00	284,384,123.00	-5,841,280.00	5.44	489,394,728.00	
8	FSIPS	16.2461	15,869,791.00	47,796,014.00	-240,053.00	3.90	63,425,752.00	
9	KHTPS-1	35.9019	45,332,761.00	80,851,153.00		3.51	126,183,914.00	
10	KHTPS-2	98.6155	149,296,720.00	210,741,289.00	1,797,882.00	3.67	361,835,891.00	
11	NCTPS-1	0.2953	46,413,066.00	1,115,564.00	538,642.00	162.79	48,067,272.00	
12	NCTPS-2	15.1109	96,763,933.00	54,051,707.00	10,717,508.00	10.69	161,533,148.00	
13	RIHAND-1	177.7656	164,561,530.00	255,804,665.00	-1,157,753.00	2.36	419,208,442.00	
14	RIHAND-2	189.3348	128,216,564.00	271,884,744.00	1,444,629.00	2.12	401,545,937.00	
15	RIHAND-3	217.1430	284,877,124.00	307,691,614.00	4,811,222.00	2.75	597,379,960.00	
16	SINGRAULI	387.8491	296,544,885.00	555,399,976.00		2.20	851,944,861.00	
17	TANDA TPS	100.0577	305,421,416.00	297,871,794.00	14,108,137.00	6.17	617,401,347.00	
18	IHANOR GPS	0.7814	674,556.00	1,577,058.00		2.88	2,251,614.00	
19	KORBA-I STPS	1.4009	895,133.00	1,983,666.00	34,850.00	2.08	2,913,649.00	
20	KORBA-III STPS	0.7479	989,865.00	1,041,112.00	10,308.00	2.73	2,041,285.00	
21	KAWAS GPS	0.8410	569,264.00	1,748,561.00		2.76	2,317,825.00	
22	MAUDA-I STPS		2,778,121.00			-	2,778,121.00	
23	MAUDA-II STPS		2,899,563.00			-	2,899,563.00	
24	SOLAPUR TPS		3,359,598.00			-	3,359,598.00	
25	SIPAT-I	2.8842	3,582,863.00	4,283,031.00	39,969.00	2.74	7,905,863.00	
26	SIPAT-II STPS	0.9345	1,094,943.00	1,430,693.00	16,720.00	2.72	2,542,356.00	
27	VINDHYACHAL-I STPS	1.3517	1,149,746.00	2,242,477.00		2.51	3,392,223.00	
28	VINDHYACHAL-II STPS	0.9440	659,147.00	1,508,488.00		2.30	2,167,635.00	
29	VINDHYACHAL-III STPS	1.1696	1,159,810.00	1,856,155.00	21,327.00	2.60	3,037,292.00	
30	VINDHYACHAL-IV STPS	1.2281	2,339,440.00	1,921,930.00		3.47	4,261,370.00	
31	VINDHYACHAL-V STPS	0.8877	1,513,146.00	1,435,413.00		3.32	2,948,559.00	
32	GADARWARA STPS-I	-	2,350,980.00			-	2,350,980.00	
33	LARA STPS-I	5.3160	9,940,918.00	11,870,662.00	7,994.00	4.10	21,819,574.00	
34	KHARGONE STPS	-	3,539,668.00			-	3,539,668.00	
35	Tanda Stage II	238.7594	450,247,466.00	608,836,513.00	12,959,037.00	4.49	1,072,043,016.00	
36	NTPC CONSOLIDATED				-551,087.00		-551,087.00	
37							-	

S.No	Source of Power (Station wise)	May-20						
		Units (MU)	Fixed Charges	Variable charge	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
38							-	
	Sub-total	1,741.9496	2,736,338,710.00	3,454,404,989.00	69,563,422.00	-	3.59	6,260,307,121.00
e	NPCIL							
1	KAPS	0.4668		1,068,331.00			2.29	1,068,331.00
2	NAPP	86.5445		260,299,888.00			3.01	260,299,888.00
3	TAPP-3 & 4	1.6312		5,531,595.00	525.00		3.39	5,532,120.00
4	RAPP-3 & 4	48.1975		158,588,889.00			3.29	158,588,889.00
5	RAPP-5 & 6	65.0226		250,863,747.00			3.86	250,863,747.00
								-
								-
								-
	Sub-Total	201.8626	-	676,352,450.00	525.00	-	3.35	676,352,975.00
								-
f	Hydro (NHPC)							-
1	SALAL	31.3722	17,877,127.00	19,325,285.00	21,040.00		1.19	37,223,452.00
2	TANAKPUR	8.6748	20,804,740.00	14,295,993.00	7,966.00		4.05	35,108,699.00
3	CHAMERA-I	64.0361	37,343,689.00	73,065,189.00	48,024.00		1.72	110,456,902.00
4	URI	70.9248	49,340,795.00	58,300,201.00	42,246.00		1.52	107,683,242.00
5	CHAMERA-II	16.7664	10,883,855.00	16,850,232.00	30,221.00		1.66	27,764,308.00
6	DHAULIGANGA	27.6933	34,303,930.00	33,647,389.00	26,916.00		2.45	67,978,235.00
7	DULHASTI	67.7330	121,914,697.00	186,197,973.00	40,604.00		4.55	308,153,274.00
8	SEWA-II	21.7295	35,819,921.00	57,539,846.00	12,857.00		4.30	93,372,624.00
9	CHAMERA-III	31.3480	48,856,046.00	61,755,466.00	22,362.00		3.53	110,633,874.00
10	URI-II	37.2816	64,209,474.00	79,484,433.00	22,244.00		3.85	143,716,151.00
11	PARBATH-III	11.3426	55,966,269.00	17,456,244.00	50,352.00		6.48	73,472,865.00
12	KISHANGANGA	59.4882	78,814,988.00	117,132,335.00	63,140.00		3.29	196,010,463.00
13	NHPC CONSOLIDATED							-
14								-
15								-
	Sub-Total	448.3905	576,135,531.00	735,050,586.00	387,972.00	-	2.93	1,311,574,089.00
								-
g	HYDRO (NTPC)							-
1	KOLDAM HPS	51.7178	148,796,073.00	126,812,087.00			5.33	275,608,160.00
2	SINGRAULI SHPS	1.1468	-	5,779,968.00			5.04	5,779,968.00
3								-
4								-
5								-
	Sub-Total	52.8646	148,796,073.00	132,592,055.00	-	-	5.32	281,388,128.00

S.No	Source of Power (Station wise)	May-20						
		Units (MU)	Fixed Charges	Variable charge	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
							-	-
h	THDC						-	-
	HYDRO						-	-
1	TEHRI	93.1102	162,683,007.00	190,689,670.00	192,748.00		3.80	353,565,425.00
2	KOTESHWAR	43.4489	119,673,811.00	100,540,786.00	79,812.00		5.07	220,294,409.00
3	DHUKWAN	7.2407		35,262,131.00			4.87	35,262,131.00
4							-	-
5							-	-
	Sub-Total	143.7998	282,356,818.00	326,492,587.00	272,560.00	-	4.24	609,121,965.00
							-	-
i	SJVN						-	-
1	RAMPUR						-	-
2	NATHPA JHAKRI						-	-
3							-	-
4							-	-
5							-	-
	Sub-Total	-	-	-	-	-	-	-
							-	-
j	NEEPCO						-	-
1	Kameng HEP						-	-
	Sub-Total	-	-	-	-	-	-	-
							-	-
k	IPP/JV						-	-
	HYDRO						-	-
1	TALA	12.1812		26,311,485.00			2.16	26,311,485.00
2	SRI NAGAR HEP	112.0607	337,333,591.00	289,564,849.00			5.59	626,898,440.00
3	VISHNU PRAYAG	137.7796	20,400,000.00	180,808,229.00			1.46	201,208,229.00
4	KARCHAM	77.8645	129,572,665.00	130,968,059.00	77,624,886.00		4.34	338,165,610.00
5	TEESTA-III	82.5672	240,518,254.00	241,755,987.00	-280,884,068.00		2.44	201,390,173.00
							-	-
6							-	-
7							-	-
	Sub-Total	422.4533	727,824,510.00	869,408,609.00	-203,259,182.00	-	3.30	1,393,973,937.00
8							-	-
	Thermal						-	-
1	Meja Thermal Power Plant	109.5267	700,908,860.00	328,360,950.00			9.40	1,029,269,810.00
2	LANCO	630.7497	470,508,796.00	1,263,557,809.00	84,027,069.50		2.88	1,818,093,674.50
3	APCPPL	-	13,743,842.00	-	6,396.00		-	13,750,238.00

S.No	Source of Power (Station wise)	May-20						
		Units (MU)	Fixed Charges	Variable charge	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
4	BEPL BARKHERA	4.3153	92,250,000.00	14,611,943.00			24.76	106,861,943.00
5	BEPL KHAMBHAKHERA	7.0771	93,225,000.00	23,921,584.00			16.55	117,146,584.00
6	BEPL KUNDRAKHI	4.7378	92,808,334.00	15,219,362.00			22.80	108,027,696.00
7	BEPL MAQSOODAPUR	4.4052	91,983,334.00	14,929,338.00			24.27	106,912,672.00
8	BEPL UTRAULA	25.4860	95,458,334.00	82,934,300.00			7.00	178,392,634.00
9	KSK MAHANADI	498.2695	1,264,800,000.00	1,470,094,333.00	-171,816,184.00		5.14	2,563,078,149.00
10	LALITPUR	266.4347	2,597,650,000.00	796,007,248.00			12.74	3,393,657,248.00
11	M.B.POWER	195.9363	550,765,065.00	382,310,811.00			4.76	933,075,876.00
12	PRAYAGRAJ POWER	841.1811	1,151,564,390.00	2,045,752,545.00			3.80	3,197,316,935.00
13	R.K.M.POWER	198.4469	511,206,864.00	372,464,940.00			4.45	883,671,804.00
14	ROSA-1&2	568.0914	1,057,858,333.00	1,562,819,331.00			4.61	2,620,677,664.00
15	SASAN	313.6514	46,893,331.00	360,654,816.00	110,317.00		1.30	407,658,464.00
16	TRN ENERGY	162.6480	295,560,123.00	254,213,054.00	-		3.38	549,773,177.00
17	NABINAGAR POWER PROJECT	29.9016	111,260,505.00	57,530,600.00	-5,734,668.00		5.45	163,056,437.00
18								-
19								-
20								-
	Sub-Total	3,860.8585	9,238,445,111.00	9,045,382,964.00	-93,407,069.50	-	4.71	18,190,421,005.50
								-
	Total							-
								-
B	Medium term Sources							-
	Station/Source 1							-
	Station/Source 2							-
	Sub-Total	-	-	-	-	-	-	-
								-
C	Short term Sources							-
	Station/Source 1							-
	Station/Source 2							-
	Sub-Total	-	-	-	-	-	-	-
								-
D	Cogen/ Captive							-
1	Abhinav Steel (CPP)							-
2	Aditya birla camicals (Grasim Industries)							-
3	Akbarpur Chini Mills Ltd.,							-
4	Avadh sugar Energy Limited, Hargaon, Sitapur							-
5	Avadh sugar energy ltd. Sehora Bijnor							-
6	Bajaj Hindustan Ltd., Barkhera							-
7	Bajaj Hindustan Ltd., Bilai							-
8	Bajaj Hindustan Ltd., Budhana							-
9	Bajaj Hindustan Ltd., Gangnaqli							-

S.No	Source of Power (Station wise)	May-20						
		Units (MU)	Fixed Charges	Variable charge	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
10	Bajaj Hindustan Ltd., Khambakhera						-	-
11	Bajaj Hindustan Ltd., Kinauni						-	-
12	Bajaj Hindustan Ltd., Kundrakhi						-	-
13	Bajaj Hindustan Ltd., Maqsoodapur						-	-
14	Bajaj Hindustan Ltd., Paliaklan						-	-
15	Bajaj Hindustan Ltd., Thanabhawn						-	-
16	Bajaj Hindustan Ltd., Utraula						-	-
17	Balrampur Chini Mills Ltd., Balrampur						-	-
18	Balrampur Chini Mills Ltd., Gonda (Babhnan)						-	-
19	Continental Carbon India Ltd.						-	-
20	Dalmia Chini Mills Ltd., Jawaharpur						-	-
21	Dalmia Chini Mills Ltd., Nigohi						-	-
22	Dalmia Chini Mills Ltd., Ramgarh						-	-
23	Daurala Sugar Works(DCM)						-	-
24	DCM Sriram Consdolidated Ltd, Loni,Hardoi						-	-
25	DCM Sriram Consolidated Ltd, Hariawan,Hardoi						-	-
26	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur						-	-
27	Dhampur Sugar Mills Ltd., Bareilly,Meerganj						-	-
28	Dhampur Sugar Mills Ltd., Bijnor						-	-
29	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur						-	-
30	Dhampur Sugar Mills Ltd., Rajpura,Sambhal						-	-
31	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur						-	-
32	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor						-	-
33	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly						-	-
34	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor						-	-
35	Govind Sugar						-	-
36	Gularia Chini Mills Ltd.,						-	-
37	Haidergarh Chini Mills Ltd.,						-	-
38	Hindalco Industries Ltd. Renukoot						-	-
39	India Glycols						-	-

S.No	Source of Power (Station wise)	May-20						
		Units (MU)	Fixed Charges	Variable charge	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
							-	
E	Bilateral & Others (Power purchased through Trading)						-	
	Power Purchase From Exchange						-	
	IEX (Sale)/PXIL (Sale)	-180.8672		-382,939,724.00			2.12	
	IEX (Purchase)/PXIL (Purchase)	84.3699		285,490,506.00			3.38	
	Purchase From Open Access (OA)	312.5505	-	1,148,481,730.00	-		14.91	
	NHPC	27.7873		111,149,122.00			4.00	
	TATA / MPL / PSPCL	33.3651		120,756,962.00			3.62	
	NVVN	92.6646		337,199,076.00			3.64	
	PTC	158.7336		579,376,570.00			3.65	
	Sub-Total	216.0532	-	1,051,032,512.0000	-	-	4.86	
							-	
E 1	Unscheduled Interchange						-	
i	UI (Underdrawl)	-84.1796		-114,879,104.00			1.36	
ii	UI (Overdrawl)	82.7745		519,205,631.00			6.27	
	Sub-Total	-1.4051	-	404,326,527.00	-	-	-287.75	
							-	
F	Solar (Existing)						-	
1	Adani Green Energy	9.7539		49,452,273.00			5.07	
2	Adani Solar Energy Four Pvt. Ltd.,						-	
3	Adani Solar Energy, Chitrakoot (50 Mw)						-	
4	Agrawal Solar Power Pvt. Ltd.	0.7521		5,279,742.00			7.02	
5	Aryavaan Renewable Energy Pvt. Ltd.	0.7165		5,029,865.00			7.02	
6	Avaada Non-Conventional UP Project. Pvt. Ltd. Noida							
7	Azure Surya Private Limited.	1.7696		15,909,064.00			8.99	
8	Dante Energy Private Limited.	0.2642		3,949,311.00			14.95	
9	Dhruv Milkose Private Limited.	0.0246		440,944.00			17.91	
10	Essel Urja Private Limited	6.1429		56,944,645.00			9.27	
11	Green Urja Pvt. Ltd	4.9671		45,895,838.00			9.24	
12	Jakson Power Private Limited	1.5959		13,469,430.00			8.44	
13	K.M. Energy Pvt. Ltd	0.9027		8,349,975.00			9.25	
14	Lohia Developers (India) Pvt. Ltd.	0.8252		5,793,079.00			7.02	
15	Nirosha Power Pvt. Ltd	5.3870		48,106,052.00			8.93	
16	NTPC Auraiya Solar						-	
17	PINNACLE RENEWABLE ENERGY (SITAPUR)	0.6548		1,660,019.00			2.53	
18	Priapus Infrastructure Limited.	0.1981		3,547,971.00			17.91	
19	PSPN Synergy Pvt. Ltd.	2.6069		18,300,381.00			7.02	
20	Refex Energy (Rajasthan) Pvt. Ltd	1.6248		15,012,958.00			9.24	

S.No	Source of Power (Station wise)	May-20						
		Units (MU)	Fixed Charges	Variable charge	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
21	Sahshradhara Energy Pvt. Ltd. Kisni Mainpuri	0.8093		4,103,151.00			5.07	4,103,151.00
22	Salasar Green Energy Pvt. Ltd.	0.9762		6,852,882.00			7.02	6,852,882.00
23	Samavist Energy Solutions Pvt. Ltd	1.6562		15,452,803.00			9.33	15,452,803.00
24	Solar Energy Corporation of India Ltd. (SECI)	295.4961		941,305,954.00			3.19	941,305,954.00
25	Spinel Energy Infrastructure Limited.	3.4765		26,212,508.00			7.54	26,212,508.00
26	Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.7406		12,218,854.00			7.02	12,218,854.00
27	Sukhbir Agro (2) Lalitpur UP. (20 MW)	3.4308		24,084,216.00			7.02	24,084,216.00
28	Sukhbir Agro (3) Mahoba UP. (20 MW)	3.4032		23,890,464.00			7.02	23,890,464.00
29	Sukhbir Agro Energy Ltd. (50MW) Chitrakoot (U.P)							
30	SUN N Wind Infra Energy Pvt. Ltd.	1.7409		16,137,865.00			9.27	16,137,865.00
31	TA GREENTECH PVT. LTD.	1.7563		8,904,441.00			5.07	8,904,441.00
32	Taletutayi Solar Projects Five Pvt. Ltd. Distt. Budaun, U.P							-
33	Technical Associate Limited.	0.5763		10,321,175.00			17.91	10,321,175.00
34	TN Urja Pvt. Ltd	6.7927		47,684,473.00			7.02	47,684,473.00
35	Universal Saur Urja Private Limited.	5.3154		49,592,682.00			9.33	49,592,682.00
36	UP NEW & RENEWABLE ENERGY GOMTI NGAR LUCKNOW						-	-
								-
	Sub-Total	365.3567	-	1,483,903,015.00	-	-	4.06	1,483,903,015.00

S.No	Source of Power (Station wise)	May-20						
		Units (MU)	Fixed Charges	Variable charge	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
							-	
G	Non-Solar (Renewable)						-	
I	WIND						-	
1	OSTRO KUTCH POWER (PTC)	36.8147		129,956,059.00			129,956,059.00	
2	GREEN INFRA WIND POWER (PTC)	18.4557		65,148,612.00			65,148,612.00	
3	MYTRAH VAYU (PTC)	13.5664		47,889,516.00			47,889,516.00	
4	RENEW POWER (SECI)	28.6583		77,663,979.00			77,663,979.00	
5	ADANI GREEN ENERGY LTD., MP	19.0303		67,176,791.00			67,176,791.00	
6	WIND ONE RENERGY Pvt. Ltd.	12.0568		42,560,478.00			42,560,478.00	
7	WIND TWO RENERGY Pvt. Ltd.	18.0948		63,874,573.00			63,874,573.00	
8	VIVID SOLAIRE ENERGY PVT. LTD. (SECI)						-	
9	Spring Renewable Energy Pvt. Ltd. (SREPL)						-	
10	Adani Wind Energy Three, Kutchh						-	
11							-	
12							-	
	Sub-Total	146.6770	-	494,270,008.00	-	-	494,270,008.00	

S.No	Source of Power (Station wise)	May-20						
		Units (MU)	Fixed Charges	Variable charge	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
							-	
II	Biomass Existing						-	
1							-	
2							-	
	Sub-total	-	-	-	-	-	-	
III	MSW					-	-	
1							-	
2							-	
	Sub-Total	-	-	-	-	-	-	
H1	NVVN Thermal	24.9249		76,846,809.00		3.08	76,846,809.00	
H2	NVVNL Solar	19.5517		93,457,131.00	1,368,619.00	4.85	94,825,750.00	
I	Reactive Energy Charges				4,065,840.00	-	4,065,840.00	
J	UI Charges					-	-	
K	REC					-	-	
L	Banking				44,713,184.00	-	44,713,184.00	
	RVUNL					-	-	
	MPPMCL				44,713,184.00	-	44,713,184.00	
	Sub-total	44.4766	-	170,303,940.00	50,147,643.00	-	220,451,583.00	
	Transmission Charges					-	-	
M	PGCIL Charges				2,758,930,166.00	-	2,758,930,166.00	
N	STU Charges					-	-	
O	UPPTCL Charges					-	-	
i	WUPPTCL Charges					-	-	
ii	SEUPPTCL Charges					-	-	
	Sub-total	-	-	-	2,758,930,166.00	-	2,758,930,166.00	

S.No	Source of Power (Station wise)	May-20						
		Units (MU)	Fixed Charges	Variable charge	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
							-	
iii	Transmission Charges for Competitive Bidding Stations						-	
a.	KSK Mahanadi						-	
b	MB Power						-	
c	TRN						-	
d	RKM Power						-	
							-	
							-	
							-	
	Sub-total	-	-	-	-	-	-	
							-	
							-	
	Less						-	
	Late Payment Surcharge						-	
	Grand Total	9,499.85	16,024,930,728.00	22,997,978,974.00	2,582,636,036.50	-	4.38	
							41,605,545,738.50	

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Jun-20						
		Units (MU)	Fixed Charges	Variable charge	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
A	Long term Sources							
a	Power procured from own Generating Stations (if any)							
b	From State Generating Stations Thermal							
1	ANPARA-A	290.3698	230,654,860.00	576,906,808.00			2.78	807,561,668.00
2	ANPARA-B	570.8312	271,909,353.00	1,074,304,366.00			2.36	1,346,213,719.00
3	PANKI						-	-
4	PARICHHA						-	-
5	PARICHHA EXT.	99.5147	321,175,555.00	368,443,107.00			6.93	689,618,662.00
6	OBRA-A						-	-
7	OBRA-B	278.7070	231,758,240.00	606,048,469.00			3.01	837,806,709.00
8	HARDUAGANJ	-	33,652,062.00	-			-	33,652,062.00
9	HARDUAGANJ EXT.	237.0319	479,896,205.00	808,800,378.00			5.44	1,288,696,583.00
10	PARICHHA EXT. STAGE-II	118.0753	415,658,333.00	437,162,058.00			7.22	852,820,391.00
11	ANPARA-D	328.5759	532,035,833.00	607,799,761.00			3.47	1,139,835,594.00
12	UPRVUNL CONSOLIDATED						-	-
13								-
14								
	Sub-Total	1,923.1060	2,516,740,441.00	4,479,464,947.00	-	-	3.64	6,996,205,388.00
c	From State Generating Stations Hydro							-
1	RIHAND	66.6097	12,360,809.00	79,931,657.00	15,989,300.00		1.63	108,281,766.00
2	OBRA (H)	34.7810	6,875,239.00	27,511,739.00	5,058,238.00		1.13	39,445,216.00
3	MATATILA	-0.1825	1,983,517.00	-144,352.00	32,142.00		-10.25	1,871,307.00
4	KHARA	34.1937	11,589,232.00	17,028,447.00	3,442,426.00		0.94	32,060,105.00
5	UGC	2.5927	-	7,337,347.00			2.83	7,337,347.00
6	SHEETLA	0.1032	-	1,092,419.00			10.59	1,092,419.00
7	BELKA	0.5153	-	-4,245.00			-0.01	-4,245.00
8	BABAIL	-0.0015	-	158,851.00			-105.90	158,851.00
	UPJVNL CONSOLIDATED							-
								-
								-
	Sub-Total	138.6115	32,808,797.00	132,911,863.00	24,522,106.00	-	1.37	190,242,766.00

S.No	Source of Power (Station wise)	Jun-20						
		Units (MU)	Fixed Charges	Variable charge	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
							-	
d	From Central Sector Generating Stations						-	
a	Thermal (NTPC)						-	
1	ANTA GPS	26.8187	43,506,339.00	129,695,059.00	1,705,488.00	6.52	174,906,886.00	
2	AURAIYA GPS	83.2627	88,483,570.00	280,561,075.00	14,170,112.00	4.60	383,214,757.00	
3	DADRI GPS	123.2205	93,755,235.00	409,840,925.00	7,678,391.00	4.15	511,274,551.00	
4	FGUTPS-1	67.5092	154,188,109.00	219,270,002.00	15,003,826.00	5.75	388,461,937.00	
5	FGUTPS-2	50.7139	77,512,506.00	166,189,306.00	12,450,180.00	5.05	256,151,992.00	
6	FGUTPS-3	24.0147	51,047,765.00	77,999,866.00	6,195,395.00	5.63	135,243,026.00	
7	FGUTPS-4	86.0528	211,146,574.00	263,407,682.00	66,840,426.00	6.29	541,394,682.00	
8	FSIPS	12.1310	15,869,791.00	34,185,062.00	1,823,977.00	4.28	51,878,830.00	
9	KHTPS-1	31.5834	45,332,761.00	69,704,634.00	1,463,001.00	3.69	116,500,396.00	
10	KHTPS-2	80.6644	144,022,517.00	168,830,543.00	3,337,035.00	3.92	316,190,095.00	
11	NCTPS-1	0.9745	46,413,066.00	3,602,656.00	253,355.00	51.59	50,269,077.00	
12	NCTPS-2	13.6406	97,266,281.00	47,605,603.00	9,273,492.00	11.30	154,145,376.00	
13	RIHAND-1	178.1963	164,826,486.00	256,959,089.00	2,765,255.00	2.38	424,550,830.00	
14	RIHAND-2	174.9929	128,462,189.00	251,814,809.00	3,803,679.00	2.19	384,080,677.00	
15	RIHAND-3	214.7784	285,422,834.00	304,985,298.00	9,810,300.00	2.79	600,218,432.00	
16	SINGRAULI	399.3138	295,813,969.00	570,619,472.00		2.17	866,433,441.00	
17	TANDA TPS	138.7759	305,421,416.00	427,290,873.00	7,604,386.00	5.33	740,316,675.00	
18	JHANOR GPS	0.0013	12,100.00	2,754.00		11.24	14,854.00	
19	KORBA-I STPS	1.8535	1,196,558.00	2,574,577.00	58,634.00	2.07	3,829,769.00	
20	KORBA-III STPS	0.7876	1,023,137.00	1,077,379.00	29,135.00	2.70	2,129,651.00	
21	KAWAS GPS	0.0020	8,310.00	4,099.00		6.18	12,409.00	
22	MAUDA-I STPS	0.0742	2,776,592.00	213,992.00		40.32	2,990,584.00	
23	MAUDA-II STPS	0.0367	2,896,370.00	106,038.00		81.80	3,002,408.00	
24	SOLAPUR TPS	-	3,359,598.00	-		-	3,359,598.00	
25	SIPAT-I	3.4215	4,649,192.00	4,779,891.00	630.50	2.76	9,429,713.50	
26	SIPAT-II STPS	1.2885	1,617,999.00	1,854,087.00	12,442.00	2.70	3,484,528.00	
27	WINDHYACHAL-I STPS	1.4767	1,382,154.00	2,519,313.00	-	2.64	3,901,467.00	
28	WINDHYACHAL-II STPS	1.8122	1,187,127.00	2,977,366.00	71,407.00	2.34	4,235,900.00	
29	WINDHYACHAL-III STPS	1.7844	1,869,636.00	2,910,389.00	21,648.00	2.69	4,801,673.00	
30	WINDHYACHAL-IV STPS	1.3888	2,754,553.00	2,234,576.00	-	3.59	4,989,129.00	
31	WINDHYACHAL-V STPS	0.6444	1,322,463.00	1,070,322.00	-	3.71	2,392,785.00	
32	GADARWARA STPS-I	-	2,350,980.00	-	-	-	2,350,980.00	
33	LARA STPS-I	0.0394	2,347,539.00	85,429.00	-	61.69	2,432,968.00	
34	KHARGONE STPS	-	3,539,668.00	-	-	-	3,539,668.00	
35	Tanda Stage II	226.9542	450,513,576.00	571,470,781.00	8,150,898.00	4.54	1,030,135,255.00	
36	NTPC CONSOLIDATED				-1,163,888,551.00		-1,163,888,551.00	
37							-	

S.No	Source of Power (Station wise)	Jun-20						
		Units (MU)	Fixed Charges	Variable charge	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
38								-
	Sub-total	1,948.2092	2,733,298,960.00	4,276,442,947.00	-991,365,458.50	-	3.09	6,018,376,448.50
e	NPCIL							
1	KAPS	0.4531		1,036,357.00	468.00		2.29	1,036,825.00
2	NAPP	89.4936		269,304,020.00	466,144.00		3.01	269,770,164.00
3	TAPP-3 & 4	1.5692		5,321,051.00	523.00		3.39	5,321,574.00
4	RAPP-3 & 4	45.0261		148,090,780.00			3.29	148,090,780.00
5	RAPP-5 & 6	66.6040		256,871,503.00			3.86	256,871,503.00
								-
								-
								-
	Sub-Total	203.1459	-	680,623,711.00	467,135.00	-	3.35	681,090,846.00
								-
f	Hydro (NHPC)							-
1	SALAL	34.2251	17,615,329.00	21,082,691.00	21,033.00		1.13	38,719,053.00
2	TANAKPUR	9.6583	20,412,055.00	15,916,916.00	7,964.00		3.76	36,336,935.00
3	CHAMERA-I	70.7878	36,095,628.00	80,768,925.00	48,008.00		1.65	116,912,561.00
4	URI	69.4006	47,810,035.00	57,047,288.00	42,232.00		1.51	104,899,555.00
5	CHAMERA-II	16.9635	11,000,682.00	17,048,269.00	31,553.00		1.66	28,080,504.00
6	DHAULIGANGA	39.0083	34,485,245.00	47,395,116.00	27,951.00		2.10	81,908,312.00
7	DULHASTI	65.5800	119,525,259.00	180,279,404.00	42,041.00		4.57	299,846,704.00
8	SEWA-II	17.5463	35,868,184.00	46,462,600.00	13,299.00		4.69	82,344,083.00
9	CHAMERA-III	37.2588	49,099,332.00	73,399,804.00	23,215.00		3.29	122,522,351.00
10	URI-II	36.0974	65,573,818.00	76,959,655.00	23,466.00		3.95	142,556,939.00
11	PARBATI-III	22.1451	56,241,941.00	34,081,241.00	52,268.00		4.08	90,375,450.00
12	KISHANGANGA	60.6029	80,642,471.00	119,327,179.00	64,350.00		3.30	200,034,000.00
13	NHPC CONSOLIDATED				-315,598,733.00			-315,598,733.00
14								-
15								-
	Sub-Total	479.2741	574,369,979.00	769,769,088.00	-315,201,353.00	-	2.15	1,028,937,714.00
								-
g	HYDRO (NTPC)							-
1	KOLDAM HPS	103.6794	150,497,174.00	254,221,945.00			3.90	404,719,119.00
2	SINGRAULI SHPS	1.3554	-	6,830,989.00			5.04	6,830,989.00
3								-
4								-
5								-
	Sub-Total	105.0348	150,497,174.00	261,052,934.00	-	-	3.92	411,550,108.00

S.No	Source of Power (Station wise)	Jun-20						
		Units (MU)	Fixed Charges	Variable charge	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./kWh)	(Rs.)
						-	-	
h	THDC					-	-	
	HYDRO					-	-	
1	TEHRI	131.0826	268,457,068.00	127,314,156.00	-95,229,693.00	2.29	300,541,531.00	
2	KOTESHWAR	70.3189	162,718,039.00	132,443,078.00	-45,570,632.00	3.55	249,590,485.00	
3	DHUKWAN	0.2822		1,374,402.00		4.87	1,374,402.00	
4						-	-	
5						-	-	
	Sub-Total	201.6837	431,175,107.00	261,131,636.00	-140,800,325.00	-	2.73	551,506,418.00
						-	-	
i	SJVN					-	-	
1	RAMPUR	75.7994	97,362,375.00	63,825,851.00	95,725,264.00	3.39	256,913,490.00	
2	NATHPA JHAKRI	293.5836	203,082,294.00	121,812,265.00	192,137,253.00	1.76	517,031,812.00	
3						-	-	
4						-	-	
5						-	-	
	Sub-Total	369.3830	300,444,669.00	185,638,116.00	287,862,517.00	-	2.10	773,945,302.00
						-	-	
j	NEEPCO					-	-	
1	Kameng HEP					-	-	
	Sub-Total	-	-	-	-	-	-	
						-	-	
k	IPP/JV					-	-	
	HYDRO					-	-	
1	TALA	21.4891		46,416,488.00		2.16	46,416,488.00	
2	SRI NAGAR HEP	181.4539	485,075,357.00	468,876,800.00		5.26	953,952,157.00	
3	VISHNU PRAYAG	246.9740	20,400,000.00	254,383,241.00	-52,943,277.00	0.90	221,839,964.00	
4	KARCHAM	139.9061	235,321,990.00	135,257,185.00	69,354,087.00	3.14	439,933,262.00	
5	TEESTA-III	137.1136	399,411,859.00	234,072,315.00	7,897,386.00	4.68	641,381,560.00	
						-	-	
6						-	-	
7						-	-	
	Sub-Total	726.9366	1,140,209,206.00	1,139,006,029.00	24,308,196.00	-	3.17	2,303,523,431.00
8						-	-	
	Thermal					-	-	
1	Meja Thermal Power Plant	183.9137	678,446,476.00	527,464,420.00		6.56	1,205,910,896.00	
2	LANCO	612.4780	457,847,327.00	1,146,654,162.00	81,101,737.00	2.75	1,685,603,226.00	
3	APCPL	-	19,836,471.00	-	-5,993,616.00	-	13,842,855.00	

S.No	Source of Power (Station wise)	Jun-20						
		Units (MU)	Fixed Charges	Variable charge	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
4	BEPL BARKHERA	13.8754	92,250,000.00	47,390,936.00		-	10.06	139,640,936.00
5	BEPL KHAMBHAKHERA	13.8428	93,225,000.00	47,852,310.00			10.19	141,077,310.00
6	BEPL KUNDRAKHI	20.9448	92,808,333.00	66,839,459.00			7.62	159,647,792.00
7	BEPL MAQSOODAPUR	13.8962	91,983,333.00	48,131,525.00			10.08	140,114,858.00
8	BEPL UTRAULA	20.8367	95,458,333.00	68,268,056.00			7.86	163,726,389.00
9	KSK MAHANADI	476.0050	1,224,000,000.00	1,404,405,152.00	-162,681,560.00		5.18	2,465,723,592.00
10	LALITPUR	677.6230	2,597,650,000.00	2,088,639,401.00			6.92	4,686,289,401.00
11	M.B.POWER	182.9455	533,307,755.00	356,901,797.00	116,146,757.00		5.50	1,006,356,309.00
12	PRAYAGRAJ POWER	603.8338	1,115,366,400.00	1,469,731,384.00	4,262,137.00		4.29	2,589,359,921.00
13	R.K.M.POWER	187.5888	486,860,960.00	352,760,644.00			4.48	839,621,604.00
14	ROSA-1&2				107,994,432.00		-	107,994,432.00
15	SASAN	311.5484	45,382,477.00	358,238,150.00	110,317.00		1.30	403,730,944.00
16	TRN ENERGY	143.3184	256,902,800.00	216,530,572.00	-		3.30	473,433,372.00
17	NABINAGAR POWER PROJECT	37.8500	111,260,505.00	72,028,552.00	-48,312,313.00		3.57	134,976,744.00
18								
19								-
20								-
	Sub-Total	3,500.5004	7,992,586,170.00	8,271,836,520.00	92,627,891.00	-	4.67	16,357,050,581.00
								-
	Total							-
								-
B	Medium term Sources							-
	Station/Source 1							-
	Station/Source 2							-
	Sub-Total	-	-	-	-	-	-	-
								-
C	Short term Sources							-
	Station/Source 1							-
	Station/Source 2							-
	Sub-Total	-	-	-	-	-	-	-
								-
D	Cogen/ Captive							-
1	Abhinav Steel (CPP)							-
2	Aditya birla camicals (Grasim Industries)							-
3	Akbarpur Chini Mills Ltd.,							-
4	Avadh sugar Energy Limited, Hargaon, Sitapur							-
5	Avadh sugar energy Ltd. Sehora Bijnor							-
6	Bajaj Hindustan Ltd., Barkhera							-
7	Bajaj Hindustan Ltd., Bilai							-
8	Bajaj Hindustan Ltd., Budhana							-
9	Bajaj Hindustan Ltd., Gangnaquli							-

S.No	Source of Power (Station wise)	Jun-20						
		Units (MU)	Fixed Charges	Variable charge	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./kWh)	(Rs.)
10	Bajaj Hindustan Ltd., Khambakhera						-	-
11	Bajaj Hindustan Ltd., Kinauni						-	-
12	Bajaj Hindustan Ltd., Kundrakhi						-	-
13	Bajaj Hindustan Ltd., Maqsoodapur						-	-
14	Bajaj Hindustan Ltd., Paliaklan						-	-
15	Bajaj Hindustan Ltd., Thanabhawn						-	-
16	Bajaj Hindustan Ltd., Utraula						-	-
17	Balrampur Chini Mills Ltd., Balrampur						-	-
18	Balrampur Chini Mills Ltd., Gonda (Babhnan)						-	-
19	Continental Carbon India Ltd.						-	-
20	Dalmia Chini Mills Ltd., Jawaharpur						-	-
21	Dalmia Chini Mills Ltd., Nigohi						-	-
22	Dalmia Chini Mills Ltd., Ramgarh						-	-
23	Daurala Sugar Works(DCM)						-	-
24	DCM Sriram Consdaldated Ltd, Loni,Hardoi						-	-
25	DCM Sriram Consolidated Ltd, Hariawan,Hardoi						-	-
26	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur						-	-
27	Dhampur Sugar Mills Ltd., Bareilly,Meerganj						-	-
28	Dhampur Sugar Mills Ltd., Bijnor						-	-
29	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur						-	-
30	Dhampur Sugar Mills Ltd., Rajpura,Sambhal						-	-
31	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur						-	-
32	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor						-	-
33	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly						-	-
34	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor						-	-
35	Govind Sugar						-	-
36	Gularia Chini Mills Ltd.,						-	-
37	Haidergarh Chini Mills Ltd.,						-	-
38	Hindalco Industries Ltd. Renukoot						-	-
39	India Glycols						-	-

S.No	Source of Power (Station wise)	Jun-20						
		Units (MU)	Fixed Charges	Variable charge	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
							-	
E	Bilateral & Others (Power purchased through Trading)							
	Power Purchase From Exchange					-		
	IEX (Sale)/PXIL (Sale)	-97.3590		-199,156,350.00		2.05	-199,156,350.00	
	IEX (Purchase)/PXIL (Purchase)	26.6334		90,141,262.00		3.38	90,141,262.00	
	Purchase From Open Access (OA)	758.1550	-	2,753,458,575.00	-	-	2,753,458,575.00	
	NHPC	99.5815		365,746,334.00		3.67	365,746,334.00	
	TATA / MPL / PSPCL	75.5412		271,530,605.00		3.59	271,530,605.00	
	NVVN	120.5296		443,538,514.00		3.68	443,538,514.00	
	PTC	462.5027		1,672,643,122.00		3.62	1,672,643,122.00	
	Sub-Total	687.4294	-	2,644,443,487.0000	-	-	3.85	
E 1	Unscheduled Interchange							
i	UI (Underdrawl)	-72.6780		-123,239,314.00		1.70	-123,239,314.00	
ii	UI (Overdrawl)	32.7929		169,465,998.00		5.17	169,465,998.00	
	Sub-Total	-39.8851	-	46,226,684.00	-	-	-1.16	
F	Solar (Existing)							
1	Adani Green Energy	7.8250		39,672,699.00		5.07	39,672,699.00	
2	Adani Solar Energy Four Pvt. Ltd.,							
3	Adani Solar Energy, Chitrakoot (50 Mw)						-	
4	Agrawal Solar Power Pvt. Ltd.	0.5958		4,182,516.00		7.02	4,182,516.00	
5	Aryavaan Renewable Energy Pvt. Ltd.	0.5074		3,561,920.00		7.02	3,561,920.00	
6	Avaada Non-Conventional UP Project. Pvt. Ltd. Noida							
7	Azure Surya Private Limited.	1.2488		11,227,072.00		8.99	11,227,072.00	
8	Dante Energy Private Limited.	0.2023		3,023,966.00		14.95	3,023,966.00	
9	Dhruv Milkose Private Limited.	0.0906		1,622,467.00		17.91	1,622,467.00	
10	Essel Urja Private Limited	4.7112		43,673,269.00		9.27	43,673,269.00	
11	Green Urja Pvt. Ltd	3.8627		35,690,942.00		9.24	35,690,942.00	
12	Jakson Power Private Limited	1.2124		10,233,027.00		8.44	10,233,027.00	
13	K.M. Energy Pvt. Ltd	0.7068		6,537,900.00		9.25	6,537,900.00	
14	Lohia Developers (India) Pvt. Ltd.	0.6131		4,303,663.00		7.02	4,303,663.00	
15	Nirosha Power Pvt. Ltd	4.2255		37,733,393.00		8.93	37,733,393.00	
16	NTPC Auraiya Solar						-	
17	PINNACLE RENEWABLE ENERGY (SITAPUR)	0.5148		1,304,942.00		2.54	1,304,942.00	
18	Priapus Infrastructure Limited.	0.1979		3,544,747.00		17.91	3,544,747.00	
19	PSPN Synergy Pvt. Ltd.	2.1013		14,751,182.00		7.02	14,751,182.00	
20	Refex Energy (Rajasthan) Pvt. Ltd	1.3167		12,166,460.00		9.24	12,166,460.00	

S.No	Source of Power (Station wise)	Jun-20						
		Units (MU)	Fixed Charges	Variable charge	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./kWh)	(Rs.)
21	Sahshradhara Energy Pvt. Ltd. Kisni Mainpuri	0.5840		2,960,880.00			5.07	2,960,880.00
22	Salasar Green Energy Pvt. Ltd.	0.7516		5,276,541.00			7.02	5,276,541.00
23	Samavist Energy Solutions Pvt. Ltd	1.3093		12,215,998.00			9.33	12,215,998.00
24	Solar Energy Corporation of India Ltd. (SECI)	236.8151		696,944,200.00			2.94	696,944,200.00
25	Spinel Energy Infrastructure Limited.	2.5533		19,251,972.00			7.54	19,251,972.00
26	Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.2662		8,888,847.00			7.02	8,888,847.00
27	Sukhbir Agro (2) Lalitpur UP. (20 MW)	2.5188		17,681,976.00			7.02	17,681,976.00
28	Sukhbir Agro (3) Mahoba UP. (20 MW)	2.6544		18,633,888.00			7.02	18,633,888.00
29	Sukhbir Agro Energy Ltd. (50MW) Chitrakoot (U.P)							
30	SUN N Wind Infra Energy Pvt. Ltd.	1.2779		11,845,948.00			9.27	11,845,948.00
31	TA GREENTECH PVT. LTD.	1.3005		6,593,535.00			5.07	6,593,535.00
32	Taletutayi Solar Projects Five Pvt. Ltd. Distt. Budaun, U.P							-
33	Technical Associate Limited.	0.1890		3,385,527.00			17.91	3,385,527.00
34	TN Urja Pvt. Ltd	5.3650		37,662,103.00			7.02	37,662,103.00
35	Universal Saur Urja Private Limited.	4.0302		37,601,766.00			9.33	37,601,766.00
36	UP NEW & RENEWABLE ENERGY GOMTI NGAR LUCKNOW	7.0899		37,434,799.00			5.28	37,434,799.00
								-
	Sub-Total	297.6376	-	1,149,608,145.00	-	-	3.86	1,149,608,145.00

S.No	Source of Power (Station wise)	Jun-20						
		Units (MU)	Fixed Charges	Variable charge	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./kWh)	(Rs.)
							-	
G	Non-Solar (Renewable)						-	
I	WIND						-	
1	OSTRO KUTCH POWER (PTC)	20.7373		73,202,545.00		3.53	73,202,545.00	
2	GREEN INFRA WIND POWER (PTC)	37.5552		132,569,971.00		3.53	132,569,971.00	
3	MYTRAH VAYU (PTC)	22.3868		79,025,413.00		3.53	79,025,413.00	
4	RENEW POWER (SECI)	18.9473		51,347,108.00		2.71	51,347,108.00	
5	ADANI GREEN ENERGY LTD., MP	11.6098		40,982,718.00		3.53	40,982,718.00	
6	WIND ONE RENERGY Pvt. Ltd.	8.1897		28,909,482.00		3.53	28,909,482.00	
7	WIND TWO RENERGY Pvt. Ltd.	11.2659		39,768,751.00		3.53	39,768,751.00	
8	VIVID SOLAIRE ENERGY PVT. LTD. (SECI)						-	
9	Spring Renewable Energy Pvt. Ltd. (SREPL)						-	
10	Adani Wind Energy Three, Kutchh						-	
11							-	
12							-	
	Sub-Total	130.6920	-	445,805,988.00	-	-	3.41	

S.No	Source of Power (Station wise)	Jun-20						
		Units (MU)	Fixed Charges	Variable charge	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
							-	
II	Biomass Existing						-	
1							-	
2							-	
	Sub-total	-	-	-	-	-	-	
III	MSW						-	
1							-	
2							-	
	Sub-Total	-	-	-	-	-	-	
H1	NVVN Thermal	111.4835		342,529,182.00			3.07	342,529,182.00
H2	NVVNL Solar	44.4717		364,425,870.00	9,117,564.00		8.40	373,543,434.00
I	Reactive Energy Charges				1,216,095.00		-	1,216,095.00
J	UI Charges						-	-
K	REC						-	-
L	Banking			-	39,458,678.00	402,365.00	-	39,861,043.00
	RVUNL						-	-
	MPPMCL				39,458,678.00	402,365.00		39,861,043.00
							-	-
	Sub-total	155.9553	-	706,955,052.00	49,792,337.00	402,365.00	4.85	757,149,754.00
	Transmission Charges						-	-
M	PGCIL Charges				1,136,190,834.00		-	1,136,190,834.00
N	STU Charges						-	-
O	UPPTCL Charges						-	-
i	WUPPTCL Charges				1,417,873,972.00		-	1,417,873,972.00
ii	SEUPPTCL Charges				485,770,944.00		-	485,770,944.00
							-	-
							-	-
	Sub-total	-	-	-	3,039,835,750.00	-	-	3,039,835,750.00

S.No	Source of Power (Station wise)	Jun-20						
		Units (MU)	Fixed Charges	Variable charge	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
iii	Transmission Charges for Competitive Bidding Stations						-	-
a.	KSK Mahanadi						-	-
b	MB Power						-	-
c	TRN						-	-
d	RKM Power						-	-
								-
								-
								-
	Sub-total	-	-	-	-	-	-	-
								-
								-
	Less						-	-
	Late Payment Surcharge						-	-
	Grand Total	10,834.98	15,872,130,503.00	25,498,860,260.00	2,072,048,795.50	402,365.00	4.01	43,443,441,923.50

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Jul-20						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
A	Long term Sources							
a	Power procured from own Generating Stations (if any)							
b	From State Generating Stations Thermal							
1	ANPARA-A	312.6251	231,882,700.00	652,698,705.00			2.83	884,581,405.00
2	ANPARA-B	559.3438	256,566,667.00	1,049,944,162.00			2.34	1,306,510,829.00
3	PANKI						-	-
4	PARICHHA						-	-
5	PARICHHA EXT.	185.0664	306,883,785.00	695,590,601.00			5.42	1,002,474,386.00
6	OBRA-A						-	-
7	OBRA-B	299.9517	205,249,485.00	705,456,293.00			3.04	910,705,778.00
8	HARDUAGANJ	-	-928,015.00	-			-	-928,015.00
9	HARDUAGANJ EXT.	220.9070	433,135,495.00	777,747,222.00			5.48	1,210,882,717.00
10	PARICHHA EXT. STAGE-II	194.2229	415,658,333.00	730,006,260.00			5.90	1,145,664,593.00
11	ANPARA-D	340.9643	533,124,583.00	700,102,003.00			3.62	1,233,226,586.00
12	UPRVUNL CONSOLIDATED						-	-
13								-
14								
	Sub-Total	2,113.0811	2,381,573,033.00	5,311,545,246.00	-	-	3.64	7,693,118,279.00
c	From State Generating Stations Hydro							-
1	RIHAND	79.7976	13,633,074.00	95,757,169.00			1.37	109,390,243.00
2	OBRA (H)	40.9148	7,647,721.00	32,363,575.00			0.98	40,011,296.00
3	MATATILA	-0.0247	2,621,350.00	-19,538.00			-105.34	2,601,812.00
4	KHARA	30.4316	11,335,149.00	15,154,952.00			0.87	26,490,101.00
5	UGC	2.0519		5,806,823.00			2.83	5,806,823.00
6	SHEETLA	-0.0069		-10,626.00			1.54	-10,626.00
7	BELKA	0.3553		753,232.00			2.12	753,232.00
8	BABAIL	-0.0021		-5,943.00			2.83	-5,943.00
	UPJVNLS CONSOLIDATED							-
								-
								-
	Sub-Total	153.5175	35,237,294.00	149,799,644.00	-	-	1.21	185,036,938.00

S.No	Source of Power (Station wise)	Jul-20						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
							-	
d	From Central Sector Generating Stations						-	
a	Thermal (NTPC)						-	
1	ANTA GPS	71.0833	52,158,547.00	272,454,977.00	-145,052.00	4.56	324,468,472.00	
2	AURAIYA GPS	44.3852	99,221,559.00	219,287,227.00	7,022,719.00	7.33	325,531,505.00	
3	DADRI GPS	108.2104	106,397,526.00	416,775,013.00	7,532,784.00	4.90	530,705,323.00	
4	FGUTPS-1	103.6631	154,444,449.00	311,818,491.00	21,242,062.00	4.70	487,505,002.00	
5	FGUTPS-2	54.6904	78,283,480.00	165,930,640.00	11,611,382.00	4.68	255,825,502.00	
6	FGUTPS-3	27.1806	51,579,696.00	81,759,296.00	8,075,760.00	5.20	141,414,752.00	
7	FGUTPS-4	88.3084	212,620,016.00	250,265,887.00	12,498,740.00	5.38	475,384,643.00	
8	FSTPS	36.2287	15,869,791.00	94,484,470.00	-3,862,576.00	2.94	106,491,685.00	
9	KHTPS-1	40.6837	45,332,761.00	85,598,471.00	-134,110.00	3.21	130,797,122.00	
10	KHTPS-2	102.8708	134,959,223.00	205,330,177.00	1,950,482.00	3.33	342,239,882.00	
11	NCTPS-1	40.1526	46,413,066.00	150,331,435.00	1,545,188.00	4.94	198,289,689.00	
12	NCTPS-2	73.6550	99,761,556.00	261,990,668.00	2,802,842.00	4.95	364,555,066.00	
13	RIHAND-1	172.1329	166,151,264.00	250,281,298.00	-2,765,255.00	2.40	413,667,307.00	
14	RIHAND-2	181.7523	129,690,316.00	263,722,541.00	1,331,974.00	2.17	394,744,831.00	
15	RIHAND-3	225.4841	288,151,381.00	322,893,302.00	11,848,115.50	2.76	622,892,798.50	
16	SINGRAULI	419.8790	281,662,509.00	607,564,971.00	-	2.12	889,227,480.00	
17	TANDA TPS	213.4329	305,421,416.00	711,371,766.00	46,127,444.00	4.98	1,062,920,626.00	
18	JHANOR GPS	0.3641	341,899.00	730,519.00	-	2.95	1,072,418.00	
19	KORBA-I STPS	1.6682	989,515.00	2,240,394.00	103,273.00	2.00	3,333,182.00	
20	KORBA-III STPS	0.8416	1,017,094.00	1,099,156.00	46,618.00	2.57	2,162,868.00	
21	KAWAS GPS	0.0011	8,310.00	2,252.00	-	9.90	10,562.00	
22	MAUDA-I STPS	0.6644	3,456,756.00	1,835,862.00	77,065.00	8.08	5,369,683.00	
23	MAUDA-II STPS	2.0139	5,082,388.00	5,731,448.00	23,742.00	5.38	10,837,578.00	
24	SOLAPUR TPS	0.0960	3,356,162.00	272,510.00	23,768.00	38.04	3,652,440.00	
25	SIPAT-I	3.2003	3,813,251.00	4,365,224.00	108,128.00	2.59	8,286,603.00	
26	SIPAT-II STPS	1.0182	1,208,889.00	1,431,550.00	16,594.00	2.61	2,657,033.00	
27	VINDHYACHAL-I STPS	1.9887	1,695,158.00	3,347,012.00	-	2.54	5,042,170.00	
28	VINDHYACHAL-II STPS	1.0928	912,833.00	1,771,380.00	-71,407.00	2.39	2,612,806.00	
29	VINDHYACHAL-III STPS	1.5431	1,483,276.00	2,481,269.00	53,340.00	2.60	4,017,885.00	
30	VINDHYACHAL-IV STPS	1.3787	2,354,584.00	2,190,724.00	-	3.30	4,545,308.00	
31	VINDHYACHAL-V STPS	1.0151	1,606,370.00	1,663,775.00	-	3.22	3,270,145.00	
32	GADARWARA STPS-I	0.4109	2,379,825.00	1,026,037.00	114,092.00	8.57	3,519,954.00	
33	LARA STPS-I	0.9138	2,949,632.00	1,896,972.00	37,239.00	5.34	4,883,843.00	
34	KHARGONE STPS	0.5927	4,377,724.00	1,528,635.00	54,936.00	10.06	5,961,295.00	
35	Tanda Stage II	259.1475	451,844,132.00	655,643,296.00	10,055,822.00	4.31	1,117,543,250.00	
36	NTPC CONSOLIDATED				65,648,553.00		65,648,553.00	
37							-	

S.No	Source of Power (Station wise)	Jul-20						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
38							-	
	Sub-total	2,281.7445	2,756,996,354.00	5,361,118,645.00	202,974,262.50	-	3.65	8,321,089,261.50
e	NPCIL							
1	KAPS	0.3965		906,913.00			2.29	906,913.00
2	NAPP	102.7248		309,119,417.00			3.01	309,119,417.00
3	TAPP-3 & 4	1.6207		5,495,515.00	8,221.00		3.40	5,503,736.00
4	RAPP-3 & 4	45.7791		150,567,565.00			3.29	150,567,565.00
5	RAPP-5 & 6	88.9692		343,127,568.00			3.86	343,127,568.00
								-
								-
								-
	Sub-Total	239.4903	-	809,216,978.00	8,221.00	-	3.38	809,225,199.00
								-
f	Hydro (NHPC)							-
1	SALAL	35.4746	18,429,474.00	21,852,372.00	21,029.00		1.14	40,302,875.00
2	TANAKPUR	10.3690	21,715,300.00	17,088,115.00	7,962.00		3.74	38,811,377.00
3	CHAMERA-I	73.9923	33,837,131.00	84,425,262.00	47,999.00		1.60	118,310,392.00
4	URI	69.8099	49,453,545.00	57,383,750.00	42,224.00		1.53	106,879,519.00
5	CHAMERA-II	16.9635	13,784,952.00	20,790,365.00	38,256.00		2.04	34,613,573.00
6	DHAULIGANGA	55.7967	42,229,975.00	67,793,044.00	33,164.00		1.97	110,056,183.00
7	DULHASTI	80.4090	146,312,531.00	221,044,303.00	49,289.00		4.57	367,406,123.00
8	SEWA-II	12.3009	43,286,071.00	32,572,818.00	15,529.00		6.17	75,874,418.00
9	CHAMERA-III	44.9337	58,187,308.00	88,519,353.00	27,506.00		3.27	146,734,167.00
10	URI-II	49.7810	85,516,381.00	106,133,034.00	29,610.00		3.85	191,679,025.00
11	PARBATI-III	34.8648	68,873,760.00	53,656,953.00	61,933.00		3.52	122,592,646.00
12	KISHANGANGA	79.7037	104,768,122.00	156,936,538.00	70,489.00		3.28	261,775,149.00
13	NHPC CONSOLIDATED							-
14								-
15								-
	Sub-Total	564.3991	686,394,550.00	928,195,907.00	444,990.00	-	2.86	1,615,035,447.00
								-
g	HYDRO (NTPC)							-
1	KOLDAM HPS	139.4438	170,669,845.00	341,916,136.00	-		3.68	512,585,981.00
2	SINGRAULI SHPS	1.7455	-	8,797,144.00			5.04	8,797,144.00
3								-
4								-
5								-
	Sub-Total	141.1892	170,669,845.00	350,713,280.00	-	-	3.69	521,383,125.00

S.No	Source of Power (Station wise)	Jul-20						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
						-	-	
h	THDC					-	-	
	HYDRO					-	-	
1	TEHRI	92.6501	189,747,384.00	181,266,713.00	209,442.00	4.01	371,223,539.00	
2	KOTESHWAR	42.6273	98,639,607.00	129,015,940.00	86,488.00	5.34	227,742,035.00	
3	DHUKWAN					-	-	
4						-	-	
5						-	-	
	Sub-Total	135.2774	288,386,991.00	310,282,653.00	295,930.00	-	4.43	598,965,574.00
						-	-	
i	SJVN					-	-	
1	RAMPUR	59.5077	126,215,796.00	77,277,093.00	37,444.00	3.42	203,530,333.00	
2	NATHPA JHAKRI	232.0018	264,018,079.00	147,641,509.00	144,862.00	1.78	411,804,450.00	
3						-	-	
4						-	-	
5						-	-	
	Sub-Total	291.5095	390,233,875.00	224,918,602.00	182,306.00	-	2.11	615,334,783.00
						-	-	
j	NEEPCO					-	-	
1	Kameng HEP					-	-	
	Sub-Total	-	-	-	-	-	-	
						-	-	
k	IPP/JV					-	-	
	HYDRO					-	-	
1	TALA	29.7734		64,310,643.00		2.16	64,310,643.00	
2	SRI NAGAR HEP	222.1377	553,005,886.00	574,003,765.00		5.07	1,127,009,651.00	
3	VISHNU PRAYAG	277.4052	20,400,000.00	285,727,315.00		1.10	306,127,315.00	
4	KARCHAM	161.0794	270,935,626.00	142,529,932.00	80,972,145.00	3.07	494,437,703.00	
5	TEESTA-III	132.8468	386,982,801.00	234,073,166.00	6,642,341.00	4.72	627,698,308.00	
						-	-	
6						-	-	
7						-	-	
	Sub-Total	823.2426	1,231,324,313.00	1,300,644,821.00	87,614,486.00	-	3.18	2,619,583,620.00
8						-	-	
	Thermal					-	-	
1	Meja Thermal Power Plant	251.4271	750,146,918.00	657,733,176.00	-234,483,502.00	4.67	1,173,396,592.00	
2	LANCO	673.4177	470,480,735.00	1,358,574,186.00	84,682,460.00	2.84	1,913,737,381.00	
3	APCPL	53.3409	50,299,625.00	177,625,044.00	48,861.00	4.27	227,973,530.00	

S.No	Source of Power (Station wise)	Jul-20						Total Cost	
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	(Rs. / kWh)	(Rs.)	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)			
4	BEPL BARKHERA	34.5058	92,250,000.00	117,750,825.00		12,111,836.00	6.44	222,112,661.00	
5	BEPL KHAMBHAKHERA	34.4959	93,225,000.00	118,784,333.00			6.15	212,009,333.00	
6	BEPL KUNDRAKHI	40.5357	92,808,333.00	129,386,243.00			5.48	222,194,576.00	
7	BEPL MAQSOODAPUR	34.4027	91,983,333.00	114,912,000.00			6.01	206,895,333.00	
8	BEPL UTRAULA	40.6451	95,458,333.00	135,119,502.00			5.67	230,577,835.00	
9	KSK MAHANADI	528.9950	1,264,800,000.00	1,381,036,815.00			5.00	2,645,836,815.00	
10	LALITPUR	985.3953	2,597,650,000.00	2,960,913,202.00			5.64	5,558,563,202.00	
11	M.B.POWER	192.5248	551,404,295.00	375,654,292.00	115,959,850.00		5.42	1,043,018,437.00	
12	PRAYAGRAJ POWER	716.9562	1,012,628,665.00	1,772,315,745.00	8,793,040.00		3.90	2,793,737,450.00	
13	R.K.M.POWER	204.3888	512,247,162.00	385,088,844.00			4.39	897,336,006.00	
14	ROSA-1&2	1,218.3943	1,057,858,333.00	1,921,826,499.00	2,354,863,931.00		4.38	5,334,548,763.00	
15	SASAN	315.1160	-	61,308,105.00	347,908,309.00		1.30	409,216,414.00	
16	TRN ENERGY	142.6330	250,443,388.00	211,514,291.00	-		3.24	461,957,679.00	
17	NABINAGAR POWER PROJECT	40.7732	111,260,505.00	82,117,178.00	-2,190,086.00		4.69	191,187,597.00	
18									
19								-	
20								-	
	Sub-Total	5,507.9474	9,094,944,625.00	11,961,660,280.00	2,675,582,863.00	12,111,836.00	4.31	23,744,299,604.00	
	Total							-	
								-	
B	Medium term Sources						-	-	
	Station/Source 1						-	-	
	Station/Source 2						-	-	
	Sub-Total	-	-	-	-	-	-	-	
								-	
C	Short term Sources						-	-	
	Station/Source 1						-	-	
	Station/Source 2						-	-	
	Sub-Total	-	-	-	-	-	-	-	
								-	
D	Cogen/ Captive						-	-	
1	Abhinav Steel (CPP)						-	-	
2	Aditya birla camicals (Grasim Industries)						-	-	
3	Akbarpur Chini Mills Ltd.,	4.6756		14,167,026.00			3.03	14,167,026.00	
4	Avadh sugar Energy Limited, Hargaon, Sitapur	9.8021		29,811,244.00			3.04	29,811,244.00	
5	Avadh sugar energy ltd. Sehora Bijnor						-	-	
6	Bajaj Hindustan Ltd., Barkhera	1.7508		5,339,861.00			3.05	5,339,861.00	
7	Bajaj Hindustan Ltd., Bilai	7.0247		21,425,264.00			3.05	21,425,264.00	
8	Bajaj Hindustan Ltd., Budhana	3.0724		9,370,919.00			3.05	9,370,919.00	
9	Bajaj Hindustan Ltd., Gangnaquli						-	-	

S.No	Source of Power (Station wise)	Jul-20						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
10	Bajaj Hindustan Ltd., Khambakhera						-	-
11	Bajaj Hindustan Ltd., Kinauni	6.2385		19,027,329.00			3.05	19,027,329.00
12	Bajaj Hindustan Ltd., Kundrakhi	1.6577		5,486,922.00			3.31	5,486,922.00
13	Bajaj Hindustan Ltd., Maqsoodapur	1.1641		3,585,382.00			3.08	3,585,382.00
14	Bajaj Hindustan Ltd., Paliaklan	0.0687		209,401.00			3.05	209,401.00
15	Bajaj Hindustan Ltd., Thanabhawan						-	-
16	Bajaj Hindustan Ltd., Utraula	0.5597		2,054,026.00			3.67	2,054,026.00
17	Balrampur Chini Mills Ltd., Balrampur						-	-
18	Balrampur Chini Mills Ltd., Gonda (Babnan)	5.5657		18,255,344.00			3.28	18,255,344.00
19	Continental Carbon India Ltd.	0.3076		1,193,332.00			3.88	1,193,332.00
20	Dalmia Chini Mills Ltd., Jawaharpur						-	-
21	Dalmia Chini Mills Ltd., Nigohi	15.8261		48,269,676.00			3.05	48,269,676.00
22	Dalmia Chini Mills Ltd., Ramgarh	8.8698		27,052,969.00			3.05	27,052,969.00
23	Daurala Sugar Works(DCM)	19.3120		59,480,994.00			3.08	59,480,994.00
24	DCM Sriram Consalidated Ltd, Loni,Hardoi	8.2786		25,415,443.00			3.07	25,415,443.00
25	DCM Sriram Consolidated Ltd, Hariawan,Hardoi						-	-
26	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur						-	-
27	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	2.3008		6,971,273.00			3.03	6,971,273.00
28	Dhampur Sugar Mills Ltd., Bijnor	14.3775		44,282,835.00			3.08	44,282,835.00
29	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur	26.2990		80,212,057.00			3.05	80,212,057.00
30	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	7.2291		-96,189,370.00			-13.31	-96,189,370.00
31	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur	16.4841		50,276,500.00			3.05	50,276,500.00
32	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor						-	-
33	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly						-	-
34	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor						-	-
35	Govind Sugar	14.4787		57,480,542.00			3.97	57,480,542.00
36	Gularia Chini Mills Ltd.,	22.2426		68,062,318.00			3.06	68,062,318.00
37	Haidergarh Chini Mills Ltd.,						-	-
38	Hindalco Industries Ltd. Renukoot						-	-
39	India Glycols	3.4485		23,691,475.00			6.87	23,691,475.00

S.No	Source of Power (Station wise)	Jul-20						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
							-	
E	Bilateral & Others (Power purchased through Trading)							
	Power Purchase From Exchange					-		
	IEX (Sale)/PXIL (Sale)	-115.4198		-253,533,831.00		2.20	-253,533,831.00	
	IEX (Purchase)/PXIL (Purchase)	176.5555		640,589,744.00		3.63	640,589,744.00	
	Purchase From Open Access (OA)	239.0187	-	809,709,572.00	-	-	809,709,572.00	
	NHPC	7.5934		29,614,260.00		3.90	29,614,260.00	
	TATA / MPL / PSPCL	21.2418		66,603,894.00		3.14	66,603,894.00	
	NVVN	108.6053		372,378,406.00		3.43	372,378,406.00	
	PTC	101.5781		341,113,012.00		3.36	341,113,012.00	
	Sub-Total	300.1544	-	1,196,765,485.0000	-	3.99	1,196,765,485.0000	
E 1	Unscheduled Interchange					-	-	
i	UI (Underdraw)	-82.1444		-156,931,796.00		1.91	-156,931,796.00	
ii	UI (Overdraw)	45.6957		167,257,713.00		3.66	167,257,713.00	
	Sub-Total	-36.4487	-	10,325,917.00	-	-0.28	10,325,917.00	
F	Solar (Existing)					-	-	
1	Adani Green Energy	7.2875		36,947,676.00		5.07	36,947,676.00	
2	Adani Solar Energy Four Pvt. Ltd.,							
3	Adani Solar Energy, Chitrakoot (50 Mw)						-	
4	Agrawal Solar Power Pvt. Ltd.	0.6726		4,721,652.00		7.02	4,721,652.00	
5	Aryavaan Renewable Energy Pvt. Ltd.	0.4828		3,389,460.00		7.02	3,389,460.00	
6	Avaada Non-Conventional UP Project. Pvt. Ltd. Noida							
7	Azure Surya Private Limited.	1.3004		11,690,416.00		8.99	11,690,416.00	
8	Dante Energy Private Limited.	0.1884		2,817,297.00		14.95	2,817,297.00	
9	Dhruv Milkose Private Limited.	0.0906		1,622,825.00		17.91	1,622,825.00	
10	Essel Urja Private Limited	4.3557		40,377,116.00		9.27	40,377,116.00	
11	Green Urja Pvt. Ltd	4.0674		37,582,998.00		9.24	37,582,998.00	
12	Jakson Power Private Limited	1.2895		10,883,483.00		8.44	10,883,483.00	
13	K.M. Energy Pvt. Ltd	0.7107		6,573,975.00		9.25	6,573,975.00	
14	Lohia Developers (India) Pvt. Ltd.	0.6608		4,638,965.00		7.02	4,638,965.00	
15	Nirosha Power Pvt. Ltd	4.1919		37,433,988.00		8.93	37,433,988.00	
16	NTPC Auraiya Solar						-	
17	PINNACLE RENEWABLE ENERGY (SITAPUR)	0.4678		1,185,962.00		2.54	1,185,962.00	
18	Priapus Infrastructure Limited.	0.1648		2,951,568.00		17.91	2,951,568.00	
19	PSPN Synergy Pvt. Ltd.	2.0809		14,607,721.00		7.02	14,607,721.00	
20	Refex Energy (Rajasthan) Pvt. Ltd	1.0546		9,744,334.00		9.24	9,744,334.00	

S.No	Source of Power (Station wise)	Jul-20						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
21	Sahshradhara Energy Pvt. Ltd. Kisni Mainpuri	0.6738		3,416,161.00			5.07	3,416,161.00
22	Salasar Green Energy Pvt. Ltd.	0.7349		5,159,089.00			7.02	5,159,089.00
23	Samavist Energy Solutions Pvt. Ltd	1.3761		12,838,639.00			9.33	12,838,639.00
24	Solar Energy Corporation of India Ltd. (SECI)	241.2176		709,029,494.00			2.94	709,029,494.00
25	Spinel Energy Infrastructure Limited.	2.7841		20,992,174.00			7.54	20,992,174.00
26	Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.4291		10,032,300.00			7.02	10,032,300.00
27	Sukhbir Agro (2) Lalitpur UP. (20 MW)	2.8656		20,116,512.00			7.02	20,116,512.00
28	Sukhbir Agro (3) Mahoba UP. (20 MW)	2.5440		17,858,880.00			7.02	17,858,880.00
29	Sukhbir Agro Energy Ltd. (50MW) Chitrakoot (U.P)							
30	SUN N Wind Infra Energy Pvt. Ltd.	1.4311		13,265,926.00			9.27	13,265,926.00
31	TA GREENTECH PVT. LTD.	1.1223		5,690,061.00			5.07	5,690,061.00
32	Taletutayi Solar Projects Five Pvt. Ltd. Distt. Budaun, U.P							-
33	Technical Associate Limited.	0.2052		3,674,595.00			17.91	3,674,595.00
34	TN Urja Pvt. Ltd	4.9548		34,782,611.00			7.02	34,782,611.00
35	Universal Saur Urja Private Limited.	4.0896		38,155,968.00			9.33	38,155,968.00
36	UP NEW & RENEWABLE ENERGY GOMTI NGAR LUCKNOW	2.9143		15,387,420.00			5.28	15,387,420.00
								-
	Sub-Total	297.4089	-	1,137,569,266.00	-	-	3.82	1,137,569,266.00

S.No	Source of Power (Station wise)	Jul-20						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
							-	
G	Non-Solar (Renewable)					-	-	
I	WIND					-	-	
1	OSTRO KUTCH POWER (PTC)	25.3072		89,334,539.00		3.53	89,334,539.00	
2	GREEN INFRA WIND POWER (PTC)	31.4086		110,872,261.00		3.53	110,872,261.00	
3	MYTRAH VAYU (PTC)	22.2964		78,706,160.00		3.53	78,706,160.00	
4	RENEW POWER (SECI)	22.3002		60,433,576.00		2.71	60,433,576.00	
5	ADANI GREEN ENERGY LTD., MP	12.5596		44,335,255.00		3.53	44,335,255.00	
6	WIND ONE RENERGY Pvt. Ltd.	9.2514		32,657,327.00		3.53	32,657,327.00	
7	WIND TWO RENERGY Pvt. Ltd.	11.7633		41,524,466.00		3.53	41,524,466.00	
8	VIVID SOLAIRE ENERGY PVT. LTD. (SECI)						-	
9	Spring Renewable Energy Pvt. Ltd. (SREPL)						-	
10	Adani Wind Energy Three, Kutchh						-	
11							-	
12							-	
	Sub-Total	134.8866	-	457,863,584.00	-	-	3.39	

S.No	Source of Power (Station wise)	Jul-20						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
							-	
II	Biomass Existing						-	
1							-	
2							-	
	Sub-total	-	-	-	-	-	-	
III	MSW					-		
1								
2							-	
	Sub-Total	-	-	-	-	-	-	
H1	NVVN Thermal	69.6846		214,472,704.00		3.08	214,472,704.00	
H2	NVVNL Solar	20.5086		157,564,598.00	4,545,131.00	7.90	162,109,729.00	
I	Reactive Energy Charges				-6,461,190.00	-	-6,461,190.00	
J	UI Charges					-	-	
K	REC					-	-	
L	Banking			-	-11,078,812.00	-	-11,078,812.00	
	RVUNL				-50,001,233.00	-	-50,001,233.00	
	MPPMCL				38,922,421.00		38,922,421.00	
	Sub-total	90.1932	-	372,037,302.00	-12,994,871.00	-	359,042,431.00	
	Transmission Charges					-	-	
M	PGCIL Charges				2,583,935,180.00	-	2,583,935,180.00	
N	STU Charges					-	-	
O	UPPTCL Charges					-	-	
i	WUPPTCL Charges				720,558,904.00	-	720,558,904.00	
ii	SEUPPTCL Charges				246,893,547.00	-	246,893,547.00	
							-	
							-	
	Sub-total	-	-	-	3,551,387,631.00	-	3,551,387,631.00	

S.No	Source of Power (Station wise)	Jul-20						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
iii	Transmission Charges for Competitive Bidding Stations					-	-	
a.	KSK Mahanadi				1,108,941,456.00	-	1,108,941,456.00	
b	MB Power					-	-	
c	TRN					-	-	
d	RKM Power				142,833,996.00	-	142,833,996.00	
							-	
							-	
	Sub-total	-	-	-	1,251,775,452.00	-	1,251,775,452.00	
							-	
							-	
	Less					-	-	
	Late Payment Surcharge					-	-	
	Grand Total	13,440.71	17,035,760,880.00	31,115,222,799.06	7,757,271,270.50	12,111,836.00	4.16	
							55,920,366,785.56	

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Aug-20						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
A	Long term Sources							
a	Power procured from own Generating Stations (if any)							
b	From State Generating Stations Thermal							
1	ANPARA-A	236.7988	178,062,380.00	488,942,192.00			2.82	667,004,572.00
2	ANPARA-B	522.9012	247,073,700.00	1,005,382,066.00			2.40	1,252,455,766.00
3	PANKI						-	-
4	PARICHHA						-	-
5	PARICHHA EXT.	169.0788	323,678,005.00	640,081,454.00			5.70	963,759,459.00
6	OBRA-A						-	-
7	OBRA-B	367.7829	269,833,813.00	824,642,751.00			2.98	1,094,476,564.00
8	HARDUAGANJ	-	-539,697.00	-			-	-539,697.00
9	HARDUAGANJ EXT.	246.5404	505,272,985.00	862,866,826.00			5.55	1,368,139,811.00
10	PARICHHA EXT. STAGE-II	246.9628	415,658,333.00	934,926,978.00			5.47	1,350,585,311.00
11	ANPARA-D	330.9579	533,396,771.00	633,585,830.00			3.53	1,166,982,601.00
12	UPRVUNL CONSOLIDATED						-	-
13								-
14								
	Sub-Total	2,121.0227	2,472,436,290.00	5,390,428,097.00	-	-	3.71	7,862,864,387.00
c	From State Generating Stations Hydro							
1	RIHAND	86.5970	14,322,528.00	103,916,435.00			1.37	118,238,963.00
2	OBRA (H)	41.4179	7,660,383.00	32,761,563.00			0.98	40,421,946.00
3	MATATILA	2.8730	2,497,623.00	2,272,507.00			1.66	4,770,130.00
4	KHARA	35.1400	11,660,141.00	17,499,701.00			0.83	29,159,842.00
5	UGC	1.3964	-	3,951,764.00			2.83	3,951,764.00
6	SHEETLA	0.0234	-	35,959.00			1.54	35,959.00
7	BELKA	0.2795	-	592,506.00			2.12	592,506.00
8	BABAIL	-0.0041	-	-11,462.00			2.83	-11,462.00
	UPJVNL CONSOLIDATED							-
								-
								-
	Sub-Total	167.7230	36,140,675.00	161,018,973.00	-	-	1.18	197,159,648.00

S.No	Source of Power (Station wise)	Aug-20						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
							-	
d	From Central Sector Generating Stations						-	
a	Thermal (NTPC)						-	
1	ANTA GPS	117.4726	51,609,663.00	510,985,685.00	631,715.00	4.79	563,227,063.00	
2	AURAIYA GPS	82.5450	99,221,559.00	479,091,163.00	11,573,989.00	7.15	589,886,711.00	
3	DADRI GPS	126.2526	106,397,526.00	530,711,836.00	7,577,214.00	5.11	644,686,576.00	
4	FGUTPS-1	106.0458	154,444,449.00	331,605,367.00	21,929,264.00	4.79	507,979,080.00	
5	FGUTPS-2	55.7703	78,283,480.00	175,955,438.00	12,631,939.00	4.79	266,870,857.00	
6	FGUTPS-3	27.9516	51,579,696.00	87,404,538.00	6,060,583.00	5.19	145,044,817.00	
7	FGUTPS-4	102.7665	212,620,016.00	302,852,943.00	15,058,499.00	5.16	530,531,458.00	
8	PSIPS	24.4753	15,869,791.00	63,611,266.00		3.25	79,481,057.00	
9	KHTPS-1	25.8230	35,471,552.00	55,519,459.00	615,573.00	3.55	91,606,584.00	
10	KHTPS-2	54.7905	78,371,987.00	111,772,536.00	5,901,877.00	3.58	196,046,400.00	
11	NCTPS-1	15.8263	46,413,066.00	57,829,125.00	1,662,100.00	6.69	105,904,291.00	
12	NCTPS-2	14.0373	99,761,556.00	48,428,651.00	7,887,125.00	11.12	156,070,332.00	
13	RIHAND-1	182.2811	166,151,264.00	269,229,121.00	5,079,994.00	2.42	440,460,379.00	
14	RIHAND-2	188.1563	129,690,316.00	277,342,426.00	3,885,096.00	2.18	410,917,838.00	
15	RIHAND-3	226.2112	288,151,381.00	329,137,289.00	12,232,957.00	2.78	629,521,627.00	
16	SINGRAULI	395.0868	278,199,844.00	552,726,384.00		2.10	830,926,228.00	
17	TANDA TPS	146.7474	305,421,416.00	467,243,722.00	23,809,152.00	5.43	796,474,290.00	
18	JHANOR GPS	0.0423	45,794.00	84,077.00		3.07	129,871.00	
19	KORBA-I STPS	1.8733	1,132,916.00	2,412,863.00	94,434.00	1.94	3,640,213.00	
20	KORBA-III STPS	0.8537	1,038,280.00	1,083,387.00	46,750.00	2.54	2,168,417.00	
21	KAWAS GPS	0.1118	89,415.00	221,663.00	-63.00	2.78	311,015.00	
22	MAUDA-I STPS	0.0353	2,774,625.00	103,891.00	43,336.00	82.66	2,921,852.00	
23	MAUDA-II STPS	0.0664	2,894,545.00	195,820.00	22,850.00	46.92	3,113,215.00	
24	SOLAPUR TPS	0.0981	3,358,541.00	288,494.00	30,628.00	37.49	3,677,663.00	
25	SIPAT-I	3.1550	3,833,075.00	4,565,349.00	62,047.00	2.68	8,460,471.00	
26	SIPAT-II STPS	1.2566	1,373,829.00	1,874,849.00	50,141.00	2.63	3,298,819.00	
27	VINDHYACHAL-I STPS	2.1053	1,889,460.00	3,429,566.00		2.53	5,319,026.00	
28	VINDHYACHAL-II STPS	1.4561	964,556.00	2,284,668.00	6,648.00	2.24	3,255,872.00	
29	VINDHYACHAL-III STPS	1.4247	1,432,548.00	2,216,906.00	21,899.00	2.58	3,671,353.00	
30	VINDHYACHAL-IV STPS	1.4372	2,362,200.00	2,210,457.00		3.18	4,572,657.00	
31	VINDHYACHAL-V STPS	0.8922	1,566,445.00	1,416,766.00		3.34	2,983,211.00	
32	GADARWARA STPS-I	1.5090	3,929,825.00	3,730,310.00	-29,881.00	5.06	7,630,254.00	
33	LARA STPS-I	1.9162	3,799,795.00	3,815,182.00	-22,981.00	3.96	7,591,996.00	
34	KHARGONE STPS	4.0904	8,797,850.00	11,449,007.00	54,042.00	4.96	20,300,899.00	
35	Tanda Stage II	224.5970	451,844,132.00	572,722,243.00	5,515,750.00	4.59	1,030,082,125.00	
36	NTPC CONSOLIDATED				17,658,509.00		17,658,509.00	
37							-	

S.No	Source of Power (Station wise)	Aug-20						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
38								-
	Sub-total	2,139.1604	2,690,786,393.00	5,265,552,447.00	160,091,186.00	-	3.79	8,116,430,026.00
e	NPCIL							
1	KAPS	0.4335		990,993.00	-88,503.00		2.08	902,490.00
2	NAPP	102.7388		309,161,720.00			3.01	309,161,720.00
3	TAPP-3 & 4	1.6331		5,539,521.00	523.00		3.39	5,540,044.00
4	RAPP-3 & 4	45.8971		150,955,618.00			3.29	150,955,618.00
5	RAPP-5 & 6	59.0470		227,726,680.00			3.86	227,726,680.00
								-
								-
								-
	Sub-Total	209.7496	-	694,374,532.00	-87,980.00	-	3.31	694,286,552.00
								-
f	Hydro (NHPC)							
1	SALAL	33.4838	18,388,586.00	20,626,043.00	21,011.00		1.17	39,035,640.00
2	TANAKPUR	9.5247	21,736,552.00	15,696,681.00	7,956.00		3.93	37,441,189.00
3	CHAMERA-I	76.6740	37,007,321.00	87,485,026.00	-992,138.00		1.61	123,500,209.00
4	URI	49.3459	37,244,042.00	40,562,296.00	42,189.00		1.58	77,848,527.00
5	CHAMERA-II	20.7295	13,784,952.00	20,833,181.00	38,224.00		1.67	34,656,357.00
6	DHAULIGANGA	53.5700	40,034,842.00	65,087,603.00	33,137.00		1.96	105,155,582.00
7	DULHASTI	80.1767	148,064,962.00	220,405,790.00	49,247.00		4.60	368,519,999.00
8	SEWA-II	14.4025	43,244,405.00	38,137,921.00	15,516.00		5.65	81,397,842.00
9	CHAMERA-III	42.1017	55,278,114.00	82,940,279.00	27,483.00		3.28	138,245,876.00
10	URI-II	41.8325	85,164,150.00	89,186,935.00	29,586.00		4.17	174,380,671.00
11	PARBATI-III	37.8165	68,873,760.00	58,199,590.00	61,882.00		3.36	127,135,232.00
12	KISHANGANGA	79.4626	104,768,122.00	156,461,783.00	70,430.00		3.29	261,300,335.00
13	NHPC CONSOLIDATED				-26,150,335.00			-26,150,335.00
14								-
15								-
	Sub-Total	539.1204	673,589,808.00	895,623,128.00	-26,745,812.00	-	2.86	1,542,467,124.00
g	HYDRO (NTPC)							
1	KOLDAM HPS	143.8953	170,907,014.00	352,831,391.00			3.64	523,738,405.00
2	SINGRAULI SHPS	1.0006	-	5,042,928.00			5.04	5,042,928.00
3								-
4								-
5								-
	Sub-Total	144.8959	170,907,014.00	357,874,319.00	-	-	3.65	528,781,333.00

S.No	Source of Power (Station wise)	Aug-20						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
							-	-
h	THDC						-	-
	HYDRO						-	-
1	TEHRI	130.1904	266,630,015.00	250,773,671.00	-12,642,834.00		3.88	504,760,852.00
2	KOTESHWAR	49.3456	132,297,064.00	114,185,656.00	-4,353,648.00		4.91	242,129,072.00
3	DHUKWAN	3.7729		18,373,784.00			4.87	18,373,784.00
4							-	-
5							-	-
	Sub-Total	183.3089	398,927,079.00	383,333,111.00	-16,996,482.00		4.17	765,263,708.00
							-	-
i	SJVN						-	-
1	RAMPUR	57.4587	121,869,897.00	77,246,539.00	-3,361,883.00		3.41	195,754,553.00
2	NATHPA JHAKRI	224.9747	256,021,159.00	148,389,426.00	-7,246,330.00		1.77	397,164,255.00
3							-	-
4							-	-
5							-	-
	Sub-Total	282.4334	377,891,056.00	225,635,965.00	-10,608,213.00		2.10	592,918,808.00
							-	-
j	NEEPCO						-	-
1	Kameng HEP						-	-
	Sub-Total	-	-	-	-		-	-
							-	-
k	IPP/JV						-	-
	HYDRO						-	-
1	TALA	29.9868		64,771,382.00			2.16	64,771,382.00
2	SRI NAGAR HEP	210.6100	552,618,782.00	544,216,292.00			5.21	1,096,835,074.00
3	VISHNU PRAYAG	261.2662	20,400,000.00	269,104,218.00			1.11	289,504,218.00
4	KARCHAM	157.8525	265,507,918.00	142,529,932.00	81,240,606.00		3.10	489,278,456.00
5	TEESTA-III	141.3008	411,609,230.00	241,874,726.00	7,065,040.00		4.67	660,548,996.00
							-	-
6							-	-
7							-	-
	Sub-Total	801.0163	1,250,135,930.00	1,262,496,550.00	88,305,646.00		3.25	2,600,938,126.00
8							-	-
	Thermal						-	-
1	Meja Thermal Power Plant	221.0408	681,701,118.00	544,865,449.00	27,879,514.00		5.68	1,254,446,081.00
2	LANCO	618.8460	470,576,832.00	1,461,208,158.00	83,857,397.00		3.26	2,015,642,387.00
3	APCPL	16.9931	50,299,625.00	56,824,866.00	197,654.00		6.32	107,322,145.00

S.No	Source of Power (Station wise)	Aug-20						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
4	BEPL BARKHERA	19.6497	92,250,000.00	67,376,307.00			8.12	159,626,307.00
5	BEPL KHAMBHAKHERA	19.2727	93,225,000.00	66,341,443.00			8.28	159,566,443.00
6	BEPL KUNDRAKHI	39.2925	92,808,334.00	126,116,293.00			5.57	218,924,627.00
7	BEPL MAQSOODAPUR	18.3733	91,983,334.00	61,008,022.00			8.33	152,991,356.00
8	BEPL UTRAULA	33.2231	95,458,334.00	110,176,875.00			6.19	205,635,209.00
9	KSK MAHANADI	489.5900	1,264,800,000.00	1,444,486,336.00	-166,434,083.00		5.19	2,542,852,253.00
10	LALITPUR	837.3420	2,597,650,000.00	2,490,008,672.00		137,401,793.00	6.24	5,225,060,465.00
11	M.B.POWER	199.6263	551,723,910.00	389,510,739.00			4.71	941,234,649.00
12	PRAYAGRAJ POWER	816.0854	1,145,376,379.00	2,018,179,298.00	8,160,853.00		3.89	3,171,716,530.00
13	R.K.M.POWER	197.4063	512,778,378.00	372,624,038.00	262,552,701.00		5.82	1,147,955,117.00
14	ROSA-1&2	602.4654	1,057,858,333.00	1,766,044,656.00			4.69	2,823,902,989.00
15	SASAN	315.4575	46,899,009.00	362,736,071.00	32,701,780.00		1.40	442,336,860.00
16	TRN ENERGY	173.7026	305,538,958.00	274,552,944.00	-		3.34	580,091,902.00
17	NABINAGAR POWER PROJECT						-	-
18								
19								
20								
	Sub-Total	4,618.3665	9,150,927,544.00	11,612,060,167.00	248,915,816.00	137,401,793.00	4.58	21,149,305,320.00
	Total							
B	Medium term Sources						-	-
	Station/Source 1						-	-
	Station/Source 2						-	-
	Sub-Total						-	-
C	Short term Sources						-	-
	Station/Source 1						-	-
	Station/Source 2						-	-
	Sub-Total						-	-
D	Cogen/ Captive						-	-
1	Abhinav Steel (CPP)						-	-
2	Aditya birla camicals (Grasim Industries)						-	-
3	Akbarpur Chini Mills Ltd.,						-	-
4	Avadh sugar Energy Limited, Hargaon, Sitapur						-	-
5	Avadh sugar energy ltd. Sehora Bijnor	15.4096		46,999,152.00			3.05	46,999,152.00
6	Bajaj Hindustan Ltd., Barkhera						-	-
7	Bajaj Hindustan Ltd., Bilai						-	-
8	Bajaj Hindustan Ltd., Budhana						-	-
9	Bajaj Hindustan Ltd., Gangnaquli	0.1842		561,814.00			3.05	561,814.00

S.No	Source of Power (Station wise)	Aug-20						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
10	Bajaj Hindustan Ltd., Khambakhera	0.6100		1,860,503.00			3.05	1,860,503.00
11	Bajaj Hindustan Ltd., Kinauni						-	-
12	Bajaj Hindustan Ltd., Kundrakhi						-	-
13	Bajaj Hindustan Ltd., Maqsoodapur						-	-
14	Bajaj Hindustan Ltd., Paliaklan						-	-
15	Bajaj Hindustan Ltd., Thanabhawn	7.0163		21,399,671.00			3.05	21,399,671.00
16	Bajaj Hindustan Ltd., Utraula						-	-
17	Balrampur Chini Mills Ltd., Balrampur	0.9494		3,043,941.00	18,366.00		3.23	3,062,307.00
18	Balrampur Chini Mills Ltd., Gonda (Babhnan)	3.0839		10,115,289.00			3.28	10,115,289.00
19	Continental Carbon India Ltd.	1.8221		6,928,277.00			3.80	6,928,277.00
20	Dalmia Chini Mills Ltd., Jawaharpur						-	-
21	Dalmia Chini Mills Ltd., Nigohi						-	-
22	Dalmia Chini Mills Ltd., Ramgarh						-	-
23	Daurala Sugar Works(DCM)						-	-
24	DCM Sriram Consalidated Ltd, Loni,Hardoi						-	-
25	DCM Sriram Consolidated Ltd, Hariawan,Hardoi						-	-
26	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur	27.7990		75,396,131.00			2.71	75,396,131.00
27	Dhampur Sugar Mills Ltd., Bareilly,Meerganj						-	-
28	Dhampur Sugar Mills Ltd., Bijnor						-	-
29	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur						-	-
30	Dhampur Sugar Mills Ltd., Rajpura,Sambhal						-	-
31	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur						-	-
32	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	18.1782		55,625,242.00			3.06	55,625,242.00
33	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	17.4281		53,329,876.00			3.06	53,329,876.00
34	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	8.3585		25,326,257.00			3.03	25,326,257.00
35	Govind Sugar	13.2607		57,775,996.00			4.36	57,775,996.00
36	Gularia Chini Mills Ltd.,						-	-
37	Haidergarh Chini Mills Ltd.,	0.1645		494,437.00			3.01	494,437.00
38	Hindalco Industries Ltd. Renukoot						-	-
39	India Glycols	0.0801		550,486.00			6.87	550,486.00

S.No	Source of Power (Station wise)	Aug-20						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
40	K.M. Sugar Ltd.,					-	-	
41	Kesar Enterprises Ltd.					-	-	
42	Kisan Sahkari Chini Mill Azamgarh					-	-	
43	Kumbhi Sugar Mills Ltd.,					-	-	
44	L.H. Suagar Factories Ltd.,	-53.0109		-153,668,890.07		2.90	-153,668,890.07	
45	Mankapur Chini Mills Ltd.,	19.3455		61,725,754.00		3.19	61,725,754.00	
46	Mawana Sugar Ltd., Meerut	9.0325		27,458,948.00		3.04	27,458,948.00	
47	Mawana Sugar Ltd., Naglamal	7.6803		25,250,591.00		3.29	25,250,591.00	
48	Mawana Sugar Ltd., Titawi	17.1651		52,353,561.00		3.05	52,353,561.00	
49	New India Sugar Mills., Now, Avadh Sugar Kushinagar	1.7135		27,009,668.00		15.76	27,009,668.00	
50	Novel Sugar	2.3830		7,292,126.00		3.06	7,292,126.00	
51	Oswal Overseas							
52	Parle Biscuits Pvt. Ltd. (Sugar Dn.),					-	-	
53	Ramala Sahkari Chini Mills (Baghpat) UP					-	-	
54	Rana Sugar Miis Ltd. Karimganj Rampur	5.2538		17,285,078.00		3.29	17,285,078.00	
55	Rana Sugar Miis Ltd. Belwara, Moradbad	2.5438		8,453,416.00		3.32	8,453,416.00	
56	Rana Sugar Miis Ltd. Bilari, Moradabd	9.0765		37,123,035.00		4.09	37,123,035.00	
57	Rauzagaon Chini Mills Ltd.,	15.1750		46,435,604.00		3.06	46,435,604.00	
58	SBEC Bioenergy Ltd.	7.9002		23,937,591.00		3.03	23,937,591.00	
59	Simbholi Sugar Ltd., Bahraich					-	-	
60	Simbholi Sugar Ltd., Hapur					-	-	
61	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd.)	0.2527		980,476.00		3.88	980,476.00	
62	Sukhbir Agro Energy Ltd.	7.8179		51,598,199.00		6.60	51,598,199.00	
63	Superior Food Grain ,Shamli	29.0767		118,560,834.00		4.08	118,560,834.00	
64	The Seksaria Biswan sugar					-	-	
65	Tikaula Sugar Ltd.,					-	-	
66	Triveni Engg. & Industries Ltd., Milak Narayanpur					-	-	
67	Triveni Engg. & Industries Ltd., Chandpur					-	-	
68	Triveni Engg. & Industries Ltd., Deoband Saharanpur					-	-	
69	Triveni Engg. & Industries Ltd., Khatuali Muzaffarnagar					-	-	
70	Triveni Engg. & Industries Ltd., Sabitgarh					-	-	
71	U.P State Sugar & Cane Development Corp. Ltd., Moinuddinpur, Meerut	6.1469		27,353,804.00		4.45	27,353,804.00	
72	U.P State Sugar & Cane Development Corp. Ltd., Munderva, Basti					-	-	
73	U.P State Sugar & Cane Development Corp. Ltd., Pipraich, Gorakhpur					-	-	
74	Usher Eco Power					-	-	
75	Uttam Sugar Mills, Ltd. Barkatpur, Bijnor					-	-	
76	Uttam Sugar Mills, Ltd. Khaikheri Muzaffarnagar					-	-	
77	Uttam Sugar Mills, Ltd. Shermau Saharanpur					-	-	
78	Wave Ind. & Engg. Ltd.,					-	-	
79	Yedu Sugars Ltd.,					-	-	
							-	
							-	
							-	
	Sub-Total	201.8973	-	738,556,866.93	18,366.00	-	738,575,232.93	

S.No	Source of Power (Station wise)	Aug-20						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
							-	
E	Bilateral & Others (Power purchased through Trading)							
	Power Purchase From Exchange					-		
	IEX (Sale)/PXIL (Sale)	-93.0292		-188,787,623.00		2.03	-188,787,623.00	
	IEX (Purchase)/PXIL (Purchase)	166.0597		576,767,165.00		3.47	576,767,165.00	
	Purchase From Open Access (OA)	208.1860	-	641,129,123.00	-	-	641,129,123.00	
	NHPC	7.9631		24,685,548.00		3.10	24,685,548.00	
	TATA / MPL / PSPCL	108.2839		322,307,042.00		2.98	322,307,042.00	
	NVVN	34.9614		120,431,465.00		3.44	120,431,465.00	
	PTC	56.9777		173,705,068.00		3.05	173,705,068.00	
	Sub-Total	281.2165	-	1,029,108,665.0000	-	3.66	1,029,108,665.0000	
E 1	Unscheduled Interchange					-	-	
i	UI (Underdraw)	-106.8398		-94,009,224.00		0.88	-94,009,224.00	
ii	UI (Overdraw)	27.4276		78,307,231.25		2.86	78,307,231.25	
	Sub-Total	-79.4122	-	-15,701,992.75	-	0.20	-15,701,992.75	
F	Solar (Existing)					-	-	
1	Adani Green Energy	6.2235		31,553,297.00		5.07	31,553,297.00	
2	Adani Solar Energy Four Pvt. Ltd.,							
3	Adani Solar Energy, Chitrakoot (50 Mw)						-	
4	Agrawal Solar Power Pvt. Ltd.	0.5931		4,163,562.00		7.02	4,163,562.00	
5	Aryavaan Renewable Energy Pvt. Ltd.	0.4499		3,158,158.00		7.02	3,158,158.00	
6	Avaada Non-Conventional UP Project. Pvt. Ltd. Noida							
7	Azure Surya Private Limited.	1.1942		10,735,678.00		8.99	10,735,678.00	
8	Dante Energy Private Limited.	0.1729		2,585,154.00		14.95	2,585,154.00	
9	Dhruv Milkose Private Limited.	0.0773		1,384,622.00		17.91	1,384,622.00	
10	Essel Urja Private Limited	3.2079		29,737,121.00		9.27	29,737,121.00	
11	Green Urja Pvt. Ltd	3.6406		33,639,218.00		9.24	33,639,218.00	
12	Jakson Power Private Limited	0.9765		8,241,381.00		8.44	8,241,381.00	
13	K.M. Energy Pvt. Ltd	0.6426		5,944,050.00		9.25	5,944,050.00	
14	Lohia Developers (India) Pvt. Ltd.	0.5991		4,205,629.00		7.02	4,205,629.00	
15	Nirosha Power Pvt. Ltd	3.8431		34,319,143.00		8.93	34,319,143.00	
16	NTPC Auraiya Solar						-	
17	PINNACLE RENEWABLE ENERGY (SITAPUR)	0.4504		1,141,815.00		2.54	1,141,815.00	
18	Priapus Infrastructure Limited.	0.1520		2,723,036.00		17.91	2,723,036.00	
19	PSPN Synergy Pvt. Ltd.	2.0080		14,096,131.00		7.02	14,096,131.00	
20	Refex Energy (Rajasthan) Pvt. Ltd	0.9143		8,448,321.00		9.24	8,448,321.00	

S.No	Source of Power (Station wise)	Aug-20						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
21	Sahshradhara Energy Pvt. Ltd. Kisni Mainpuri	0.5045		2,557,820.00			5.07	2,557,820.00
22	Salasar Green Energy Pvt. Ltd.	0.7005		4,917,268.00			7.02	4,917,268.00
23	Samavist Energy Solutions Pvt. Ltd	0.9566		8,925,535.00			9.33	8,925,535.00
24	Solar Energy Corporation of India Ltd. (SECI)	218.2201		649,671,223.00			2.98	649,671,223.00
25	Spinel Energy Infrastructure Limited.	2.5323		19,093,722.00			7.54	19,093,722.00
26	Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.0661		7,484,040.00			7.02	7,484,040.00
27	Sukhbir Agro (2) Lalitpur UP. (20 MW)	2.1588		15,154,776.00			7.02	15,154,776.00
28	Sukhbir Agro (3) Mahoba UP. (20 MW)	2.4636		17,294,472.00			7.02	17,294,472.00
29	Sukhbir Agro Energy Ltd. (50MW) Chitrakoot (U.P)							
30	SUN N Wind Infra Energy Pvt. Ltd.	1.0046		9,313,013.00			9.27	9,313,013.00
31	TA GREENTECH PVT. LTD.	1.4984		7,596,888.00			5.07	7,596,888.00
32	Taletutayi Solar Projects Five Pvt. Ltd. Distt. Budaun, U.P							-
33	Technical Associate Limited.	0.2243		4,017,929.00			17.91	4,017,929.00
34	TN Urja Pvt. Ltd	4.7556		33,384,312.00			7.02	33,384,312.00
35	Universal Saur Urja Private Limited.	3.6180		33,755,940.00			9.33	33,755,940.00
36	UP NEW & RENEWABLE ENERGY GOMTI NGAR LUCKNOW	2.7580		14,562,282.00			5.28	14,562,282.00
								-
	Sub-Total	267.6070	-	1,023,805,536.00	-	-	3.83	1,023,805,536.00

S.No	Source of Power (Station wise)	Aug-20						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
							-	
G	Non-Solar (Renewable)					-	-	
I	WIND					-	-	
1	OSTRO KUTCH POWER (PTC)	29.6587		104,695,061.00		3.53	104,695,061.00	
2	GREEN INFRA WIND POWER (PTC)	41.0472		144,896,484.00		3.53	144,896,484.00	
3	MYTRAH VAYU (PTC)	32.0662		113,193,730.00		3.53	113,193,730.00	
4	RENEW POWER (SECI)	24.3331		65,942,674.00		2.71	65,942,674.00	
5	ADANI GREEN ENERGY LTD., MP	14.4887		51,145,137.00		3.53	51,145,137.00	
6	WIND ONE RENERGY Pvt. Ltd.	11.9383		42,142,075.00		3.53	42,142,075.00	
7	WIND TWO RENERGY Pvt. Ltd.	12.8556		45,380,381.00		3.53	45,380,381.00	
8	VIVID SOLAIRE ENERGY PVT. LTD. (SECI)						-	
9	Spring Renewable Energy Pvt. Ltd. (SREPL)						-	
10	Adani Wind Energy Three, Kutchh						-	
11							-	
12							-	
	Sub-Total	166.3877	-	567,395,542.00	-	-	3.41	

S.No	Source of Power (Station wise)	Aug-20						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
							-	
II	Biomass Existing						-	
1							-	
2							-	
	Sub-total					-	-	
III	MSW					-		
1								
2							-	
	Sub-Total					-	-	
H1	NVVN Thermal	25.9916		77,153,100.00		2.97	77,153,100.00	
H2	NVVNL Solar	15.4596		73,896,988.00	1,082,173.00	4.85	74,979,161.00	
I	Reactive Energy Charges				-12,306,685.00	-	-12,306,685.00	
J	UI Charges					-	-	
K	REC					-	-	
L	Banking			-	-	-	-	
	RVUNL					-	-	
	MPPMCL					-	-	
	Sub-total	41.4513	-	151,050,088.00	-11,224,512.00	-	139,825,576.00	
	Transmission Charges					-	-	
M	PGCIL Charges				3,229,365,788.00	-	3,229,365,788.00	
N	STU Charges					-	-	
O	UPPTCL Charges					-	-	
i	WUPPTCL Charges				720,558,904.00	-	720,558,904.00	
ii	SEUPPTCL Charges					-	-	
						-	-	
						-	-	
	Sub-total	-	-	-	3,949,924,692.00	-	3,949,924,692.00	

S.No	Source of Power (Station wise)	Aug-20						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	Total Cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
iii	Transmission Charges for Competitive Bidding Stations						-	-
a.	KSK Mahanadi						-	-
b	MB Power						-	-
c	TRN						-	-
d	RKM Power						-	-
								-
								-
	Sub-total	-	-	-	-	-	-	-
								-
								-
	Less						-	-
	Late Payment Surcharge						-	-
	Grand Total	12,085.94	17,221,741,789.00	29,742,611,994.18	4,381,592,707.00	137,401,793.00	4.26	51,483,348,283.18

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Sep-20						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
A	Long term Sources							
a	Power procured from own Generating Stations (if any)							
b	From State Generating Stations Thermal							
1	ANPARA-A	209.7686	155,551,980.00	447,310,520.00			2.87	602,862,500.00
2	ANPARA-B	638.6958	266,059,633.00	1,193,019,913.00			2.28	1,459,079,546.00
3	PANKI						-	-
4	PARICHHA						-	-
5	PARICHHA EXT.	193.0801	307,940,375.00	741,195,964.00			5.43	1,049,136,339.00
6	OBRA-A						-	-
7	OBRA-B	402.7676	281,787,363.00	911,503,408.00			2.96	1,193,290,771.00
8	HARDUAGANJ	-	579,187.00	-			-	579,187.00
9	HARDUAGANJ EXT.	247.3996	446,977,375.00	930,272,032.00			5.57	1,377,249,407.00
10	PARICHHA EXT. STAGE-II	223.1358	415,658,333.00	856,573,605.00			5.70	1,272,231,938.00
11	ANPARA-D	332.0513	532,852,396.00	676,554,601.00			3.64	1,209,406,997.00
12	UPRVUNL CONSOLIDATED						-	-
13								-
14								
	Sub-Total	2,246.8989	2,407,406,642.00	5,756,430,043.00	-	-	3.63	8,163,836,685.00
c	From State Generating Stations Hydro							-
1	RIHAND	81.3119	13,766,653.00	97,574,269.00			1.37	111,340,922.00
2	OBRA (H)	38.1088	7,404,362.00	30,144,092.00			0.99	37,548,454.00
3	MATATILA	9.9803	2,330,549.00	7,894,435.00			1.02	10,224,984.00
4	KHARA	33.7555	11,149,384.00	16,810,221.00			0.83	27,959,605.00
5	UGC	1.7914	-	5,069,795.00			2.83	5,069,795.00
6	SHEETLA	0.3322	-	511,511.00			1.54	511,511.00
7	BELKA	0.4703	-	997,072.00			2.12	997,072.00
8	BABAIL	-0.0042	-	-11,886.00			2.83	-11,886.00
	UPJVNL CONSOLIDATED							-
								-
								-
	Sub-Total	165.7462	34,650,948.00	158,989,509.00	-	-	1.17	193,640,457.00

S.No	Source of Power (Station wise)	Sep-20						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
							-	
d	From Central Sector Generating Stations						-	
a	Thermal (NTPC)						-	
1	ANTA GPS	16.6836	51,609,663.00	80,298,273.00	4,738,209.00	8.19	136,646,145.00	
2	AURAIYA GPS	37.4557	99,221,559.00	239,342,084.00	-18,970,711.00	8.53	319,592,932.00	
3	DADRI GPS	216.0074	106,397,526.00	1,047,679,953.00	-11,443,907.00	5.29	1,142,633,572.00	
4	FGUTPS-1	112.8645	154,444,449.00	350,782,754.00	20,278,948.00	4.66	525,506,151.00	
5	FGUTPS-2	50.5599	78,283,480.00	158,505,340.00	9,676,591.00	4.87	246,465,411.00	
6	FGUTPS-3	31.0200	51,579,696.00	96,410,123.00	4,058,008.00	4.90	152,047,827.00	
7	FGUTPS-4	98.5656	212,620,016.00	288,698,680.00	10,823,956.00	5.20	512,142,652.00	
8	FSTPS	47.3503	15,869,791.00	127,277,655.00	-	3.02	143,147,446.00	
9	KHTPS-1	45.8894	48,433,095.00	105,040,839.00	-782,271.00	3.33	152,691,663.00	
10	KHTPS-2	85.6951	97,483,538.00	186,044,136.00	5,403,269.00	3.37	288,930,943.00	
11	NCTPS-1	184.5192	46,413,066.00	596,919,589.00	-2,281,571.00	3.47	641,051,084.00	
12	NCIPS-2	34.5735	99,761,556.00	119,174,727.00	8,011,298.00	6.56	226,947,581.00	
13	RIHAND-1	211.2962	166,151,264.00	307,435,907.00	1,598,735.00	2.25	475,185,906.00	
14	RIHAND-2	210.7644	129,690,316.00	306,029,942.00	14,950,781.00	2.14	450,671,039.00	
15	RIHAND-3	215.6506	288,151,381.00	309,027,258.00	10,538,214.00	2.82	607,716,853.00	
16	SINGRAULI	348.8580	241,847,485.00	491,540,964.00	-	2.10	733,388,449.00	
17	TANDA TPS	207.7147	305,421,416.00	694,182,628.00	35,007,268.00	4.98	1,034,611,312.00	
18	JHANOR GPS	0.2117	223,928.00	426,559.00	-	3.07	650,487.00	
19	KORBA-I STPS	1.5701	1,011,615.00	2,066,298.00	59,975.00	2.00	3,137,888.00	
20	KORBA-III STPS	0.8698	1,039,657.00	1,127,257.00	67,243.00	2.57	2,234,157.00	
21	KAWAS GPS	0.2877	254,882.00	576,727.00	-8.00	2.89	831,601.00	
22	MAUDA-I STPS	0.8293	2,798,877.00	2,428,123.00	73,701.00	6.39	5,300,701.00	
23	MAUDA-II STPS	0.4304	2,987,359.00	1,266,134.00	40,491.00	9.98	4,293,984.00	
24	SOLAPUR TPS	1.0444	3,995,583.00	2,980,586.00	24,647.00	6.70	7,000,816.00	
25	SIPAT-I	3.1194	3,826,468.00	4,691,567.00	92,928.00	2.76	8,610,963.00	
26	SIPAT-II STPS	1.0984	1,209,754.00	1,703,629.00	54,476.00	2.70	2,967,859.00	
27	VINDHYACHAL-I STPS	2.2068	1,766,986.00	3,592,731.00	-	2.43	5,359,717.00	
28	VINDHYACHAL-II STPS	1.1650	733,338.00	1,826,759.00	54,020.00	2.24	2,614,117.00	
29	VINDHYACHAL-III STPS	1.1867	1,104,337.00	1,844,129.00	59,075.00	2.53	3,007,541.00	
30	VINDHYACHAL-IV STPS	1.6946	2,384,779.00	2,602,979.00	-	2.94	4,987,758.00	
31	VINDHYACHAL-V STPS	0.8505	1,265,797.00	1,351,491.00	-	3.08	2,617,288.00	
32	GADARWARA STPS-I	2.4643	6,219,419.00	6,084,441.00	30,117.00	5.00	12,333,977.00	
33	LARA STPS-I	1.6304	3,062,524.00	3,034,135.00	-22,444.00	3.73	6,074,215.00	
34	KHARGONE STPS	1.6547	6,206,833.00	4,601,671.00	31,980.00	6.55	10,840,484.00	
35	Tanda Stage II					-	-	
36	NTPC CONSOLIDATED				94,938,756.00		94,938,756.00	
37							-	

S.No	Source of Power (Station wise)	Sep-20						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
38								-
	Sub-total	2,177.7823	2,233,471,433.00	5,546,596,068.00	187,111,774.00	-	3.66	7,967,179,275.00
e	NPCIL							
1	KAPS	0.4427		1,011,860.00	466.00		2.29	1,012,326.00
2	NAPP	99.7335		300,118,174.00			3.01	300,118,174.00
3	TAPP-3 & 4	0.8915		3,023,933.00	516.00		3.39	3,024,449.00
4	RAPP-3 & 4	44.2846		145,665,355.00	130,588.15		3.29	145,795,943.15
5	RAPP-5 & 6	90.1046		347,533,586.00			3.86	347,533,586.00
								-
								-
								-
	Sub-Total	235.4569	-	797,352,908.00	131,570.15	-	3.39	797,484,478.15
								-
f	Hydro (NHPC)							-
1	SALAL	31.7697	17,795,405.00	19,570,130.00	354,488,723.00		12.33	391,854,258.00
2	TANAKPUR	12.5737	21,035,373.00	20,721,410.00	7,951.00		3.32	41,764,734.00
3	CHAMERA-I	44.2377	35,813,536.00	50,475,265.00	-219,466.00		1.95	86,069,335.00
4	URI	53.9975	42,779,569.00	44,385,955.00	42,162.00		1.62	87,207,686.00
5	CHAMERA-II	20.0257	13,340,276.00	20,125,779.00	38,200.00		1.67	33,504,255.00
6	DHAULIGANGA	43.9786	41,065,068.00	53,434,044.00	33,116.00		2.15	94,532,228.00
7	DULHASTI	79.9586	143,731,734.00	219,806,175.00	49,216.00		4.55	363,587,125.00
8	SEWA-II	9.0260	33,511,873.00	23,900,882.00	15,506.00		6.36	57,428,261.00
9	CHAMERA-III	31.8509	58,187,198.00	62,746,333.00	27,466.00		3.80	120,960,997.00
10	URI-II	41.8662	82,076,050.00	89,258,802.00	29,567.00		4.09	171,364,419.00
11	PARBATI-III	19.5060	66,652,026.00	30,019,692.00	61,842.00		4.96	96,733,560.00
12	KISHANGANGA	66.0994	103,205,870.00	130,149,791.00	70,383.00		3.53	233,426,044.00
13	NHPC CONSOLIDATED				-7,768,380.00			-7,768,380.00
14								-
15								-
	Sub-Total	454.8901	659,193,978.00	764,594,258.00	346,876,286.00	-	3.89	1,770,664,522.00
g	HYDRO (NTPC)							-
1	KOLDAM HPS	88.3218	165,543,896.00	216,564,995.00	-		4.33	382,108,891.00
2	SINGRAULI SHPS	16.7895	203,663,692.00	42,578,139.00	629,717.00		14.70	246,871,548.00
3								-
4								-
5								-
	Sub-Total	105.1113	369,207,588.00	259,143,134.00	629,717.00	-	5.98	628,980,439.00

S.No	Source of Power (Station wise)	Sep-20						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
						-	-	
h	THDC					-	-	
	HYDRO					-	-	
1	TEHRI	134.1017	274,640,346.00	262,251,563.00	586,845.00	4.01	537,478,754.00	
2	KOTESHWAR	45.4056	105,068,476.00	126,672,743.00	249,861.00	5.11	231,991,080.00	
3	DHUKWAN	11.9978		58,429,359.00		4.87	58,429,359.00	
4						-	-	
5						-	-	
	Sub-Total	191.5051	379,708,822.00	447,353,665.00	836,706.00	-	4.32	827,899,193.00
						-	-	
i	SJVN					-	-	
1	RAMPUR	49.8297	105,688,829.00	75,355,712.00	37,389.00	3.63	181,081,930.00	
2	NATHPA JHAKRI	193.9335	220,696,350.00	143,940,878.00	144,649.00	1.88	364,781,877.00	
3						-	-	
4						-	-	
5						-	-	
	Sub-Total	243.7632	326,385,179.00	219,296,590.00	182,038.00	-	2.24	545,863,807.00
						-	-	
j	NEEPCO					-	-	
1	Kameng HEP	58.0235		232,093,868.00	138,115.00	4.00	232,231,983.00	
	Sub-Total	58.0235	-	232,093,868.00	138,115.00	4.00	232,231,983.00	
						-	-	
k	IPP/JV					-	-	
	HYDRO					-	-	
1	TALA	29.0770		62,806,253.00		2.16	62,806,253.00	
2	SRI NAGAR HEP	192.8934	512,957,557.00	498,436,623.00		5.24	1,011,394,180.00	
3	VISHNU PRAYAG	268.8328	20,400,000.00	276,588,822.00		1.10	296,988,822.00	
4	KARCHAM	121.0750	203,648,158.00	137,932,192.00	94,112,111.00	3.60	435,692,461.00	
5	TEESTA-III	122.7039	357,436,592.00	228,065,168.00	6,135,197.00	4.82	591,636,957.00	
6						-	-	
7						-	-	
	Sub-Total	734.5822	1,094,442,307.00	1,203,829,058.00	100,247,308.00	-	3.27	2,398,518,673.00
8						-	-	
	Thermal					-	-	
1	Meja Thermal Power Plant	258.1905	723,258,712.00	598,743,869.00	4,956,882.00	5.14	1,326,959,463.00	
2	LANCO	666.4769	455,459,415.00	1,231,071,135.00	81,381,441.00	2.65	1,767,911,991.00	
3	APCPL	149.9870	50,299,625.00	499,520,234.00	-284,028.00	3.66	549,535,831.00	

S.No	Source of Power (Station wise)	Sep-20						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
4	BEPL BARKHERA	42.0976	92,250,000.00	144,706,976.00			5.63	236,956,976.00
5	BEPL KHAMBHAKHERA	42.1157	93,225,000.00	144,418,986.00			5.64	237,643,986.00
6	BEPL KUNDRAKHI	43.8551	92,808,333.00	141,051,889.00			5.33	233,860,222.00
7	BEPL MAQSOODAPUR	42.3184	91,983,333.00	138,114,436.00			5.44	230,097,769.00
8	BEPL UTRAULA	42.4595	95,458,333.00	140,860,032.00			5.57	236,318,365.00
9	KSK MAHANADI	585.4275	1,224,000,000.00	1,527,315,257.00			4.70	2,751,315,257.00
10	LALITPUR	1,046.4136	2,597,650,000.00	3,038,604,266.00			5.39	5,636,254,266.00
11	M.B.POWER	218.6188	534,235,669.00	426,568,905.00			4.39	960,804,574.00
12	PRAYAGRAJ POWER	933.7362	1,196,754,644.00	2,279,250,003.00	8,403,626.00		3.73	3,484,408,273.00
13	R.K.M.POWER	210.8656	496,751,220.00	398,789,070.00			4.25	895,540,290.00
14	ROSA-1&2	674.8996	1,057,858,333.00	1,954,398,925.00			4.46	3,012,257,258.00
15	SASAN	314.4391	45,387,969.00	361,566,630.00	9,108,405.00		1.32	416,063,004.00
16	TRN ENERGY	160.8365	277,756,927.00	249,893,376.00	-		3.28	527,650,303.00
17	NABINAGAR POWER PROJECT	82.9525	222,521,010.00	176,362,136.00	-4,457,719.00		4.75	394,425,427.00
18								
19								-
20								-
	Sub-Total	5,515.6901	9,347,658,523.00	13,451,236,125.00	99,108,607.00	-	4.15	22,898,003,255.00
				-				-
	Total							-
								-
B	Medium term Sources						-	-
	Station/Source 1						-	-
	Station/Source 2						-	-
	Sub-Total						-	-
								-
C	Short term Sources						-	-
	Station/Source 1						-	-
	Station/Source 2						-	-
	Sub-Total						-	-
								-
D	Cogen/ Captive						-	-
1	Abhinav Steel (CPP)						-	-
2	Aditya birla camicals (Grasim Industries)						-	-
3	Akbarpur Chini Mills Ltd.,						-	-
4	Avadh sugar Energy Limited, Hargaon, Sitapur						-	-
5	Avadh sugar energy ltd. Sehora Bijnor						-	-
6	Bajaj Hindustan Ltd., Barkhera						-	-
7	Bajaj Hindustan Ltd., Bilai						-	-
8	Bajaj Hindustan Ltd., Budhana						-	-
9	Bajaj Hindustan Ltd., Gangnaquli						-	-

S.No	Source of Power (Station wise)	Sep-20						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
10	Bajaj Hindustan Ltd., Khambakhera						-	-
11	Bajaj Hindustan Ltd., Kinauni						-	-
12	Bajaj Hindustan Ltd., Kundrakhi						-	-
13	Bajaj Hindustan Ltd., Maqsoodapur						-	-
14	Bajaj Hindustan Ltd., Paliaklan						-	-
15	Bajaj Hindustan Ltd., Thanabhawn						-	-
16	Bajaj Hindustan Ltd., Utraula						-	-
17	Balrampur Chini Mills Ltd., Balrampur	7.7014		24,691,393.00			3.21	24,691,393.00
18	Balrampur Chini Mills Ltd., Gonda (Babnan)	2.8196		9,248,327.00			3.28	9,248,327.00
19	Continental Carbon India Ltd.	2.2662		8,792,856.00			3.88	8,792,856.00
20	Dalmia Chini Mills Ltd., Jawaharpur	17.7433		54,117,057.00			3.05	54,117,057.00
21	Dalmia Chini Mills Ltd., Nigohi						-	-
22	Dalmia Chini Mills Ltd., Ramgarh						-	-
23	Daurala Sugar Works(DCM)						-	-
24	DCM Sriram Consdolidated Ltd, Loni,Hardoi						-	-
25	DCM Sriram Consolidated Ltd, Hariawan,Hardoi	23.9135		91,279,063.00			3.82	91,279,063.00
26	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur						-	-
27	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	9.8352					-	-
28	Dhampur Sugar Mills Ltd., Bijnor						-	-
29	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur						-	-
30	Dhampur Sugar Mills Ltd., Rajpura,Sambhal						-	-
31	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur						-	-
32	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor						-	-
33	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly						-	-
34	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor						-	-
35	Govind Sugar	0.2691		1,068,147.00			3.97	1,068,147.00
36	Gularia Chini Mills Ltd.,						-	-
37	Haidergarh Chini Mills Ltd.,						-	-
38	Hindalco Industries Ltd. Renukoot						-	-
39	India Glycols	0.0488		810,073.99			16.60	810,073.99

S.No	Source of Power (Station wise)	Sep-20						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
							-	
E	Bilateral & Others (Power purchased through Trading)							
	Power Purchase From Exchange					-		
	IEX (Sale)/PXIL (Sale)	-46.6262		-107,513,547.00		2.31	-107,513,547.00	
	IEX (Purchase)/PXIL (Purchase)	341.9146		1,203,323,289.00		3.52	1,203,323,289.00	
	Purchase From Open Access (OA)	94.8036	-	310,375,598.00	8,570,739.00	-	10.01	318,946,337.00
	NHPC					-	-	
	TATA / MPL / PSPCL	29.0047		87,033,574.00	8,570,739.00		3.30	95,604,313.00
	NVVN	51.0708		174,877,790.00			3.42	174,877,790.00
	PTC	14.7282		48,464,234.00			3.29	48,464,234.00
	Sub-Total	390.0920	-	1,406,185,340.0000	8,570,739.0000	-	3.63	1,414,756,079.0000
E 1	Unscheduled Interchange						-	
i	UI (Underdrawl)	-74.2683		-117,635,211.00		1.58	-117,635,211.00	
ii	UI (Overdrawl)	57.4607		30,271,102.00		0.53	30,271,102.00	
	Sub-Total	-16.8076	-	-87,364,109.00	-	-	5.20	-87,364,109.00
F	Solar (Existing)						-	
1	Adani Green Energy	8.4171		42,674,849.00		5.07	42,674,849.00	
2	Adani Solar Energy Four Pvt. Ltd.,							
3	Adani Solar Energy, Chitrakoot (50 Mw)						-	
4	Agrawal Solar Power Pvt. Ltd.	0.6834		4,797,468.00		7.02	4,797,468.00	
5	Aryavaan Renewable Energy Pvt. Ltd.	0.5525		3,878,768.00		7.02	3,878,768.00	
6	Avaada Non-Conventional UP Project. Pvt. Ltd. Noida							
7	Azure Surya Private Limited.	1.3754		12,365,206.00		8.99	12,365,206.00	
8	Dante Energy Private Limited.	0.1932		2,887,981.00		14.95	2,887,981.00	
9	Dhruv Milkose Private Limited.	0.0997		1,786,344.00		17.91	1,786,344.00	
10	Essel Urja Private Limited	3.7257		34,537,350.00		9.27	34,537,350.00	
11	Green Urja Pvt. Ltd	4.0620		37,532,769.00		9.24	37,532,769.00	
12	Jakson Power Private Limited	1.3114		11,067,954.00		8.44	11,067,954.00	
13	K.M. Energy Pvt. Ltd	0.7158		6,621,428.00		9.25	6,621,428.00	
14	Lohia Developers (India) Pvt. Ltd.	0.7056		4,953,601.00		7.02	4,953,601.00	
15	Nirosha Power Pvt. Ltd	4.3044		38,438,721.00		8.93	38,438,721.00	
16	NTPC Auraiya Solar						-	
17	PINNACLE RENEWABLE ENERGY (SITAPUR)	0.5555		1,408,142.00		2.54	1,408,142.00	
18	Priapus Infrastructure Limited.	0.1976		3,539,016.00		17.91	3,539,016.00	
19	PSPN Synergy Pvt. Ltd.	2.1242		14,911,659.00		7.02	14,911,659.00	
20	Refex Energy (Rajasthan) Pvt. Ltd	1.4425		13,328,289.00		9.24	13,328,289.00	

S.No	Source of Power (Station wise)	Sep-20						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
21	Sahshradhara Energy Pvt. Ltd. Kisni Mainpuri	0.6611		3,351,772.00			5.07	3,351,772.00
22	Salasar Green Energy Pvt. Ltd.	0.7318		5,137,071.00			7.02	5,137,071.00
23	Samavist Energy Solutions Pvt. Ltd	1.4116		13,169,785.00			9.33	13,169,785.00
24	Solar Energy Corporation of India Ltd. (SECI)	225.7510		670,415,940.00			2.97	670,415,940.00
25	Spinel Energy Infrastructure Limited.	2.6713		20,141,572.00			7.54	20,141,572.00
26	Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.3648		9,581,142.00			7.02	9,581,142.00
27	Sukhbir Agro (2) Lalitpur UP. (20 MW)	2.7972		19,636,344.00			7.02	19,636,344.00
28	Sukhbir Agro (3) Mahoba UP. (20 MW)	2.8848		20,251,296.00			7.02	20,251,296.00
29	Sukhbir Agro Energy Ltd. (50MW) Chitrakoot (U.P)							
30	SUN N Wind Infra Energy Pvt. Ltd.	1.3952		12,933,319.00			9.27	12,933,319.00
31	TA GREENTECH PVT. LTD.	1.3694		6,942,858.00			5.07	6,942,858.00
32	Talettutayi Solar Projects Five Pvt. Ltd. Distt. Budaun, U.P							-
33	Technical Associate Limited.	0.2237		4,006,109.00			17.91	4,006,109.00
34	TN Urja Pvt. Ltd	4.9674		34,871,316.00			7.02	34,871,316.00
35	Universal Saur Urja Private Limited.	4.2861		39,989,033.00			9.33	39,989,033.00
36	UP NEW & RENEWABLE ENERGY GOMTI NGAR LUCKNOW	2.5662		13,549,409.00			5.28	13,549,409.00
								-
	Sub-Total	283.5476	-	1,108,706,511.00	-	-	3.91	1,108,706,511.00

S.No	Source of Power (Station wise)	Sep-20						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
							-	
G	Non-Solar (Renewable)						-	
I	WIND						-	
1	OSTRO KUTCH POWER (PTC)	14.4460		50,994,230.00			3.53	
2	GREEN INFRA WIND POWER (PTC)	35.7715		126,273,545.00			3.53	
3	MYTRAH VAYU (PTC)	30.3102		106,994,830.00			3.53	
4	RENEW POWER (SECI)	11.4448		31,015,496.00			2.71	
5	ADANI GREEN ENERGY LTD., MP	7.2074		25,442,034.00			3.53	
6	WIND ONE RENERGY Pvt. Ltd.	5.7550		20,315,159.00			3.53	
7	WIND TWO RENERGY Pvt. Ltd.	4.7048		16,608,068.00			3.53	
8	VIVID SOLAIRE ENERGY PVT. LTD. (SECI)	7.2086		14,074,811.00			1.95	
9	Spring Renewable Energy Pvt. Ltd. (SREPL)						-	
10	Adani Wind Energy Three, Kutchh						-	
11							-	
12							-	
	Sub-Total	116.8483	-	391,718,173.00	-	-	3.35	

S.No	Source of Power (Station wise)	Sep-20						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
							-	
II	Biomass Existing						-	
1							-	
2							-	
	Sub-total					-	-	
III	MSW					-		
1								
2							-	
	Sub-Total					-		
H1	NVVN Thermal	54.7353		331,717,510.00		6.06	331,717,510.00	
H2	NVVNL Solar	30.1834		244,175,588.00	7,860,310.00	8.35	252,035,898.00	
I	Reactive Energy Charges				-10,738,066.00	-	-10,738,066.00	
J	UI Charges					-	-	
K	REC					-	-	
L	Banking			-	-	-	-	
	RVUNL					-	-	
	MPPMCL					-	-	
	Sub-total	84.9187	-	575,893,098.00	-2,877,756.00	-	573,015,342.00	
	Transmission Charges					-	-	
M	PGCIL Charges				3,538,423,033.00	-	3,538,423,033.00	
N	STU Charges					-	-	
O	UPPTCL Charges					-	-	
i	WUPPTCL Charges				697,315,068.00	-	697,315,068.00	
ii	SEUPPTCL Charges				485,873,391.00	-	485,873,391.00	
							-	
							-	
	Sub-total	-	-	-	4,721,611,492.00	-	4,721,611,492.00	

S.No	Source of Power (Station wise)	Sep-20						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
iii	Transmission Charges for Competitive Bidding Stations					-	-	
a.	KSK Mahanadi				364,374,880.00	-	364,374,880.00	
b	MB Power				710,818,756.00	-	710,818,756.00	
c	TRN					-	-	
d	RKM Power				295,972,153.00	-	295,972,153.00	
							-	
							-	
							-	
	Sub-total	-	-	-	1,371,165,789.00	-	1,371,165,789.00	
							-	
							-	
	Less					-	-	
	Late Payment Surcharge					-	-	
	Grand Total	13,092.66	16,852,125,420.00	32,744,742,624.87	6,833,732,385.15	-	4.31	
							56,430,600,430.02	

Form No: F13B

Name of Distribution Licensee

751,160,654.00

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Oct-20						Total cost	
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	(Rs. / kWh)	(Rs.)	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	
A	Long term Sources								
a	Power procured from own Generating Stations (if any)								
b	From State Generating Stations Thermal								
1	ANPARA-A	257.9665	188,447,860.00	526,148,443.00			2.77	714,596,303.00	
2	ANPARA-B	633.2920	256,566,667.00	1,133,149,384.00			2.19	1,389,716,051.00	
3	PANKI						-	-	
4	PARICHHA						-	-	
5	PARICHHA EXT.	85.3462	278,050,000.00	310,079,825.00			6.89	588,129,825.00	
6	OBRA-A						-	-	
7	OBRA-B	411.3473	287,975,083.00	625,247,969.00			2.22	913,223,052.00	
8	HARDUAGANJ	-	-381,737.00	-			-	-381,737.00	
9	HARDUAGANJ EXT.	193.5948	443,650,000.00	516,898,097.00			4.96	960,548,097.00	
10	PARICHHA EXT. STAGE-II	121.3605	415,658,333.00	440,927,059.00			7.06	856,585,392.00	
11	ANPARA-D	339.1910	527,317,917.00	586,732,580.00			3.28	1,114,050,497.00	
12	UPRVUNL CONSOLIDATED						-	-	
13									
14									
	Sub-Total	2,042.0984	2,397,284,123.00	4,139,183,357.00	-	-	3.20	6,536,467,480.00	
c	From State Generating Stations Hydro								
1	RIHAND	76.5078	17,267,998.00	91,809,353.00			1.43	109,077,351.00	
2	OBRA (H)	36.3639	7,599,375.00	28,763,861.00			1.00	36,363,236.00	
3	MATATILA	12.1574	2,590,419.00	9,616,498.00			1.00	12,206,917.00	
4	KHARA	19.1710	10,689,962.00	9,547,165.00			1.06	20,237,127.00	
5	UGC	0.9979	-	2,824,088.00			2.83	2,824,088.00	
6	SHEETLA	0.4516	-	695,387.00			1.54	695,387.00	
7	BELKA	0.1108	-	234,807.00			2.12	234,807.00	
8	BABAIL	-0.0045	-	-12,735.00	2,312,967.00		-511.16	2,300,232.00	
	UPJVNL CONSOLIDATED								
	Sub-Total	145.7558	38,147,754.00	143,478,424.00	2,312,967.00	-	1.26	183,939,145.00	

S.No	Source of Power (Station wise)	Oct-20						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
38								-
	Sub-total	1,730.0234	2,755,409,406.00	3,430,425,127.00	438,957,027.00	-	3.83	6,624,791,560.00
e	NPCIL							
1	KAPS	0.4651		1,063,027.00			2.29	1,063,027.00
2	NAPP	101.0235		303,999,908.00			3.01	303,999,908.00
3	TAPP-3 & 4	0.7945		2,695,104.00	515.00		3.39	2,695,619.00
4	RAPP-3 & 4	45.9648		150,723,250.00	-6,217,177.00		3.14	144,506,073.00
5	RAPP-5 & 6	77.7100		298,896,027.00			3.85	298,896,027.00
								-
								-
								-
	Sub-Total	225.9579	-	757,377,316.00	-6,216,662.00	-	3.32	751,160,654.00
								-
f	Hydro (NHPC)							-
1	SALAL	14.2960	16,753,548.00	8,806,340.00	20,953.00		1.79	25,580,841.00
2	TANAKPUR	10.4160	20,657,612.00	17,165,639.00	7,932.00		3.63	37,831,183.00
3	CHAMERA-I	19.3124	36,732,339.00	22,035,394.00	209,167.00		3.05	58,976,900.00
4	URI	19.6508	43,924,887.00	16,152,940.00	42,071.00		3.06	60,119,898.00
5	CHAMERA-II	15.2445	17,437,909.00	15,320,679.00	34,495.00		2.15	32,793,083.00
6	DHAULIGANGA	20.8513	38,812,646.00	25,334,332.00	30,224.00		3.08	64,177,202.00
7	DULHASTI	66.6405	137,757,420.00	183,194,770.00	45,192.00		4.82	320,997,382.00
8	SEWA-II	-	-	-	14,266.00		-	14,266.00
9	CHAMERA-III	12.6800	55,036,123.00	24,979,692.00	25,087.00		6.31	80,040,902.00
10	URI-II	16.4291	64,403,282.00	35,026,929.00	26,183.00		6.05	99,456,394.00
11	PARBATI-III	7.8195	63,031,155.00	12,034,269.00	56,474.00		9.61	75,121,898.00
12	KISHANGANGA	30.7486	116,377,613.00	60,543,930.00	66,910.00		5.76	176,988,453.00
13	NHPC CONSOLIDATED				-1,085,997.00			-1,085,997.00
14								-
15								-
	Sub-Total	234.0887	610,924,534.00	420,594,914.00	-507,043.00	-	4.40	1,031,012,405.00
g	HYDRO (NTPC)							-
1	KOLDAM HPS	34.6426	162,829,425.00	84,943,773.00			7.15	247,773,198.00
2	SINGRAULI SHPS						-	-
3							-	-
4							-	-
5							-	-
	Sub-Total	34.6426	162,829,425.00	84,943,773.00	-	-	7.15	247,773,198.00

S.No	Source of Power (Station wise)	Oct-20						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
							-	-
h	THDC						-	-
	HYDRO						-	-
1	TEHRI	76.1079	155,868,941.00	260,128,348.00	-225,678.00	5.46	415,771,611.00	
2	KOTESHWAR	24.9839	57,812,650.00	44,729,690.00	-100,633.00	4.10	102,441,707.00	
3	DHUKWAN	10.9028		53,096,493.00		4.87	53,096,493.00	
4						-	-	
5						-	-	
	Sub-Total	111.9945	213,681,591.00	357,954,531.00	-326,311.00	-	5.10	571,309,811.00
							-	-
i	SJVN						-	-
1	RAMPUR	21.3373	45,256,346.00	71,818,216.00	34,410.00	5.49	117,108,972.00	
2	NATHPA JHAKRI	82.3935	93,763,833.00	137,007,559.00	132,953.00	2.80	230,904,345.00	
3						-	-	
4						-	-	
5						-	-	
	Sub-Total	103.7308	139,020,179.00	208,825,775.00	167,363.00	-	3.35	348,013,317.00
							-	-
j	NEEPCO						-	-
1	Kameng HEP	20.5440		82,175,869.00	54,703.00	4.00	82,230,572.00	
	Sub-Total	20.5440	-	82,175,869.00	54,703.00	4.00	82,230,572.00	
							-	-
k	IPP/JV						-	-
	HYDRO						-	-
1	TALA	16.7797		36,244,107.00		2.16	36,244,107.00	
2	SRI NAGAR HEP	100.4922	335,951,076.00	259,671,767.00		5.93	595,622,843.00	
3	VISHNU PRAYAG	140.2193	20,400,000.00	144,425,843.00		1.18	164,825,843.00	
4	KARCHAM	51.5722	86,744,387.00	142,529,931.00	75,485,789.00	5.91	304,760,107.00	
5	TEESTA-III	88.8792	258,905,110.00	241,874,726.00	5,266,606.00	5.69	506,046,442.00	
6							-	-
7							-	-
	Sub-Total	397.9425	702,000,573.00	824,746,374.00	80,752,395.00	-	4.04	1,607,499,342.00
8							-	-
	Thermal						-	-
1	Meja Thermal Power Plant	294.3787	713,161,839.00	693,382,673.00	18,308,330.00	4.84	1,424,852,842.00	
2	LANCO	676.0143	470,709,012.67	1,306,157,727.29		2.63	1,776,866,739.96	
3	APCPL	4.4030	33,022,638.00	15,090,329.00	-83,576.00	10.91	48,029,391.00	

S.No	Source of Power (Station wise)	Oct-20						Total cost	
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	(Rs. / kWh)	(Rs.)	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	
4	BEPL BARKHERA	20.6148	92,250,000.00	71,406,014.00			7.94	163,656,014.00	
5	BEPL KHAMBHAKHERA	20.7420	93,225,000.00	72,354,192.00			7.98	165,579,192.00	
6	BEPL KUNDRAKHI	27.6860	92,808,333.00	87,422,051.00			6.51	180,230,384.00	
7	BEPL MAQSOODAPUR	25.6673	91,983,333.00	83,428,240.00			6.83	175,411,573.00	
8	BEPL UTRAULA	25.8957	95,458,333.00	87,044,746.00			7.05	182,503,079.00	
9	KSK MAHANADI	578.6625	1,264,800,000.00	1,507,482,181.00			4.79	2,772,282,181.00	
10	LALITPUR	887.8499	2,597,650,000.00	2,613,789,178.00			5.87	5,211,439,178.00	
11	M.B.POWER	216.1103	552,363,140.00	421,674,320.00	227,835,273.00		5.56	1,201,872,733.00	
12	PRAYAGRAJ POWER	926.7324	1,227,956,524.00	2,277,345,536.00	3,945,205.00		3.79	3,509,247,265.00	
13	R.K.M.POWER	214.7150	513,840,810.00	406,820,511.00			4.29	920,661,321.00	
14	ROSA-1&2	610.7464	1,057,858,333.00	1,741,784,551.00			4.58	2,799,642,884.00	
15	SASAN	339.4354	46,902,791.00	390,301,602.00	108,277.00		1.29	437,312,670.00	
16	TRN ENERGY	120.2354	205,552,883.00	164,913,859.00	-		3.08	370,466,742.00	
17	NABINAGAR POWER PROJECT	35.2830	111,260,505.00	78,998,742.00	-6,321,295.00		5.21	183,937,952.00	
18									
19								-	
20								-	
	Sub-Total	5,025.1720	9,260,803,474.67	12,019,396,452.29	243,792,214.00	-	4.28	21,523,992,140.96	
	Total							-	
B	Medium term Sources							-	
	Station/Source 1							-	
	Station/Source 2							-	
	Sub-Total							-	
C	Short term Sources							-	
	Station/Source 1							-	
	Station/Source 2							-	
	Sub-Total							-	
D	Cogen/ Captive							-	
1	Abhinav Steel (CPP)							-	
2	Aditya birla chemicals (Grasim Industries)							-	
3	Akbarpur Chini Mills Ltd.,							-	
4	Avadh sugar Energy Limited, Hargaon, Sitapur							-	
5	Avadh sugar energy ltd. Sehora Bijnor							-	
6	Bajaj Hindustan Ltd., Barkhera							-	
7	Bajaj Hindustan Ltd., Bilai							-	
8	Bajaj Hindustan Ltd., Budhana							-	
9	Bajaj Hindustan Ltd., Gangnaquli	0.0570		1,150,997.00			20.19	1,150,997.00	

S.No	Source of Power (Station wise)	Oct-20						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
10	Bajaj Hindustan Ltd., Khambakhera						-	-
11	Bajaj Hindustan Ltd., Kinauni	4.4281		13,362,548.00			3.02	13,362,548.00
12	Bajaj Hindustan Ltd., Kundrakhki						-	-
13	Bajaj Hindustan Ltd., Maqsoodapur						-	-
14	Bajaj Hindustan Ltd., Paliaklan						-	-
15	Bajaj Hindustan Ltd., Thanabhawn						-	-
16	Bajaj Hindustan Ltd., Utraula						-	-
17	Balrampur Chini Mills Ltd., Balrampur						-	-
18	Balrampur Chini Mills Ltd., Gonda (Babhnan)				61,977,320.00		-	61,977,320.00
19	Continental Carbon India Ltd.	1.9824		7,691,712.00	23,642,246.00		15.81	31,333,958.00
20	Dalmia Chini Mills Ltd., Jawaharpur						-	-
21	Dalmia Chini Mills Ltd., Nigohi						-	-
22	Dalmia Chini Mills Ltd., Ramgarh						-	-
23	Daurala Sugar Works(DCM)						-	-
24	DCM Sriram Consdolidated Ltd, Loni,Hardoi						-	-
25	DCM Sriram Consolidated Ltd, Hariawan,Hardoi	0.5352		1,878,412.00	1,409.00		3.51	1,879,821.00
26	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur						-	-
27	Dhampur Sugar Mills Ltd., Bareilly,Meerganj						-	-
28	Dhampur Sugar Mills Ltd., Bijnor						-	-
29	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur						-	-
30	Dhampur Sugar Mills Ltd., Rajpura,Sambhal						-	-
31	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur						-	-
32	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor						-	-
33	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly						-	-
34	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor						-	-
35	Govind Sugar	0.4015		1,593,948.00			3.97	1,593,948.00
36	Gularia Chini Mills Ltd.,						-	-
37	Haidergarh Chini Mills Ltd.,						-	-
38	Hindalco Industries Ltd. Renukoot						-	-
39	India Glycols						-	-

S.No	Source of Power (Station wise)	Oct-20						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
40	K.M. Sugar Ltd.,						-	-
41	Kesar Enterprises Ltd.	27.1437		178,362,151.00			6.57	178,362,151.00
42	Kisan Sahkari Chini Mill Azamgarh	3.0127		12,321,837.00			4.09	12,321,837.00
43	Kumbhi Sugar Mills Ltd.,						-	-
44	L.H. Suagar Factories Ltd.,						-	-
45	Mankapur Chini Mills Ltd.,				993.00		-	993.00
46	Mawana Sugar Ltd., Meerut						-	-
47	Mawana Sugar Ltd., Naglmal	1.4496		4,421,166.00			3.05	4,421,166.00
48	Mawana Sugar Ltd., Titawi						-	-
49	New India Sugar Mills., Now, Avadh Sugar Kushinagar						-	-
50	Novel Sugar						-	-
51	Oswal Overseas	0.5533		2,561,951.00	3,011.00		4.64	2,564,962.00
52	Parle Biscuits Pvt. Ltd. (Sugar Dn.),	2.6669		7,920,737.00			2.97	7,920,737.00
53	Ramala Sahkari Chini Mills (Baghpat) UP						-	-
54	Rana Sugar Miis Ltd. Karimganj Rampur						-	-
55	Rana Sugar Miis Ltd. Belwara, Moradbad	10.5511		29,297,833.36			2.78	29,297,833.36
56	Rana Sugar Miis Ltd. Bilari, Moradabd						-	-
57	Rauzagaon Chini Mills Ltd.,						-	-
58	SBEC Bioenergy Ltd.						-	-
59	Simbholi Sugar Ltd., Bahraich						-	-
60	Simbholi Sugar Ltd., Hapur						-	-
61	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd.)	2.5550		9,913,400.00			3.88	9,913,400.00
62	Sukhbir Agro Energy Ltd.						-	-
63	Superior Food Grain ,Shamli						-	-
64	The Seksaria Biswan sugar						-	-
65	Tikaula Sugar Ltd.,						-	-
66	Triveni Engg. & Industries Ltd., Milak Narayanpur	1.9349		5,901,518.00			3.05	5,901,518.00
67	Triveni Engg. & Industries Ltd., Chandpur	0.0756		230,673.00			3.05	230,673.00
68	Triveni Engg. & Industries Ltd., Deoband Saharanpur						-	-
69	Triveni Engg. & Industries Ltd., Khatuali Muzaffarnagar						-	-
70	Triveni Engg. & Industries Ltd., Sabitgarh	3.1968		12,179,713.00			3.81	12,179,713.00
71	U.P State Sugar & Cane Development Corp. Ltd., Moinuddinpur, Meerut						-	-
72	U.P State Sugar & Cane Development Corp. Ltd., Munderva, Basti						-	-
73	U.P State Sugar & Cane Development Corp. Ltd., Pipraich, Gorakhpur						-	-
74	Usher Eco Power						-	-
75	Uttam Sugar Mills, Ltd. Barkatpur, Bijnor						-	-
76	Uttam Sugar Mills, Ltd. Khaikheri Muzaffarnagar	14.5076		55,933,333.50			3.86	55,933,333.50
77	Uttam Sugar Mills, Ltd. Shermau Saharanpur						-	-
78	Wave Ind. & Engg. Ltd.,						-	-
79	Yedu Sugars Ltd.,						-	-
							-	-
							-	-
	Sub-Total	75.0514	-	344,721,929.86	85,624,979.00	-	5.73	430,346,908.86

S.No	Source of Power (Station wise)	Oct-20						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
							-	
E	Bilateral & Others (Power purchased through Trading)							
	Power Purchase From Exchange					-		
	IEX (Sale)/PXIL (Sale)	-187.0903		-468,454,380.00		2.50	-468,454,380.00	
	IEX (Purchase)/PXIL (Purchase)	154.8338		520,552,995.00		3.36	520,552,995.00	
	Purchase From Open Access (OA)	-	-	-	-	-	-	
	NHPC					-	-	
	TATA / MPL / PSPCL					-	-	
	NVVN					-	-	
	PTC					-	-	
	Sub-Total	-32.2566	-	52,098,615.0000	-	-	-1.62	
E 1	Unscheduled Interchange							
i	UI (Underdraw)	-67.0754		-65,522,387.00		0.98	-65,522,387.00	
ii	UI (Overdraw)	62.6231		-68,758,420.00		-1.10	-68,758,420.00	
	Sub-Total	-4.4524	-	-134,280,807.00	-	-	30.16	
F	Solar (Existing)							
1	Adani Green Energy	8.3506		42,337,491.00		5.07	42,337,491.00	
2	Adani Solar Energy Four Pvt. Ltd.,							
3	Adani Solar Energy, Chitrakoot (50 Mw)						-	
4	Agrawal Solar Power Pvt. Ltd.	0.7518		5,277,636.00		7.02	5,277,636.00	
5	Aryavaan Renewable Energy Pvt. Ltd.	0.5830		4,092,990.00		7.02	4,092,990.00	
6	Avaada Non-Conventional UP Project. Pvt. Ltd. Noida							
7	Azure Surya Private Limited.	1.5339		13,789,761.00		8.99	13,789,761.00	
8	Dante Energy Private Limited.	0.2027		3,030,425.00		14.95	3,030,425.00	
9	Dhruv Milkose Private Limited.	0.0993		1,777,567.00		17.91	1,777,567.00	
10	Essel Urja Private Limited	5.4110		50,159,785.00		9.27	50,159,785.00	
11	Green Urja Pvt. Ltd	4.3778		40,451,186.00		9.24	40,451,186.00	
12	Jakson Power Private Limited	1.4192		11,978,183.00		8.44	11,978,183.00	
13	K.M. Energy Pvt. Ltd	0.7722		7,142,850.00		9.25	7,142,850.00	
14	Lohia Developers (India) Pvt. Ltd.	0.7441		5,223,775.00		7.02	5,223,775.00	
15	Nirosha Power Pvt. Ltd	4.6440		41,470,706.00		8.93	41,470,706.00	
16	NTPC Auraiya Solar						-	
17	PINNACLE RENEWABLE ENERGY (SITAPUR)	0.6741		1,708,767.00		2.53	1,708,767.00	
18	Priapus Infrastructure Limited.	0.2146		3,843,486.00		17.91	3,843,486.00	
19	PSPN Synergy Pvt. Ltd.	2.2698		15,933,912.00		7.02	15,933,912.00	
20	Refex Energy (Rajasthan) Pvt. Ltd	1.5288		14,126,486.00		9.24	14,126,486.00	

S.No	Source of Power (Station wise)	Oct-20						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
21	Sahshradhara Energy Pvt. Ltd. Kisni Mainpuri	0.6799		3,447,098.00			5.07	3,447,098.00
22	Salasar Green Energy Pvt. Ltd.	0.7873		5,526,671.00			7.02	5,526,671.00
23	Samavist Energy Solutions Pvt. Ltd	1.5210		14,191,321.00			9.33	14,191,321.00
24	Solar Energy Corporation of India Ltd. (SECI)	241.9493		721,229,205.00			2.98	721,229,205.00
25	Spinel Energy Infrastructure Limited.	2.8845		21,749,438.00			7.54	21,749,438.00
26	Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.4173		9,949,744.00			7.02	9,949,744.00
27	Sukhbir Agro (2) Lalitpur UP. (20 MW)	2.9760		20,891,520.00			7.02	20,891,520.00
28	Sukhbir Agro (3) Mahoba UP. (20 MW)	3.0564		21,455,928.00			7.02	21,455,928.00
29	Sukhbir Agro Energy Ltd. (50MW) Chitrakoot (U.P)							
30	SUN N Wind Infra Energy Pvt. Ltd.	1.5201		14,091,049.00			9.27	14,091,049.00
31	TA GREENTECH PVT. LTD.	1.6062		8,143,434.00			5.07	8,143,434.00
32	Taletutayai Solar Projects Five Pvt. Ltd. Distt. Budaun, U.P							-
33	Technical Associate Limited.	0.2388		4,276,908.00			17.91	4,276,908.00
34	TN Urja Pvt. Ltd	6.0862		42,725,096.00			7.02	42,725,096.00
35	Universal Saur Urja Private Limited.	4.3110		40,221,630.00			9.33	40,221,630.00
36	UP NEW & RENEWABLE ENERGY GOMTI NGAR LUCKNOW	7.8284		41,333,781.00			5.28	41,333,781.00
								-
	Sub-Total	310.4394	-	1,231,577,829.00	-	-	3.97	1,231,577,829.00

S.No	Source of Power (Station wise)	Oct-20						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
							-	
G	Non-Solar (Renewable)					-	-	
I	WIND					-	-	
1	OSTRO KUTCH POWER (PTC)	14.6053		51,556,841.00	76,914.00	3.54	51,633,755.00	
2	GREEN INFRA WIND POWER (PTC)	28.9824		102,307,801.00	171,436.00	3.54	102,479,237.00	
3	MYTRAH VAYU (PTC)	23.0169		81,249,613.00	141,183.00	3.54	81,390,796.00	
4	RENEW POWER (SECI)	11.7350		31,801,809.00	47,113.00	2.71	31,848,922.00	
5	ADANI GREEN ENERGY LTD., MP	4.6701		16,485,585.00	31,446.00	3.54	16,517,031.00	
6	WIND ONE RENERGY Pvt. Ltd.	4.1534		14,661,352.00	26,232.00	3.54	14,687,584.00	
7	WIND TWO RENERGY Pvt. Ltd.	4.0004		14,121,236.00	23,047.00	3.54	14,144,283.00	
8	VIVID SOLAIRE ENERGY PVT. LTD. (SECI)	8.0539		15,725,289.00	22,350.00	1.96	15,747,639.00	
9	Spring Renewable Energy Pvt. Ltd. (SREPL)						-	
10	Adani Wind Energy Three, Kutchh						-	
11							-	
12							-	
	Sub-Total	99.2174	-	327,909,526.00	539,721.00	-	3.31	
							328,449,247.00	

S.No	Source of Power (Station wise)	Oct-20						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
							-	
II	Biomass Existing						-	
1							-	
2							-	
	Sub-total					-	-	
III	MSW					-		
1								
2							-	
	Sub-Total					-		
H1	NVVN Thermal	44.8283		140,444,071.00		3.13	140,444,071.00	
H2	NVVNL Solar	31.5325		328,409,703.00	15,401,886.00	10.90	343,811,589.00	
I	Reactive Energy Charges				-6,950,005.00	-	-6,950,005.00	
J	UI Charges					-	-	
K	REC					-	-	
L	Banking			-	138,567,108.00	-	138,567,108.00	
	RVUNL					-	-	
	MPPMCL				138,567,108.00		138,567,108.00	
	Sub-total	76.3609	-	468,853,774.00	147,018,989.00	-	615,872,763.00	
	Transmission Charges					-	-	
M	PGCIL Charges				2,786,759,403.00	-	2,786,759,403.00	
N	STU Charges					-	-	
O	UPPTCL Charges					-	-	
i	WUPPTCL Charges				720,558,904.00	-	720,558,904.00	
ii	SEUPPTCL Charges				245,404,610.00	-	245,404,610.00	
							-	
							-	
	Sub-total	-	-	-	3,752,722,917.00	-	3,752,722,917.00	

S.No	Source of Power (Station wise)	Oct-20						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
iii	Transmission Charges for Competitive Bidding Stations						-	-
a.	KSK Mahanadi						-	-
b	MB Power						-	-
c	TRN						-	-
d	RKM Power				132,351,278.00		-	132,351,278.00
								-
								-
	Sub-total	-	-	-	132,351,278.00	-	-	132,351,278.00
								-
								-
	Less						-	-
	Late Payment Surcharge						-	-
	Grand Total	10,596.31	16,280,101,059.67	24,759,982,779.15	4,877,244,537.00	-	4.33	45,917,328,375.82

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Nov-20						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
A	Long term Sources							
a	Power procured from own Generating Stations (if any)							
b	From State Generating Stations Thermal							
1	ANPARA-A	247.2130	211,469,860.00	462,288,254.00		2.73	673,758,114.00	
2	ANPARA-B	569.7727	256,566,667.00	923,031,806.00		2.07	1,179,598,473.00	
3	PANKI					-	-	
4	PARICHHA					-	-	
5	PARICHHA EXT.	-	278,050,000.00	-		-	278,050,000.00	
6	OBRA-A					-	-	
7	OBRA-B	360.0977	295,569,103.00	1,158,816,357.00		4.04	1,454,385,460.00	
8	HARDUAGANJ	-	368,573.00			-	368,573.00	
9	HARDUAGANJ EXT.	-	443,650,000.00	188,483,890.00		-	632,133,890.00	
10	PARICHHA EXT. STAGE-II	34.3583	415,658,333.00	110,290,063.00		15.31	525,948,396.00	
11	ANPARA-D	271.3635	475,783,750.00	390,763,437.00		3.19	866,547,187.00	
12	UPRVUNL CONSOLIDATED					-	-	
13								
14								
	Sub-Total	1,482.8052	2,377,116,286.00	3,233,673,807.00	-	-	3.78	5,610,790,093.00
c	From State Generating Stations Hydro							
1	RIHAND	20.6690	13,603,420.00	24,802,757.00		1.86	38,406,177.00	
2	OBRA (H)	14.4916	7,409,931.00	11,462,883.00		1.30	18,872,814.00	
3	MATATILA	10.8356	2,534,254.00	8,570,966.00		1.02	11,105,220.00	
4	KHARA	12.8921	11,303,737.00	6,420,278.00		1.37	17,724,015.00	
5	UGC	0.3455	-	977,680.00		2.83	977,680.00	
6	SHEETLA	0.2740	-	421,960.00		1.54	421,960.00	
7	BELKA	0.0198	-	41,872.00		2.12	41,872.00	
8	BABAIL	-0.0060	-	-16,980.00		2.83	-16,980.00	
	UPJVNL CONSOLIDATED							
	Sub-Total	59.5216	34,851,342.00	52,681,416.00	-	-	1.47	87,532,758.00

S.No	Source of Power (Station wise)	Nov-20						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
							-	
d	From Central Sector Generating Stations						-	
a	Thermal (NTPC)						-	
1	ANTA GPS	-	42,446,169.00	-	267,316.00	-	42,713,485.00	
2	AURAIYA GPS	-	86,310,557.00	-	794,297.00	-	87,104,854.00	
3	DADRI GPS	14.9749	91,226,776.00	30,273,986.00	10,338,731.00	8.80	131,839,493.00	
4	FGUTPS-1	42.5222	154,136,841.00	122,974,179.00	13,129,442.00	6.83	290,240,462.00	
5	FGUTPS-2	25.8031	75,108,549.00	75,293,525.00	13,112,142.00	6.34	163,514,216.00	
6	FGUTPS-3	18.1516	50,924,766.00	52,494,291.00	10,587,033.00	6.28	114,006,090.00	
7	FGUTPS-4	74.0757	210,851,885.00	201,930,331.00	25,972,804.00	5.92	438,755,020.00	
8	FSTPS	9.4072	15,869,791.00	25,258,257.00	-	4.37	41,128,048.00	
9	KHTPS-1	16.6031	45,332,761.00	38,768,276.00	680,172.00	5.11	84,781,209.00	
10	KHTPS-2	42.6747	77,429,671.00	94,481,728.00	7,969,488.00	4.22	179,880,887.00	
11	NCTPS-1	-	46,413,066.00	-	909,349.00	-	47,322,415.00	
12	NCTPS-2	-	96,763,933.00	-	-80,429.00	-	96,683,504.00	
13	RIHAND-1	66.9422	64,899,583.00	92,982,784.00	-	2.36	157,882,367.00	
14	RIHAND-2	176.5876	128,216,564.00	244,750,386.00	-1,348,317.00	2.10	371,618,633.00	
15	RIHAND-3	220.4082	284,877,124.00	301,518,461.00	16,483,284.00	2.74	602,878,869.00	
16	SINGRAULI	464.1943	331,909,852.00	665,654,652.00	-	2.15	997,564,504.00	
17	TANDA TPS	-	305,421,416.00	-	-	-	305,421,416.00	
18	JHANOR GPS		10,924.00			-	10,924.00	
19	KORBA-I STPS	1.3956	977,883.00	2,059,883.00	-2,170.00	2.18	3,035,596.00	
20	KORBA-III STPS	0.7382	977,398.00	1,072,551.00	23,953.00	2.81	2,073,902.00	
21	KAWAS GPS	0.0013	7,313.00	2,001.00	-10.00	7.31	9,304.00	
22	MAUDA-I STPS	0.2695	2,599,614.00	726,532.00	111,704.00	12.76	3,437,850.00	
23	MAUDA-II STPS	0.3400	2,671,520.00	988,272.00	122,547.00	11.13	3,782,339.00	
24	SOLAPUR TPS	0.3516	3,195,251.00	1,017,859.00	72,460.00	12.19	4,285,570.00	
25	SIPAT-I	2.5359	3,608,395.00	3,273,905.00	-95,773.00	2.68	6,786,527.00	
26	SIPAT-II STPS	0.7880	1,179,791.00	1,048,065.00	-67,518.00	2.74	2,160,338.00	
27	VINDHYACHAL-I STPS	0.9818	1,077,918.00	1,572,877.00	-	2.70	2,650,795.00	
28	VINDHYACHAL-II STPS	0.9440	681,937.00	1,456,590.00	-13,672.00	2.25	2,124,855.00	
29	VINDHYACHAL-III STPS	0.9438	1,049,352.00	1,446,902.00	-29,198.00	2.61	2,467,056.00	
30	VINDHYACHAL-IV STPS	1.3824	2,213,982.00	2,092,907.00	-	3.12	4,306,889.00	
31	VINDHYACHAL-V STPS	0.7107	1,168,628.00	1,111,566.00	-	3.21	2,280,194.00	
32	GADARWARA STPS-I	0.3847	2,190,859.00	982,147.00	50,534.00	8.38	3,223,540.00	
33	LARA STPS-I	1.4125	3,424,116.00	2,857,516.00	-	4.45	6,281,632.00	
34	KHARGONE STPS	0.6909	3,346,104.00	1,918,604.00	-33,223.00	7.57	5,231,485.00	
35	Tanda Stage II	207.6737	540,445,140.00	538,705,572.00	12,872,331.00	5.26	1,092,023,043.00	
36	NTPC CONSOLIDATED				-136,123,362.00		-136,123,362.00	
37							-	

S.No	Source of Power (Station wise)	Nov-20						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
38								-
	Sub-total	1,393.8894	2,678,965,429.00	2,508,714,605.00	-24,296,085.00	-	3.70	5,163,383,949.00
								-
e	NPCIL							
1	KAPS	0.4415		1,009,377.00			2.29	1,009,377.00
2	NAPP	93.7008		281,964,534.00			3.01	281,964,534.00
3	TAPP-3 & 4	1.2526		4,249,034.00	513.00		3.39	4,249,547.00
4	RAPP-3 & 4	44.8835		147,177,604.00			3.28	147,177,604.00
5	RAPP-5 & 6	63.7750		245,297,672.00	1,185,558.25		3.86	246,483,230.25
								-
								-
								-
	Sub-Total	204.0535	-	679,698,221.00	1,186,071.25	-	3.34	680,884,292.25
								-
f	Hydro (NHPC)							
1	SALAL	6.4937	14,679,441.00	4,000,143.00	20,941.00		2.88	18,700,525.00
2	TANAKPUR	5.7460	13,680,151.00	9,469,375.00	7,929.00		4.03	23,157,455.00
3	CHAMERA-I	11.3107	35,813,536.00	12,905,476.00	15,308.00		4.31	48,734,320.00
4	URI	19.1089	35,549,034.00	15,707,517.00	42,048.00		2.68	51,298,599.00
5	CHAMERA-II	9.9479	28,614,036.00	9,997,599.00	30,079.00		3.88	38,641,714.00
6	DHAULGANGA	8.3116	33,311,205.00	10,098,639.00	26,790.00		5.23	43,436,634.00
7	DULHASTI	26.0250	119,293,037.00	66,054,146.00	40,414.00		7.12	185,387,597.00
8	SEWA-II	-	-	-	12,797.00		-	12,797.00
9	CHAMERA-III	5.8053	47,280,044.00	11,436,377.00	22,257.00		10.12	58,738,678.00
10	URI-II	12.3931	47,770,936.00	26,422,032.00	22,140.00		5.99	74,215,108.00
11	PARBATH-III	3.7786	43,892,002.00	5,815,270.00	50,094.00		13.17	49,757,366.00
12	KISHANGANGA	20.6129	104,372,291.00	40,586,859.00	62,845.00		7.04	145,021,995.00
13	NHPC CONSOLIDATED				581,571,190.00			581,571,190.00
14								-
15								-
	Sub-Total	129.5337	524,255,713.00	212,493,433.00	581,924,832.00	-	10.18	1,318,673,978.00
								-
g	HYDRO (NTPC)							
1	KOLDAM HPS	19.2171	147,905,811.00	47,120,283.00			10.15	195,026,094.00
2	SINGRAULI SHPS						-	-
3								-
4								-
5								-
	Sub-Total	19.2171	147,905,811.00	47,120,283.00	-	-	10.15	195,026,094.00

S.No	Source of Power (Station wise)	Nov-20						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
						-	-	
h	THDC					-	-	
	HYDRO					-	-	
1	TEHRI	76.9431	157,579,399.00	241,224,017.00	168,823.00	5.19	398,972,239.00	
2	KOTESHWAR	26.1223	60,446,897.00	38,932,421.00	69,905.00	3.81	99,449,223.00	
3	DHUKWAN	8.9408		43,541,636.00		4.87	43,541,636.00	
4						-	-	
5						-	-	
	Sub-Total	112.0061	218,026,296.00	323,698,074.00	238,728.00	-	4.84	541,963,098.00
						-	-	
i	SJVN					-	-	
1	RAMPUR	11.4047	24,189,397.00	62,400,086.00	30,877.00	7.60	86,620,360.00	
2	NATHPA JHAKRI	43.9211	49,982,235.00	118,836,355.00	119,097.00	3.85	168,937,687.00	
3						-	-	
4						-	-	
5						-	-	
	Sub-Total	55.3258	74,171,632.00	181,236,441.00	149,974.00	-	4.62	255,558,047.00
						-	-	
j	NEEPCO					-	-	
1	Kameng HEP	13.2350		52,994,679.00		4.00	52,994,679.00	
	Sub-Total	13.2350	-	52,994,679.00	-	4.00	52,994,679.00	
						-	-	
k	IPP/JV					-	-	
	HYDRO					-	-	
1	TALA	6.1015		13,179,303.00		2.16	13,179,303.00	
2	SRI NAGAR HEP	51.1327	160,121,962.00	66,732,089.00		4.44	226,854,051.00	
3	VISHNU PRAYAG	50.2388	20,400,000.00	52,054,966.00		1.44	72,454,966.00	
4	KARCHAM	30.4933	51,289,714.00	137,932,192.00	74,109,444.00	8.64	263,331,350.00	
5	TEESTA-III	31.7115	45,859,045.00	234,072,315.00	1,585,575.00	8.88	281,516,935.00	
						-	-	
6						-	-	
7						-	-	
	Sub-Total	169.6778	277,670,721.00	503,970,865.00	75,695,019.00	-	5.05	857,336,605.00
8						-	-	
	Thermal					-	-	
1	Meja Thermal Power Plant	293.7996	700,908,861.00	727,889,386.00	3,689,972.00	4.88	1,432,488,219.00	
2	LANCO	628.3308	455,604,148.51	1,197,765,410.00		2.63	1,653,369,558.51	
3	APCPL	0.6659	13,743,841.00	2,185,450.00	7,666,917.00	35.44	23,596,208.00	

S.No	Source of Power (Station wise)	Nov-20						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
4	BEPL BARKHERA	-	92,250,000.00	1,014,726.00			-	93,264,726.00
5	BEPL KHAMBHAKHERA	-	93,225,000.00	-2,740,665.00			-	90,484,335.00
6	BEPL KUNDRAKHI	-	92,808,334.00	-10,244,600.00			-	82,563,734.00
7	BEPL MAQSOODAPUR	-	91,983,334.00	-1,129,315.00			-	90,854,019.00
8	BEPL UTRAULA	-	95,458,334.00	4,540,533.00			-	99,998,867.00
9	KSK MAHANADI	28.2488	1,224,000,000.00	72,588,641.00			45.90	1,296,588,641.00
10	LALITPUR	450.5757	2,597,650,000.00	1,394,788,786.00			8.86	3,992,438,786.00
11	M.B.POWER	179.3993	534,611,254.00	350,043,817.00	-		4.93	884,655,071.00
12	PRAYAGRAJ POWER	860.1628	1,119,163,392.00	2,112,559,825.00	30,876,562.00		3.79	3,262,599,779.00
13	R.K.M.POWER	205.7325	505,922,300.00	389,040,158.00			4.35	894,962,458.00
14	ROSA-1&2	338.7460	1,057,858,333.00	913,259,115.00	107,994,432.00		6.14	2,079,111,880.00
15	SASAN	315.2679	45,390,133.00	362,519,610.00	107,951.00		1.29	408,017,694.00
16	IRN ENERGY	200.2645	399,487,825.00	340,167,046.00	-		3.69	739,654,871.00
17	NABINAGAR POWER PROJECT	20.1056	111,260,505.00	44,835,510.00	-11,867,296.00		7.17	144,228,719.00
18								
19								-
20								-
	Sub-Total	3,521.2993	9,231,325,594.51	7,899,083,433.00	138,468,538.00	-	4.90	17,268,877,565.51
	Total							-
								-
B	Medium term Sources						-	-
	Station/Source 1						-	-
	Station/Source 2						-	-
	Sub-Total						-	-
								-
C	Short term Sources						-	-
	Station/Source 1						-	-
	Station/Source 2						-	-
	Sub-Total						-	-
								-
D	Cogen/ Captive						-	-
1	Abhinav Steel (CPP)						-	-
2	Aditya birla camicals (Grasim Industries)						-	-
3	Akbarpur Chini Mills Ltd.,						-	-
4	Avadh sugar Energy Limited, Hargaon, Sitapur						-	-
5	Avadh sugar energy ltd. Sehora Bijnor						-	-
6	Bajaj Hindustan Ltd., Barkhera						-	-
7	Bajaj Hindustan Ltd., Bilai						-	-
8	Bajaj Hindustan Ltd., Budhana						-	-
9	Bajaj Hindustan Ltd., Gangnaquli						-	-

S.No	Source of Power (Station wise)	Nov-20						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
10	Bajaj Hindustan Ltd., Khambakhera						-	-
11	Bajaj Hindustan Ltd., Kinauni						-	-
12	Bajaj Hindustan Ltd., Kundrakh						-	-
13	Bajaj Hindustan Ltd., Maqsoodapur						-	-
14	Bajaj Hindustan Ltd., Paliaklan						-	-
15	Bajaj Hindustan Ltd., Thanabhawn						-	-
16	Bajaj Hindustan Ltd., Utraula						-	-
17	Balrampur Chini Mills Ltd., Balrampur	10.2244		32,466,683.00			3.18	32,466,683.00
18	Balrampur Chini Mills Ltd., Gonda (Babhnan)						-	-
19	Continental Carbon India Ltd.						-	-
20	Dalmia Chini Mills Ltd., Jawaharpur	11.3667		43,382,208.75			3.82	43,382,208.75
21	Dalmia Chini Mills Ltd., Nigohi						-	-
22	Dalmia Chini Mills Ltd., Ramgarh						-	-
23	Daurala Sugar Works(DCM)						-	-
24	DCM Sriram Consdolidated Ltd, Loni,Hardoi						-	-
25	DCM Sriram Consolidated Ltd, Hariawan,Hardoi						-	-
26	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur						-	-
27	Dhampur Sugar Mills Ltd., Bareilly,Meerganj						-	-
28	Dhampur Sugar Mills Ltd., Bijnor						-	-
29	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur	9.7431		36,169,221.00			3.71	36,169,221.00
30	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	-31.5967					-	-
31	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur						-	-
32	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	9.2936		28,732,792.00			3.09	28,732,792.00
33	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	13.7163		39,907,494.00			2.91	39,907,494.00
34	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	4.3139		13,624,122.00			3.16	13,624,122.00
35	Govind Sugar						-	-
36	Gularia Chini Mills Ltd.,						-	-
37	Haidergarh Chini Mills Ltd.,	4.0431		14,022,977.00			3.47	14,022,977.00
38	Hindalco Industries Ltd. Renukoot						-	-
39	India Glycols						-	-

S.No	Source of Power (Station wise)	Nov-20						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
							-	
E	Bilateral & Others (Power purchased through Trading)							
	Power Purchase From Exchange					-		
	IEX (Sale)/PXIL (Sale)	-245.5556		-642,574,947.00		2.62	-642,574,947.00	
	IEX (Purchase)/PXIL (Purchase)	61.8609		218,529,811.00	15,000.00	3.53	218,544,811.00	
	Purchase From Open Access (OA)	-	-	-	-	-	-	
	NHPC					-	-	
	TATA / MPL / PSPCL					-	-	
	NVVN					-	-	
	PTC					-	-	
	Sub-Total	-183.6947	-	-424,045,136.0000	15,000.0000	2.31	-424,030,136.0000	
E 1	Unscheduled Interchange							
i	UI (Underdrawl)	-148.2656		37,877,046.71		-0.26	37,877,046.71	
ii	UI (Overdrawl)	73.2734		34,782,528.00		0.47	34,782,528.00	
	Sub-Total	-74.9922	-	72,659,574.71	-	-0.97	72,659,574.71	
F	Solar (Existing)							
1	Adani Green Energy	7.2194		36,602,257.00		5.07	36,602,257.00	
2	Adani Solar Energy Four Pvt. Ltd.,							
3	Adani Solar Energy, Chitrakoot (50 Mw)	1.5485		3,704,853.00		2.39	3,704,853.00	
4	Agrawal Solar Power Pvt. Ltd.	0.6345		4,454,190.00		7.02	4,454,190.00	
5	Aryavaan Renewable Energy Pvt. Ltd.	0.5015		3,520,432.00		7.02	3,520,432.00	
6	Avaada Non-Conventional UP Project. Pvt. Ltd. Noida							
7	Azure Surya Private Limited.	1.3217		11,882,443.00		8.99	11,882,443.00	
8	Dante Energy Private Limited.	0.1707		2,552,144.00		14.95	2,552,144.00	
9	Dhruv Milkose Private Limited.					-	-	
10	Essel Urja Private Limited	5.0317		46,644,044.00		9.27	46,644,044.00	
11	Green Urja Pvt. Ltd	3.7076		34,257,762.00		9.24	34,257,762.00	
12	Jakson Power Private Limited	1.3400		11,309,330.00		8.44	11,309,330.00	
13	K.M. Energy Pvt. Ltd	0.6582		6,088,350.00		9.25	6,088,350.00	
14	Lohia Developers (India) Pvt. Ltd.	0.6565		4,608,665.00		7.02	4,608,665.00	
15	Nirosha Power Pvt. Ltd	4.0264		35,955,395.00		8.93	35,955,395.00	
16	NTPC Auraiya Solar	0.5697		1,307,553.00		2.29	1,307,553.00	
17	PINNACLE RENEWABLE ENERGY (SITAPUR)	0.5065		1,283,952.00		2.53	1,283,952.00	
18	Priapus Infrastructure Limited.	0.1768		3,167,204.00		17.91	3,167,204.00	
19	PSPN Synergy Pvt. Ltd.	1.9335		13,573,085.00		7.02	13,573,085.00	
20	Refex Energy (Rajasthan) Pvt. Ltd	1.3402		12,383,799.00		9.24	12,383,799.00	

S.No	Source of Power (Station wise)	Nov-20						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
21	Sahshradhara Energy Pvt. Ltd. Kisni Mainpuri	0.5239		2,656,168.00			5.07	2,656,168.00
22	Salasar Green Energy Pvt. Ltd.	0.7148		5,017,945.00			7.02	5,017,945.00
23	Samavist Energy Solutions Pvt. Ltd	1.3409		12,510,438.00			9.33	12,510,438.00
24	Solar Energy Corporation of India Ltd. (SECI)	209.5418		625,253,913.00			2.98	625,253,913.00
25	Spinel Energy Infrastructure Limited.	2.5947		19,564,309.00			7.54	19,564,309.00
26	Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.3797		9,685,178.00			7.02	9,685,178.00
27	Sukhbir Agro (2) Lalitpur UP. (20 MW)	2.6952		18,920,304.00			7.02	18,920,304.00
28	Sukhbir Agro (3) Mahoba UP. (20 MW)	2.5572		17,951,544.00			7.02	17,951,544.00
29	Sukhbir Agro Energy Ltd. (50MW) Chitrakoot (U.P)							
30	SUN N Wind Infra Energy Pvt. Ltd.	1.3717		12,715,844.00			9.27	12,715,844.00
31	TA GREENTECH PVT. LTD.	1.3159		6,671,613.00			5.07	6,671,613.00
32	Talettutayi Solar Projects Five Pvt. Ltd. Distt. Budaun, U.P							-
33	Technical Associate Limited.	0.2052		3,674,236.00			17.91	3,674,236.00
34	TN Urja Pvt. Ltd	5.6784		39,862,284.00			7.02	39,862,284.00
35	Universal Saur Urja Private Limited.	3.7476		34,965,108.00			9.33	34,965,108.00
36	UP NEW & RENEWABLE ENERGY GOMTI NGAR LUCKNOW						-	-
								-
	Sub-Total	265.0104	-	1,042,744,342.00	-	-	3.93	1,042,744,342.00

S.No	Source of Power (Station wise)	Nov-20						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
							-	
G	Non-Solar (Renewable)						-	
I	WIND						-	
1	OSTRO KUTCH POWER (PTC)	21.5588		76,102,723.00			3.53	76,102,723.00
2	GREEN INFRA WIND POWER (PTC)	15.3035		54,021,223.00			3.53	54,021,223.00
3	MYTRAH VAYU (PTC)	10.5149		37,117,668.00			3.53	37,117,668.00
4	RENEW POWER (SECI)	17.9894		48,751,240.00			2.71	48,751,240.00
5	ADANI GREEN ENERGY LTD., MP	5.4647		19,290,259.00			3.53	19,290,259.00
6	WIND ONE RENERGY Pvt. Ltd.	4.6930		16,566,131.00			3.53	16,566,131.00
7	WIND TWO RENERGY Pvt. Ltd.	4.8845		17,242,241.00			3.53	17,242,241.00
8	VIVID SOLAIRE ENERGY PVT. LTD. (SECI)	6.8453		13,531,291.00			1.98	13,531,291.00
9	Spring Renewable Energy Pvt. Ltd. (SREPL)							-
10	Adani Wind Energy Three, Kutchh							-
11								-
12								-
	Sub-Total	87.2540	-	282,622,776.00	-	-	3.24	282,622,776.00

S.No	Source of Power (Station wise)	Nov-20						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
							-	
II	Biomass Existing						-	
1							-	
2							-	
	Sub-total					-	-	
III	MSW					-		
1								
2							-	
	Sub-Total					-	-	
H1	NVVN Thermal	103.9010		328,827,213.00		3.16	328,827,213.00	
H2	NVVNL Solar	30.3014		139,627,516.00	23,616,130.00	5.39	163,243,646.00	
I	Reactive Energy Charges				-38,780,668.00	-	-38,780,668.00	
J	UI Charges					-	-	
K	REC					-	-	
L	Banking			-	46,304,324.00	-	46,304,324.00	
	RVUNL					-	-	
	MPPMCL				46,304,324.00		46,304,324.00	
	Sub-total	134.2024	-	468,454,729.00	31,139,786.00	-	499,594,515.00	
	Transmission Charges					-	-	
M	PGCIL Charges				3,074,255,286.00	-	3,074,255,286.00	
N	STU Charges					-	-	
O	UPPTCL Charges					-	-	
i	WUPPTCL Charges				697,315,068.00	-	697,315,068.00	
ii	SEUPPTCL Charges				237,492,642.00	-	237,492,642.00	
	Sub-total	-	-	-	4,009,062,996.00	-	4,009,062,996.00	

S.No	Source of Power (Station wise)	Nov-20						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
iii	Transmission Charges for Competitive Bidding Stations					-	-	
a.	KSK Mahanadi				360,984,928.00	-	360,984,928.00	
b	MB Power				319,390,519.00	-	319,390,519.00	
c	TRN				298,284,852.00	-	298,284,852.00	
d	RKM Power				127,792,649.00	-	127,792,649.00	
							-	
							-	
							-	
	Sub-total	-	-	-	1,106,452,948.00	-	1,106,452,948.00	
							-	
							-	
	Less					-	-	
	Late Payment Surcharge					-	-	
	Grand Total	7,458.21	15,564,288,824.51	17,507,707,665.46	5,953,156,991.25	-	5.23	
							39,025,153,481.22	

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Dec-20						Total cost	
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other cost	Late payment Surcharge	(Rs. / kWh)	(Rs.)	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)	
A	Long term Sources								
a	Power procured from own Generating Stations (if any)								
b	From State Generating Stations Thermal								
1	ANPARA-A	197.2225	170,260,480.00	382,625,355.00			2.80	552,885,835.00	
2	ANPARA-B	578.4771	256,566,667.00	981,119,413.00			2.14	1,237,686,080.00	
3	PANKI						-	-	
4	PARICHHA						-	-	
5	PARICHHA EXT.	58.7834	278,050,000.00	188,694,826.00			7.94	466,744,826.00	
6	OBRA-A						-	-	
7	OBRA-B	376.2125	320,777,030.00	1,095,785,218.00			3.77	1,416,562,248.00	
8	HARDUAGANJ	-	-361,993.00	-			-	-361,993.00	
9	HARDUAGANJ EXT.	86.3305	443,650,000.00	230,502,555.00			7.81	674,152,555.00	
10	PARICHHA EXT. STAGE-II	233.6617	415,658,335.00	775,431,089.00			5.10	1,191,089,424.00	
11	ANPARA-D	341.2892	533,124,583.00	549,826,671.00			3.17	1,082,951,254.00	
12	UPRVUNL CONSOLIDATED						-	-	
13							-	-	
14							-	-	
	Sub-Total	1,871.9770	2,417,725,102.00	4,203,985,127.00	-	-	3.54	6,621,710,229.00	
c	From State Generating Stations Hydro								
1	RIHAND	40.7258	13,487,593.00	48,870,924.00			1.53	62,358,517.00	
2	OBRA (H)	22.5315	7,625,850.00	17,822,415.00			1.13	25,448,265.00	
3	MATATILA	9.6838	2,601,953.00	7,659,925.00			1.06	10,261,878.00	
4	KHARA	9.9090	9,259,277.00	4,934,664.00			1.43	14,193,941.00	
5	UGC	2.5793		7,299,388.00			2.83	7,299,388.00	
6	SHEETLA	0.2763		425,502.00			1.54	425,502.00	
7	BELKA	0.3029		642,067.00			2.12	642,067.00	
8	BABAIL	0.1258		355,943.00			2.83	355,943.00	
	UPJVNL CONSOLIDATED						-	-	
							-	-	
							-	-	
	Sub-Total	86.1343	32,974,673.00	88,010,828.00	-	-	1.40	120,985,501.00	

S.No	Source of Power (Station wise)	Dec-20						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
38								-
	Sub-total	1,611.7647	2,811,173,101.00	2,986,106,366.00	183,186,822.00	-	3.71	5,980,466,289.00
e	NPCIL							
1	KAPS	0.3824		874,211.00	456.00		2.29	874,667.00
2	NAPP	86.9294		261,587,873.00	-1,111,121.00		3.00	260,476,752.00
3	TAPP-3 & 4	1.5692		5,323,223.00			3.39	5,323,223.00
4	RAPP-3 & 4	46.5751		152,724,505.00	230,102.00		3.28	152,954,607.00
5	RAPP-5 & 6	66.1807		254,551,006.00			3.85	254,551,006.00
								-
								-
								-
	Sub-Total	201.6369	-	675,060,818.00	-880,563.00	-	3.34	674,180,255.00
								-
f	Hydro (NHPC)							
1	SALAL	6.0637	3,735,241.00	15,151,256.00	-178,982.00		3.09	18,707,515.00
2	TANAKPUR	4.6591	7,678,212.00	10,276,085.00	7,918.00		3.86	17,962,215.00
3	CHAMERA-I	10.4466	11,919,615.00	32,709,562.00	17,724.00		4.27	44,646,901.00
4	URI	27.6068	22,692,817.00	39,021,439.00	41,991.00		2.24	61,756,247.00
5	CHAMERA-II	8.2990	8,340,543.00	32,651,887.00	30,039.00		4.94	41,022,469.00
6	DHAULIGANGA	6.4436	7,828,964.00	34,394,928.00	26,754.00		6.56	42,250,646.00
7	DULHASTI	22.0953	26,514,416.00	88,825,934.00	40,360.00		5.22	115,380,710.00
8	SEWA-II	-	-	-	12,779.00		-	12,779.00
9	CHAMERA-III	3.5655	7,024,132.00	33,201,465.00	22,227.00		11.29	40,247,824.00
10	URI-II	16.8321	21,278,911.00	58,559,133.00	-849,673.00		4.69	78,988,371.00
11	PARBATI-III	3.0079	4,629,129.00	34,968,273.00	50,026.00		13.18	39,647,428.00
12	KISHANGANGA	19.5758	38,544,687.00	109,601,257.00	62,760.00		7.57	148,208,704.00
13	NHPC CONSOLIDATED							-
14								-
15								-
	Sub-Total	128.5956	160,186,667.00	489,361,219.00	-716,077.00	-	5.05	648,831,809.00
g	HYDRO (NTPC)							
1	KOLDAM HPS	16.3131	142,382,318.00	39,999,719.00			11.18	182,382,037.00
2	SINGRAULI SHPS						-	-
3								-
4								-
5								-
	Sub-Total	16.3131	142,382,318.00	39,999,719.00	-	-	11.18	182,382,037.00

S.No	Source of Power (Station wise)	Dec-20						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
							-	-
h	THDC						-	-
	HYDRO						-	-
1	TEHRI	119.7861	247,901,013.00	245,321,889.00	168,596.00		4.12	493,391,498.00
2	KOTESHWAR	43.0405	125,414,367.00	99,595,627.00	69,811.00		5.23	225,079,805.00
3	DHUKWAN	7.8455		38,207,610.00			4.87	38,207,610.00
4							-	-
5							-	-
	Sub-Total	170.6720	373,315,380.00	383,125,126.00	238,407.00	-	4.43	756,678,913.00
							-	-
i	SJVN						-	-
1	RAMPUR	9.3303	63,765,774.00	19,789,572.00	26,826.00		8.96	83,582,172.00
2	NATHPA JHAKRI	35.8268	122,797,567.00	40,770,898.00	104,664.00		4.57	163,673,129.00
3							-	-
4							-	-
5							-	-
	Sub-Total	45.1571	186,563,341.00	60,560,470.00	131,490.00	-	5.48	247,255,301.00
							-	-
j	NEEPCO						-	-
1	Kameng HEP	11.2379		44,951,456.00	54,703.00		4.00	45,006,159.00
	Sub-Total	11.2379	-	44,951,456.00	54,703.00	-	4.00	45,006,159.00
							-	-
k	IPP/JV						-	-
	HYDRO						-	-
1	TALA	2.2371		4,832,225.00			2.16	4,832,225.00
2	SRI NAGAR HEP	38.9527	138,472,674.00	46,743,192.00			4.75	185,215,866.00
3	VISHNU PRAYAG	41.3980	20,400,000.00	42,639,936.00	-282,600,000.00		-5.30	-219,560,064.00
4	KARCHAM	24.1130	124,143,570.00	40,558,007.00	13,785,853.00		7.40	178,487,430.00
5	TEESTA-III	30.4500	241,874,726.00	36,540,000.00	2,078,103.00		9.21	280,492,829.00
							-	-
6							-	-
7							-	-
	Sub-Total	137.1508	524,890,970.00	171,313,360.00	-266,736,044.00	-	3.13	429,468,286.00
8							-	-
	Thermal						-	-
1	Meja Thermal Power Plant	250.7277	700,908,861.00	641,590,822.17	18,324,933.00		5.43	1,360,824,616.17
2	LANCO	628.6824	548,697,406.83	1,528,023,824.78			3.30	2,076,721,231.61
3	APCPL	0.8659	13,743,841.00	2,736,243.00	206,315.00		19.27	16,686,399.00

S.No	Source of Power (Station wise)	Dec-20						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
4	BEPL BARKHERA	11.2903	92,250,000.00	39,138,768.00			11.64	131,388,768.00
5	BEPL KHAMBHAKHERA	10.8175	93,225,000.00	37,806,988.00			12.11	131,031,988.00
6	BEPL KUNDRAKHI	12.4833	92,808,333.00	39,504,185.00			10.60	132,312,518.00
7	BEPL MAQSOODAPUR	12.3149	91,983,334.00	41,719,528.00			10.86	133,702,862.00
8	BEPL UTRAULA	11.3275	95,458,333.00	38,219,046.00			11.80	133,677,379.00
9	KSK MAHANADI	254.3500	1,264,800,000.00	621,253,151.00	64,880,813.00		7.67	1,950,933,964.00
10	LALITPUR	600.6879	2,597,650,000.00	1,792,758,338.00			7.31	4,390,408,338.00
11	M.B.POWER	190.5955	552,477,288.00	371,889,940.00	222,750,182.00	693,671,354.00	9.66	1,840,788,764.00
12	PRAYAGRAJ POWER	890.7062	1,156,468,838.00	2,164,458,089.00			3.73	3,320,926,927.00
13	R.K.M.POWER	212.4925	514,017,882.00	401,037,095.00			4.31	915,054,977.00
14	ROSA-1&2	443.2930	1,057,858,333.00	1,170,351,707.00			5.03	2,228,210,040.00
15	SASAN	294.3003	46,903,487.00	338,407,900.00	4,766,205.00		1.33	390,077,592.00
16	TRN ENERGY	124.4645	220,440,114.00	174,929,375.00	-		3.18	395,369,489.00
17	NABINAGAR POWER PROJECT	30.4552	111,260,505.00	69,437,918.00	-3,792,601.00		5.81	176,905,822.00
18								-
19								-
20								-
	Sub-Total	3,979.8548	9,250,951,555.83	9,473,262,917.95	307,135,847.00	693,671,354.00	4.96	19,725,021,674.78
	Total							-
B	Medium term Sources							-
	Station/Source 1							-
	Station/Source 2							-
	Sub-Total	-	-	-	-	-	-	-
C	Short term Sources							-
	Station/Source 1							-
	Station/Source 2							-
	Sub-Total	-	-	-	-	-	-	-
D	Cogen/ Captive							-
1	Abhinav Steel (CPP)							-
2	Aditya birla chemicals (Grasim Industries)							-
3	Akbarpur Chini Mills Ltd.,							-
4	Avadh sugar Energy Limited, Hargaon, Sitapur							-
5	Avadh sugar energy ltd. Sehora Bijnor							-
6	Bajaj Hindustan Ltd., Barkhera							-
7	Bajaj Hindustan Ltd., Bilai							-
8	Bajaj Hindustan Ltd., Budhana							-
9	Bajaj Hindustan Ltd., Gangnaquli							-

S.No	Source of Power (Station wise)	Dec-20						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
10	Bajaj Hindustan Ltd., Khambakhera						-	-
11	Bajaj Hindustan Ltd., Kinauni						-	-
12	Bajaj Hindustan Ltd., Kundrakhi						-	-
13	Bajaj Hindustan Ltd., Maqsoodapur						-	-
14	Bajaj Hindustan Ltd., Paliaklan						-	-
15	Bajaj Hindustan Ltd., Thanabhawn						-	-
16	Bajaj Hindustan Ltd., Utraula						-	-
17	Balrampur Chini Mills Ltd., Balrampur						-	-
18	Balrampur Chini Mills Ltd., Gonda (Babhnan)						-	-
19	Continental Carbon India Ltd.						-	-
20	Dalmia Chini Mills Ltd., Jawaharpur						-	-
21	Dalmia Chini Mills Ltd., Nigohi						-	-
22	Dalmia Chini Mills Ltd., Ramgarh						-	-
23	Daurala Sugar Works(DCM)						-	-
24	DCM Sriram Consdolidated Ltd, Loni,Hardoi						-	-
25	DCM Sriram Consolidated Ltd, Hariawan,Hardoi						-	-
26	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur						-	-
27	Dhampur Sugar Mills Ltd., Bareilly,Meerganj						-	-
28	Dhampur Sugar Mills Ltd., Bijnor						-	-
29	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur						-	-
30	Dhampur Sugar Mills Ltd., Rajpura,Sambhal						-	-
31	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur						-	-
32	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor						-	-
33	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly						-	-
34	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor						-	-
35	Govind Sugar						-	-
36	Gularia Chini Mills Ltd.,						-	-
37	Haidergarh Chini Mills Ltd.,						-	-
38	Hindalco Industries Ltd. Renukoot						-	-
39	India Glycols						-	-

S.No	Source of Power (Station wise)	Dec-20						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
							-	
E	Bilateral & Others (Power purchased through Trading)							
	Power Purchase From Exchange					-		
	IEEX (Sale)/PXIL (Sale)	-578.7678		-1,667,204,167.00		2.88	-1,667,204,167.00	
	IEEX (Purchase)/PXIL (Purchase)	105.3717		394,917,225.00		3.75	394,917,225.00	
	Purchase From Open Access (OA)	-	-	-35,612,800.00	-	-	-35,612,800.00	
	NHPC					-	-	
	TATA / MPL / PSPCL			-35,612,800.00		-	-35,612,800.00	
	NVVN					-	-	
	PTC					-	-	
	Sub-Total	-473.3961	-	-1,307,899,742.0000	-	2.76	-1,307,899,742.0000	
E 1	Unscheduled Interchange							
i	UI (Underdrawl)	-55.3948		-29,205,102.00		0.53	-29,205,102.00	
ii	UI (Overdrawl)	64.5171		9,365,322.00		0.15	9,365,322.00	
	Sub-Total	9.1223	-	-19,839,780.00	-	-2.17	-19,839,780.00	
F	Solar (Existing)							
1	Adani Green Energy	7.4414		37,727,949.00		5.07	37,727,949.00	
2	Adani Solar Energy Four Pvt. Ltd.,	1.8773		4,491,508.00		2.39	4,491,508.00	
3	Adani Solar Energy, Chitrakoot (50 Mw)	1.3592		3,282,557.00		2.41	3,282,557.00	
4	Agrawal Solar Power Pvt. Ltd.	0.6609		4,639,518.00		7.02	4,639,518.00	
5	Aryavaan Renewable Energy Pvt. Ltd.	0.5306		3,724,608.00		7.02	3,724,608.00	
6	Avaada Non-Conventional UP Project. Pvt. Ltd. Noida						-	
7	Azure Surya Private Limited.	1.3555		12,186,125.00		8.99	12,186,125.00	
8	Dante Energy Private Limited.	0.1534		2,293,808.00		14.95	2,293,808.00	
9	Dhruv Milkose Private Limited.	0.1675		3,000,283.00		17.91	3,000,283.00	
10	Essel Urja Private Limited	4.9653		46,027,998.00		9.27	46,027,998.00	
11	Green Urja Pvt. Ltd	3.6477		33,704,416.00		9.24	33,704,416.00	
12	Jakson Power Private Limited	1.2871		10,862,736.00		8.44	10,862,736.00	
13	K.M. Energy Pvt. Ltd	0.6549		6,057,825.00		9.25	6,057,825.00	
14	Lohia Developers (India) Pvt. Ltd.	0.6120		4,296,503.00		7.02	4,296,503.00	
15	Nirosha Power Pvt. Ltd	3.8506		34,385,715.00		8.93	34,385,715.00	
16	NTPC Auraiya Solar	1.3526		3,104,102.00		2.29	3,104,102.00	
17	PINNACLE RENEWABLE ENERGY (SITAPUR)	0.4735		1,200,335.00		2.53	1,200,335.00	
18	Priapus Infrastructure Limited.	0.1668		2,987,746.00		17.91	2,987,746.00	
19	PSPN Synergy Pvt. Ltd.	1.9315		13,559,018.00		7.02	13,559,018.00	
20	Refex Energy (Rajasthan) Pvt. Ltd	1.3246		12,239,322.00		9.24	12,239,322.00	

S.No	Source of Power (Station wise)	Dec-20						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
21	Sahshradhara Energy Pvt. Ltd. Kisi Mainpuri	0.5116		2,593,817.00			5.07	2,593,817.00
22	Salasar Green Energy Pvt. Ltd.	0.6835		4,798,426.00			7.02	4,798,426.00
23	Samavist Energy Solutions Pvt. Ltd	1.3112		12,233,225.00			9.33	12,233,225.00
24	Solar Energy Corporation of India Ltd. (SECI)	215.6732		637,643,568.00			2.96	637,643,568.00
25	Spinel Energy Infrastructure Limited.	2.6492		19,974,636.00			7.54	19,974,636.00
26	Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.3566		9,523,385.00			7.02	9,523,385.00
27	Sukhbir Agro (2) Lalitpur UP. (20 MW)	2.7204		19,097,208.00			7.02	19,097,208.00
28	Sukhbir Agro (3) Mahoba UP. (20 MW)	2.5464		17,875,728.00			7.02	17,875,728.00
29	Sukhbir Agro Energy Ltd. (50MW) Chitrakoot (U.P)							-
30	SUN N Wind Infra Energy Pvt. Ltd.	1.3890		12,875,752.00			9.27	12,875,752.00
31	TA GREENTECH PVT. LTD.	0.9857		4,997,499.00			5.07	4,997,499.00
32	Taletutayi Solar Projects Five Pvt. Ltd. Distt. Budaun, U.P							-
33	Technical Associate Limited.	0.1761		3,154,309.00			17.91	3,154,309.00
34	IN Urja Pvt. Ltd	5.8089		40,778,141.00			7.02	40,778,141.00
35	Universal Saur Urja Private Limited.	3.8916		36,308,628.00			9.33	36,308,628.00
36	UP NEW & RENEWABLE ENERGY GOMTI NGAR LUCKNOW	3.0758		16,240,182.00			5.28	16,240,182.00
								-
	Sub-Total	276.5915	-	1,077,866,576.00	-	-	3.90	1,077,866,576.00

S.No	Source of Power (Station wise)	Dec-20						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
							-	
G	Non-Solar (Renewable)						-	
I	WIND						-	
1	OSTRO KUTCH POWER (PTC)	23.2318		82,008,413.00			3.53	
2	GREEN INFRA WIND POWER (PTC)	21.0988		74,478,764.00			3.53	
3	MYTRAH VAYU (PTC)	13.1390		46,380,776.00			3.53	
4	RENEW POWER (SECI)	20.3770		55,221,643.00			2.71	
5	ADANI GREEN ENERGY LTD., MP	6.8197		24,073,620.00			3.53	
6	WIND ONE RENERGY Pvt. Ltd.	5.1203		18,074,679.00			3.53	
7	WIND TWO RENERGY Pvt. Ltd.	5.1801		18,285,718.00			3.53	
8	VIVID SOLAIRE ENERGY PVT. LTD. (SECI)	9.6719		18,884,307.00	72,539.00		1.96	
9	Spring Renewable Energy Pvt. Ltd. (SREPL)						-	
10	Adani Wind Energy Three, Kutchh						-	
11							-	
12							-	
	Sub-Total	104.6386	-	337,407,920.00	72,539.00	-	3.23	
							337,480,459.00	

S.No	Source of Power (Station wise)	Dec-20						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
							-	
II	Biomass Existing						-	
1							-	
2							-	
	Sub-total					-	-	
III	MSW					-		
1								
2							-	
	Sub-Total					-	-	
H1	NVVN Thermal	71.5482		217,137,522.00		3.03	217,137,522.00	
H2	NVVNL Solar	20.0899		147,749,948.00	17,649,867.00	8.23	165,399,815.00	
I	Reactive Energy Charges				-9,182,120.00	-	-9,182,120.00	
J	UI Charges					-	-	
K	REC					-	-	
L	Banking			-	184,000.00	-	184,000.00	
	RVUNL					-	-	
	MPPMCL				184,000.00		184,000.00	
	Sub-total	91.6381	-	364,887,470.00	8,651,747.00	-	4.08	
	Transmission Charges					-	-	
M	PGCIL Charges				3,566,800,073.00	-	3,566,800,073.00	
N	STU Charges					-	-	
O	UPPTCL Charges					-	-	
i	WUPPTCL Charges				720,558,904.00	-	720,558,904.00	
ii	SEUPPTCL Charges				245,413,858.00	-	245,413,858.00	
						-	-	
						-	-	
	Sub-total	-	-	-	4,532,772,835.00	-	4,532,772,835.00	

S.No	Source of Power (Station wise)	Dec-20						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
iii	Transmission Charges for Competitive Bidding Stations						-	
a.	KSK Mahanadi				362,176,319.00	-	362,176,319.00	
b	MB Power				30,059,258.00	-	30,059,258.00	
c	TRN				147,170,613.00	-	147,170,613.00	
d	RKM Power				126,628,063.00	-	126,628,063.00	
							-	
							-	
	Sub-total	-	-	-	666,034,253.00	-	666,034,253.00	
							-	
							-	
	Less						-	
	Late Payment Surcharge						-	
	Grand Total	8,276.78	15,900,163,107.83	19,118,899,083.95	5,429,945,959.00	693,671,354.00	4.97	
							41,142,679,504.78	

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Jan-21						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
A	Long term Sources							
a	Power procured from own Generating Stations (if any)							
b	From State Generating Stations Thermal							
1	ANPARA-A	209.3538	169,953,520.00	385,115,897.00		2.65	555,069,417.00	
2	ANPARA-B	641.7969	256,566,667.00	1,111,358,156.00		2.13	1,367,924,823.00	
3	PANKI					-	-	
4	PARICHHA					-	-	
5	PARICHHA EXT.	123.4290	278,050,000.00	502,962,384.00		6.33	781,012,384.00	
6	OBRA-A					-	-	
7	OBRA-B	350.8131	321,972,385.00	1,183,918,865.00		4.29	1,505,891,250.00	
8	HARDUAGANJ	-	-204,032.00			-	-204,032.00	
9	HARDUAGANJ EXT.	211.3917	443,650,000.00	983,960,114.00		6.75	1,427,610,114.00	
10	PARICHHA EXT. STAGE-II	309.1121	415,658,333.00	1,316,892,897.00		5.60	1,732,551,230.00	
11	ANPARA-D	346.5776	534,394,792.00	651,900,621.00		3.42	1,186,295,413.00	
12	UPRVUNL CONSOLIDATED					-	-	
13								
14								
	Sub-Total	2,192.4744	2,420,041,665.00	6,136,108,934.00	-	-	3.90	8,556,150,599.00
c	From State Generating Stations Hydro							
1	RIHAND	59.1261	13,877,651.00	70,951,379.00		1.43	84,829,030.00	
2	OBRA (H)	30.9390	7,584,411.00	24,472,711.00		1.04	32,057,122.00	
3	MATATILA	9.1302	2,548,739.00	7,221,994.00		1.07	9,770,733.00	
4	KHARA	8.9239	7,934,125.00	4,444,108.00		1.39	12,378,233.00	
5	UGC	2.9847	-	8,446,806.00		2.83	8,446,806.00	
6	SHEETLA	0.2525	-	388,773.00		1.54	388,773.00	
7	BELKA	0.1236	-	262,104.00		2.12	262,104.00	
8	BABAIL	0.1184	-	334,930.00		2.83	334,930.00	
	UPIVNIL CONSOLIDATED							
	Sub-Total	111.5984	31,944,926.00	116,522,805.00	-	-	1.33	148,467,731.00

S.No	Source of Power (Station wise)	Jan-21						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
							-	
d	From Central Sector Generating Stations						-	
a	Thermal (NTPC)						-	
1	ANTA GPS	-	42,446,169.00	-	156,175.00	-	42,602,344.00	
2	AURAIYA GPS	-	86,310,557.00	-	374,073.00	-	86,684,630.00	
3	DADRI GPS	29.2686	91,226,776.00	59,298,202.00	7,984,013.00	5.42	158,508,991.00	
4	FGUTPS-1	100.1033	154,136,841.00	287,596,692.00	34,258,575.00	4.76	475,992,108.00	
5	FGUTPS-2	42.7039	77,358,311.00	123,798,528.00	22,895,581.00	5.25	224,052,420.00	
6	FGUTPS-3	21.8358	50,924,766.00	62,734,113.00	14,515,546.00	5.87	128,174,425.00	
7	FGUTPS-4	9.6523	146,899,268.00	26,138,431.00	11,843,059.00	19.15	184,880,758.00	
8	FSTPS	10.4566	15,869,791.00	27,082,586.00	-94,919.00	4.10	42,857,458.00	
9	KHTPS-1	20.7550	40,654,527.00	46,076,020.00	555,796.00	4.21	87,286,343.00	
10	KHTPS-2	70.9894	131,958,325.00	149,432,689.00	212,283.00	3.97	281,603,297.00	
11	NCIPS-1	-	46,413,066.00	-	658,030.00	-	47,071,096.00	
12	NCIPS-2	26.7199	96,763,933.00	79,117,568.00	12,052,829.00	7.03	187,934,330.00	
13	RIHAND-1	214.9152	179,344,189.00	293,574,218.00	-	2.20	472,918,407.00	
14	RIHAND-2	195.7113	128,216,564.00	266,754,501.00	-12,045,078.00	1.96	382,925,987.00	
15	RIHAND-3	146.8377	284,877,124.00	197,643,485.00	-53,000,028.00	2.93	429,520,581.00	
16	SINGRAULI	422.0603	288,920,832.00	592,150,538.00	-	2.09	881,071,370.00	
17	TANDA TPS	114.8028	305,421,416.00	342,571,436.00	19,113,164.00	5.81	667,106,016.00	
18	JHANOR GPS	-	10,504.00	-	-5.00	-	10,499.00	
19	KORBA-I STPS	1.2931	1,000,649.00	1,845,289.00	-91,425.00	2.13	2,754,513.00	
20	KORBA-III STPS	0.7007	960,266.00	980,282.00	-317.00	2.77	1,940,231.00	
21	KAWAS GPS	-	7,313.00	-	-6.00	-	7,307.00	
22	MAUDA-I STPS	0.6370	2,557,008.00	1,679,061.00	241,457.00	7.03	4,477,526.00	
23	MAUDA-II STPS	0.8035	2,685,887.00	2,373,524.00	124,285.00	6.45	5,183,696.00	
24	SOLAPUR TPS	0.5530	3,069,216.00	1,629,194.00	51,333.00	8.59	4,749,743.00	
25	SIPAT-I	3.2418	3,601,187.00	4,788,080.00	225,158.00	2.66	8,614,425.00	
26	SIPAT-II STPS	0.9786	1,185,264.00	1,490,364.00	-	2.73	2,675,628.00	
27	VINDHYACHAL-I STPS	1.1322	1,074,752.00	2,114,873.00	-	2.82	3,189,625.00	
28	VINDHYACHAL-II STPS	0.7946	686,787.00	1,429,543.00	-	2.66	2,116,330.00	
29	VINDHYACHAL-III STPS	0.8939	1,037,308.00	1,599,235.00	-71,771.00	2.87	2,564,772.00	
30	VINDHYACHAL-IV STPS	0.8927	2,175,562.00	1,572,124.00	-	4.20	3,747,686.00	
31	VINDHYACHAL-V STPS	0.5932	1,151,503.00	1,056,541.00	-	3.72	2,208,044.00	
32	GADARWARA STPS-I	0.5869	2,147,408.00	1,377,931.00	-60,716.00	5.90	3,464,623.00	
33	LARA STPS-I	0.6253	2,949,346.00	1,229,424.00	-	6.68	4,178,770.00	
34	KHARGONE STPS	0.8051	3,139,629.00	2,066,738.00	-99,722.00	6.34	5,106,645.00	
35	Tanda Stage II	238.8020	450,185,580.00	601,542,185.00	16,824,442.00	4.47	1,068,552,207.00	
36	NTPC CONSOLIDATED				80,773,205.00		80,773,205.00	
37							-	

S.No	Source of Power (Station wise)	Jan-21						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
38							-	
	Sub-total	1,680.1455	2,647,367,624.00	3,182,743,395.00	157,395,017.00	-	3.56	5,987,506,036.00
e	NPCIL							
1	KAPS	0.4910		1,124,344.00	14,536.00		2.32	1,138,880.00
2	NAPP	24.3723		73,372,784.00	1,095,672.00		3.06	74,468,456.00
3	TAPP-3 & 4	0.8111		2,751,616.00	6,686.00		3.40	2,758,302.00
4	RAPP-3 & 4	46.7702		153,424,841.00	1,299,645.00		3.31	154,724,486.00
5	RAPP-5 & 6	48.7842		187,697,062.00			3.85	187,697,062.00
								-
								-
								-
	Sub-Total	121.2288	-	418,370,647.00	2,416,539.00	-	3.47	420,787,186.00
								-
f	Hydro (NHPC)							-
1	SALAL	8.4887	12,283,313.00	5,229,052.00	12,861.00		2.06	17,525,226.00
2	TANAKPUR	1.9301	9,270,709.00	3,180,741.00	7,860.00		6.46	12,459,310.00
3	CHAMERA-I	10.2584	33,491,071.00	11,704,783.00	17,916.00		4.41	45,213,770.00
4	URI	26.7641	38,846,264.00	22,000,064.00	41,683.00		2.27	60,888,011.00
5	CHAMERA-II	7.6113	31,832,485.00	7,649,319.00	29,818.00		5.19	39,511,622.00
6	DHAULIGANGA	5.7193	33,075,121.00	6,948,907.00	26,558.00		7.00	40,050,586.00
7	DULHASTI	19.6748	103,377,009.00	23,609,818.00	40,064.00		6.46	127,026,891.00
8	SEWA-II	-	-	-	12,686.00		-	12,686.00
9	CHAMERA-III	4.1574	35,094,231.00	8,190,080.00	22,064.00		10.42	43,306,375.00
10	URI-II	16.0467	59,987,034.00	19,256,050.00	-26,531.00		4.94	79,216,553.00
11	PARBATI-III	2.3228	17,493,894.00	3,574,845.00	49,659.00		9.09	21,118,398.00
12	KISHANGANGA	14.0554	79,862,728.00	27,675,102.00	62,300.00		7.66	107,600,130.00
13	NHPC CONSOLIDATED				9,130,769.00			9,130,769.00
14								-
15								-
	Sub-Total	117.0289	454,613,859.00	139,018,761.00	9,427,707.00	-	5.15	603,060,327.00
								-
g	HYDRO (NTPC)							-
1	KOLDAM HPS	16.1343	152,836,004.00	39,561,215.00	-		11.92	192,397,219.00
2	SINGRAULI SHPS	0.2051	-	1,033,679.00	-		5.04	1,033,679.00
3								-
4								-
5								-
	Sub-Total	16.3394	152,836,004.00	40,594,894.00	-	-	11.84	193,430,898.00

S.No	Source of Power (Station wise)	Jan-21						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
						-	-	
h	THDC					-	-	
	HYDRO					-	-	
1	TEHRI	98.3752	227,722,754.00	201,472,502.00	167,359.00	4.36	429,362,615.00	
2	KOTESHWAR	38.1179	81,652,871.00	88,204,880.00	69,299.00	4.46	169,927,050.00	
3	DHUKWAN	6.6347		32,310,760.00		4.87	32,310,760.00	
4						-	-	
5						-	-	
	Sub-Total	143.1278	309,375,625.00	321,988,142.00	236,658.00	-	4.41	631,600,425.00
						-	-	
i	SJVN					-	-	
1	RAMPUR	8.0603	56,148,385.00	17,095,903.00	26,630.00	9.09	73,270,918.00	
2	NATHPA JHAKRI	31.1416	108,559,744.00	35,439,152.00	103,896.00	4.63	144,102,792.00	
3						-	-	
4						-	-	
5						-	-	
	Sub-Total	39.2019	200,147,281.00	52,638,951.00	130,526.00	-	5.54	217,373,710.00
						-	-	
j	NEEPCO					-	-	
1	Kameng HEP	9.7347		38,938,763.00	54,703.00	4.01	38,993,466.00	
	Sub-Total	9.7347	-	38,938,763.00	54,703.00	4.01	38,993,466.00	
						-	-	
k	IPP/JV					-	-	
	HYDRO					-	-	
1	TALA	0.1283		277,139.00		2.16	277,139.00	
2	SRI NAGAR HEP	32.5709	138,472,674.00	39,085,128.00		5.45	177,557,802.00	
3	VISHNU PRAYAG	35.8180	20,400,000.00	36,892,508.00	-31,400,000.00	0.72	25,892,508.00	
4	KARCHAM	21.2061	117,975,912.00	35,396,111.00	86,580.00	7.24	153,458,603.00	
5	TEESTA-III	25.3825	241,874,726.00	30,459,000.00	1,361,086.00	10.78	273,694,812.00	
						-	-	
6						-	-	
7						-	-	
	Sub-Total	115.1058	518,723,312.00	142,109,886.00	-29,952,334.00	-	5.48	630,880,864.00
8						-	-	
	Thermal					-	-	
1	Meja Thermal Power Plant	356.6124	716,153,355.00	827,195,818.00	31,458,242.00	4.42	1,574,807,415.00	
2	LANCO	640.0992	473,392,471.20	1,218,888,901.44	84,217,115.00	2.78	1,776,498,487.64	
3	APCPL	2.7390	13,743,841.00	8,644,235.00	-139,952.00	8.12	22,248,124.00	

S.No	Source of Power (Station wise)	Jan-21						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
4	BEPL BARKHERA	16.5545	92,250,000.00	55,342,107.00			8.92	147,592,107.00
5	BEPL KHAMBHAKHERA	17.0888	93,225,000.00	59,020,750.00			8.91	152,245,750.00
6	BEPL KUNDRAKHI	27.1531	92,808,333.00	87,820,833.00			6.65	180,629,166.00
7	BEPL MAQSOODAPUR	20.1632	91,983,333.00	70,075,588.00			8.04	162,058,921.00
8	BEPL UTRAULA	20.0517	95,458,333.00	67,232,194.00			8.11	162,690,527.00
9	KSK MAHANADI	327.4415	1,264,800,000.00	966,083,402.00	-222,989,503.00		6.13	2,007,893,899.00
10	LALITPUR	496.6084	2,597,650,000.00	1,476,443,399.00			8.20	4,074,093,399.00
11	M.B.POWER	192.4285	552,545,777.00	375,466,489.00	99,546,712.00		5.34	1,027,558,978.00
12	PRAYAGRAJ POWER	902.1363	1,156,468,838.00	1,998,231,899.00	23,120,092.00		3.52	3,177,820,829.00
13	R.K.M.POWER	203.6894	514,128,552.00	383,669,307.00			4.41	897,797,859.00
14	ROSA-1&2	464.2754	1,057,858,333.00	1,225,645,091.00			4.92	2,283,503,424.00
15	SASAN	305.9703	46,903,833.00	351,825,423.00	190,319,664.00		1.93	589,048,920.00
16	TRN ENERGY	126.5740	211,859,561.00	176,722,937.00	-	173,683,266.00	4.44	562,265,764.00
17	NABINAGAR POWER PROJECT	29.9804	111,260,505.00	64,547,864.00	-2,392,927.00		5.78	173,415,442.00
18								-
19								-
20								-
	Sub-Total	4,149.5662	9,182,490,065.20	9,412,856,237.44	203,139,443.00	173,683,266.00	4.57	18,972,169,011.64
	Total							-
								-
B	Medium term Sources							-
	Station/Source 1							-
	Station/Source 2							-
	Sub-Total	-	-	-	-	-	-	-
								-
C	Short term Sources							-
	Station/Source 1							-
	Station/Source 2							-
	Sub-Total	-	-	-	-	-	-	-
								-
D	Cogen/ Captive							-
1	Abhinav Steel (CPP)							-
2	Aditya birla camicals (Grasim Industries)							-
3	Akbarpur Chini Mills Ltd.,	7.5927		23,006,033.00			3.03	23,006,033.00
4	Avadh sugar Energy Limited, Hargaon, Sitapur							-
5	Avadh sugar energy ltd. Sehora Bijnor							-
6	Bajaj Hindustan Ltd., Barkhera							-
7	Bajaj Hindustan Ltd., Bilai							-
8	Bajaj Hindustan Ltd., Budhana							-
9	Bajaj Hindustan Ltd., Gangnaquli							-

S.No	Source of Power (Station wise)	Jan-21						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
10	Bajaj Hindustan Ltd., Khambakhera					-	-	
11	Bajaj Hindustan Ltd., Kinauni					-	-	
12	Bajaj Hindustan Ltd., Kundrakhi					-	-	
13	Bajaj Hindustan Ltd., Maqsoodapur					-	-	
14	Bajaj Hindustan Ltd., Paliaklan					-	-	
15	Bajaj Hindustan Ltd., Thanabhawn					-	-	
16	Bajaj Hindustan Ltd., Utrala					-	-	
17	Balrampur Chini Mills Ltd., Balrampur					-	-	
18	Balrampur Chini Mills Ltd., Gonda (Babhnan)					-	-	
19	Continental Carbon India Ltd.					-	-	
20	Dalmia Chini Mills Ltd., Jawaharpur					-	-	
21	Dalmia Chini Mills Ltd., Nigohi					-	-	
22	Dalmia Chini Mills Ltd., Ramgarh					-	-	
23	Daurala Sugar Works(DCM)					-	-	
24	DCM Sriram Consdolidated Ltd, Loni,Hardoi					-	-	
25	DCM Sriram Consolidated Ltd, Hariawan,Hardoi					-	-	
26	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur					-	-	
27	Dhampur Sugar Mills Ltd., Bareilly,Meerganj					-	-	
28	Dhampur Sugar Mills Ltd., Bijnor					-	-	
29	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur					-	-	
30	Dhampur Sugar Mills Ltd., Rajpura,Sambhal					-	-	
31	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur					-	-	
32	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor					-	-	
33	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly					-	-	
34	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor					-	-	
35	Govind Sugar	18.8443		74,811,902.00		3.97	74,811,902.00	
36	Gularia Chini Mills Ltd.,	15.8249		48,424,117.00		3.06	48,424,117.00	
37	Haidergarh Chini Mills Ltd.,	8.2895		24,915,713.00		3.01	24,915,713.00	
38	Hindalco Industries Ltd. Renukoot					-	-	
39	India Glycols					-	-	

S.No	Source of Power (Station wise)	Jan-21						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
40	K.M. Sugar Ltd.,	23.3830		71,084,166.00			3.04	71,084,166.00
41	Kesar Enterprises Ltd.	48.8823		184,774,905.00			3.78	184,774,905.00
42	Kisan Sahkari Chini Mill Azamgarh						-	-
43	Kumbhi Sugar Mills Ltd.,						-	-
44	L.H. Suagar Factories Ltd.,						-	-
45	Mankapur Chini Mills Ltd.,						-	-
46	Mawana Sugar Ltd., Meerut						-	-
47	Mawana Sugar Ltd., Naglamal						-	-
48	Mawana Sugar Ltd., Titawi						-	-
49	New India Sugar Mills., Now, Avadh Sugar Kushinagar						-	-
50	Novel Sugar						-	-
51	Oswal Overseas						-	-
52	Parle Biscuits Pvt. Ltd. (Sugar Dn.),						-	-
53	Ramala Sahkari Chini Mills (Baghpat) UP						-	-
54	Rana Sugar Miis Ltd. Karimganj Rampur						-	-
55	Rana Sugar Miis Ltd. Belwara, Moradbad						-	-
56	Rana Sugar Miis Ltd. Bilari, Moradabd						-	-
57	Rauzagaon Chini Mills Ltd.,	11.5529		35,351,836.00			3.06	35,351,836.00
58	SBEC Bioenergy Ltd.						-	-
59	Simbholi Sugar Ltd., Bahraich						-	-
60	Simbholi Sugar Ltd., Hapur						-	-
61	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd.)						-	-
62	Sukhbir Agro Energy Ltd.	8.3352		55,012,221.00			6.60	55,012,221.00
63	Superior Food Grain ,Shamli						-	-
64	The Seksaria Biswan sugar	33.3688		144,486,688.00			4.33	144,486,688.00
65	Tikaula Sugar Ltd.,						-	-
66	Triveni Engg. & Industries Ltd., Milak Narayanpur						-	-
67	Triveni Engg. & Industries Ltd., Chandpur						-	-
68	Triveni Engg. & Industries Ltd., Deoband Saharanpur						-	-
69	Triveni Engg. & Industries Ltd., Khatuali Muzaffarnagar						-	-
70	Triveni Engg. & Industries Ltd., Sabitgarh						-	-
71	U.P State Sugar & Cane Development Corp. Ltd., Moinuddinpur, Meerut						-	-
72	U.P State Sugar & Cane Development Corp. Ltd., Munderva, Basti	12.7660		58,468,211.00			4.58	58,468,211.00
73	U.P State Sugar & Cane Development Corp. Ltd., Pipraich, Gorakhpur	11.4443		52,414,894.00			4.58	52,414,894.00
74	Usher Eco Power						-	-
75	Uttam Sugar Mills, Ltd. Barkatpur, Bijnor						-	-
76	Uttam Sugar Mills, Ltd. Khaikheri Muzaffarnagar						-	-
77	Uttam Sugar Mills, Ltd. Shermau Saharanpur						-	-
78	Wave Ind. & Engg. Ltd.,						-	-
79	Yedu Sugars Ltd.,						-	-
							-	-
							-	-
	Sub-Total	200.2837	-	772,750,686.00	-	-	3.86	772,750,686.00

S.No	Source of Power (Station wise)	Jan-21						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
							-	
E	Bilateral & Others (Power purchased through Trading)							
	Power Purchase From Exchange					-		
	IEX (Sale)/PXIL (Sale)	-729.2549		-2,189,262,875.00		3.00	-2,189,262,875.00	
	IEX (Purchase)/PXIL (Purchase)	123.5831		553,805,524.00		4.48	553,805,524.00	
	Purchase From Open Access (OA)	-59.6176		-141,339,327.00	-	-	-141,339,327.00	
	NHPC					-	-	
	TATA / MPL / PSPCL	-59.6176		-141,339,327.00		2.37	-141,339,327.00	
	NVVN					-	-	
	PTC					-	-	
	Sub-Total	-665.2894	-	-1,776,796,678.0000	-	2.67	-1,776,796,678.0000	
E 1	Unscheduled Interchange							
i	UI (Underdrawl)	-84.9236		-58,781,135.00		0.69	-58,781,135.00	
ii	UI (Overdrawl)	61.2136		-41,572,896.00		-0.68	-41,572,896.00	
	Sub-Total	-23.7100	-	-100,354,031.00	-	4.23	-100,354,031.00	
F	Solar (Existing)							
1	Adani Green Energy	7.2320		36,666,443.00		5.07	36,666,443.00	
2	Adani Solar Energy Four Pvt. Ltd.,	2.6543		6,663,132.00		2.51	6,663,132.00	
3	Adani Solar Energy, Chitrakoot (50 Mw)	2.3309		2,348,452.00		1.01	2,348,452.00	
4	Agrawal Solar Power Pvt. Ltd.	0.6165		4,327,830.00		7.02	4,327,830.00	
5	Aryavaan Renewable Energy Pvt. Ltd.	0.4875		3,422,250.00		7.02	3,422,250.00	
6	Avaada Non-Conventional UP Project. Pvt. Ltd. Noida						-	
7	Azure Surya Private Limited.	1.2947		11,639,173.00		8.99	11,639,173.00	
8	Dante Energy Private Limited.	0.1699		2,540,663.00		14.95	2,540,663.00	
9	Dhruv Milkose Private Limited.	0.0800		1,433,517.00		17.91	1,433,517.00	
10	Essel Urja Private Limited	4.8636		45,085,906.00		9.27	45,085,906.00	
11	Green Urja Pvt. Ltd	3.5086		32,419,593.00		9.24	32,419,593.00	
12	Jakson Power Private Limited	1.3850		11,689,460.00		8.44	11,689,460.00	
13	K.M. Energy Pvt. Ltd	0.6072		5,616,600.00		9.25	5,616,600.00	
14	Lohia Developers (India) Pvt. Ltd.	0.5013		3,519,126.00		7.02	3,519,126.00	
15	Nirosha Power Pvt. Ltd	3.7130		33,157,019.00		8.93	33,157,019.00	
16	NTPC Auraiya Solar	1.2928		2,966,896.00		2.30	2,966,896.00	
17	PINNACLE RENEWABLE ENERGY (SITAPUR)	0.4232		1,072,761.00		2.53	1,072,761.00	
18	Priapus Infrastructure Limited.	0.1114		1,995,532.00		17.91	1,995,532.00	
19	PSPN Synergy Pvt. Ltd.	1.7857		12,535,333.00		7.02	12,535,333.00	
20	Refex Energy (Rajasthan) Pvt. Ltd	1.3000		12,012,032.00		9.24	12,012,032.00	

S.No	Source of Power (Station wise)	Jan-21						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
21	Sahshradhara Energy Pvt. Ltd. Kisni Mainpuri	0.4283		2,171,481.00			5.07	2,171,481.00
22	Salasar Green Energy Pvt. Ltd.	0.6299		4,421,810.00			7.02	4,421,810.00
23	Samavist Energy Solutions Pvt. Ltd	1.2943		12,075,655.00			9.33	12,075,655.00
24	Solar Energy Corporation of India Ltd. (SECI)	211.7180		623,479,458.00			2.94	623,479,458.00
25	Spinel Energy Infrastructure Limited.	2.5113		18,934,840.00			7.54	18,934,840.00
26	Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.3687		9,608,051.00			7.02	9,608,051.00
27	Sukhbir Agro (2) Lalitpur UP. (20 MW)	2.6472		18,583,344.00			7.02	18,583,344.00
28	Sukhbir Agro (3) Mahoba UP. (20 MW)	2.4624		17,286,048.00			7.02	17,286,048.00
29	Sukhbir Agro Energy Ltd. (50MW) Chitrakoot (U.P)							-
30	SUN N Wind Infra Energy Pvt. Ltd.	1.3593		12,600,711.00			9.27	12,600,711.00
31	TA GREENTECH PVT. LTD.	0.7876		3,993,132.00			5.07	3,993,132.00
32	Taletutayai Solar Projects Five Pvt. Ltd. Distt. Budaun, U.P	0.8232		2,642,472.00			3.21	2,642,472.00
33	Technical Associate Limited.	0.1530		2,740,946.00			17.91	2,740,946.00
34	TN Urja Pvt. Ltd	5.3738		37,724,019.00			7.02	37,724,019.00
35	Universal Saur Urja Private Limited.	3.7548		35,032,284.00			9.33	35,032,284.00
36	UP NEW & RENEWABLE ENERGY GOMTI NGAR LUCKNOW	2.5032		13,216,643.00			5.28	13,216,643.00
								-
	Sub-Total	272.1725	-	1,045,622,612.00	-	-	3.84	1,045,622,612.00

S.No	Source of Power (Station wise)	Jan-21						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
							-	
G	Non-Solar (Renewable)					-	-	
I	WIND					-	-	
1	OSTRO KUTCH POWER (PTC)	28.0946		99,173,920.00		3.53	99,173,920.00	
2	GREEN INFRA WIND POWER (PTC)	21.5322		76,008,674.00		3.53	76,008,674.00	
3	MYTRAH VAYU (PTC)	12.6219		44,555,272.00		3.53	44,555,272.00	
4	RENEW POWER (SECI)	21.1764		57,388,125.00		2.71	57,388,125.00	
5	ADANI GREEN ENERGY LTD., MP	8.8457		31,225,453.00		3.53	31,225,453.00	
6	WIND ONE RENERGY Pvt. Ltd.	5.9398		20,967,662.00		3.53	20,967,662.00	
7	WIND TWO RENERGY Pvt. Ltd.	5.1602		18,215,453.00		3.53	18,215,453.00	
8	VIVID SOLAIRE ENERGY PVT. LTD. (SECI)	9.5395		18,697,332.00		1.96	18,697,332.00	
9	Spring Renewable Energy Pvt. Ltd. (SREPL)						-	
10	Adani Wind Energy Three, Kutchh						-	
11							-	
12							-	
	Sub-Total	112.9103	-	366,231,891.00	-	-	366,231,891.00	

S.No	Source of Power (Station wise)	Jan-21						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
							-	
II	Biomass Existing						-	
1							-	
2							-	
	Sub-total					-	-	
III	MSW					-		
1								
2							-	
	Sub-Total					-	-	
H1	NVVN Thermal	67.8358		209,864,165.00		3.09	209,864,165.00	
H2	NVVNL Solar	18.3423		144,674,932.00	18,052,541.00	8.87	162,727,473.00	
I	Reactive Energy Charges				2,980,890.00	-	2,980,890.00	
J	UI Charges					-	-	
K	REC					-	-	
L	Banking			-	-	-	-	
	RVUNL					-	-	
	MPPMCL					-	-	
	Sub-total	86.1781	-	354,539,097.00	21,033,431.00	-	4.36	
	Transmission Charges					-	-	
M	PGCIL Charges				18,836,572.00	-	18,836,572.00	
N	STU Charges					-	-	
O	UPPTCL Charges					-	-	
i	WUPPTCL Charges				720,558,904.00	-	720,558,904.00	
ii	SEUPPTCL Charges				245,418,311.00	-	245,418,311.00	
						-	-	
						-	-	
	Sub-total	-	-	-	984,813,787.00	-	-	

S.No	Source of Power (Station wise)	Jan-21						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
iii	Transmission Charges for Competitive Bidding Stations						-	
a.	KSK Mahanadi						-	
b	MB Power				145,303,281.00		145,303,281.00	
c	TRN						-	
d	RKM Power						-	
							-	
							-	
							-	
							-	
							-	
	Sub-total	-	-	-	145,303,281.00	-	145,303,281.00	
							-	
							-	
	Less						-	
	Late Payment Surcharge						-	
	Grand Total	8,678.10	15,917,540,361.20	20,663,884,992.44	1,493,998,758.00	173,683,266.00	4.40	
							38,213,564,329.64	

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Feb-21						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
A	Long term Sources							
a	Power procured from own Generating Stations (if any)							
b	From State Generating Stations Thermal							
1	ANPARA-A	224.0359	200,854,160.00	415,183,367.00			2.75	616,037,527.00
2	ANPARA-B	577.4398	256,566,667.00	975,295,887.00			2.13	1,231,862,554.00
3	PANKI						-	-
4	PARICHHA						-	-
5	PARICHHA EXT.	63.3737	278,050,000.00	235,287,443.00			8.10	513,337,443.00
6	OBRA-A						-	-
7	OBRA-B	358.8306	303,725,643.00	825,776,963.00			3.15	1,129,502,606.00
8	HARDUAGANJ	-	1,250,517.00	-			-	1,250,517.00
9	HARDUAGANJ EXT.	208.5885	443,650,000.00	788,130,770.00			5.91	1,231,780,770.00
10	PARICHHA EXT. STAGE-II	43.0356	415,658,333.00	159,778,235.00			13.37	575,436,568.00
11	ANPARA-D	262.7802	452,012,708.00	447,724,905.00			3.42	899,737,613.00
12	UPRVUNL CONSOLIDATED				1,671,600,049.00		-	1,671,600,049.00
13								-
14								-
	Sub-Total	1,738.0844	2,351,768,028.00	3,847,177,570.00	1,671,600,049.00	-	4.53	7,870,545,647.00
c	From State Generating Stations Hydro							-
1	RIHAND	39.1008	10,424,596.00	46,921,012.00			1.47	57,345,608.00
2	OBRA (H)	21.9418	5,535,243.00	17,355,994.00			1.04	22,891,237.00
3	MATATILA	8.4732	2,019,387.00	6,702,315.00			1.03	8,721,702.00
4	KHARA	6.9734	7,373,193.00	3,472,776.00			1.56	10,845,969.00
5	UGC	2.4424	-	6,912,125.00			2.83	6,912,125.00
6	SHEETLA	0.4288	-	660,275.00			1.54	660,275.00
7	BELKA	0.1730	-	366,754.00			2.12	366,754.00
8	BABAIL	0.1496	-	423,438.00			2.83	423,438.00
	UPJVNL CONSOLIDATED							-
								-
								-
	Sub-Total	79.6832	25,352,419.00	82,814,689.00	-	-	1.36	108,167,108.00

S.No	Source of Power (Station wise)	Feb-21						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
							-	
d	From Central Sector Generating Stations						-	
a	Thermal (NTPC)						-	
1	ANTA GPS	0.0051	42,374,439.00	10,230.00	104,790.00	8,410.42	42,489,459.00	
2	AURAIYA GPS	0.0688	86,208,895.00	142,568.00	1,437,515.00	1,275.26	87,788,978.00	
3	DADRI GPS	8.7425	91,140,086.00	17,594,529.00	3,912,770.00	12.89	112,647,385.00	
4	FGUTPS-1	66.2930	154,111,207.00	194,371,102.00	25,162,176.00	5.64	373,644,485.00	
5	FGUTPS-2	34.1302	77,263,423.00	100,957,052.00	9,846,598.00	5.51	188,067,073.00	
6	FGUTPS-3	17.2201	50,860,871.00	50,489,192.00	13,045,762.00	6.64	114,395,825.00	
7	FGUTPS-4	83.1035	254,795,855.00	229,614,965.00	12,482,044.00	5.98	496,892,864.00	
8	PSIPS	9.6913	15,869,791.00	25,517,251.00	-249,568.00	4.24	41,137,474.00	
9	KHTPS-1	21.4818	41,924,698.00	47,603,653.00	27,883.00	4.17	89,556,234.00	
10	KHTPS-2	109.9208	177,048,853.00	231,053,541.00	-12,759,368.00	3.60	395,343,026.00	
11	NCTPS-1	4.8756	46,413,066.00	14,280,770.00	822,359.00	12.62	61,516,195.00	
12	NCTPS-2	26.8921	96,516,876.00	80,568,708.00	10,490,697.00	6.98	187,576,281.00	
13	RIHAND-1	197.4694	188,000,046.00	272,902,732.00	16,632.00	2.33	460,919,410.00	
14	RIHAND-2	171.0127	128,093,750.00	235,826,500.00	1,779,252.00	2.14	365,699,502.00	
15	RIHAND-3	107.2756	284,541,303.00	146,002,043.00	-37,186,421.00	3.67	393,356,925.00	
16	SINGRAULI	436.6440	304,010,069.00	613,921,425.00	-	2.10	917,931,494.00	
17	TANDA TPS	107.8338	305,421,416.00	355,312,256.00	14,643,805.00	6.26	675,377,477.00	
18	JHANOR GPS	-	10,504.00	-	-	-	10,504.00	
19	KORBA-I STPS	1.4972	1,013,111.00	2,045,200.00	74,803.00	2.09	3,133,114.00	
20	KORBA-III STPS	0.7529	952,464.00	1,007,380.00	62,789.00	2.69	2,022,633.00	
21	KAWAS GPS	-	7,313.00	-	-	-	7,313.00	
22	MAUDA-I STPS	0.3478	2,388,332.00	918,930.00	132,681.00	9.89	3,439,943.00	
23	MAUDA-II STPS	0.4007	2,561,604.00	1,180,109.00	64,937.00	9.50	3,806,650.00	
24	SOLAPUR TPS	0.5073	3,105,415.00	1,532,568.00	-265,594.00	8.62	4,372,389.00	
25	SIPAT-I	2.7837	3,606,292.00	3,883,264.00	125,119.00	2.74	7,614,675.00	
26	SIPAT-II STPS	0.5058	1,185,985.00	727,382.00	-	3.78	1,913,367.00	
27	VINDHYACHAL-I STPS	1.1982	1,088,265.00	1,954,228.00	-	2.54	3,042,493.00	
28	VINDHYACHAL-II STPS	0.9748	692,767.00	1,531,368.00	-	2.28	2,224,135.00	
29	VINDHYACHAL-III STPS	1.0226	1,043,755.00	1,598,258.00	38,359.00	2.62	2,680,372.00	
30	VINDHYACHAL-IV STPS	0.7097	2,170,100.00	1,092,191.00	-	4.60	3,262,291.00	
31	VINDHYACHAL-V STPS	0.5718	1,156,986.00	906,929.00	-	3.61	2,063,915.00	
32	GADARWARA STPS-I	0.6369	2,070,305.00	1,579,398.00	-256,173.00	5.33	3,393,530.00	
33	LARA STPS-I	1.0473	2,517,178.00	2,142,764.00	-	4.45	4,659,942.00	
34	KHARGONE STPS	0.4639	3,164,405.00	1,234,787.00	-155,867.00	9.15	4,243,325.00	
35	Tanda Stage II	223.9216	449,999,921.00	559,580,033.00	15,286,273.00	4.58	1,024,866,227.00	
36	NTPC CONSOLIDATED				16,531,350.00		16,531,350.00	
37							-	

S.No	Source of Power (Station wise)	Feb-21						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
38								-
	Sub-total	1,640.0023	2,823,329,346.00	3,199,083,306.00	75,215,603.00	-	3.72	6,097,628,255.00
e	NPCIL							
1	KAPS	0.4391		1,005,412.00			2.29	1,005,412.00
2	NAPP	64.5883		194,443,003.00			3.01	194,443,003.00
3	TAPP-3 & 4	0.7352		2,494,105.00	506.00		3.39	2,494,611.00
4	RAPP-3 & 4	37.3174		122,415,983.00			3.28	122,415,983.00
5	RAPP-5 & 6	29.6293		113,998,716.00			3.85	113,998,716.00
								-
								-
								-
	Sub-Total	132.7093	-	434,357,219.00	506.00	-	3.27	434,357,725.00
								-
f	Hydro (NHPC)							
1	SALAL	5.1816	10,558,623.00	3,191,848.00	40,455,098.00		10.46	54,205,569.00
2	TANAKPUR	0.2998	3,079,725.00	493,993.00	7,801.00		11.95	3,581,519.00
3	CHAMERA-I	9.0508	28,347,012.00	10,326,922.00	21,029.00		4.28	38,694,963.00
4	URI	32.0588	38,524,574.00	26,352,333.00	46,976,799.00		3.49	111,853,706.00
5	CHAMERA-II	6.7526	19,618,341.00	6,786,405.00	10,790,927.00		5.51	37,195,673.00
6	DHAULIGANGA	1.2704	7,328,561.00	1,543,553.00	26,322.00		7.00	8,898,436.00
7	DULHASTI	14.9454	111,152,491.00	17,934,444.00	69,217,012.00		13.27	198,303,947.00
8	SEWA-II	-	-	-	13,326,120.00		-	13,326,120.00
9	CHAMERA-III	4.2531	38,164,943.00	8,378,512.00	21,859.00		10.95	46,565,314.00
10	URI-II	20.7761	57,335,455.00	24,931,367.00	59,160,547.00		6.81	141,427,369.00
11	PARBATI-III	1.8200	21,050,436.00	2,800,908.00	49,196.00		13.13	23,900,540.00
12	KISHANGANGA	18.1779	60,089,977.00	35,792,228.00	14,295,844.00		6.06	110,178,049.00
13	NHPC CONSOLIDATED				47,976,575.00			47,976,575.00
14								-
15								-
	Sub-Total	114.5863	395,250,138.00	138,532,513.00	302,325,129.00	-	7.30	836,107,780.00
g	HYDRO (NTPC)							
1	KOLDAM HPS	13.4492	127,463,683.00	19,257,721.00	-		10.91	146,721,404.00
2	SINGRAULI SHPS	0.8485	-	4,276,470.00	-		5.04	4,276,470.00
3								-
4								-
5								-
	Sub-Total	14.2977	127,463,683.00	23,534,191.00	-	-	10.56	150,997,874.00

S.No	Source of Power (Station wise)	Feb-21						Total cost	
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other cost	Late payment Surcharge	(Rs./ kWh)	(Rs.)	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)			
							-	-	
h	THDC						-	-	
	HYDRO						-	-	
1	TEHRI	104.1486	170,306,342.00	198,217,989.00	-756,885.00		3.53	367,767,446.00	
2	KOTESHWAR	43.3469	68,731,020.00	100,304,727.00	42,915.00		3.90	169,078,662.00	
3	DHUKWAN	11.5498		57,957,466.00			5.02	57,957,466.00	
4							-	-	
5							-	-	
	Sub-Total	159.0454	239,037,362.00	356,480,182.00	-713,970.00	-	3.74	594,803,574.00	
							-	-	
i	SJVN						-	-	
1	RAMPUR	6.8130	46,342,277.00	12,661,194.00	26,377.00		8.66	59,029,848.00	
2	NATHPA JHAKRI	26.5289	92,542,715.00	30,189,920.00	-156,084,778.00		-1.26	-33,352,143.00	
3							-	-	
4							-	-	
5							-	-	
	Sub-Total	33.3419	169,074,912.00	-113,233,664.00	-156,058,401.00	-	0.77	25,677,705.00	
							-	-	
j	NEEPCO						-	-	
1	Kameng HEP	7.3201		29,358,884.00			4.01	29,358,884.00	
	Sub-Total	7.3201	-	29,358,884.00	-		4.01	29,358,884.00	
							-	-	
k	IPP/JV						-	-	
	HYDRO						-	-	
1	TALA						-	-	
2	SRI NAGAR HEP	25.8742	120,446,823.00	31,049,052.00	1,502,203,485.00		63.91	1,653,699,360.00	
3	VISHNU PRAYAG	6.6042	5,508,000.00	6,802,313.00			1.86	12,310,313.00	
4	KARCHAM	18.0786	107,937,797.00	21,694,368.00	-37,248,062.00		5.11	92,384,103.00	
5	TEESTA-III	18.3135	218,467,494.00	22,891,875.00	91,961.00		13.18	241,451,330.00	
							-	-	
6							-	-	
7							-	-	
	Sub-Total	68.8705	452,360,114.00	82,437,608.00	1,465,047,384.00	-	29.04	1,999,845,106.00	
8							-	-	
	Thermal						-	-	
1	Meja Thermal Power Plant	455.1509	1,173,194,695.00	1,165,641,494.00	19,230,801.00		5.18	2,358,066,990.00	
2	LANCO	561.4271	425,255,111.02	1,123,589,992.78			2.76	1,548,845,103.80	
3	APCPL	2.7400	13,460,463.00	8,688,562.00	-227,047.00		8.00	21,921,978.00	

S.No	Source of Power (Station wise)	Feb-21						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
4	BEPL BARKHERA	5.8823	92,250,000.00	20,110,362.00	164,250,778.00		47.02	276,611,140.00
5	BEPL KHAMBHAKHERA	5.9624	93,225,000.00	20,306,411.00			19.04	113,531,411.00
6	BEPL KUNDRAKHI	9.0280	92,808,334.00	29,054,616.00			13.50	121,862,950.00
7	BEPL MAQSOODAPUR	7.1751	91,983,334.00	24,774,465.00			16.27	116,757,799.00
8	BEPL UTRAULA	8.8657	95,458,334.00	30,139,385.00			14.17	125,597,719.00
9	KSK MAHANADI	448.3450	1,142,400,000.00	1,105,988,484.00			5.01	2,248,388,484.00
10	LALITPUR	343.6031	5,087,793,753.00	1,019,014,048.00			17.77	6,106,807,801.00
11	M.B.POWER	164.5163	499,114,846.00	321,004,107.00	166,001,976.00		5.99	986,120,929.00
12	PRAYAGRAJ POWER	912.9301	1,044,552,499.00	2,055,918,535.00	33,025,930.00		3.43	3,133,496,964.00
13	R.K.M.POWER	200.1731	464,454,144.00	376,305,458.00	24,694,893.00		4.32	865,454,495.00
14	ROSA-1&2	440.0863	1,057,858,333.00	1,210,343,446.00	957,700,000.00		7.33	3,225,901,779.00
15	SASAN	293.3388	42,365,068.00	337,299,390.00	4,446,424.00		1.31	384,110,882.00
16	TRN ENERGY	109.4400	183,202,560.00	149,870,938.00	-		3.04	333,073,498.00
17	NABINAGAR POWER PROJECT	20.2388	111,260,505.00	42,825,307.00	-132,836.00		7.61	153,952,976.00
18								-
19								-
20								-
	Sub-Total	3,988.9030	11,710,636,979.02	9,040,875,000.78	1,368,990,919.00	-	5.55	22,120,502,898.80
	Total							-
								-
B	Medium term Sources							-
	Station/Source 1							-
	Station/Source 2							-
	Sub-Total	-	-	-	-	-	-	-
								-
C	Short term Sources							-
	Station/Source 1							-
	Station/Source 2							-
	Sub-Total	-	-	-	-	-	-	-
								-
D	Cogen/ Captive							-
1	Abhinav Steel (CPP)							-
2	Aditya birla chemicals (Grasim Industries)							-
3	Akbarpur Chini Mills Ltd.,	11.7689		35,659,714.00			3.03	35,659,714.00
4	Avadh sugar Energy Limited, Hargaon, Sitapur						-	-
5	Avadh sugar energy Ltd. Sehora Bijnor						-	-
6	Bajaj Hindustan Ltd., Barkhera	5.6559		17,250,526.00			3.05	17,250,526.00
7	Bajaj Hindustan Ltd., Bilai						-	-
8	Bajaj Hindustan Ltd., Budhana	8.5253		26,002,089.00			3.05	26,002,089.00
9	Bajaj Hindustan Ltd., Gangnaquli						-	-

S.No	Source of Power (Station wise)	Feb-21						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
10	Bajaj Hindustan Ltd., Khambakhera	0.0058		17,599.00			3.06	17,599.00
11	Bajaj Hindustan Ltd., Kinauni						-	-
12	Bajaj Hindustan Ltd., Kundrakhi						-	-
13	Bajaj Hindustan Ltd., Maqsoodapur	7.3335		22,587,219.00			3.08	22,587,219.00
14	Bajaj Hindustan Ltd., Paliaklan						-	-
15	Bajaj Hindustan Ltd., Thanabhawn	20.0504		61,153,797.00			3.05	61,153,797.00
16	Bajaj Hindustan Ltd., Utraula	20.9528		76,942,023.00			3.67	76,942,023.00
17	Balrampur Chini Mills Ltd., Balrampur	45.9764		147,405,014.00			3.21	147,405,014.00
18	Balrampur Chini Mills Ltd., Gonda (Babhnan)						-	-
19	Continental Carbon India Ltd.	6.7920		27,100,080.00			3.99	27,100,080.00
20	Dalmia Chini Mills Ltd., Jawaharpur						-	-
21	Dalmia Chini Mills Ltd., Nigohi						-	-
22	Dalmia Chini Mills Ltd., Ramgarh						-	-
23	Daurala Sugar Works(DCM)						-	-
24	DCM Sriram Consdolidated Ltd, Loni,Hardoi						-	-
25	DCM Sriram Consolidated Ltd, Hariawan,Hardoi						-	-
26	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur	55.2169		189,338,665.65			3.43	189,338,665.65
27	Dhampur Sugar Mills Ltd., Bareilly,Meerganj						-	-
28	Dhampur Sugar Mills Ltd., Bijnor						-	-
29	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur	39.8156		121,437,505.00			3.05	121,437,505.00
30	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	42.1277		165,982,942.00			3.94	165,982,942.00
31	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur	11.2784		126,281,438.00			11.20	126,281,438.00
32	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	34.7890		106,454,341.00			3.06	106,454,341.00
33	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	48.0424		147,009,822.00			3.06	147,009,822.00
34	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	16.7892		50,897,766.00			3.03	50,897,766.00
35	Govind Sugar	16.1583		64,148,431.00			3.97	64,148,431.00
36	Gularia Chini Mills Ltd.,	21.5705		66,005,730.00			3.06	66,005,730.00
37	Haidergarh Chini Mills Ltd.,	16.1971		48,683,738.00			3.01	48,683,738.00
38	Hindalco Industries Ltd. Renukoot						-	-
39	India Glycols	0.0003		1,998.41			6.89	1,998.41

S.No	Source of Power (Station wise)	Feb-21						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
40	K.M. Sugar Ltd.,	10.2452		31,145,332.00			3.04	31,145,332.00
41	Kesar Enterprises Ltd.						-	-
42	Kisan Sahkari Chini Mill Azamgarh						-	-
43	Kumbhi Sugar Mills Ltd.,	35.0372		120,191,615.00			3.43	120,191,615.00
44	L.H. Suagar Factories Ltd.,	52.8309		153,790,859.07			2.91	153,790,859.07
45	Mankapur Chini Mills Ltd.,	49.6213		158,326,549.00			3.19	158,326,549.00
46	Mawana Sugar Ltd., Meerut						-	-
47	Mawana Sugar Ltd., Naglamlal						-	-
48	Mawana Sugar Ltd., Titawi	24.9667		76,148,283.00			3.05	76,148,283.00
49	New India Sugar Mills., Now, Avadh Sugar Kushinagar	11.8678		36,315,391.50			3.06	36,315,391.50
50	Novel Sugar						-	-
51	Oswal Overseas	3.0247		14,004,303.13			4.63	14,004,303.13
52	Parle Biscuits Pvt. Ltd. (Sugar Dn.),						-	-
53	Ramala Sahkari Chini Mills (Baghpat) UP	30.4908		139,647,634.25			4.58	139,647,634.25
54	Rana Sugar Miis Ltd. Karimganj Rampur						-	-
55	Rana Sugar Miis Ltd. Belwara, Moradbad						-	-
56	Rana Sugar Miis Ltd. Bilari, Moradabd						-	-
57	Rauzagaon Chini Mills Ltd.,	19.6756		60,207,305.00			3.06	60,207,305.00
58	SBEC Bioenergy Ltd.	14.5634		44,127,178.00			3.03	44,127,178.00
59	Simbholi Sugar Ltd., Bahraich	17.5364		59,352,998.00			3.38	59,352,998.00
60	Simbholi Sugar Ltd., Hapur	69.0280		248,466,197.00			3.60	248,466,197.00
61	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd.)	14.5745		58,152,255.00			3.99	58,152,255.00
62	Sukhbir Agro Energy Ltd.	7.3298		48,376,647.00			6.60	48,376,647.00
63	Superior Food Grain ,Shamli						-	-
64	The Seksaria Biswan sugar	14.5355		62,938,661.00			4.33	62,938,661.00
65	Tikaula Sugar Ltd.,						-	-
66	Triveni Engg. & Industries Ltd., Milak Narayanpur						-	-
67	Triveni Engg. & Industries Ltd., Chandpur						-	-
68	Triveni Engg. & Industries Ltd., Deoband Saharanpur	29.8163		90,343,304.30			3.03	90,343,304.30
69	Triveni Engg. & Industries Ltd., Khatuali Muzaffarnagar	73.9886		217,526,337.00			2.94	217,526,337.00
70	Triveni Engg. & Industries Ltd., Sabitgarh						-	-
71	U.P State Sugar & Cane Development Corp. Ltd., Moinuddinpur, Meerut						-	-
72	U.P State Sugar & Cane Development Corp. Ltd., Munderva, Basti	7.5421		34,542,703.50			4.58	34,542,703.50
73	U.P State Sugar & Cane Development Corp. Ltd., Pipraich, Gorakhpur	3.3919		15,534,673.00			4.58	15,534,673.00
74	Usher Eco Power						-	-
75	Uttam Sugar Mills, Ltd. Barkatpur, Bijnor						-	-
76	Uttam Sugar Mills, Ltd. Khaikheri Muzaffarnagar						-	-
77	Uttam Sugar Mills, Ltd. Shermau Saharanpur						-	-
78	Wave Ind. & Engg. Ltd.,						-	-
79	Yedu Sugars Ltd.,						-	-
							-	-
							-	-
	Sub-Total	919.1126	-	3,169,498,663.81	-	-	3.45	3,169,498,663.81

S.No	Source of Power (Station wise)	Feb-21						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
							-	
E	Bilateral & Others (Power purchased through Trading)							
	Power Purchase From Exchange					-		
	IEX (Sale)/PXIL (Sale)	-921.6503		-3,032,676,556.39		3.29	-3,032,676,556.39	
	IEX (Purchase)/PXIL (Purchase)	57.3187		278,620,073.44		4.86	278,620,073.44	
	Purchase From Open Access (OA)	-		-	-	-	-	
	NHPC					-	-	
	TATA / MPL / PSPCL					-	-	
	NVVN					-	-	
	PTC					-	-	
	Sub-Total	-864.3316	-	-2,754,056,482.9500	-	3.19	-2,754,056,482.9500	
E 1	Unscheduled Interchange							
i	UI (Underdrawl)	-85.8790		-51,130,529.87		0.60	-51,130,529.87	
ii	UI (Overdrawl)	92.8572		-156,870,333.38		-1.69	-156,870,333.38	
	Sub-Total	6.9782	-	-208,000,863.25	-	-29.81	-208,000,863.25	
F	Solar (Existing)							
1	Adani Green Energy	8.4900		43,044,148.00		5.07	43,044,148.00	
2	Adani Solar Energy Four Pvt. Ltd.,	17.0305		50,921,197.00		2.99	50,921,197.00	
3	Adani Solar Energy, Chitrakoot (50 Mw)					-	-	
4	Agrawal Solar Power Pvt. Ltd.	0.7713		5,414,526.00		7.02	5,414,526.00	
5	Aryavaan Renewable Energy Pvt. Ltd.	0.6386		4,482,789.00		7.02	4,482,789.00	
6	Avaada Non-Conventional UP Project. Pvt. Ltd. Noida	0.6770		1,638,436.80		2.42	1,638,436.80	
7	Azure Surya Private Limited.	1.6317		14,668,983.00		8.99	14,668,983.00	
8	Dante Energy Private Limited.	0.2011		3,007,103.00		14.95	3,007,103.00	
9	Dhruv Milkose Private Limited.					-	-	
10	Essel Urja Private Limited	6.5567		60,781,058.00		9.27	60,781,058.00	
11	Green Urja Pvt. Ltd	4.1821		38,642,289.84		9.24	38,642,289.84	
12	Jakson Power Private Limited	1.6918		14,278,543.02		8.44	14,278,543.02	
13	K.M. Energy Pvt. Ltd	0.7941		7,345,425.00		9.25	7,345,425.00	
14	Lohia Developers (India) Pvt. Ltd.	0.7324		5,141,141.00		7.02	5,141,141.00	
15	Nirosha Power Pvt. Ltd	4.6782		41,775,897.00		8.93	41,775,897.00	
16	NTPC Auraiya Solar	1.8326		4,731,009.00		2.58	4,731,009.00	
17	PINNACLE RENEWABLE ENERGY (SITAPUR)	0.5544		2,122,214.00		3.83	2,122,214.00	
18	Priapus Infrastructure Limited.	0.1747		3,129,593.00		17.91	3,129,593.00	
19	PSPN Synergy Pvt. Ltd.	2.2745		15,967,018.00		7.02	15,967,018.00	
20	Refex Energy (Rajasthan) Pvt. Ltd	1.5591		14,405,738.00		9.24	14,405,738.00	

S.No	Source of Power (Station wise)	Feb-21						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
21	Sahshradhara Energy Pvt. Ltd. Kisni Mainpuri	0.6309		3,198,663.00			5.07	3,198,663.00
22	Salasar Green Energy Pvt. Ltd.	0.6031		4,233,881.00			7.02	4,233,881.00
23	Samavist Energy Solutions Pvt. Ltd	1.5461		14,425,052.00			9.33	14,425,052.00
24	Solar Energy Corporation of India Ltd. (SECI)	231.7525		700,338,198.00			3.02	700,338,198.00
25	Spinel Energy Infrastructure Limited.	3.1351		23,638,623.84			7.54	23,638,623.84
26	Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.6240		11,400,462.45			7.02	11,400,462.45
27	Sukhbir Agro (2) Lalitpur UP. (20 MW)	3.2220		22,618,440.00			7.02	22,618,440.00
28	Sukhbir Agro (3) Mahoba UP. (20 MW)	3.1380		22,028,760.00			7.02	22,028,760.00
29	Sukhbir Agro Energy Ltd. (50MW) Chitrakoot (U.P)	10.1274		32,407,658.18			3.20	32,407,658.18
30	SUN N Wind Infra Energy Pvt. Ltd.	1.6346		15,152,834.70			9.27	15,152,834.70
31	TA GREENTECH PVT. LTD.	1.3073		6,628,011.00			5.07	6,628,011.00
32	Talettutayi Solar Projects Five Pvt. Ltd. Distt. Budaun, U.P	2.6419		8,480,563.00			3.21	8,480,563.00
33	Technical Associate Limited.	0.2201		3,941,811.90			17.91	3,941,811.90
34	TN Urja Pvt. Ltd	6.8162		47,849,929.00			7.02	47,849,929.00
35	Universal Saur Urja Private Limited.	4.8060		44,839,980.00			9.33	44,839,980.00
36	UP NEW & RENEWABLE ENERGY GOMTI NGAR LUCKNOW	5.3506		28,251,337.00			5.28	28,251,337.00
								-
	Sub-Total	333.0266	-	1,320,931,313.73	-	-	3.97	1,320,931,313.73

S.No	Source of Power (Station wise)	Feb-21						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
G	Non-Solar (Renewable)						-	-
I	WIND						-	-
1	OSTRO KUTCH POWER (PTC)	14.9467		52,761,683.00			3.53	52,761,683.00
2	GREEN INFRA WIND POWER (PTC)	18.5063		65,327,142.00			3.53	65,327,142.00
3	MYTRAH VAYU (PTC)	11.0969		39,172,048.00			3.53	39,172,048.00
4	RENEW POWER (SECI)	11.3736		30,822,503.00			2.71	30,822,503.00
5	ADANI GREEN ENERGY LTD., MP	4.7410		16,735,809.00			3.53	16,735,809.00
6	WIND ONE RENERGY Pvt. Ltd.	3.8870		13,720,951.00			3.53	13,720,951.00
7	WIND TWO RENERGY Pvt. Ltd.	3.9567		13,967,195.00			3.53	13,967,195.00
8	VIVID SOLAIRE ENERGY PVT. LTD. (SECI)	8.2335		16,137,631.00			1.96	16,137,631.00
9	Spring Renewable Energy Pvt. Ltd. (SREPL)							-
10	Adani Wind Energy Three, Kutchh							-
11								-
12								-
	Sub-Total	76.7416	-	248,644,962.00	-	-	3.24	248,644,962.00

S.No	Source of Power (Station wise)	Feb-21						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
								-
II	Biomass Existing							-
1								-
2								-
	Sub-total						-	-
III	MSW						-	
1								
2								-
	Sub-Total						-	-
H1	NVVN Thermal	71.9209		221,864,176.00			3.08	221,864,176.00
H2	NVVNL Solar	31.0355		221,566,544.00	31,720,133.00		8.16	253,286,677.00
I	Reactive Energy Charges				5,028,623.00		-	5,028,623.00
J	UI Charges						-	-
K	REC						-	-
L	Banking			-	90,000.00		-	90,000.00
	RVUNL						-	-
	MPPMCL				90,000.00			90,000.00
	Sub-total	102.9564	-	443,430,720.00	36,838,756.00		4.66	480,269,476.00
	Transmission Charges							
M	PGCIL Charges				6,613,840,446.00		-	6,613,840,446.00
N	STU Charges						-	-
O	UPPTCL Charges						-	-
i	WUPPTCL Charges				650,827,397.00		-	650,827,397.00
ii	SEUPPTCL Charges				221,672,173.00		-	221,672,173.00
								-
								-
	Sub-total	-	-	-	7,486,340,016.00		-	7,486,340,016.00

S.No	Source of Power (Station wise)	Feb-21						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
iii	Transmission Charges for Competitive Bidding Stations							-
a.	KSK Mahanadi				68,896,282.00		-	68,896,282.00
b	MB Power						-	-
c	TRN				627,396,355.00		-	627,396,355.00
d	RKM Power						-	-
								-
								-
								-
	Sub-total	-	-	-	696,292,637.00	-	-	696,292,637.00
								-
								-
	Less							-
	Late Payment Surcharge							-
	Grand Total	8,551.33	18,294,272,981.02	19,341,865,812.12	12,945,878,628.00	-	5.93	50,707,912,279.14

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Mar-21						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
A	Long term Sources							
a	Power procured from own Generating Stations (if any)							
b	From State Generating Stations Thermal							
1	ANPARA-A	394.2572	286,393,680.00	725,827,450.00			2.57	1,012,221,130.00
2	ANPARA-B	618.0188	256,566,667.00	1,039,754,859.00	15,515,497.00		2.12	1,311,837,023.00
3	PANKI						-	-
4	PARICHHA						-	-
5	PARICHHA EXT.	188.3159	278,050,000.00	675,978,873.00			5.07	954,028,873.00
6	OBRA-A						-	-
7	OBRA-B	395.3922	295,287,843.00	918,772,855.00			3.07	1,214,060,698.00
8	HARDUAGANJ	-	-157,960.00	-			-	-157,960.00
9	HARDUAGANJ EXT.	89.7001	443,650,000.00	304,908,454.00	58,400,000.00		9.00	806,958,454.00
10	PARICHHA EXT. STAGE-II	195.8484	415,658,333.00	703,017,452.00			5.71	1,118,675,785.00
11	ANPARA-D	342.1788	528,043,750.00	570,035,709.00			3.21	1,098,079,459.00
12	UPRVUNL CONSOLIDATED				887,928,621.00		-	887,928,621.00
13								-
14								-
	Sub-Total	2,223.7114	2,503,492,313.00	4,938,295,652.00	961,844,118.00	-	3.78	8,403,632,083.00
c	From State Generating Stations Hydro							
1	RIHAND	31.1979	14,411,082.53	37,437,463.20			1.66	51,848,545.73
2	OBRA (H)	19.2481	7,554,483.67	15,225,238.16			1.18	22,779,721.83
3	MATATILA	5.0570	1,729,567.06	4,000,102.82			1.13	5,729,669.88
4	KHARA	7.1155	8,500,162.63	3,543,532.20			1.69	12,043,694.83
5	UGC	3.6116	-	10,220,742.90			2.83	10,220,742.90
6	SHEETLA	-0.0030	-	-4,620.00			1.54	-4,620.00
7	BELKA	0.0695	-	147,359.08			2.12	147,359.08
8	BABAIL	0.1502	-	425,136.75			2.83	425,136.75
	UPJVNL CONSOLIDATED	-0.4272			-497,821.00			-497,821.00
								-
								-
	Sub-Total	66.0196	32,195,295.89	70,994,955.11	-497,821.00	-	1.56	102,692,430.00

S.No	Source of Power (Station wise)	Mar-21						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
38								-
	Sub-total	2,326.2973	-	7,843,557,830.00	1,183,255,674.00	5,393,469,663.00	6.20	14,420,283,167.00
e	NPCIL							
1	KAPS	0.3975		910,269.00	-509,692.29		1.01	400,576.71
2	NAPP	89.8911		288,527,722.00	-7,506,058.00		3.13	281,021,664.00
3	TAPP-3 & 4	3.7666		2,888,851.00	-2,040,260.00		0.23	848,591.00
4	RAPP-3 & 4	46.7869		153,479,770.00	831,546.00	2,125,499,321.00	48.73	2,279,810,637.00
5	RAPP-5 & 6	34.6330		132,871,249.00	-46,490,745.00		2.49	86,380,504.00
								-
								-
								-
	Sub-Total	175.4751	-	578,677,861.00	-55,715,209.29	2,125,499,321.00	15.09	2,648,461,972.71
								-
f	Hydro (NHPC)							
1	SALAL	9.6712	15,125,463.00	5,957,455.00	11,577.00		2.18	21,094,495.00
2	TANAKPUR	-0.7552	-40,428.00	-1,244,590.00	7,788.00		1.69	-1,277,230.00
3	CHAMERA-I	13.0917	28,216,018.00	14,937,683.00	9,332.00		3.30	43,163,033.00
4	URI	69.8526	49,910,403.00	57,418,810.00	-913,677.00		1.52	106,415,536.00
5	CHAMERA-II	8.6765	39,660,988.00	8,719,913.00	29,614.00		5.58	48,410,515.00
6	DHAULIGANGA	4.6194	21,924,605.00	5,589,637.00	-889,623.00		5.76	26,624,619.00
7	DULHASTI	18.5046	119,875,260.00	11,769,588.00	-899,695.00		7.07	130,745,153.00
8	SEWA-II	-0.0517	-8,654,186.00	-136,994.00	13,314.00		169.67	-8,777,866.00
9	CHAMERA-III	5.2775	45,411,436.00	10,396,619.00	21,909.00		10.58	55,829,964.00
10	URI-II	37.1156	61,306,091.00	35,772,211.00	-3,930,098.00		2.51	93,148,204.00
11	PARBATI-III	2.1827	154,868,592.00	3,359,200.00	49,273.00		72.51	158,277,065.00
12	KISHANGANGA	47.3873	84,420,554.00	93,305,500.00	-383,845.00		3.74	177,342,209.00
13	NHPC CONSOLIDATED				334,490,908.00	1,112,224,292.00	-	1,446,715,200.00
14								-
15								-
	Sub-Total	215.5721	612,024,796.00	245,845,032.00	327,616,777.00	1,112,224,292.00	10.66	2,297,710,897.00
g	HYDRO (NTPC)							
1	KOLDAM HPS	15.6555		167,540,175.00	-		10.70	167,540,175.00
2	SINGRAULI SHPS	1.3698		6,903,847.00	-		5.04	6,903,847.00
3								-
4								-
5								-
	Sub-Total	17.0253	-	174,444,022.00	-	-	10.25	174,444,022.00

S.No	Source of Power (Station wise)	Mar-21						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
							-	-
h	THDC						-	-
	HYDRO						-	-
1	TEHRI	81.8996	123,640,236.00	98,279,526.00	95,945.00		2.71	222,015,707.00
2	KOTESHWAR	38.6642	57,589,627.00	63,431,944.00	-5,075,433.00	3,992,463,368.00	106.26	4,108,409,506.00
3	DHUKWAN	1.7292		10,169,623.00	86,459.00		5.93	10,256,082.00
4							-	-
5							-	-
	Sub-Total	122.2930	181,229,863.00	171,881,093.00	-4,893,029.00	3,992,463,368.00	35.49	4,340,681,295.00
							-	-
i	SJVN						-	-
1	RAMPUR	8.3658	56,890,591.00	10,038,953.00	200,796,042.00	131,157,650.00	47.68	398,883,236.00
2	NATHPA JHAKRI	32.5566	108,513,621.00	37,049,406.00	2,463,353.00		4.55	148,026,380.00
3							-	-
4							-	-
5							-	-
	Sub-Total	40.9224	165,404,212.00	47,088,359.00	203,259,395.00	131,157,650.00	13.36	546,909,616.00
							-	-
j	NEEPCO						-	-
1	Kameng HEP	8.0686		32,274,551.00	278,606.00	14,704,454.00	5.86	47,257,611.00
	Sub-Total	8.0686	-	32,274,551.00	278,606.00	14,704,454.00	5.86	47,257,611.00
							-	-
k	IPP/JV							
	HYDRO							
1	TALA	-	-	-	-	-	-	-
2	SRI NAGAR HEP	28.1820	129,613,520.00	33,818,436.00	76,194,132.00		8.50	239,626,088.00
3	VISHNU PRAYAG	71.9663	13,260,000.00	23,717,112.00	359,525,357.00		5.51	396,502,469.00
4	KARCHAM	21.6167	126,363,035.00	27,020,923.00	50,307,316.08	146,037,632.00	16.18	349,728,906.08
5	TEESTA-III	23.2725	241,874,726.00	29,090,625.00	1,676,746.50	303,843,045.00	24.77	576,485,142.50
							-	-
6							-	-
7							-	-
	Sub-Total	145.0376	511,111,281.00	113,647,096.00	487,703,551.58	449,880,677.00	10.77	1,562,342,605.58
8							-	-
	Thermal						-	-
1	Meja Thermal Power Plant	463.2170	1,173,194,694.00	1,146,925,268.00	162,044,686.85		5.36	2,482,164,648.85
2	LANCO	601.3335	470,904,674.21	1,213,975,081.88	502,137.00	534,810,883.00	3.69	2,220,192,776.09
3	APCPL	3.9591	13,460,463.00	12,922,556.00	284,150,203.00	19,954,198.00	83.48	330,487,420.00

S.No	Source of Power (Station wise)	Mar-21						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
4	BEPL BARKHERA	0.8600	92,250,000.00	2,953,844.00	-259,073,183.00	708,546,699.00	633.31	544,677,360.00
5	BEPL KHAMBHAKHERA	0.8600	93,225,000.00	2,942,916.00			111.83	96,167,916.00
6	BEPL KUNDRAKHI	1.0727	92,808,333.00	3,307,110.00			89.60	96,115,443.00
7	BEPL MAQSOODAPUR	0.8398	91,983,333.00	2,900,782.00			112.98	94,884,115.00
8	BEPL UTRAULA	0.9061	95,458,333.00	3,093,232.00			108.76	98,551,565.00
9	KSK MAHANADI	490.4850	1,264,800,000.00	1,231,064,757.00	337,743,910.00	2,018,679,805.00	9.89	4,852,288,472.00
10	LALITPUR	401.0414	2,597,650,000.00	1,172,518,510.00	19,584,251,803.00	5,289,230,114.00	71.42	28,643,650,427.00
11	M.B.POWER	108.5433	552,659,925.00	223,146,026.00	395,417,703.00		10.79	1,171,223,654.00
12	PRAYAGRAJ POWER	570.3992	1,156,468,838.00	1,481,584,062.00		2,423,467,992.00	8.87	5,061,520,892.00
13	R.K.M.POWER	232.5707	514,305,624.00	436,349,006.00	72,802,798.00	486,081,368.00	6.49	1,509,538,796.00
14	ROSA-1&2	487.4658	1,057,858,333.00	1,436,873,427.00			5.12	2,494,731,760.00
15	SASAN	339.7138	46,904,529.00	390,622,537.00	239,747,313.00		1.99	677,274,379.00
16	TRN ENERGY	157.5270	267,401,131.00	239,627,435.00	953,678,733.00	201,465,495.00	10.55	1,662,172,794.00
17	NABINAGAR POWER PROJECT	32.9661	111,260,505.00	69,690,399.00	-4,556,984.00		5.35	176,393,920.00
18								-
19								-
20								-
	Sub-Total	3,893.7605	9,692,593,715.21	9,070,496,948.88	21,766,709,119.85	11,682,236,554.00	13.41	52,212,036,337.94
	Total							-
								-
B	Medium term Sources							-
	Station/Source 1							-
	Station/Source 2							-
	Sub-Total	-	-	-	-	-	-	-
								-
C	Short term Sources							-
	Station/Source 1							-
	Station/Source 2							-
	Sub-Total	-	-	-	-	-	-	-
								-
D	Cogen/ Captive							-
1	Abhinav Steel (CPP)	-		-				-
2	Aditya birla camicals (Grasim Industries)	-		-				-
3	Akbarpur Chini Mills Ltd.,	6.3149		15,916,473.00			2.52	15,916,473.00
4	Avadh sugar Energy Limited, Hargaon, Sitapur	35.5906		104,551,856.87			2.94	104,551,856.87
5	Avadh sugar energy ltd. Sehora Bijnor	46.6029		113,433,960.75			2.43	113,433,960.75
6	Bajaj Hindustan Ltd., Barkhera	5.3852		10,611,592.50			1.97	10,611,592.50
7	Bajaj Hindustan Ltd., Bilai	21.4930		63,160,733.00			2.94	63,160,733.00
8	Bajaj Hindustan Ltd., Budhana	2.6657		6,233,730.00			2.34	6,233,730.00
9	Bajaj Hindustan Ltd., Gangnaquli	1.7893		45,888.00			0.03	45,888.00

S.No	Source of Power (Station wise)	Mar-21						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
10	Bajaj Hindustan Ltd., Khambakhera	10.9654		6,732,174.00			0.61	6,732,174.00
11	Bajaj Hindustan Ltd., Kinauni	20.1796		57,985,824.00			2.87	57,985,824.00
12	Bajaj Hindustan Ltd., Kundrakhi	30.2520		94,843,827.00			3.14	94,843,827.00
13	Bajaj Hindustan Ltd., Maqsoodapur	3.8370		6,343,342.00			1.65	6,343,342.00
14	Bajaj Hindustan Ltd., Paliaklan	10.3223		8,846,373.50			0.86	8,846,373.50
15	Bajaj Hindustan Ltd., Thanabhawn	6.9993		18,844,574.00			2.69	18,844,574.00
16	Bajaj Hindustan Ltd., Utraula	1.5090		956,331.00			0.63	956,331.00
17	Balrampur Chini Mills Ltd., Balrampur	0.6780		3,918,629.00			5.78	3,918,629.00
18	Balrampur Chini Mills Ltd., Gonda (Babnan)	19.9951		99,650.00			0.00	99,650.00
19	Continental Carbon India Ltd.	5.9254		1,573,799.00	-8,736,048.00		-1.21	-7,162,249.00
20	Dalmia Chini Mills Ltd., Jawaharpur	51.4967		145,147,675.00			2.82	145,147,675.00
21	Dalmia Chini Mills Ltd., Nigohi	48.4956		143,264,024.00			2.95	143,264,024.00
22	Dalmia Chini Mills Ltd., Ramgarh	38.6114		114,996,289.00			2.98	114,996,289.00
23	Daurala Sugar Works(DCM)	50.2713		147,759,391.75			2.94	147,759,391.75
24	DCM Sriram Consalidated Ltd, Loni,Hardoi	40.86018		125,032,137.00			3.06	125,032,137.00
25	DCM Sriram Consolidated Ltd, Hariawan,Hardoi	103.88012		395,152,022.00			3.80	395,152,022.00
26	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur	64.2845		241,736,862.05			3.76	241,736,862.05
27	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	5.3968		42,360,153.00			7.85	42,360,153.00
28	Dhampur Sugar Mills Ltd., Bijnor	99.85368		304,185,294.00			3.05	304,185,294.00
29	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur	3.98155		-			-	-
30	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	43.4055		165,982,942.00			3.82	165,982,942.00
31	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur	43.1694		34,565,091.00			0.80	34,565,091.00
32	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	0.18655					-	-
33	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	-					-	-
34	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	0.0831					-	-
35	Govind Sugar	17.4335		56,820,466.00			3.26	56,820,466.00
36	Gularia Chini Mills Ltd.,	2.50004		1,120,904.00			0.45	1,120,904.00
37	Haidergarh Chini Mills Ltd.,	1.56618					-	-
38	Hindalco Industries Ltd. Renukoot	-		-	52,776,637.00		-	52,776,637.00
39	India Glycols	1.38		3,313,880.16			2.40	3,313,880.16

S.No	Source of Power (Station wise)	Mar-21						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
40	K.M. Sugar Ltd.,	10.8972		32,243,351.00			2.96	32,243,351.00
41	Kesar Enterprises Ltd.	30.60822		37,903,601.00			1.24	37,903,601.00
42	Kisan Sahkari Chini Mill Azamgarh	9.0367		36,722,638.00			4.06	36,722,638.00
43	Kumbhi Sugar Mills Ltd.,	8.3918		22,264,118.00			2.65	22,264,118.00
44	L.H. Suagar Factories Ltd.,	66.7510		189,511,164.65			2.84	189,511,164.65
45	Mankapur Chini Mills Ltd.,	1.17974	-	2,223,718.00			0.16	2,223,718.00
46	Mawana Sugar Ltd., Meerut	20.8293		56,806,010.00			2.73	56,806,010.00
47	Mawana Sugar Ltd., Naglamal	24.7102		71,175,334.00			2.88	71,175,334.00
48	Mawana Sugar Ltd., Titawi	10.43410	-	-			-	-
49	New India Sugar Mills., Now, Avadh Sugar Kushinagar	7.63941		25,047,752.40			3.28	25,047,752.40
50	Novel Sugar	2.76349		27,694,002.00			10.02	27,694,002.00
51	Oswal Overseas	1.09356		3,317,858.63			3.03	3,317,858.63
52	Parle Biscuits Pvt. Ltd. (Sugar Dn.),	23.77586		69,337,190.00			2.92	69,337,190.00
53	Ramala Sahkari Chini Mills (Baghpat) UP	2.93297		59,675,535.00			20.35	59,675,535.00
54	Rana Sugar Miis Ltd. Karimganj Rampur	34.9919		113,679,824.00			3.25	113,679,824.00
55	Rana Sugar Miis Ltd. Belwara, Moradbad						-	-
56	Rana Sugar Miis Ltd. Bilari, Moradabd	53.0926		214,942,418.00			4.05	214,942,418.00
57	Rauzagaon Chini Mills Ltd.,	11.5568		31,979,580.00			2.77	31,979,580.00
58	SBEC Bioenergy Ltd.	6.5983		17,668,422.00			2.68	17,668,422.00
59	Simbholi Sugar Ltd., Bahraich	-		-105,056.00			-	-105,056.00
60	Simbholi Sugar Ltd., Hapur	19.66858		62,414,510.00			3.17	62,414,510.00
61	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd.)	8.7691		34,988,610.00			3.99	34,988,610.00
62	Sukhbir Agro Energy Ltd.	11.5212		75,838,448.35			6.58	75,838,448.35
63	Superior Food Grain ,Shamli	63.9090		258,242,958.90			4.04	258,242,958.90
64	The Seksaria Biswan sugar	16.61900		68,748,834.00			4.14	68,748,834.00
65	Tikaula Sugar Ltd.,	46.23147		223,982.38			0.00	223,982.38
66	Triveni Engg. & Industries Ltd., Milak Narayanpur	11.2109		32,819,798.25			2.93	32,819,798.25
67	Triveni Engg. & Industries Ltd., Chandpur	9.56903		28,371,665.00			2.96	28,371,665.00
68	Triveni Engg. & Industries Ltd., Deoband Saharanpur	9.74813		27,774,995.31			2.85	27,774,995.31
69	Triveni Engg. & Industries Ltd., Khatuali Muzaffarnagar	19.2741		52,086,075.00			2.70	52,086,075.00
70	Triveni Engg. & Industries Ltd., Sabitgarh	2.63224		10,028,824.88			3.81	10,028,824.88
71	U.P State Sugar & Cane Development Corp. Ltd., Moinuddinpur, Meerut	27.1758		120,932,110.00			4.45	120,932,110.00
72	U.P State Sugar & Cane Development Corp. Ltd., Munderva, Basti	11.9669		43,517,352.40			3.64	43,517,352.40
73	U.P State Sugar & Cane Development Corp. Ltd., Pipraich, Gorakhpur			-			-	-
74	Usher Eco Power	-		-			-	-
75	Uttam Sugar Mills, Ltd. Barkatpur, Bijnor	36.8925		108,849,829.51			2.95	108,849,829.51
76	Uttam Sugar Mills, Ltd. Khaikheri Muzaffarnagar	6.5219		5,512,622.00			0.85	5,512,622.00
77	Uttam Sugar Mills, Ltd. Shermau Saharanpur	31.6088		85,018,050.00			2.69	85,018,050.00
78	Wave Ind. & Engg. Ltd.,	34.58271		78,985,038.00			2.28	78,985,038.00
79	Yedu Sugars Ltd.,	13.92573		44,557,851.51			3.20	44,557,851.51
								-
								-
	Sub-Total	1,556.4722	-	4,586,534,904.75	44,040,589.00	-	2.98	4,630,575,493.75

S.No	Source of Power (Station wise)	Mar-21						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
							-	
E	Bilateral & Others (Power purchased through Trading)							
	Power Purchase From Exchange					-		
	IEX (Sale)/PXIL (Sale)	-1,107.6705		-4,185,386,798.59		3.78	-4,185,386,798.59	
	IEX (Purchase)/PXIL (Purchase)	120.0659		635,483,991.49		5.29	635,483,991.49	
	Purchase From Open Access (OA)	-		-		-	-	
	NHPC					-	-	
	TATA / MPL / PSPCL					-	-	
	NVVN	2.9619				-	-	
	PTC	-0.0302				-	-	
	Sub-Total	-987.6045	-	-3,549,902,807.1000	-	3.59	-3,549,902,807.1000	
E 1	Unscheduled Interchange							
i	UI (Underdrawl)	109.4249		-29,854,921.62		-0.27	-29,854,921.62	
ii	UI (Overdrawl)	-103.1660		-346,537,373.00		3.36	-346,537,373.00	
	Sub-Total	6.2588723	-	-376,392,294.62	-	-60.14	-376,392,294.62	
F	Solar (Existing)							
1	Adani Green Energy	9.4887600		48,108,012.00		5.07	48,108,012.00	
2	Adani Solar Energy Four Pvt. Ltd.,	21.7665260		69,356,363.00		3.19	69,356,363.00	
3	Adani Solar Energy, Chitrakoot (50 Mw)	2.5153227		8,517,649.00		3.39	8,517,649.00	
4	Agrawal Solar Power Pvt. Ltd.	0.8298000		5,825,196.00		7.02	5,825,196.00	
5	Aryavaan Renewable Energy Pvt. Ltd.	0.7377150		5,178,759.00		7.02	5,178,759.00	
6	Avaada Non-Conventional UP Project. Pvt. Ltd. Noida	3.68568		8,919,346.20		2.42	8,919,346.20	
7	Azure Surya Private Limited.	1.8680400		16,793,680.00		8.99	16,793,680.00	
8	Dante Energy Private Limited.	0.2376960		3,553,554.00		14.95	3,553,554.00	
9	Dhruv Milkose Private Limited.	0.2106100		3,772,024.00		17.91	3,772,024.00	
10	Essel Urja Private Limited	8.0299444		58,366,990.00		7.27	58,366,990.00	
11	Green Urja Pvt. Ltd	5.0964660		47,091,347.16		9.24	47,091,347.16	
12	Jakson Power Private Limited	1.8166184		15,332,258.98		8.44	15,332,258.98	
13	K.M. Energy Pvt. Ltd	0.8850000		8,186,250.00		9.25	8,186,250.00	
14	Lohia Developers (India) Pvt. Ltd.	0.8623523		6,053,722.00		7.02	6,053,722.00	
15	Nirosha Power Pvt. Ltd	5.2575840		46,950,225.00		8.93	46,950,225.00	
16	NTPC Auraiya Solar	62.80334		198,794,340.57		3.17	198,794,340.57	
17	PINNACLE RENEWABLE ENERGY (SITAPUR)	0.7766100		2,691,848.00		3.47	2,691,848.00	
18	Priapus Infrastructure Limited.	0.2557150		4,501,858.00		17.60	4,501,858.00	
19	PSPN Synergy Pvt. Ltd.	2.7249360		19,129,052.00		7.02	19,129,052.00	
20	Refex Energy (Rajasthan) Pvt. Ltd	1.7166786		15,862,091.00		9.24	15,862,091.00	

S.No	Source of Power (Station wise)	Mar-21						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./kWh)	(Rs.)
21	Sahshradhara Energy Pvt. Ltd. Kisni Mainpuri	0.7848000		3,978,936.00			5.07	3,978,936.00
22	Salasar Green Energy Pvt. Ltd.	0.8476860		5,950,735.00			7.02	5,950,735.00
23	Samavist Energy Solutions Pvt. Ltd	1.6986180		15,848,122.00			9.33	15,848,122.00
24	Solar Energy Corporation of India Ltd. (SECI)	271.6508794		793,627,691.55			2.92	793,627,691.55
25	Spinel Energy Infrastructure Limited.	3.4666440		26,138,497.16			7.54	26,138,497.16
26	Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.7580715		12,341,686.55			7.02	12,341,686.55
27	Sukhbir Agro (2) Lalitpur UP. (20 MW)	3.5172000		24,690,744.00			7.02	24,690,744.00
28	Sukhbir Agro (3) Mahoba UP. (20 MW)	3.5472000		24,901,344.00			7.02	24,901,344.00
29	Sukhbir Agro Energy Ltd. (50MW) Chitrakoot (U.P)	10.7381950		34,362,222.82			3.20	34,362,222.82
30	SUN N Wind Infra Energy Pvt. Ltd.	1.7926200		16,617,587.30			9.27	16,617,587.30
31	TA GREENTECH PVT. LTD.	1.7206000		8,723,442.00			5.07	8,723,442.00
32	Taletutayi Solar Projects Five Pvt. Ltd. Distt. Budaun, U.P	4.1236800		13,237,013.00	-13,620,672.00		-0.09	-383,659.00
33	Technical Associate Limited.	0.2854900		5,113,126.10			17.91	5,113,126.10
34	TN Urja Pvt. Ltd	8.1063722		56,906,732.00			7.02	56,906,732.00
35	Universal Saur Urja Private Limited.	5.4918000		51,238,494.00			9.33	51,238,494.00
36	UP NEW & RENEWABLE ENERGY GOMTI NGAR LUCKNOW	5.7339420		25,258,368.46	5,016,845.54		5.28	30,275,214.00
								-
	Sub-Total	456.8291923	-	1,711,919,307.85	-8,603,826.46		3.73	1,703,315,481.39

S.No	Source of Power (Station wise)	Mar-21						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
G	Non-Solar (Renewable)							
I	WIND							
1	OSTRO KUTCH POWER (PTC)	21.2861		75,062,904.00			3.53	75,062,904.00
2	GREEN INFRA WIND POWER (PTC)	13.8617		48,655,092.00			3.51	48,655,092.00
3	MYTRAH VAYU (PTC)	9.7418		219,239,587.00			22.51	219,239,587.00
4	RENEW POWER (SECI)	17.1881		46,579,846.00			2.71	46,579,846.00
5	ADANI GREEN ENERGY LTD., MP	7.5259		26,534,805.00			3.53	26,534,805.00
6	WIND ONE RENERGY Pvt. Ltd.	6.5123		22,962,326.00			3.53	22,962,326.00
7	WIND TWO RENERGY Pvt. Ltd.	6.0475		21,324,654.00			3.53	21,324,654.00
8	VIVID SOLAIRE ENERGY PVT. LTD. (SECI)	6.2627		12,274,804.00			1.96	12,274,804.00
9	Spring Renewable Energy Pvt. Ltd. (SREPL)	0.7918		1,546,053.00			1.95	1,546,053.00
10	Adani Wind Energy Three, Kutchh	6.7604		18,463,114.69			2.73	18,463,114.69
11								-
12								-
	Sub-Total	95.9783	-	492,643,185.69	-	-	5.13	492,643,185.69

S.No	Source of Power (Station wise)	Mar-21						
		Units (MU)	Fixed charge	Energy/ Variable Charges	Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
								-
II	Biomass Existing							-
1								-
2								-
	Sub-total	-	-	-	-	-	-	-
III	MSW							-
1								-
2								-
	Sub-Total	-	-	-	-	-	-	-
H1	NVVN Thermal	61.8744		163,678,995.00	4,064,456.00	104,372,452.00	4.40	272,115,903.00
H2	NVVNL Solar	51.6604		3,225,654.00	17,693,111.00		0.40	20,918,765.00
I	Reactive Energy Charges				127,746,341.71		-	127,746,341.71
J	UI Charges						-	-
K	REC						-	-
L	Banking	251.2544	-	-	620,630.00	-	0.00	620,630.00
	RVUNL	220.90			710,630.00		0.00	710,630.00
	MPPMCL	30.35			-90,000.00			-90,000.00
	Sub-total	364.7892	-	166,904,649.00	150,124,538.71	104,372,452.00	1.16	421,401,639.71
	Transmission Charges							
M	PGCIL Charges				5,289,928,312.00	126,944,452.00	-	5,416,872,764.00
N	STU Charges						-	-
O	UPPTCL Charges						-	-
i	WUPPTCL Charges				994,805,890.00	6,296,833,314.00	-	7,291,639,204.00
ii	SEUPPTCL Charges				332,239,055.00	1,091,598,910.00	-	1,423,837,965.00
					33,904,420.00			33,904,420.00
								-
								-
	Sub-total	-	-	-	6,616,973,257.00	7,515,376,676.00	-	14,166,254,353.00

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	PROGRESSIVE UPTO MARCH 2021						
		Units (MU)	Annual Fixed Charges	Annual Energy/ Variable charge	Annual Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
A	Long term Sources							
a	Power procured from own Generating Stations (if any)	-						
		-						
b	From State Generating Stations Thermal							
1	ANPARA-A	3,142.60946	2,467,651,440.00	6,101,893,343.00	-	-	2.73	8,569,544,783.00
2	ANPARA-B	6,982.15700	3,078,800,002.00	12,375,859,241.00	15,515,497.00	-	2.22	15,470,174,740.00
3	PANKI	-	-	-	-	-	-	-
4	PARICHHA	-	-	-	-	-	-	-
5	PARICHHA EXT.	1,241.70345	3,336,600,000.00	4,631,487,556.00	-	-	6.42	7,968,087,556.00
6	OBRA-A	-	-	-	-	-	-	-
7	OBRA-B	4,193.66580	3,334,618,563.00	10,246,262,226.00	-	-	3.24	13,580,880,789.00
8	HARDUAGANJ	-	164,910,239.00	-	-	-	-	164,910,239.00
9	HARDUAGANJ EXT.	1,958.20653	5,323,800,000.00	7,134,120,291.00	58,400,000.00	-	6.39	12,516,320,291.00
10	PARICHHA EXT. STAGE-II	2,071.46225	4,987,899,998.00	7,741,465,747.00	-	-	6.15	12,729,365,745.00
11	ANPARA-D	3,798.35294	6,168,857,499.00	6,782,871,605.00	-	-	3.41	12,951,729,104.00
12	UPRVUNL CONSOLIDATED	-	-	-	2,559,528,670.00	-	-	2,559,528,670.00
13		-	-	-	-	-	-	-
14		-	-	-	-	-	-	-
	Sub-Total	23,388.15742	28,863,137,741.00	55,013,960,009.00	2,633,444,167.00	-	3.70	86,510,541,917.00
c	From State Generating Stations Hydro							
1	RIHAND	645.77094	164,177,383.53	758,935,824.20	15,989,300.00	-	1.45	939,102,507.73
2	OBRA (H)	334.53100	87,631,310.67	259,555,782.16	5,058,238.00	-	1.05	352,245,330.83
3	MATATILA	74.25187	27,644,289.06	58,701,083.82	32,142.00	-	1.16	86,377,514.88
4	KHARA	255.86646	122,961,176.63	123,979,073.20	3,442,426.00	-	0.98	250,382,675.83
5	UGC	26.25339	-	74,297,105.90	-	-	2.83	74,297,105.90
6	SHEETLA	2.37505	-	4,591,145.00	-	-	1.93	4,591,145.00
7	BELKA	3.18143	-	5,647,972.08	-	-	1.78	5,647,972.08
8	BABAIL	0.51863	-	1,630,802.75	2,312,967.00	-	7.60	3,943,769.75
	UPJVNL CONSOLIDATED	-0.42721	-	-	-497,821.00	-	1.17	-497,821.00
		-	-	-	-	-	-	-
		-	-	-	-	-	-	-
	Sub-Total	1,342.32156	402,414,159.89	1,287,338,789.11	26,337,252.00	-	1.28	1,716,090,201.00

S.No	Source of Power (Station wise)	PROGRESSIVE UPTO MARCH 2021						
		Units (MU)	Annual Fixed Charges	Annual Energy/ Variable charge	Annual Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
d	From Central Sector Generating Stations							
a	Thermal (NTPC)							
1	ANTA GPS	232.15885	500,958,549.00	1,036,088,206.00	4,232,657.00	-	6.64	1,541,279,412.00
2	AURAIYA GPS	351.87758	997,352,033.00	1,721,259,973.00	66,632,166.00	-	7.92	2,785,244,172.00
3	DADRI GPS	788.90838	1,059,765,015.00	2,997,097,618.00	75,569,190.00	-	5.24	4,132,431,823.00
4	FGUTPS-1	853.55390	1,696,622,894.00	2,700,232,745.00	196,092,844.00	-	5.38	4,592,948,483.00
5	FGUTPS-2	416.03122	854,283,892.00	1,341,386,125.00	122,602,843.00	-	5.57	2,318,272,860.00
6	FGUTPS-3	252.00287	562,586,084.00	831,780,944.00	97,681,917.00	-	5.92	1,492,048,945.00
7	FGUTPS-4	932.97655	2,305,926,841.00	2,975,146,075.00	201,426,902.00	-	5.88	5,482,499,818.00
8	FSTPS	221.54301	174,567,701.00	612,480,137.00	-344,486.00	-	3.55	786,703,352.00
9	KHTPS-1	349.51149	468,619,151.00	822,032,888.00	3,394,259.00	-	3.70	1,294,046,298.00
10	KHTPS-2	1,034.33082	1,387,723,304.00	2,375,635,304.00	20,442,247.00	-	3.66	3,783,800,855.00
11	NCTPS-1	474.45779	510,543,726.00	1,525,239,591.00	6,121,089.00	-	4.30	2,041,904,406.00
12	NCTPS-2	272.36243	1,075,290,234.00	1,014,569,600.00	75,154,099.00	-	7.95	2,165,013,933.00
13	RIHAND-1	2,072.17362	1,724,241,976.00	3,128,700,327.00	5,096,626.00	-	2.34	4,858,038,929.00
14	RIHAND-2	2,305.78800	1,415,732,741.00	3,391,803,582.00	66,781,628.00	-	2.11	4,874,317,951.00
15	RIHAND-3	2,463.34050	3,145,477,659.00	3,732,048,625.00	34,119,065.50	-	2.81	6,911,645,349.50
16	SINGRAULI	4,967.57038	3,231,352,653.00	7,334,189,220.00	-	-	2.13	10,565,541,873.00
17	TANDA TPS	1,400.13050	3,359,635,576.00	4,861,267,774.00	186,726,524.00	-	6.00	8,407,629,874.00
18	JHANOR GPS	1.79228	1,713,198.00	3,613,206.00	-5.00	-	2.97	5,326,399.00
19	KORBA-I STPS	17.93389	11,110,156.00	25,925,924.00	159,699.00	-	2.07	37,195,779.00
20	KORBA-III STPS	9.29361	10,993,304.00	13,689,402.00	313,568.00	-	2.69	24,996,274.00
21	KAWAS GPS	1.99584	1,501,906.00	4,045,289.00	-123.00	-	2.78	5,547,072.00
22	MAUDA-I STPS	5.12323	30,589,048.00	16,327,623.00	987,411.00	-	9.35	47,904,082.00
23	MAUDA-II STPS	10.48518	37,763,870.00	33,256,538.00	466,254.00	-	6.82	71,486,662.00
24	SOLAPUR TPS	5.09848	37,384,937.00	18,603,941.00	-13,284.00	-	10.98	55,975,594.00
25	SIPAT-I	35.16156	40,900,865.00	53,930,221.00	755,761.50	-	2.72	95,586,847.50
26	SIPAT-II STPS	11.48723	13,610,664.00	17,971,852.00	79,763.00	-	2.76	31,662,279.00
27	VINDHYACHAL-I STPS	17.01177	14,306,450.00	29,295,470.00	-	-	2.56	43,601,920.00
28	VINDHYACHAL-II STPS	12.59874	8,458,435.00	20,845,548.00	27,923.00	-	2.33	29,331,906.00
29	VINDHYACHAL-III STPS	14.28589	13,754,347.00	23,722,397.00	69,118.00	-	2.63	37,545,862.00
30	VINDHYACHAL-IV STPS	16.11801	26,504,593.00	27,289,015.00	97,314.00	-	3.34	53,890,922.00
31	VINDHYACHAL-V STPS	9.36144	15,280,922.00	16,245,752.00	-	-	3.37	31,526,674.00
32	GADARWARA STPS-I	8.87355	30,618,953.00	26,385,728.00	-92,835.00	-	6.41	56,911,846.00
33	LARA STPS-I	17.17692	39,359,900.00	39,574,385.00	-192.00	-	4.60	78,934,093.00
34	KHARGONE STPS	11.55388	47,125,179.00	34,943,675.00	-219,162.00	-	7.08	81,849,692.00
35	Tanda Stage II	2,599.88203	4,753,805,746.00	7,098,015,419.00	113,758,993.00	-	4.60	11,965,580,158.00
36	NTPC CONSOLIDATED	-	-	-	411,666,314.00	5,393,469,663.00	-	5,805,135,977.00
37		-	-	-	-	-	-	-

S.No	Source of Power (Station wise)	PROGRESSIVE UPTO MARCH 2021						
		Units (MU)	Annual Fixed Charges	Annual Energy/ Variable charge	Annual Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
38		-	-	-	-	-	-	-
	Sub-total	22,193.95139	29,605,462,502.00	49,904,640,119.00	1,689,786,088.00	5,393,469,663.00	3.90	86,593,358,372.00
e	NPCIL							
1	KAPS	5.25619	-	12,112,304.00	-582,269.29	-	2.19	11,530,034.71
2	NAPP	1,021.67625	-	3,092,321,516.00	-7,055,363.00	-	3.02	3,085,266,153.00
3	TAPP-3 & 4	17.86237	-	50,690,801.00	-2,021,205.00	-	2.72	48,669,596.00
4	RAPP-3 & 4	539.52935	-	1,772,165,657.00	-3,725,295.85	2,125,499,321.00	7.22	3,893,939,682.15
5	RAPP-5 & 6	753.37352	-	2,902,162,896.00	-45,305,186.75	-	3.79	2,856,857,709.25
		-	-	-	-	-	-	-
		-	-	-	-	-	-	-
		-	-	-	-	-	-	-
	Sub-Total	2,337.69768	-	7,829,453,174.00	-58,689,319.89	2,125,499,321.00	4.23	9,896,263,175.11
f	Hydro (NHPC)							
1	SALAL	238.16406	180,423,286.00	158,125,077.00	394,936,366.00	-	3.08	733,484,729.00
2	TANAKPUR	78.68391	175,197,847.00	132,268,950.00	95,009.00	-	3.91	307,561,806.00
3	CHAMERA-I	453.15110	390,755,950.00	537,835,351.00	-728,977.00	-	2.05	927,862,324.00
4	URI	576.22708	503,785,784.00	489,987,281.00	46,484,298.00	-	1.81	1,040,257,363.00
5	CHAMERA-II	164.10989	218,831,782.00	192,983,881.00	11,151,707.00	-	2.58	422,967,370.00
6	DHAULGANGA	280.67974	367,597,513.00	367,568,945.00	-571,721.00	-	2.62	734,594,737.00
7	DULHASTI	579.13950	1,415,500,780.00	1,521,925,318.00	68,754,429.00	-	5.19	3,006,180,527.00
8	SEWA-II	96.00777	217,740,707.00	254,228,565.00	13,477,552.00	-	5.06	485,446,824.00
9	CHAMERA-III	241.08163	544,898,951.00	501,108,160.00	285,841.00	-	4.34	1,046,292,952.00
10	URI-II	362.49853	756,520,280.00	717,842,738.00	54,559,330.00	-	4.22	1,528,922,348.00
11	PARBATI-III	152.66092	675,733,870.00	265,284,300.00	643,451.00	-	6.17	941,661,621.00
12	KISHANGANGA	499.65900	961,891,351.00	1,054,885,137.00	14,568,872.00	-	4.07	2,031,345,360.00
13	NHPC CONSOLIDATED	-	-	-	622,565,997.00	1,112,224,292.00	-	1,734,790,289.00
14		-	-	-	-	-	-	-
15		-	-	-	-	-	-	-
	Sub-Total	3,722.06311	6,408,878,101.00	6,194,043,703.00	1,226,222,154.00	1,112,224,292.00	4.01	14,941,368,250.00
g	HYDRO (NTPC)							
1	KOLDAM HPS	670.88000	1,687,397,962.00	1,760,430,941.00	-	-	5.14	3,447,828,903.00
2	SINGRAULI SHPS	25.48652	203,663,692.00	86,411,165.00	629,717.00	-	11.41	290,704,574.00
3		-	-	-	-	-	-	-
4		-	-	-	-	-	-	-
5		-	-	-	-	-	-	-
	Sub-Total	696.36652	1,891,061,654.00	1,846,842,106.00	629,717.00	-	5.37	3,738,533,477.00

S.No	Source of Power (Station wise)	PROGRESSIVE UPTO MARCH 2021						
		Units (MU)	Annual Fixed Charges	Annual Energy/ Variable charge	Annual Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
h	THDC							
	HYDRO							
1	TEHRI	1,201.79482	2,414,276,369.00	2,386,781,822.00	-107,072,200.00	-	3.91	4,693,985,991.00
2	KOTESHWAR	493.90235	1,138,486,113.00	1,103,961,214.00	-54,352,285.00	3,992,463,368.00	12.51	6,180,558,410.00
3	DHUKWAN	70.89629	-	348,723,264.00	86,459.00	-	4.92	348,809,723.00
4		-	-	-	-	-	-	-
5		-	-	-	-	-	-	-
	Sub-Total	1,766.59345	3,552,762,482.00	3,839,466,300.00	-161,338,026.00	3,992,463,368.00	6.35	11,223,354,124.00
i	SJVN							
1	RAMPUR	321.25812	803,672,720.00	515,827,021.00	292,772,969.00	131,157,650.00	5.43	1,743,430,360.00
2	NATHPA JHAKRI	1,248.30135	1,635,979,367.00	1,019,615,173.00	29,253,910.00	-	2.15	2,684,848,450.00
3		-	-	-	-	-	-	-
4		-	-	-	-	-	-	-
5		-	-	-	-	-	-	-
	Sub-Total	1,569.55947	2,439,652,087.00	1,535,442,194.00	322,026,879.00	131,157,650.00	2.82	4,428,278,810.00
j	NEEPCO							
1	Kameng HEP	128.16375	-	512,788,070.00	580,830.00	14,704,454.00	4.12	528,073,354.00
		-	-	-	-	-	-	-
	Sub-Total	128.16375	-	512,788,070.00	580,830.00	14,704,454.00	4.12	528,073,354.00
k	IPP/JV							
	HYDRO							
1	TALA	149.56832	-	323,067,574.00	-	-	2.16	323,067,574.00
2	SRI NAGAR HEP	1,263.52057	3,719,826,205.00	3,025,739,821.00	1,578,397,617.00	-	6.59	8,323,963,643.00
3	VISHNU PRAYAG	1,588.26540	222,768,000.00	1,638,448,431.00	-7,417,920.00	-	1.17	1,853,798,511.00
4	KARCHAM	858.74823	1,839,002,904.00	1,151,353,238.00	656,607,804.08	146,037,632.00	4.42	3,793,001,578.08
5	TEESTA-III	880.09080	3,278,886,878.00	1,907,454,868.00	46,205,864.50	303,843,045.00	6.29	5,536,390,655.50
		-	-	-	-	-	-	-
6		-	-	-	-	-	-	-
7		-	-	-	-	-	-	-
	Sub-Total	4,740.19332	9,060,483,987.00	8,046,063,932.00	2,273,793,365.58	449,880,677.00	4.18	19,830,221,961.58
8								
	Thermal							
1	Meja Thermal Power Plant	3,137.98504	9,412,893,249.00	7,859,793,325.17	51,409,858.85	-	5.52	17,324,096,433.02
2	LANCO	7,545.45896	5,624,731,591.44	15,375,213,414.17	581,197,833.50	534,810,883.00	2.93	22,115,953,722.11
3	APCPL	235.69392	299,398,117.00	784,237,519.00	285,548,127.00	19,954,198.00	5.89	1,389,137,961.00

S.No	Source of Power (Station wise)	PROGRESSIVE UPTO MARCH 2021						
		Units (MU)	Annual Fixed Charges	Annual Energy/ Variable charge	Annual Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
4	BEPL BARKHERA	169.64584	1,107,000,000.00	581,802,808.00	-94,822,405.00	720,658,535.00	13.64	2,314,638,938.00
5	BEPL KHAMBHAKHERA	172.27494	1,118,700,000.00	591,009,248.00	-	-	9.92	1,709,709,248.00
6	BEPL KUNDRAKHI	226.78894	1,113,700,000.00	715,477,441.00	-	-	8.07	1,829,177,441.00
7	BEPL MAQSOODAPUR	179.55618	1,103,800,001.00	598,864,609.00	-	-	9.48	1,702,664,610.00
8	BEPL UTRAULA	239.18695	1,145,500,000.00	798,838,769.00	-	-	8.13	1,944,338,769.00
9	KSK MAHANADI	5,191.52225	14,892,000,000.00	14,164,815,165.00	-490,631,309.00	2,018,679,805.00	5.89	30,584,863,661.00
10	LALITPUR	7,063.85798	33,661,943,753.00	21,056,702,662.00	19,584,251,803.00	5,426,631,907.00	11.29	79,729,530,125.00
11	M.B.POWER	2,071.08275	6,497,898,069.00	4,352,180,346.00	1,343,658,453.00	693,671,354.00	6.22	12,887,408,222.00
12	PRAYAGRAJ POWER	9,787.92529	13,596,237,311.00	23,686,038,100.00	135,937,914.00	2,423,467,992.00	4.07	39,841,681,317.00
13	R.K.M.POWER	2,451.16380	6,040,514,256.00	4,617,939,764.00	360,050,392.00	486,081,368.00	4.69	11,504,585,780.00
14	ROSA-1&2	6,303.17422	11,636,441,663.00	16,194,725,051.00	3,528,552,795.00	-	4.98	31,359,719,509.00
15	SASAN	3,769.72547	505,311,438.00	4,033,644,291.00	854,090,884.00	-	1.43	5,393,046,613.00
16	TRN ENERGY	1,621.64388	2,874,146,270.00	2,452,935,827.00	878,851,149.00	375,148,761.00	4.06	6,581,082,007.00
17	NABINAGAR POWER PROJECT	389.97267	1,335,126,060.00	817,866,500.00	-89,758,725.00	-	5.29	2,063,233,835.00
18		-	-	-	-	-	-	-
19		-	-	-	-	-	-	-
20		-	-	-	-	-	-	-
	Sub-Total	50,556.65907	111,965,341,778.44	118,682,084,839.34	26,928,336,770.35	12,699,104,803.00	5.35	270,274,868,191.13
	Total							
B	Medium term Sources							
	Station/Source 1	-	-	-	-	-	-	-
	Station/Source 2	-	-	-	-	-	-	-
	Sub-Total	-	-	-	-	-	-	-
C	Short term Sources							
	Station/Source 1	-	-	-	-	-	-	-
	Station/Source 2	-	-	-	-	-	-	-
	Sub-Total	-	-	-	-	-	-	-
D	Cogen/ Captive							
1	Abhinav Steel (CPP)	-	-	-	-	-	-	-
2	Aditya birla camicals (Grasim Industries)	-	-	-	-	-	-	-
3	Akbarpur Chini Mills Ltd.,	30.35209	-	88,749,246.00	-	-	2.92	88,749,246.00
4	Avadh sugar Energy Limited, Hargaon, Sitapur	45.39270	-	134,363,100.87	-	-	2.96	134,363,100.87
5	Avadh sugar energy ltd. Sehora Bijnor	62.01251	-	160,433,112.75	-	-	2.59	160,433,112.75
6	Bajaj Hindustan Ltd., Barkhera	12.79188	-	33,201,979.50	-	-	2.60	33,201,979.50
7	Bajaj Hindustan Ltd., Bilai	28.51769	-	84,585,997.00	-	-	2.97	84,585,997.00
8	Bajaj Hindustan Ltd., Budhana	14.26345	-	41,606,738.00	-	-	2.92	41,606,738.00
9	Bajaj Hindustan Ltd., Gangnaquli	2.03055	-	1,758,699.00	-	-	0.87	1,758,699.00

S.No	Source of Power (Station wise)	PROGRESSIVE UPTO MARCH 2021						
		Units (MU)	Annual Fixed Charges	Annual Energy/ Variable charge	Annual Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
10	Bajaj Hindustan Ltd., Khambakhera	11.58121	-	8,610,276.00	-	-	0.74	8,610,276.00
11	Bajaj Hindustan Ltd., Kinauni	30.84619	-	90,375,701.00	-	-	2.93	90,375,701.00
12	Bajaj Hindustan Ltd., Kundrakhhi	31.90965	-	100,330,749.00	-	-	3.14	100,330,749.00
13	Bajaj Hindustan Ltd., Maqsoodapur	12.33458	-	32,515,943.00	-	-	2.64	32,515,943.00
14	Bajaj Hindustan Ltd., Paliaklan	10.39100	-	9,055,774.50	-	-	0.87	9,055,774.50
15	Bajaj Hindustan Ltd., Thanabhawn	34.06604	-	101,398,042.00	-	-	2.98	101,398,042.00
16	Bajaj Hindustan Ltd., Utraula	23.02148	-	79,952,380.00	-	-	3.47	79,952,380.00
17	Balrampur Chini Mills Ltd., Balrampur	65.52957	-	211,525,660.00	18,366.00	-	3.23	211,544,026.00
18	Balrampur Chini Mills Ltd., Gonda (Babhnan)	31.46430	-	37,718,610.00	61,977,320.00	-	3.17	99,695,930.00
19	Continental Carbon India Ltd.	19.09562	-	53,280,056.00	14,906,198.00	-	3.57	68,186,254.00
20	Dalmia Chini Mills Ltd., Jawaharpur	80.60665	-	242,646,940.75	-	-	3.01	242,646,940.75
21	Dalmia Chini Mills Ltd., Nigohi	64.32167	-	191,533,700.00	-	-	2.98	191,533,700.00
22	Dalmia Chini Mills Ltd., Ramgarh	47.48121	-	142,049,258.00	-	-	2.99	142,049,258.00
23	Daurala Sugar Works(DCM)	69.58333	-	207,240,385.75	-	-	2.98	207,240,385.75
24	DCM Sriram Consalidated Ltd, Loni,Hardoi	49.13882	-	150,447,580.00	-	-	3.06	150,447,580.00
25	DCM Sriram Consolidated Ltd, Hariawan,Hardoi	128.32879	-	488,309,497.00	1,409.00	-	3.81	488,310,906.00
26	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur	147.30032	-	506,471,658.70	-	-	3.44	506,471,658.70
27	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	17.53280	-	49,331,426.00	-	-	2.81	49,331,426.00
28	Dhampur Sugar Mills Ltd., Bijnor	114.23123	-	348,468,129.00	-	-	3.05	348,468,129.00
29	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur	79.83927	-	237,818,783.00	-	-	2.98	237,818,783.00
30	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	61.16560	-	235,776,514.00	-	-	3.85	235,776,514.00
31	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur	70.93188	-	211,123,029.00	-	-	2.98	211,123,029.00
32	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	62.44736	-	190,812,375.00	-	-	3.06	190,812,375.00
33	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	79.18679	-	240,247,192.00	-	-	3.03	240,247,192.00
34	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	29.54456	-	89,848,145.00	-	-	3.04	89,848,145.00
35	Govind Sugar	80.84613	-	313,699,432.00	-	-	3.88	313,699,432.00
36	Gularia Chini Mills Ltd.,	62.13800	-	183,613,069.00	-	-	2.95	183,613,069.00
37	Haidergarh Chini Mills Ltd.,	30.26036	-	88,116,865.00	-	-	2.91	88,116,865.00
38	Hindalco Industries Ltd. Renukoot	-	-	-	52,776,637.00	-	-	52,776,637.00
39	India Glycols	4.95882	-	28,367,913.56	-	-	5.72	28,367,913.56

S.No	Source of Power (Station wise)	PROGRESSIVE UPTO MARCH 2021						
		Units (MU)	Annual Fixed Charges	Annual Energy/ Variable charge	Annual Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
40	K.M. Sugar Ltd.,	53.25233	-	161,002,901.00	-	-	3.02	161,002,901.00
41	Kesar Enterprises Ltd.	106.63417	-	401,040,657.00	-	-	3.76	401,040,657.00
42	Kisan Sahkari Chini Mill Azamgarh	15.67653	-	63,836,265.00	-	-	4.07	63,836,265.00
43	Kumbhi Sugar Mills Ltd.,	62.92285	-	209,327,532.00	-	-	3.33	209,327,532.00
44	L.H. Suagar Factories Ltd.,	87.95066	-	252,018,875.65	-	-	2.87	252,018,875.65
45	Mankapur Chini Mills Ltd.,	84.74910	-	269,859,455.00	993.00	-	3.18	269,860,448.00
46	Mawana Sugar Ltd., Meerut	34.29605	-	103,733,432.00	-	-	3.02	103,733,432.00
47	Mawana Sugar Ltd., Naglmal	37.98106	-	113,477,170.00	-	-	2.99	113,477,170.00
48	Mawana Sugar Ltd., Titawi	60.93798	-	183,454,697.00	-	-	3.01	183,454,697.00
49	New India Sugar Mills., Now, Avadh Sugar Kushinagar	21.22070	-	88,372,811.90	-	-	4.16	88,372,811.90
50	Novel Sugar	5.14654	-	34,986,128.00	-	-	6.80	34,986,128.00
51	Oswal Overseas	4.67158	-	19,884,112.76	3,011.00	-	4.26	19,887,123.76
52	Parle Biscuits Pvt. Ltd. (Sugar Dn.),	26.44278	-	77,257,927.00	-	-	2.92	77,257,927.00
53	Ramala Sahkari Chini Mills (Baghpat) UP	46.52776	-	259,339,670.25	-	-	5.57	259,339,670.25
54	Rana Sugar Miis Ltd. Karimganj Rampur	40.24570	-	130,964,902.00	-	-	3.25	130,964,902.00
55	Rana Sugar Miis Ltd. Belwara, Moradbad	13.09489	-	37,751,249.36	-	-	2.88	37,751,249.36
56	Rana Sugar Miis Ltd. Bilari, Moradabd	62.16914	-	252,065,453.00	33,119,184.00	-	4.59	285,184,637.00
57	Rauzagaon Chini Mills Ltd.,	57.96029	-	173,974,325.00	-	-	3.00	173,974,325.00
58	SBEC Bioenergy Ltd.	35.20164	-	104,180,339.00	-	-	2.96	104,180,339.00
59	Simbholi Sugar Ltd., Bahraich	19.72804	-	66,677,610.00	-	-	3.38	66,677,610.00
60	Simbholi Sugar Ltd., Hapur	104.78207	-	367,884,551.00	-	-	3.51	367,884,551.00
61	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd.)	33.32270	-	132,479,448.00	-	-	3.98	132,479,448.00
62	Sukhbir Agro Energy Ltd.	81.96016	-	540,735,790.35	-	-	6.60	540,735,790.35
63	Superior Food Grain ,Shamli	92.98574	-	376,803,792.90	-	-	4.05	376,803,792.90
64	The Seksaria Biswan sugar	81.43461	-	349,400,422.00	-	-	4.29	349,400,422.00
65	Tikaula Sugar Ltd.,	59.45441	-	208,380,910.38	-	-	3.50	208,380,910.38
66	Triveni Engg. & Industries Ltd., Milak Narayanpur	13.14582	-	38,721,316.25	-	-	2.95	38,721,316.25
67	Triveni Engg. & Industries Ltd., Chandpur	9.64466	-	28,602,338.00	-	-	2.97	28,602,338.00
68	Triveni Engg. & Industries Ltd., Deoband Saharanpur	57.19219	-	171,530,493.61	-	-	3.00	171,530,493.61
69	Triveni Engg. & Industries Ltd., Khatuali Muzaffarnagar	129.88020	-	377,267,933.00	-	-	2.90	377,267,933.00
70	Triveni Engg. & Industries Ltd., Sabitgarh	18.78386	-	70,697,754.76	-	-	3.76	70,697,754.76
71	U.P State Sugar & Cane Development Corp. Ltd., Moinuddinpur, Meerut	33.32268	-	148,285,914.00	-	-	4.45	148,285,914.00
72	U.P State Sugar & Cane Development Corp. Ltd., Munderva, Basti	37.08065	-	158,538,160.90	-	-	4.28	158,538,160.90
73	U.P State Sugar & Cane Development Corp. Ltd., Pipraich, Gorakhpur	15.45126	-	70,766,757.06	-	-	4.58	70,766,757.06
74	Usher Eco Power	-	-	-	-	-	-	-
75	Uttam Sugar Mills, Ltd. Barkatpur, Bijnor	51.91617	-	155,047,604.51	-	-	2.99	155,047,604.51
76	Uttam Sugar Mills, Ltd. Khaikheri Muzaffarnagar	30.15331	-	89,364,759.50	-	-	2.96	89,364,759.50
77	Uttam Sugar Mills, Ltd. Shermau Saharanpur	41.82569	-	116,281,876.00	-	-	2.78	116,281,876.00
78	Wave Ind. & Engg. Ltd.,	34.58271	-	78,985,038.00	-	-	2.28	78,985,038.00
79	Yedu Sugars Ltd.,	13.92573	-	44,557,851.51	-	-	3.20	44,557,851.51
		-	-	-	-	-	-	-
		-	-	-	-	-	-	-
		-	-	-	-	-	-	-
	Sub-Total	3,563.09844	-	11,942,922,182.03	162,803,118.00	-	3.40	12,105,725,300.03

S.No	Source of Power (Station wise)	PROGRESSIVE UPTO MARCH 2021						
		Units (MU)	Annual Fixed Charges	Annual Energy/ Variable charge	Annual Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
E	Bilateral & Others (Power purchased through Trading)							
	Power Purchase From Exchange	-	-	-	-	-	-	-
	IEX (Sale)/PXIL (Sale)	-4,677.89840	-	-14,085,464,854.98	-	-	3.01	-14,085,464,854.98
	IEX (Purchase)/PXIL (Purchase)	1,490.08239	-	5,604,319,459.93	15,000.00	-	3.76	5,604,334,459.93
	Purchase From Open Access (OA)	1,556.02794	-	5,486,202,471.00	8,570,739.00	-	3.53	5,494,773,210.00
	NHPC	142.92525	-	531,195,264.00	-	-	3.72	531,195,264.00
	TATA / MPL / PSPCL	207.81911	-	691,279,950.00	8,570,739.00	-	3.37	699,850,689.00
	NVVN	410.79358	-	1,448,425,251.00	-	-	3.53	1,448,425,251.00
	PTC	794.49000	-	2,815,302,006.00	-	-	3.54	2,815,302,006.00
	Sub-Total	-1,631.78807	-	-2,994,942,924.05	8,585,739.00	-	1.83	-2,986,357,185.05
E 1	Unscheduled Interchange							
i	UI (Underdrawl)	-784.42842	-	-848,334,668.78	-	-	1.08	-848,334,668.78
ii	UI (Overdrawl)	559.20303	-	695,166,548.87	-	-	1.24	695,166,548.87
	Sub-Total	-225.22539	-	-153,168,119.91	-	-	0.68	-153,168,119.91
F	Solar (Existing)							
1	Adani Green Energy	97.09119	-	492,252,333.00	-	-	5.07	492,252,333.00
2	Adani Solar Energy Four Pvt. Ltd.,	43.32857	-	131,432,200.00	-	-	3.03	131,432,200.00
3	Adani Solar Energy, Chitrakoot (50 Mw)	7.75397	-	17,853,511.00	-	-	2.30	17,853,511.00
4	Agrawal Solar Power Pvt. Ltd.	8.27640	-	58,100,328.00	-	-	7.02	58,100,328.00
5	Aryavaan Renewable Energy Pvt. Ltd.	6.88860	-	48,357,993.00	-	-	7.02	48,357,993.00
6	Avaada Non-Conventional UP Project. Pvt. Ltd. Noida	4.36272	-	10,557,783.00	-	-	2.42	10,557,783.00
7	Azure Surya Private Limited.	17.63100	-	158,502,692.00	-	-	8.99	158,502,692.00
8	Dante Energy Private Limited.	2.40646	-	35,976,514.00	-	-	14.95	35,976,514.00
9	Dhruv Milkose Private Limited.	1.05445	-	18,885,109.00	-	-	17.91	18,885,109.00
10	Essel Urja Private Limited	62.87522	-	566,782,701.00	-	-	9.01	566,782,701.00
11	Green Urja Pvt. Ltd	49.55058	-	457,847,362.00	-	-	9.24	457,847,362.00
12	Jakson Power Private Limited	17.00829	-	143,550,002.00	-	-	8.44	143,550,002.00
13	K.M. Energy Pvt. Ltd	8.89023	-	82,234,628.00	-	-	9.25	82,234,628.00
14	Lohia Developers (India) Pvt. Ltd.	8.36454	-	58,719,093.00	-	-	7.02	58,719,093.00
15	Nirosha Power Pvt. Ltd	53.23777	-	475,413,277.00	-	-	8.93	475,413,277.00
16	NTPC Auraiya Solar	67.85095	-	210,903,900.57	-	-	3.11	210,903,900.57
17	PINNACLE RENEWABLE ENERGY (SITAPUR)	6.75525	-	18,564,396.00	-	-	2.75	18,564,396.00
18	Priapus Infrastructure Limited.	2.23691	-	39,985,148.00	-	-	17.88	39,985,148.00
19	PSPN Synergy Pvt. Ltd.	26.51126	-	186,109,071.00	-	-	7.02	186,109,071.00
20	Refex Energy (Rajasthan) Pvt. Ltd	16.76914	-	154,946,807.00	-	-	9.24	154,946,807.00

S.No	Source of Power (Station wise)	PROGRESSIVE UPTO MARCH 2021						
		Units (MU)	Annual Fixed Charges	Annual Energy/ Variable charge	Annual Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs. / kWh)	(Rs.)
21	Sahshradhara Energy Pvt. Ltd. Kisni Mainpuri	7.53930	-	38,224,251.00	-	-	5.07	38,224,251.00
22	Salasar Green Energy Pvt. Ltd.	9.08319	-	63,763,941.00	-	-	7.02	63,763,941.00
23	Samavist Energy Solutions Pvt. Ltd	17.06463	-	159,213,015.00	-	-	9.33	159,213,015.00
24	Solar Energy Corporation of India Ltd. (SECI)	2,822.63713	-	8,396,838,943.55	-	-	2.97	8,396,838,943.55
25	Spinel Energy Infrastructure Limited.	34.40845	-	259,439,673.00	-	-	7.54	259,439,673.00
26	Sukhbir Agro (1) Lalitpur UP. (10 MW)	17.48906	-	122,773,172.00	-	-	7.02	122,773,172.00
27	Sukhbir Agro (2) Lalitpur UP. (20 MW)	34.95600	-	245,391,120.00	-	-	7.02	245,391,120.00
28	Sukhbir Agro (3) Mahoba UP. (20 MW)	34.62360	-	243,057,672.00	-	-	7.02	243,057,672.00
29	Sukhbir Agro Energy Ltd. (50MW) Chitrakoot (U.P)	20.86559	-	66,769,881.00	-	-	3.20	66,769,881.00
30	SUN N Wind Infra Energy Pvt. Ltd.	17.59914	-	163,144,028.00	-	-	9.27	163,144,028.00
31	TA GREENTECH PVT. LTD.	16.55150	-	83,916,105.00	-	-	5.07	83,916,105.00
32	Talettutayi Solar Projects Five Pvt. Ltd. Distt. Budaun, U.P	7.58880	-	24,360,048.00	-13,620,672.00	-	1.42	10,739,376.00
33	Technical Associate Limited.	2.69719	-	48,306,672.00	-	-	17.91	48,306,672.00
34	TN Urja Pvt. Ltd	71.60935	-	502,697,657.00	-	-	7.02	502,697,657.00
35	Universal Saur Urja Private Limited.	52.45047	-	489,362,885.00	-	-	9.33	489,362,885.00
36	UP NEW & RENEWABLE ENERGY GOMTI NGAR LUCKNOW	39.82028	-	205,234,221.46	5,016,845.54	-	5.28	210,251,067.00
		-	-	-	-	-	-	-
	Sub-Total	3,715.82717	-	14,479,468,133.58	-8,603,826.46	-	3.89	14,470,864,307.12

S.No	Source of Power (Station wise)	PROGRESSIVE UPTO MARCH 2021						
		Units (MU)	Annual Fixed Charges	Annual Energy/ Variable charge	Annual Other Cost	Late payment Surcharge	Total cost	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs./ kWh)	(Rs.)
G	Non-Solar (Renewable)							
I	WIND							
1	OSTRO KUTCH POWER (PTC)	276.33123	-	975,372,313.00	76,914.00	-	3.53	975,449,227.00
2	GREEN INFRA WIND POWER (PTC)	294.86610	-	1,040,600,624.00	171,436.00	-	3.53	1,040,772,060.00
3	MYTRAH VAYU (PTC)	208.54038	-	920,998,665.00	141,183.00	-	4.42	921,139,848.00
4	RENEW POWER (SECI)	224.74093	-	609,047,907.00	47,113.00	-	2.71	609,095,020.00
5	ADANI GREEN ENERGY LTD., MP	115.19348	-	406,601,519.00	31,446.00	-	3.53	406,632,965.00
6	WIND ONE RENERGY Pvt. Ltd.	83.03905	-	293,101,622.00	26,232.00	-	3.53	293,127,854.00
7	WIND TWO RENERGY Pvt. Ltd.	93.38347	-	329,620,612.00	23,047.00	-	3.53	329,643,659.00
8	VIVID SOLAIRE ENERGY PVT. LTD. (SECI)	55.81531	-	109,325,465.00	94,889.00	-	1.96	109,420,354.00
9	Spring Renewable Energy Pvt. Ltd. (SREPL)	0.79183	-	1,546,053.00	-	-	1.95	1,546,053.00
10	Adani Wind Energy Three, Kutchn	6.76042	-	18,463,114.69	-	-	2.73	18,463,114.69
11		-	-	-	-	-	-	-
12		-	-	-	-	-	-	-
	Sub-Total	1,359.46220	-	4,704,677,894.69	612,260.00	-	3.46	4,705,290,154.69

S.No	Source of Power (Station wise)	PROGRESSIVE UPTO MARCH 2021						Total cost	
		Units (MU)	Annual Fixed Charges	Annual Energy/ Variable charge	Annual Other Cost	Late payment Surcharge	(Rs./ kWh)	(Rs.)	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	(Rs.)	
II	Biomass Existing								
1		-	-	-	-	-	-	-	
2		-	-	-	-	-	-	-	
	Sub-total	-	-	-	-	-	-	-	
III	MSW								
1		-	-	-	-	-	-	-	
2		-	-	-	-	-	-	-	
	Sub-Total	-	-	-	-	-	-	-	
H1	NVVN Thermal	772.88141	-	2,506,390,178.00	4,064,456.00	104,372,452.00	3.38	2,614,827,086.00	
H2	NVVNL Solar	342.70475	-	2,137,164,629.00	166,269,287.00	-	6.72	2,303,433,916.00	
I	Reactive Energy Charges	-	-	-	68,750,640.71	-	-	68,750,640.71	
J	UI Charges	-	-	-	-	-	-	-	
K	REC	-	-	-	-	-	-	-	
L	Banking	251.25438	-	-	333,369,545.00	402,365.00	1.33	333,771,910.00	
	RVUNL	220.90000	-	-	-20,787,370.00	-	-0.09	-20,787,370.00	
	MPPMCL	30.35438	-	-	354,156,915.00	402,365.00	11.68	354,559,280.00	
		-	-	-	-	-	-	-	
	Sub-total	1,366.84054	-	4,643,554,807.00	572,453,928.71	104,774,817.00	3.89	5,320,783,552.71	
	Transmission Charges								
M	PGCIL Charges	-	-	-	37,380,753,050.00	126,944,452.00	-	37,507,697,502.00	
N	STU Charges	-	-	-	-	-	-	-	
O	UPPTCL Charges	-	-	-	-	-	-	-	
i	WUPPTCL Charges	-	-	-	8,758,246,983.00	6,296,833,314.00	-	15,055,080,297.00	
ii	SEUPPTCL Charges	-	-	-	2,985,057,055.00	1,091,598,910.00	-	4,076,655,965.00	
		-	-	-	33,904,420.00	-	-	33,904,420.00	
		-	-	-	-	-	-	-	
		-	-	-	-	-	-	-	
	Sub-total	-	-	-	49,157,961,508.00	7,515,376,676.00	-	56,673,338,184.00	

S.No	Source of Power (Station wise)	PROGRESSIVE UPTO MARCH 2021						Total cost	
		Units (MU)	Annual Fixed Charges	Annual Energy/ Variable charge	Annual Other Cost	Late payment Surcharge	(Rs. / kWh)	(Rs.)	
			(Rs.)	(Rs.)	(Rs.)	(Rs.)			
iii	Transmission Charges for Competitive Bidding Stations								
a.	KSK Mahanadi	-	-	-	4,866,259,615.00	-	-	4,866,259,615.00	
b	MB Power	-	-	-	1,205,571,814.00	-	-	1,205,571,814.00	
c	TRN	-	-	-	1,105,257,203.00	-	-	1,105,257,203.00	
d	RKM Power	-	-	-	825,947,493.00	-	-	825,947,493.00	
		-	-	-	-	-	-	-	
		-	-	-	-	-	-	-	
		-	-	-	-	-	-	-	
	Sub-total	-	-	-	8,003,036,125.00	-	-	8,003,036,125.00	
	Less	-	-	-	-	-	-	-	
	Late Payment Surcharge	-	-	-	-	-	-	-	
	Grand Total	120,589.94162	194,189,194,492.33	287,314,635,208.79	92,777,978,729.29	33,538,655,721.00	5.04	607,820,464,151.41	

-7,420,995,439.00

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	7	8	9
S. No	Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*
A	Long term Sources			
a	Power procured from own Generating Stations (if any)			
b	From State Generating Stations Thermal			
1	ANPARA-A	630.00	Merit	2.00
2	ANPARA-B	1,000.00	Merit	2.00
3	PANKI	660.00	Merit	2.00
4	PARICHHA	-	Merit	2.00
3	PARICHHA EXT.	420.00	Merit	2.00
4	OBRA-A	-	Merit	2.00
5	OBRA-B	1,000.00	Merit	2.00
6	HARDUAGANJ	105.00	Merit	2.00
7	HARDUAGANJ EXT.	500.00	Merit	2.00
8	PARICHHA EXT. STAGE-II	500.00	Merit	2.00
9	ANPARA-D	1,000.00	Merit	2.00
10	Panki Extension	660.00	Merit	2.00
11	HARDUAGANJ EXT. Stage II	660.00	Merit	2.00
12	OBRA-C	1,302.00	Merit	2.00
13	Jawaharpur	1,320.00	Merit	2.00
	UPRVUNL Consolidated			
	Sub-Total	9,757.00		
c	From State Generating Stations Hydro			
1	RIHAND	255.00	Must Run	2.00
2	OBRA (H)	99.00	Must Run	2.00
3	MATATILA	20.00	Must Run	2.00
4	KHARA	57.60	Must Run	2.00
5	UGC	13.70	Must Run	2.00
6	SHEETLA	3.60	Must Run	2.00
7	BELKA	3.00	Must Run	2.00
8	BABAIL	3.00	Must Run	2.00
	UPJVNL CONSOLIDATED			
	Sub-Total	454.90		

S. No	Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*
d	From Central Sector Generating Stations			
a	Thermal (NTPC)			
1	ANTA GPS	91.20	Merit	1.00
2	AURAIYA GPS	212.67	Merit	2.00
3	DADRI GPS	245.61	Merit	2.00
4	JHANOR GPS	0.02	Merit	1.00
5	KAWAS GPS	0.02	Merit	1.00
6	TANDA TPS	440.00	Merit	2.00
7	FGUTPS-1	249.98	Merit	2.00
8	FGUTPS-2	128.90	Merit	2.00
9	FGUTPS-3	63.00	Merit	2.00
10	FGUTPS-4	222.94	Merit	2.00
11	FSTPS	-	Merit	1.00
12	KHTPS-1	77.00	Merit	1.00
13	KHTPS-2	150.00	Merit	1.00
14	NCTPS-1	84.00	Merit	1.00
15	NCTPS-2	98.00	Merit	1.00
16	RIHAND-1	325.70	Merit	2.00
17	RIHAND-2	296.00	Merit	2.00
18	RIHAND-3	320.00	Merit	2.00
19	SINGRAULI	753.60	Merit	1.00
20	KORBA-I STPS	3.79	Merit	1.00
21	KORBA-III STPS	1.41	Merit	1.00
22	MAUDA-I STPS	2.82	Merit	1.00
23	MAUDA-II STPS	3.72	Merit	1.00
24	SOLAPUR TPS	3.72	Merit	1.00
25	SIPAT-I	5.58	Merit	1.00
26	SIPAT-II STPS	2.37	Merit	1.00
27	VINDHYACHAL-I STPS	3.27	Merit	1.00
28	VINDHYACHAL-II STPS	2.48	Merit	1.00
29	VINDHYACHAL-III STPS	2.48	Merit	1.00
30	VINDHYACHAL-IV STPS	2.82	Merit	1.00
31	VINDHYACHAL-V STPS	1.41	Merit	1.00
32	Tanda Stage II	943.46	Merit	2.00
34	SINGRAULI STAGE III	-	Merit	1.00
35	Indira Gandhi STPS, Jhajjar	-	Merit	1.00
36	GADARWARA STPS-I	1.93	Merit	1.00
37	LARA STPS-I	3.86	Merit	1.00
38	KHARGONE STPS	3.18	Merit	1.00
	NTPC CONSOLIDATED		Merit	1.00
	Sub-Total	4,746.94		

S. No	Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*
e	NPCIL			
1	KAPS	1.65	Must Run	1.00
2	NAPP	138.00	Must Run	2.00
3	TAPP-3 & 4	4.05	Must Run	1.00
4	RAPP-3 & 4	66.00	Must Run	1.00
5	RAPP-5 & 6	86.00	Must Run	1.00
	Sub-Total	295.70		
f	Hydro (NHPC)			
1	SALAL	48.00	Must Run	1.00
2	TANAKPUR	21.00	Must Run	1.00
3	CHAMERA-I	109.00	Must Run	1.00
4	URI	96.00	Must Run	1.00
5	CHAMERA-II	62.00	Must Run	1.00
6	DHAULIGANGA	56.00	Must Run	1.00
7	DULHASTI	85.00	Must Run	1.00
8	SEWA-II	27.00	Must Run	1.00
9	CHAMERA-III	47.00	Must Run	1.00
10	URI-II	51.00	Must Run	1.00
11	PARBATH-III	138.00	Must Run	1.00
12	KISHANGANGA	137.60	Must Run	1.00
13	PARBATH-II	156.00	Must Run	1.00
14	SUBANSIRI LOWER	182.00	Must Run	1.00
15	PAKALDUL	200.00	Must Run	1.00
	NHPC Consolidated			1.00
	Sub-Total	1,415.60		
g	HYDRO (NTPC)			
1	KOLDAM HPS	159.12	Must Run	1.00
2	TAPOVAN VISHNUGARH	100.00	Must Run	1.00
3	LATA TAPOVAN HEP	34.00	Must Run	1.00
4	SINGRAULI SHPS	3.40	Must Run	1.00
	Sub-Total	296.52		
h	THDC			
	HYDRO			
1	TEHRI	374.00	Must Run	1.00

S. No	Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*
2	KOTESHWAR	155.00	Must Run	1.00
3	DHUKWAN	24.00	Must Run	2.00
4	VISHNUGARH PIPAL KOTHI	166.00	Must Run	1.00
	THDC Consolidated			
	Thermal			
1	KHURJA STPP	396.00	Merit	2.00
	Sub-Total	1,115.00		
i	SJVN			
1	RAMPUR	57.00	Must Run	1.00
2	NATHPA JHAKRI	221.00	Must Run	1.00
	Sub-Total	278.00		
j	NEEPCO			
1	Kameng HEP	55.00	Must Run	1.00
k	IPP/JV			
	HYDRO			
1	TALA	44.00	Must Run	1.00
2	VISHNU PRAYAG	352.00	Must Run	2.00
3	KARCHAM	200.00	Must Run	1.00
4	TEESTA-III	200.00	Must Run	1.00
5	SRI NAGAR HEP	290.40	Must Run	1.00
6	Rajghat Hydro	18.15	Must Run	1.00
7	Hydro (Competitive Bidding)	265.00	Must Run	2.00
	Thermal			
1	Meja Thermal Power Plant	1,024.00	Merit	2.00
2	LANCO	1,100.00	Merit	2.00
3	APCPL		Merit	1.00
4	BEPL BARKHERA	90.00	Merit	2.00
5	BEPL KHAMBHAKHERA	90.00	Merit	2.00
6	BEPL KUNDRAKHI	90.00	Merit	2.00
7	BEPL MAQSOODAPUR	90.00	Merit	2.00
8	BEPL UTRAULA	90.00	Merit	2.00
9	KSK MAHANADI	1,000.00	Merit	1.00
10	LALITPUR	1,980.00	Merit	2.00
11	M.B.POWER	361.00	Merit	1.00
12	PRAYAGRAJ POWER	1,782.00	Merit	2.00
13	R.K.M.POWER	350.00	Merit	1.00
14	ROSA-1&2	1,320.00	Merit	2.00

S. No	Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*
15	SASAN	495.00	Merit	1.00
16	TRN ENERGY	390.00	Merit	1.00
17	NABINAGAR POWER PROJECT	209.01	Merit	1.00
18	Ghatampur	660.00	Merit	1.00
	Sub-Total			
		18,414.66		
	Total			
B	Medium term Sources			
C	Short term Sources			
	Other Sources Sub-total			1.00
D	Cogen/ Captive			
	Baggasse/Cogen/ CPP 1	1,478.07	Must Run	2.00
	Baggasse/Cogen/ CPP 2	18.94	Must Run	2.00
	Sub-Total Cogen/ Captive	1,497.01		2.00
E	Bilateral & Others (Power purchased through Trading)			1.00
1	Solar (Existing)		Must Run	2.00
2	Sub-Total Solar		Must Run	2.00
3	Solar (FY 21)		Must Run	1.00
4	Solar (FY 22)		Must Run	1.00
5	Solar (FY 23)		Must Run	1.00
6	SOLAR FY 24		Must Run	-
7	SOLAR FY 25		Must Run	-
	Sub-Total Solar			
G	Non-Solar (Renewable)			
1	WIND (Existing)		Must Run	1.00
2	WIND		Must Run	2.00
3	WIND (FY 22)		Must Run	2.00
4	WIND (FY 23)		Must Run	2.00
6	Biomass Existing		Must Run	2.00
7	Biomass FY 20		Must Run	2.00
8	MSW FY 21		Must Run	2.00
	Sub-total RE other than solar	-		

S. No	Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*
	Other			
1	Slop Based Power Project		Merit	2.00
H	NVVN Thermal			1.00
	NVVN Solar			2.00
I	Short Term Sources			1.00
J	REC			
K	Banking			2.00
L	Transmission Charges			2.00
	RRAS			
	Any Other Charges			
	Less			
	Late Payment Surcharge			
	Grand Total			

Form No: F13B

Name of Distribution Licensee

10,000,000

Power Purchase & Monthly Appropriation of Power Purchase

S. No	Source of Power (Station wise)	Units (MU)	April										
			Fixed Charges		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost			
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		
A	Long term Sources												
a	Power procured from own Generating Stations (if any)												
b	From State Generating Stations Thermal												
1	ANPARA-A	350.53	0.73	25.58	1.85	64.94	-	-	-	-	2.58	90.52	
2	ANPARA-B	486.48	0.46	22.27	1.71	83.20	-	-	-	-	2.17	105.47	
3	PANKI	-	-	-	-	-	-	-	-	-	-	-	
4	PARICHHA	-	-	-	-	-	-	-	-	-	-	-	
3	PARICHHA EXT.	-	-	-	-	-	-	-	-	-	-	-	
4	OBRA-A	-	-	-	-	-	-	-	-	-	-	-	
5	OBRA-B	421.85	0.72	30.23	2.34	98.85	-	-	-	-	3.06	129.08	
6	HARDUAGANJ	26.93	2.28	6.13	3.47	9.34	-	-	-	-	5.75	15.47	
7	HARDUAGANJ EXT.	101.04	2.41	24.37	2.67	26.98	-	-	-	-	5.08	51.35	
8	PARICHHA EXT. STAGE-II	265.26	1.56	41.50	3.68	97.56	-	-	-	-	5.24	139.05	
9	ANPARA-D	334.05	1.60	53.36	1.67	55.85	-	-	-	-	3.27	109.21	
10	Panki Extension	190.80	1.46	27.81	3.68	70.17	-	-	-	-	5.13	97.98	
11	HARDUAGANJ EXT. Stage II	-	-	-	-	-	-	-	-	-	-	-	
12	OBRA-C	-	-	-	-	-	-	-	-	-	-	-	
13	Jawaharpur	-	-	-	-	-	-	-	-	-	-	-	
	UPRVUNL Consolidated	-	-	-	-	-	-	-	-	-	-	-	
	Sub-Total	2,176.95	1.06	231.25	506.90	-	-	-	-	-	3.39	738.14	
c	From State Generating Stations Hydro												
1	RIHAND	24.43	0.60	1.48	0.72	1.77	-	-	-	-	1.33	3.25	
2	OBRA (H)	17.39	0.42	0.73	0.41	0.72	-	-	-	-	0.83	1.45	
3	MATATILA	-0.03	-52.15	0.17	0.57	-0.00	-	-	-	-	-51.58	0.17	
4	KHARA	5.47	2.05	1.12	0.44	0.24	-	-	-	-	2.49	1.36	
5	UGC	2.28	-	-	2.83	0.64	-	-	-	-	2.83	0.64	
6	SHEETLA	-0.00	-	-	1.54	-0.00	-	-	-	-	1.54	-0.00	
7	BELKA	0.18	-	-	2.99	0.05	-	-	-	-	2.99	0.05	
8	BABAIL	0.19	-	-	2.01	0.04	-	-	-	-	2.01	0.04	
	UPJVNL CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-	
	Sub-Total	49.91	0.70	3.50	0.69	3.46	-	-	-	-	1.40	6.96	

S. No	Source of Power (Station wise)	April									
		Units (MU)	Fixed Charges		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
d	From Central Sector Generating Stations										
a	Thermal (NTPC)										
1	ANTA GPS	-	-	-	-	-	-	-	-	-	-
2	AURAIYA GPS	-	-	-	-	-	-	-	-	-	-
3	DADRI GPS	-	-	-	-	-	-	-	-	-	-
4	JHANOR GPS	-	-	-	-	-	-	-	-	-	-
5	KAWAS GPS	-	-	-	-	-	-	-	-	-	-
6	TANDA TPS	-	-	-	-	-	-	-	-	-	-
7	FGUTPS-1	-	-	-	-	-	-	-	-	-	-
8	FGUTPS-2	-	-	-	-	-	-	-	-	-	-
9	FGUTPS-3	-	-	-	-	-	-	-	-	-	-
10	FGUTPS-4	-	-	-	-	-	-	-	-	-	-
11	FSTPS	-	-	-	-	-	-	-	-	-	-
12	KHTPS-1	-	-	-	-	-	-	-	-	-	-
13	KHTPS-2	-	-	-	-	-	-	-	-	-	-
14	NCTPS-1	-	-	-	-	-	-	-	-	-	-
15	NCTPS-2	-	-	-	-	-	-	-	-	-	-
16	RIHAND-1	-	-	-	-	-	-	-	-	-	-
17	RIHAND-2	-	-	-	-	-	-	-	-	-	-
18	RIHAND-3	-	-	-	-	-	-	-	-	-	-
19	SINGRAULI	-	-	-	-	-	-	-	-	-	-
20	KORBA-I STPS	-	-	-	-	-	-	-	-	-	-
21	KORBA-III STPS	-	-	-	-	-	-	-	-	-	-
22	MAUDA-I STPS	-	-	-	-	-	-	-	-	-	-
23	MAUDA-II STPS	-	-	-	-	-	-	-	-	-	-
24	SOLAPUR TPS	-	-	-	-	-	-	-	-	-	-
25	SIPAT-I	-	-	-	-	-	-	-	-	-	-
26	SIPAT-II STPS	-	-	-	-	-	-	-	-	-	-
27	VINDHYACHAL-I STPS	-	-	-	-	-	-	-	-	-	-
28	VINDHYACHAL-II STPS	-	-	-	-	-	-	-	-	-	-
29	VINDHYACHAL-III STPS	-	-	-	-	-	-	-	-	-	-
30	VINDHYACHAL-IV STPS	-	-	-	-	-	-	-	-	-	-
31	VINDHYACHAL-V STPS	-	-	-	-	-	-	-	-	-	-
32	Tanda Stage II	-	-	-	-	-	-	-	-	-	-
34	SINGRAULI STAGE III	-	-	-	-	-	-	-	-	-	-
35	Indira Gandhi STPS, Jhajjar	-	-	-	-	-	-	-	-	-	-
36	GADARWARA STPS-I	-	-	-	-	-	-	-	-	-	-
37	LARA STPS-I	-	-	-	-	-	-	-	-	-	-
38	KHARGONE STPS	-	-	-	-	-	-	-	-	-	-
	NTPC CONSOLIDATED	2,292.88	-	-	-	-	3.42	784.10	-	3.42	784.10
	Sub-Total	2,292.88	-	-	-	-	3.42	784.10	-	3.42	784.10

S. No	Source of Power (Station wise)	Units (MU)	April								Total Cost	
			Fixed Charges		Energy/ Variable Charges		Other Cost		Late payment Surcharge			
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
e	NPCIL											
1	KAPS	0.19	-	-	2.29	0.04	-	-		2.29	0.04	
2	NAPP	101.53	-	-	3.01	30.57	2.98	30.30		6.00	60.87	
3	TAPP-3 & 4	1.17	-	-	3.39	0.40	0.00	0.00		3.39	0.40	
4	RAPP-3 & 4	44.59	-	-	3.31	14.77	-	-		3.31	14.77	
5	RAPP-5 & 6	73.54	-	-	3.89	28.61	-	-		3.89	28.61	
	Sub-Total	221.02	-	-	3.37	74.39	1.37	30.30		4.74	104.69	
f	Hydro (NHPC)											
1	SALAL	12.60	1.31	1.65	0.62	0.78	0.00	0.00		1.92	2.42	
2	TANAKPUR	0.86	7.52	0.65	1.65	0.14	0.01	0.00		9.17	0.79	
3	CHAMERA-I	22.04	1.63	3.58	1.14	2.51	0.00	0.00		2.77	6.10	
4	URI	68.45	0.70	4.79	0.82	5.63	0.00	0.00		1.52	10.42	
5	CHAMERA-II	23.88	1.65	3.94	1.01	2.40	0.00	0.00		2.66	6.34	
6	DHAULIGANGA	8.54	4.69	4.00	1.21	1.04	0.00	0.00		5.91	5.04	
7	DULHASTI	32.28	4.43	14.31	2.75	8.87	0.00	0.00		7.18	23.19	
8	SEWA-II	-	-	-	-	-	-	0.00		-	0.00	
9	CHAMERA-III	14.21	4.04	5.74	1.97	2.80	0.00	0.00		6.01	8.54	
10	URI-II	44.79	1.79	8.00	2.13	9.55	0.00	0.00		3.92	17.55	
11	PARBATI-III	4.63	11.64	5.39	1.54	0.71	0.01	0.01		13.19	6.11	
12	KISHANGANGA	75.82	1.33	10.07	1.97	14.93	0.00	0.01		3.30	25.00	
13	PARBATI-II	-	-	-	-	-	-	-		-	-	
14	SUBANSIRI LOWER	-	-	-	-	-	-	-		-	-	
15	PAKALDUL	-	-	-	-	-	-	-		-	-	
	NHPC Consolidated	-	-	-	-	-	-	-		-	-	
	Sub-Total	308.09	2.02	62.12	1.60	49.36	0.00	0.04		3.62	111.52	
g	HYDRO (NTPC)											
1	KOLDAM HPS	-	-	-	-	-	-	-		-	-	
2	TAPOVAN VISHNUGARH	-	-	-	-	-	-	-		-	-	
3	LATA TAPOVAN HEP	-	-	-	-	-	-	-		-	-	
4	SINGRAULI SHPS	-	-	-	-	-	-	-		-	-	
	Sub-Total	-	-	-	-	-	-	-		-	-	
h	THDC											
	HYDRO											
1	TEHRI	54.29	1.92	10.41	2.08	11.31	0.00	0.02		4.00	21.74	

S. No	Source of Power (Station wise)	April									
		Units (MU)	Fixed Charges		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
2	KOTESHWAR	28.33	1.36	3.86	2.31	6.55	0.00	0.01		3.68	10.42
3	DHUKWAN	-	-	-	-	-	-	-		-	-
4	VISHNUGARH PIPAL KOTHI	-	-	-	-	-	-	-		-	-
	THDC Consolidated	-	-	-	-	-	-	-		-	-
	Thermal										
1	KHURJA STPP	-	-	-	-	-	-	-		-	-
	Sub-Total	82.62	1.73	14.27	2.16	17.86	0.00	0.02		3.89	32.15
i	SJVN										
1	RAMPUR	11.89	6.29	7.47	2.12	2.52	-0.04	-0.05		8.36	9.94
2	NATHPA JHAKRI	46.39	3.08	14.28	1.14	5.28	-0.05	-0.24		4.16	19.32
	Sub-Total	58.28	3.73	21.76	1.34	7.80	-0.05	-0.29		5.02	29.26
j	NEEPCO										
1	Kameng HEP	6.75	-	-	4.00	2.70	0.01	0.01		4.01	2.71
k	IPP/JV										
	HYDRO										
1	TALA	-	-	-	-	-	-	-		-	-
2	VISHNU PRAYAG	39.15	0.52	2.04	1.01	3.97	-1.47	-5.75		0.07	0.26
3	KARCHAM	25.23	5.28	13.33	1.63	4.10	0.08	0.21		6.99	17.65
4	TEESTA-III	41.84	5.59	23.41	2.91	12.19	0.05	0.21		8.56	35.81
5	SRI NAGAR HEP	33.30	5.07	16.89	3.29	10.97	-	-		8.37	27.86
6	Rajghat Hydro	-	-	-	-	-	-	-		-	-
7	Hydro (Competitive Bidding)	-	-	-	-	-	-	-		-	-
	Thermal										
1	Meja Thermal Power Plant	521.30	2.28	118.94	2.43	126.68	-	-		4.71	245.62
2	LANCO	358.46	1.27	45.58	1.76	63.19	0.19	6.69		3.22	115.46
3	APCPL	12.44	3.83	4.77	3.37	4.19	2.45	3.05		9.65	12.01
4	BEPL BARKHERA	35.99	2.56	9.23	3.49	12.57	-	-		6.06	21.80
5	BEPL KHAMBHAKHERA	36.02	2.59	9.32	3.44	12.38	-	-		6.03	21.70
6	BEPL KUNDRAKHI	38.92	2.38	9.28	3.16	12.31	-	-		5.55	21.59
7	BEPL MAQSODAPUR	36.11	2.55	9.20	3.49	12.62	-	-		6.04	21.81
8	BEPL UTRAULA	36.42	2.62	9.55	3.37	12.28	-	-		5.99	21.83
9	KSK MAHANADI	813.48	1.50	122.40	1.99	162.09	-0.17	-13.42		3.33	271.07
10	LALITPUR	756.15	2.98	225.52	2.91	220.32	-	-		5.90	445.84
11	M.B.POWER	145.30	2.38	34.65	1.95	28.35	-	-		4.34	63.00
12	PRAYAGRAJ POWER	806.81	1.23	99.35	2.26	182.42	-	-		3.49	281.76
13	R.K.M.POWER	196.86	2.51	49.35	2.25	44.24	-	-		4.75	93.59
14	ROSA-1&2	619.26	1.71	105.79	2.89	179.22	-	-		4.60	285.00

S. No	Source of Power (Station wise)	April									
		Units (MU)	Fixed Charges		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
15	SASAN	314.96	0.14	4.51	1.15	36.22	0.08	2.59		1.38	43.31
16	TRN ENERGY	91.30	1.66	15.14	1.68	15.30	-0.47	-4.28		2.86	26.16
17	NABINAGAR POWER PROJECT	40.76	2.73	11.13	2.17	8.84	-0.08	-0.33		4.82	19.64
18	Ghatampur										
	Sub-Total	5,000.06	1.88	939.37	2.33	1,164.44	-0.02	-11.03		4.19	2,092.78
	Total	10,196.56	1.25	1,272.26	1.79	1,826.90	0.79	803.15		3.83	3,902.31
B	Medium term Sources										
C	Short term Sources										
	Other Sources Sub-total										
D	Cogen/ Captive										
	Baggasse/Cogen/ CPP 1	133.91	-	-	3.48	46.54	-	-		3.48	46.54
	Baggasse/Cogen/ CPP 2	-	-	-	-	-	-	-		-	-
	Sub-Total Cogen/ Captive	133.91	-	-	3.48	46.54	-	-		3.48	46.54
E	Bilateral & Others (Power purchased trough Trading)	-1,311.12	-	-	2.74	-359.29	-	-		2.74	-359.29
1	Solar (Existing)	371.16	-	-	3.98	147.62	-	-		3.98	147.62
2	Sub-Total Solar	371.16	-	-	3.98	147.62	-	-		3.98	147.62
3	Solar (FY 21)										
4	Solar (FY 22)										
5	Solar (FY 23)										
6	SOLAR FY 24										
7	SOLAR FY 25										
	Sub-Total Solar										
G	Non-Solar (Renewable)										
1	WIND (Existing)										
2	WIND	105.32	-	-	3.03	31.95	-	-		3.03	31.95
3	WIND (FY 22)										
4	WIND (FY 23)										
6	Biomass Existing	-	-	-	-	-	-	-		-	-
7	Biomass FY 20										
8	MSW FY 21										
	Sub-total RE other than solar	105.32	-	-	3.03	31.95	-	-		3.03	31.95

S. No	Source of Power (Station wise)	April									
		Units (MU)	Fixed Charges		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
	Other										
1	Slop Based Power Project	-	-	-	-	-	-	-	-	-	-
H	NVVN Thermal	71.91	-	-	3.07	22.11	0.18	1.33		3.26	23.44
	NVVN Solar	28.85	-	-	6.94	20.02	0.18	0.52		7.12	20.54
I	Short Term Sources		-	-	-	-	-	-		-	-
J	REC							-0.03		-	-0.03
K	Banking		-	-	-	-	-	0.02		-	0.02
L	Transmission Charges		-	-	-	-	-	425.48		-	425.48
	RRAS							-2.14		-	-2.14
	Any Other Charges		-	-	-	-	-	-		-	-
	Less										
	Late Payment Surcharge				-	-	-	-		-	-
	Grand Total	9,596.59	1.33	1,272.26	1.81	1,735.86		1,228.32	-	4.41	4,236.44

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S. No	Source of Power (Station wise)	Units (MU)	May								Total Cost		
			Fixed Charges		Energy/Variable Charges		Other Cost		Late payment Surcharge	Total Cost			
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)		(Rs. Cr.)	
1		1.00	23.00	24.00	25.00	26.00	27.00	28.00	29.00	30.00	31.00	32.00	33.00
A	Long term Sources												
a	Power procured from own Generating Stations (if any)												
b	From State Generating Stations Thermal												
1	ANPARA-A	288.14	0.77	22.31	1.92	55.19	-	-	-	-	2.69	77.50	
2	ANPARA-B	636.72	0.46	29.04	1.74	110.86	-	-	-	-	2.20	139.90	
3	PANKI	-	-	-	-	-	-	-	-	-	-	-	
4	PARICHHA	-	-	-	-	-	-	-	-	-	-	-	
3	PARICHHA EXT.	-	-	-	-	-	-	-	-	-	-	-	
4	OBRA-A	-	-	-	-	-	-	-	-	-	-	-	
5	OBRA-B	370.65	0.74	27.29	2.38	88.08	-	-	-	-	3.11	115.36	
6	HARDUAGANJ	5.67	8.77	4.98	3.98	2.26	-	-	-	-	12.75	7.24	
7	HARDUAGANJ EXT.	133.56	1.78	23.82	3.61	48.16	-	-	-	-	5.39	71.98	
8	PARICHHA EXT. STAGE-II	102.76	4.05	41.63	3.50	35.97	-	-	-	-	7.55	77.60	
9	ANPARA-D	338.15	1.57	53.14	1.69	57.06	-	-	-	-	3.26	110.20	
10	Panki Extension	66.70	4.17	27.81	3.50	23.35	-	-	-	-	7.67	51.15	
11	HARDUAGANJ EXT. Stage II	-	-	-	-	-	-	-	-	-	-	-	
12	OBRA-C	-	-	-	-	-	-	-	-	-	-	-	
13	Jawaharpur	-	-	-	-	-	-	-	-	-	-	-	
	UPRVUNL Consolidated	-	-	-	-	-	-	-	-	-	-	-	
	Sub-Total	1,942.36	1.18	230.01	2.17	420.92	-	-	-	-	3.35	650.93	
c	From State Generating Stations Hydro												
1	RIHAND	26.81	0.65	1.76	0.72	1.94	-	-	-	-	1.38	3.70	
2	OBRA (H)	20.87	0.37	0.77	0.41	0.86	-	-	-	-	0.78	1.63	
3	MATATILA	4.16	0.41	0.17	0.57	0.24	-	-	-	-	0.98	0.41	
4	KHARA	20.55	0.58	1.19	0.44	0.90	-	-	-	-	1.02	2.09	
5	UGC	1.69	-	-	2.83	0.48	-	-	-	-	2.83	0.48	
6	SHEETLA	0.09	-	-	1.54	0.01	-	-	-	-	1.54	0.01	
7	BELKA	0.49	-	-	2.12	0.10	-	-	-	-	2.12	0.10	
8	BABAIL	0.51	-	-	2.83	0.14	-	-	-	-	2.83	0.14	
	UPJVNL CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-	
	Sub-Total	75.16	0.52	3.88	0.62	4.68	-	-	-	-	1.14	8.56	

S. No	Source of Power (Station wise)	Units (MU)	May								Total Cost	
			Fixed Charges		Energy/Variable Charges		Other Cost		Late payment Surcharge	(Rs. / kWh)	(Rs. Cr.)	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
d	From Central Sector Generating Stations											
a	Thermal (NTPC)											
1	ANTA GPS	5.83	8.84	5.16	2.07	1.20	0.04	0.02		10.95	6.38	
2	AURAIYA GPS	-	-	9.92	-	-	-	-0.00		-	9.91	
3	DADRI GPS	17.90	5.95	10.65	2.03	3.63	0.28	0.50		8.25	14.77	
4	JHANOR GPS	0.00	5.02	0.00	1.05	0.00	0.51	0.00		6.58	0.00	
5	KAWAS GPS	0.00	6.74	0.00	1.53	0.00	-0.00	-0.00		8.27	0.00	
6	TANDA TPS	42.90	7.12	30.54	3.52	15.11	0.25	1.09		10.90	46.74	
7	FGUTPS-1	64.53	2.39	15.44	3.23	20.87	0.35	2.26		5.98	38.57	
8	FGUTPS-2	37.47	2.09	7.83	3.26	12.23	0.31	1.17		5.67	21.23	
9	FGUTPS-3	22.37	2.83	6.32	3.23	7.24	0.23	0.50		6.29	14.07	
10	FGUTPS-4	97.48	2.18	21.25	3.05	29.72	0.21	2.01		5.44	52.99	
11	FSTPS	14.79	1.28	1.89	2.87	4.24	0.37	0.55		4.52	6.68	
12	KHTPS-1	38.30	1.18	4.53	2.34	8.96	0.03	0.10		3.55	13.60	
13	KHTPS-2	133.12	1.19	15.90	2.22	29.54	0.03	0.37		3.44	45.81	
14	NCTPS-1	12.38	3.75	4.64	2.96	3.67	-	-		6.71	8.31	
15	NCTPS-2	20.71	4.81	9.96	3.06	6.35	0.16	0.34		8.04	16.65	
16	RIHAND-1	206.99	0.80	16.60	1.33	27.51	0.01	0.30		2.15	44.41	
17	RIHAND-2	93.54	0.77	7.16	1.33	12.40	-	-		2.09	19.56	
18	RIHAND-3	226.88	1.27	28.80	1.31	29.70	0.06	1.33		2.64	59.83	
19	SINGRAULI	389.32	0.69	26.88	1.42	55.13	-	-		2.11	82.01	
20	KORBA-I STPS	1.60	0.60	0.10	1.44	0.23	0.05	0.01		2.09	0.34	
21	KORBA-III STPS	0.76	1.21	0.09	1.41	0.11	0.06	0.00		2.67	0.20	
22	MAUDA-I STPS	0.99	2.76	0.27	2.74	0.27	-0.00	-0.00		5.49	0.54	
23	MAUDA-II STPS	1.26	2.51	0.32	3.00	0.38	-0.01	-0.00		5.51	0.69	
24	SOLAPUR TPS	-	-	0.30	-	-	-	-		-	0.30	
25	SIPAT-I	2.55	1.35	0.34	1.45	0.37	-	-		2.80	0.71	
26	SIPAT-II STPS	0.99	1.14	0.11	1.51	0.15	0.03	0.00		2.68	0.26	
27	VINDHYACHAL-I STPS	1.33	0.79	0.11	1.53	0.20	0.03	0.00		2.36	0.31	
28	VINDHYACHAL-II STPS	1.02	0.64	0.07	1.47	0.15	0.03	0.00		2.15	0.22	
29	VINDHYACHAL-III STPS	1.03	0.96	0.10	1.46	0.15	0.03	0.00		2.46	0.25	
30	VINDHYACHAL-IV STPS	1.43	1.46	0.21	1.44	0.21	0.03	0.00		2.93	0.42	
31	VINDHYACHAL-V STPS	0.71	1.54	0.11	1.49	0.11	0.03	0.00		3.07	0.22	
32	Tanda Stage II	243.78	1.85	45.17	2.66	64.94	0.00	0.03		4.52	110.15	
34	SINGRAULI STAGE III	-	-	-	-	-	-	-		-	-	
35	Indira Gandhi STPS, Jhajjar	-	-	-	-	-	-	-		-	-	
36	GADARWARA STPS-I	0.54	8.15	0.44	2.83	0.15	-	-		10.98	0.60	
37	LARA STPS-I	1.47	2.42	0.36	2.05	0.30	-0.06	-0.01		4.41	0.65	
38	KHARGONE STPS	3.10	2.22	0.69	2.87	0.89	-	-		5.10	1.58	
	NTPC CONSOLIDATED	-	-	-	-	-	-	105.58		-	105.58	
	Sub-Total	1,687.08	1.61	272.27	1.99	336.11	0.69	116.18		4.29	724.57	

S. No	Source of Power (Station wise)	May									
		Units (MU)	Fixed Charges		Energy/Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
e	NPCIL										
1	KAPS	0.26	-	-	2.29	0.06	-	-		2.29	0.06
2	NAPP	103.40	-	-	3.01	31.14	0.01	0.06		3.02	31.20
3	TAPP-3 & 4	1.14	-	-	3.35	0.38	0.00	0.00		3.35	0.38
4	RAPP-3 & 4	44.95	-	-	3.31	14.88	-	-		3.31	14.88
5	RAPP-5 & 6	89.36	-	-	3.89	34.76	-	-		3.89	34.76
	Sub-Total	239.11	-	-	3.40	81.22	0.00	0.06		3.40	81.28
f	Hydro (NHPC)										
1	SALAL	24.80	0.71	1.75	0.62	1.53	0.47	1.16		1.79	4.44
2	TANAKPUR	4.66	3.32	1.55	1.65	0.77	0.00	0.00		4.97	2.32
3	CHAMERA-I	38.28	0.97	3.70	1.14	4.37	0.00	0.01		2.11	8.07
4	URI	70.57	0.70	4.93	0.82	5.80	0.45	3.16		1.97	13.89
5	CHAMERA-II	45.84	0.90	4.13	1.00	4.61	0.00	0.00		1.91	8.74
6	DHAULIGANGA	22.76	1.86	4.23	1.21	2.77	0.00	0.00		3.07	7.00
7	DULHASTI	76.76	1.96	15.02	2.75	21.10	0.15	1.11		4.85	37.24
8	SEWA-II	-	-	-	-	-	-	0.00		-	0.00
9	CHAMERA-III	29.45	2.04	6.01	1.97	5.80	0.00	0.00		4.01	11.81
10	URI-II	49.71	1.69	8.41	2.13	10.60	0.72	3.57		4.54	22.58
11	PARBATHI-III	10.49	6.56	6.88	1.54	1.61	0.01	0.01		8.11	8.51
12	KISHANGANGA	76.74	1.32	10.13	1.97	15.11	0.11	0.84		3.40	26.08
13	PARBATHI-II	-	-	-	-	-	-	-		-	-
14	SUBANSIRI LOWER	-	-	-	-	-	-	-		-	-
15	PAKALDUL	-	-	-	-	-	-	-		-	-
	NHPC Consolidated	-	-	-	-	-	-	-		-	-
	Sub-Total	450.07	1.48	66.75	1.65	74.06	0.22	9.87	-	3.35	150.69
g	HYDRO (NTPC)										
1	KOLDAM HPS	41.95	4.08	17.10	2.45	10.29	-	-		6.53	27.39
2	TAPOVAN VISHNUGARH	-	-	-	-	-	-	-		-	-
3	LATA TAPOVAN HEP	-	-	-	-	-	-	-		-	-
4	SINGRAULI SHPS	1.72	-	-	5.04	0.87	-	-		5.04	0.87
	Sub-Total	43.67	3.92	17.10	2.55	11.15	-	-		6.47	28.25
h	THDC										
	HYDRO										
1	TEHRI	40.70	3.15	12.81	2.08	8.48	0.01	0.02		5.24	21.31

S. No	Source of Power (Station wise)	May									
		Units (MU)	Fixed Charges		Energy/Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
2	KOTESHWAR	21.06	1.63	3.44	2.31	4.87	0.00	0.01		3.95	8.32
3	DHUKWAN	3.50	-	-	4.87	1.71	-	-		4.87	1.71
4	VISHNUGARH PIPAL KOTHI	-	-	-	-	-	-	-		-	-
	THDC Consolidated	-	-	-	-	-	-	-		-	-
	Thermal										
1	KHURJA STPP	-	-	-	-	-	-	-		-	-
	Sub-Total	65.26	2.49	16.25	2.31	15.06		0.03		4.80	31.34
	i										
	SJVN										
1	RAMPUR	26.51	2.95	7.81	2.12	5.62	0.02	0.04		5.08	13.48
2	NATHPA JHAKRI	103.58	1.44	14.94	1.14	11.79	0.00	0.02		2.58	26.75
	Sub-Total	130.09	1.75	22.75	1.34	17.41		0.06		3.09	40.22
	j										
	NEEPCO										
1	Kameng HEP	17.64	-	-	4.00	7.06	0.01	0.01		4.01	7.07
	k										
	IPP/JV										
	HYDRO										
1	TALA	8.41	-	-	2.16	1.82	-	-		2.16	1.82
2	VISHNU PRAYAG	93.09	0.22	2.04	1.01	9.43	-	-		1.23	11.47
3	KARCHAM	57.21	2.41	13.78	1.63	9.30	0.05	0.30		4.09	23.38
4	TEESTA-III	80.62	3.00	24.19	2.91	23.49	0.06	0.49		5.97	48.16
5	SRI NAGAR HEP	81.48	4.48	36.49	3.29	26.84	-	-		7.77	63.33
6	Rajghat Hydro	-	-	-	-	-	-	-		-	-
7	Hydro (Competitive Bidding)	-	-	-	-	-	-	-		-	-
	Thermal										
1	Meja Thermal Power Plant	530.05	2.38	125.94	2.60	137.76	0.03	1.73		5.01	265.43
2	LANCO	639.48	0.74	47.11	1.81	115.45	0.11	7.29		2.66	169.84
3	APCPL	1.58	31.78	5.02	3.30	0.52	4.61	0.73		39.69	6.26
4	BEPL BARKHERA	5.32	17.34	9.23	3.38	1.80	-	-		20.72	11.02
5	BEPL KHAMBHAKHERA	5.32	17.52	9.32	3.39	1.81	-	-		20.91	11.13
6	BEPL KUNDRAKHI	21.79	4.26	9.28	3.21	7.00	-	-		7.47	16.28
7	BEPL MAQSODAPUR	5.32	17.29	9.20	3.38	1.80	-	-		20.67	11.00
8	BEPL UTRALA	7.55	12.64	9.55	3.32	2.51	-	-		15.96	12.05
9	KSK MAHANADI	288.80	4.38	126.48	3.09	89.23	-0.21	-6.02		7.26	209.68
10	LALITPUR	705.26	4.17	294.01	2.97	209.69	-	-		7.14	503.70
11	M.B.POWER	154.32	2.69	41.51	1.95	30.13	0.48	7.34		5.12	78.98
12	PRAYAGRAJ POWER	901.61	1.28	115.29	2.26	203.85	0.01	1.08		3.55	320.22
13	R.K.M.POWER	220.58	2.31	51.05	1.87	41.33	-	-		4.19	92.38
14	ROSA-1&2	521.75	2.03	105.79	3.06	159.55	-	-		5.09	265.34

S. No	Source of Power (Station wise)	May									
		Units (MU)	Fixed Charges		Energy/Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
15	SASAN	330.05	0.14	4.66	1.15	37.95	0.00	0.01		1.29	42.62
16	TRN ENERGY	128.64	1.72	22.16	1.68	21.57	-0.24	-3.13		3.16	40.59
17	NABINAGAR POWER PROJECT	35.91	3.10	11.13	2.29	8.24	-0.02	-0.06		5.38	19.31
18	Ghatampur										
	Sub-Total	4,824.16	2.22	1,073.20	2.37	1,141.04		9.75	-	4.61	2,223.99
	Total	9,474.60	1.80	1,702.22	2.23	2,108.72		135.96	-	4.17	3,946.90
B	Medium term Sources										
C	Short term Sources										
	Other Sources Sub-total										
D	Cogen/ Captive										
	Baggasse/Cogen/ CPP 1	144.82	-	-	3.62	52.42	-	-		3.62	52.42
	Baggasse/Cogen/ CPP 2	-	-	-	-	-	-	-		-	-
	Sub-Total Cogen/ Captive	144.82	-	-	3.62	52.42	-	-		3.62	52.42
E	Bilateral & Others (Power purchased through Trading)	-493.78	-	-	1.17	-57.53	-	-		1.17	-57.53
1	Solar (Existing)	395.47	-	-	3.84	151.76	-	-		3.84	151.76
2	Sub-Total Solar	395.47	-	-	3.84	151.76	-	-		3.84	151.76
3	Solar (FY 21)										
4	Solar (FY 22)										
5	Solar (FY 23)										
6	SOLAR FY 24										
7	SOLAR FY 25										
	Sub-Total Solar										
G	Non-Solar (Renewable)										
1	WIND (Existing)										
2	WIND	206.88	-	-	3.01	62.17	-	-		3.01	62.17
3	WIND (FY 22)										
4	WIND (FY 23)										
6	Biomass Existing	-	-	-	-	-	-	-		-	-
7	Biomass FY 20										
8	MSW FY 21										
	Sub-total RE other than solar	206.88	-	-	3.01	62.17	-	-		3.01	62.17

S. No	Source of Power (Station wise)	May									
		Units (MU)	Fixed Charges		Energy/Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
	Other										
1	Slop Based Power Project	-	-	-	-	-	-	-	-	-	-
H	NVVN Thermal	88.51	-	-	2.80	24.79	0.15	1.33		2.95	26.12
	NVVN Solar	3.53	-	-	34.80	12.29	1.35	0.48		36.15	12.77
I	Short Term Sources	-	-	-	-	-	-	-		-	-
J	REC	-	-	-	-	-	-	-0.89		-	-0.89
K	Banking	-	-	-	-	-	-	0.13		-	0.13
L	Transmission Charges	-	-	-	-	-	-	436.94		-	436.94
	RRAS	-	-	-	-	-	-	-1.42		-	-1.42
	Any Other Charges	-	-	-	-	-	-	-		-	-
	Less	-	-	-	-	-	-	-		-	-
	Late Payment Surcharge	-	-	-	-	-	-	-		-	-
	Grand Total	9,820.04	1.73	1,702.22	2.40	2,354.62	0.58	572.53	-	4.71	4,629.37

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S. No	Source of Power (Station wise)	Units (MU)	June								Total Cost	
			Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge			
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
A	Long term Sources											
a	Power procured from own Generating Stations (if any)											
b	From State Generating Stations Thermal											
1	ANPARA-A	245.94	0.77	18.91	1.87	45.89	-	-	-	2.63	64.80	
2	ANPARA-B	575.16	0.45	25.66	1.86	107.15	-	-	-	2.31	132.81	
3	PANKI	-	-	-	-	-	-	-	-	-	-	
4	PARICHHA	-	-	-	-	-	-	-	-	-	-	
3	PARICHHA EXT.	-	-	-	-	-	-	-	-	-	-	
4	OBRA-A	-	-	-	-	-	-	-	-	-	-	
5	OBRA-B	305.21	0.77	23.53	2.31	70.38	-	-	-	3.08	93.90	
6	HARDUAGANJ	25.12	6.91	17.36	0.89	2.24	-	-	-	7.80	19.60	
7	HARDUAGANJ EXT.	141.00	1.80	25.36	3.96	55.85	-	-	-	5.76	81.21	
8	PARICHHA EXT. STAGE-II	181.51	2.29	41.57	3.88	70.35	-	-	-	6.17	111.91	
9	ANPARA-D	288.27	1.64	47.18	1.70	49.15	-	-	-	3.34	96.33	
10	Panki Extension	104.04	2.67	27.81	3.88	40.32	-	-	-	6.55	68.13	
11	HARDUAGANJ EXT. Stage II	-	-	-	-	-	-	-	-	-	-	
12	OBRA-C	-	-	-	-	-	-	-	-	-	-	
13	Jawaharpur	-	-	-	-	-	-	-	-	-	-	
	UPRVUNL Consolidated											
	Sub-Total	1,866.26	1.22	227.36	2.36	441.32	-	-	-	3.58	668.68	
c	From State Generating Stations Hydro											
1	RIHAND	47.90	0.30	1.42	0.73	3.47	-	-	-	1.02	4.90	
2	OBRA (H)	30.90	0.24	0.74	0.41	1.28	-	-	-	0.65	2.02	
3	MATATILA	1.35	1.25	0.17	0.57	0.08	-	-	-	1.82	0.25	
4	KHARA	30.23	0.37	1.11	0.44	1.32	-	-	-	0.81	2.43	
5	UGC	1.93	-	-	2.83	0.54	-	-	-	2.83	0.54	
6	SHEETLA	0.10	-	-	1.54	0.02	-	-	-	1.54	0.02	
7	BELKA	0.53	-	-	2.12	0.11	-	-	-	2.12	0.11	
8	BABAIL	0.66	-	-	2.83	0.19	-	-	-	2.83	0.19	
	UPJVNL CONSOLIDATED											
	Sub-Total	113.61	0.30	3.44	0.62	7.01	-	-	-	0.92	10.45	

S. No	Source of Power (Station wise)	June										
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
d	From Central Sector Generating Stations											
a	Thermal (NTPC)											
1	ANTA GPS	1.44	35.77	5.16	8.76	1.26	-0.08	-0.01	-	44.44	6.41	
2	AURAIYA GPS	8.73	11.36	9.92	3.54	3.09	0.19	0.17	-	15.09	13.17	
3	DADRI GPS	43.06	2.47	10.65	3.63	15.63	0.13	0.58	-	6.24	26.85	
4	JHANOR GPS	-	-	0.00	-	-	-	-0.00	-	-	0.00	
5	KAWAS GPS	-	-	0.00	-	-	-	-0.00	-	-	0.00	
6	TANDA TPS	113.27	2.70	30.54	3.50	39.60	0.25	2.79	-	6.44	72.93	
7	FGUTPS-1	85.83	1.80	15.44	3.17	27.19	0.17	1.49	-	5.14	44.13	
8	FGUTPS-2	45.92	1.70	7.83	3.20	14.68	0.26	1.20	-	5.16	23.70	
9	FGUTPS-3	25.46	2.02	5.15	3.17	8.07	0.44	1.11	-	5.63	14.33	
10	FGUTPS-4	100.66	2.11	21.25	2.99	30.06	0.21	2.14	-	5.31	53.45	
11	FSTPS	15.09	1.12	1.69	3.02	4.56	0.12	0.18	-	4.26	6.43	
12	KHTPS-1	28.52	1.59	4.53	2.49	7.10	-0.02	-0.07	-	4.06	11.57	
13	KHTPS-2	122.96	1.29	15.90	2.36	29.03	0.02	0.19	-	3.67	45.12	
14	NCTPS-1	162.71	0.29	4.64	3.01	48.96	-	-	-	3.29	53.60	
15	NCTPS-2	15.12	6.59	9.96	3.14	4.75	0.08	0.13	-	9.81	14.84	
16	RIHAND-1	193.21	0.86	16.60	1.35	26.16	0.01	0.11	-	2.22	42.87	
17	RIHAND-2	112.33	0.76	8.56	1.35	15.18	-	-	-	2.11	23.74	
18	RIHAND-3	211.64	1.36	28.80	1.33	28.23	0.04	0.82	-	2.73	57.86	
19	SINGRAULI	380.74	0.74	28.00	1.60	60.96	-	-	-	2.34	88.96	
20	KORBA-I STPS	1.46	0.67	0.10	1.47	0.21	0.02	0.00	-	2.17	0.32	
21	KORBA-III STPS	0.72	1.28	0.09	1.44	0.10	0.04	0.00	-	2.77	0.20	
22	MAUDA-I STPS	2.40	2.11	0.51	2.82	0.67	0.21	0.05	-	5.14	1.23	
23	MAUDA-II STPS	4.85	1.61	0.78	3.12	1.51	-0.02	-0.01	-	4.70	2.28	
24	SOLAPUR TPS	-	-	0.30	-	-	-	-	-	-	0.30	
25	SIPAT-I	2.59	1.32	0.34	1.44	0.37	0.01	0.00	-	2.77	0.72	
26	SIPAT-II STPS	0.90	1.26	0.11	1.48	0.13	0.01	0.00	-	2.75	0.25	
27	VINDHYACHAL-I STPS	1.57	0.88	0.14	1.67	0.26	0.00	0.00	-	2.55	0.40	
28	VINDHYACHAL-II STPS	0.77	0.83	0.06	1.61	0.12	-	-	-	2.44	0.19	
29	VINDHYACHAL-III STPS	0.76	1.24	0.09	1.60	0.12	-	-	-	2.84	0.22	
30	VINDHYACHAL-IV STPS	1.39	1.58	0.22	1.58	0.22	0.02	0.00	-	3.17	0.44	
31	VINDHYACHAL-V STPS	0.71	1.74	0.12	1.63	0.12	-	-	-	3.37	0.24	
32	Tanda Stage II	242.10	1.87	45.17	2.65	64.06	0.15	3.75	-	4.67	112.99	
34	SINGRAULI STAGE III	-	-	-	-	-	-	-	-	-	-	
35	Indira Gandhi STPS, Jhajjar	-	-	-	-	-	-	-	-	-	-	
36	GADARWARA STPS-I	-	-	0.44	-	-	-	-	-	-	0.44	
37	LARA STPS-I	2.76	1.69	0.47	2.23	0.62	0.01	0.00	-	3.94	1.08	
38	KHARGONE STPS	-	-	0.32	-	-	-	-	-	-	0.32	
	NTPC CONSOLIDATED	-	-	-	-	-	-	9.86	-	-	9.86	
	Sub-Total	1,929.67	1.42	273.91	2.24	433.03	0.13	24.49	-	3.79	731.43	

S. No	Source of Power (Station wise)	June									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
e	NPCIL										
1	KAPS	0.35	-	-	2.29	0.08	-	-	-	2.29	0.08
2	NAPP	101.64	-	-	3.01	30.60	-0.01	-0.13	-	3.00	30.47
3	TAPP-3 & 4	1.30	-	-	3.35	0.44	-	-	-	3.35	0.44
4	RAPP-3 & 4	41.43	-	-	3.31	13.72	-	-	-	3.31	13.72
5	RAPP-5 & 6	90.32	-	-	3.89	35.14	-	-	-	3.89	35.14
	Sub-Total	235.05	-	-	3.40	79.97	-0.01	-0.13	-	3.40	79.84
f	Hydro (NHPC)										
1	SALAL	34.18	0.52	1.76	0.62	2.11	1.10	3.77	-	2.23	7.64
2	TANAKPUR	9.36	1.94	1.81	1.65	1.54	0.00	0.00	-	3.59	3.36
3	CHAMERA-I	58.33	0.61	3.58	1.14	6.66	0.00	0.01	-	1.76	10.24
4	URI	66.70	0.71	4.74	0.82	5.48	0.45	3.00	-	1.98	13.23
5	CHAMERA-II	60.41	0.66	4.00	1.01	6.07	0.00	0.00	-	1.67	10.07
6	DHAULIGANGA	39.06	0.95	3.71	1.22	4.75	0.00	0.00	-	2.16	8.46
7	DULHASTI	81.30	1.79	14.53	2.75	22.35	0.50	4.07	-	5.04	40.95
8	SEWA-II	-	-	-	-	-	-	0.00	-	-	0.00
9	CHAMERA-III	42.66	1.36	5.82	1.97	8.40	0.00	0.00	-	3.33	14.22
10	URI-II	45.26	1.74	7.86	2.13	9.65	0.87	3.93	-	4.74	21.44
11	PARBATH-III	21.42	3.11	6.66	1.54	3.30	0.00	0.01	-	4.65	9.97
12	KISHANGANGA	68.17	1.33	9.07	1.97	13.42	0.16	1.10	-	3.46	23.60
13	PARBATH-II	-	-	-	-	-	-	-	-	-	-
14	SUBANSIRI LOWER	-	-	-	-	-	-	-	-	-	-
15	PAKALDUL	-	-	-	-	-	-	-	-	-	-
	NHPC Consolidated	-	-	-	-	-	-	-	-	-	-
	Sub-Total	526.85	1.21	63.54	1.59	83.73	0.30	15.90	-	3.10	163.16
g	HYDRO (NTPC)										
1	KOLDAM HPS	93.94	1.73	16.27	2.45	23.03	-	-	-	4.18	39.31
2	TAPOVAN VISHNUGARH	-	-	-	-	-	-	-	-	-	-
3	LATA TAPOVAN HEP	-	-	-	-	-	-	-	-	-	-
4	SINGRAULI SHPS	1.68	-	-	5.04	0.85	-	-	-	5.04	0.85
	Sub-Total	95.62	1.70	16.27	2.50	23.88	-	-	-	4.20	40.15
h	THDC										
	HYDRO										
1	TEHRI	69.54	1.79	12.48	2.08	14.48	-	-	-	3.88	26.97

S. No	Source of Power (Station wise)	June									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
2	KOTESHWAR	36.98	2.72	10.05	2.31	8.56	-	-	-	5.03	18.61
3	DHUKWAN	2.38	-	-	4.87	1.16	-	-	-	4.87	1.16
4	VISHNUGARH PIPAL KOTHI	-	-	-	-	-	-	-	-	-	-
	THDC Consolidated	-	-	-	-	-	-	-	-	-	-
	Thermal										
1	KHURJA STPP	-	-	-	-	-	-	-	-	-	-
	Sub-Total	108.90	2.07	22.53	2.22	24.20				4.29	46.73
	i										
	SJVN										
1	RAMPUR	52.07	1.48	7.69	2.16	11.24	-	-	0.02	3.64	18.95
2	NATHPA JHAKRI	205.37	0.70	14.46	1.14	23.37	-	-	0.08	1.85	37.91
	Sub-Total	257.44	0.86	22.15	1.34	34.61			0.10	2.21	56.86
	j										
	NEEPCO										
1	Kameng HEP	25.88	-	-	4.00	10.35	-	-	-	4.00	10.35
	k										
	IPP/JV										
	HYDRO										
1	TALA	20.02	-	-	2.16	4.33	-	-	-	2.16	4.33
2	VISHNU PRAYAG	274.84	0.15	4.24	1.02	27.92	-0.21	-5.75	-	0.96	26.41
3	KARCHAM	128.12	1.04	13.33	1.63	20.83	0.06	0.74	-	2.72	34.90
4	TEESTA-III	135.77	1.72	23.41	2.91	39.55	0.06	0.76	-	4.69	63.71
5	SRI NAGAR HEP	140.85	3.74	52.61	3.29	46.40	-	-	-	7.03	99.01
6	Rajghat Hydro	-	-	-	-	-	-	-	-	-	-
7	Hydro (Competitive Bidding)	-	-	-	-	-	-	-	-	-	-
	Thermal										
1	Meja Thermal Power Plant	450.80	2.53	114.03	2.59	116.71	0.28	12.57	-	5.40	243.32
2	LANCO	657.96	0.69	45.60	1.87	123.14	0.11	7.10	0.24	2.68	176.08
3	APCPL	8.12	6.22	5.06	3.34	2.72	0.30	0.24	-	9.86	8.01
4	BEPL BARKHERA	23.50	3.93	9.23	3.48	8.17	-	-	-	7.40	17.39
5	BEPL KHAMBHAKHERA	25.01	3.73	9.32	3.49	8.73	-	-	-	7.22	18.05
6	BEPL KUNDRAKHI	40.51	2.29	9.28	3.29	13.33	-	-	-	5.58	22.61
7	BEPL MAQSODAPUR	24.20	3.80	9.20	3.47	8.41	-	-	-	7.27	17.61
8	BEPL UTRAULA	36.61	2.61	9.55	3.34	12.24	-	-	-	5.95	21.78
9	KSK MAHANADI	123.55	5.42	66.98	2.77	34.22	-1.47	-18.13	-	6.72	83.08
10	LALITPUR	974.91	2.66	259.77	2.98	290.23	-	-	-	5.64	549.99
11	M.B.POWER	211.65	2.85	60.37	2.27	48.03	-	-	-	5.12	108.40
12	PRAYAGRAJ POWER	940.40	1.12	105.65	2.24	210.93	0.02	2.06	-	3.39	318.65
13	R.K.M.POWER	217.38	2.27	49.45	1.87	40.75	0.04	0.81	23.73	5.28	114.75
14	ROSA-1&2	553.56	1.91	105.79	3.09	170.94	-	-	-	5.00	276.73

S. No	Source of Power (Station wise)	June									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
15	SASAN	302.92	0.15	4.51	1.15	34.83	0.18	5.36	-	1.48	44.70
16	TRN ENERGY	123.41	1.63	20.11	1.68	20.70	-0.27	-3.30	-	3.04	37.52
17	NABINAGAR POWER PROJECT	37.43	2.97	11.13	2.33	8.74	-0.05	-0.19	-	5.26	19.68
18	Ghatampur										
	Sub-Total	5,451.54	1.81	988.60	2.37	1,291.84		2.28	23.98	4.23	2,306.70
	Total	10,610.81	1.52	1,617.81	2.29	2,429.95		42.54	24.08	3.88	4,114.37
B	Medium term Sources										
C	Short term Sources										
	Other Sources Sub-total										
D	Cogen/ Captive										
	Baggasse/Cogen/ CPP 1	204.37	1.18	24.12	2.27	46.46	-0.00	-0.01		3.45	70.57
	Baggasse/Cogen/ CPP 2	-		-		-		-			
	Sub-Total Cogen/ Captive	204.37	1.18	24.12	2.27	46.46	-0.00	-0.01	-	3.45	70.57
E	Bilateral & Others (Power purchased through Trading)	-684.02	-	-	1.36	-92.70	-0.16	10.83		1.20	-81.88
	1 Solar (Existing)	370.34	-	-	3.80	140.62	-	-		3.80	140.62
	2 Sub-Total Solar	370.34	-	-	3.80	140.62	-	-		3.80	140.62
	3 Solar (FY 21)										
	4 Solar (FY 22)										
	5 Solar (FY 23)										
	6 SOLAR FY 24										
	7 SOLAR FY 25										
	Sub-Total Solar										
G	Non-Solar (Renewable)										
	1 WIND (Existing)										
	2 WIND	271.45	-	-	2.90	78.60	-	-		2.90	78.60
	3 WIND (FY 22)										
	4 WIND (FY 23)										
	6 Biomass Existing	-	-	-	-	-	-	-		-	-
	7 Biomass FY 20										
	8 MSW FY 21										
	Sub-total RE other than solar	271.45	-	-	2.90	78.60	-	-	-	2.90	78.60

S. No	Source of Power (Station wise)	June									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
	Other										
1	Slop Based Power Project	-	-	-	-	-	-	-	-	-	-
H	NVVN Thermal	59.06	-	-	3.07	18.11	-	-	-	3.07	18.11
	NVVN Solar	25.80	-	-	6.93	17.89	0.18	0.45	-	7.11	18.34
I	Short Term Sources		-	-	-	-	-	-	-	-	-
J	REC							0.14			0.14
K	Banking		-	-	-	-	-	-	-	-	-
L	Transmission Charges		-	-	-	-	-	457.17		-	457.17
	RRAS		-	-	-	-	-	-2.42		-	-2.42
	Any Other Charges		-	-	-	-	-	-	-	-	-
	Less										
	Late Payment Surcharge		-	-	-	-	-	-	-	-	-
	Grand Total	10,857.81	1.51	1,641.94	2.43	2,638.93		508.70	24.08	4.43	4,813.64

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S. No	Source of Power (Station wise)	Units (MU)	July								Total Cost		
			Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	(Rs. / kWh)	(Rs. Cr.)		
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		
A	Long term Sources												
a	Power procured from own Generating Stations (if any)												
b	From State Generating Stations Thermal												
1	ANPARA-A	280.48	0.75	20.99	1.91	53.62	-	-			2.66	74.60	
2	ANPARA-B	547.93	0.47	25.66	1.88	102.92	-	-			2.35	128.57	
3	PANKI	-	-	-	-	-	-	-			-	-	
4	PARICHHA	-	-	-	-	-	-	-			-	-	
3	PARICHHA EXT.	-	-	-	-	-	-	-			-	-	
4	OBRA-A	-	-	-	-	-	-	-			-	-	
5	OBRA-B	348.55	0.76	26.44	2.37	82.69	-	-			3.13	109.12	
6	HARDUAGANJ	26.93	5.91	15.93	0.50	1.35	-	-			6.42	17.28	
7	HARDUAGANJ EXT.	118.82	2.62	31.15	3.60	42.76	-	-			6.22	73.91	
8	PARICHHA EXT. STAGE-II	229.84	1.81	41.57	3.89	89.39	-	-			5.70	130.96	
9	ANPARA-D	302.75	1.58	47.92	1.72	52.09	-	-			3.30	100.02	
10	Panki Extension	188.85	1.47	27.81	3.89	73.45	0.00	0.01			5.36	101.27	
11	HARDUAGANJ EXT. Stage II	-	-	-	-	-	-	-			-	-	
12	OBRA-C	-	-	-	-	-	-	-			-	-	
13	Jawaharpur	-	-	-	-	-	-	-			-	-	
	UPRVUNL Consolidated	-	-	-	-	-	-	-			-	-	
	Sub-Total	2,044.15	1.16	237.45	2.44	498.27	0.00	0.01			3.60	735.73	
c	From State Generating Stations Hydro												
1	RIHAND	30.45	0.58	1.77	0.72	2.21	-	-			1.31	3.98	
2	OBRA (H)	22.24	0.34	0.76	0.41	0.92	-	-			0.76	1.68	
3	MATATILA	-0.03	-67.30	0.17	0.57	-0.00	-	-			-66.73	0.17	
4	KHARA	30.99	0.38	1.18	0.44	1.35	-	-			0.82	2.53	
5	UGC	2.55	-	-	2.83	0.72	-	-			2.83	0.72	
6	SHEETLA	-0.00	-	-	1.54	-0.00	-	-			1.54	-0.00	
7	BELKA	0.27	-	-	2.12	0.06	-	-			2.12	0.06	
8	BABAIL	0.46	-	-	2.83	0.13	-	-			2.83	0.13	
	UPJVNL CONSOLIDATED	-	-	-	-	-	-	-			-	-	
	Sub-Total	86.92	0.45	3.89	0.62	5.39	-	-			1.07	9.28	

S. No	Source of Power (Station wise)	July									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
d	From Central Sector Generating Stations										
a	Thermal (NTPC)										
1	ANTA GPS	9.11	5.65	5.15	9.03	8.23	0.05	0.05		14.74	13.43
2	AURAIYA GPS	38.87	2.55	9.91	9.22	35.85	0.22	0.85		11.99	46.61
3	DADRI GPS	119.68	0.89	10.64	8.78	105.09	0.19	2.30		9.86	118.03
4	JHANOR GPS	-	-	0.00	-	-	-	0.00		-	0.00
5	KAWAS GPS	-	-	0.00	-	-	-	0.00		-	0.00
6	TANDA TPS	156.92	1.95	30.54	3.55	55.72	0.15	2.39		5.65	88.66
7	FGUTPS-1	105.07	1.47	15.46	3.02	31.77	-0.01	-0.11		4.49	47.13
8	FGUTPS-2	54.61	1.44	7.88	3.05	16.66	0.21	1.14		4.70	25.69
9	FGUTPS-3	33.12	1.57	5.19	3.02	10.02	-0.08	-0.26		4.51	14.95
10	FGUTPS-4	108.58	1.97	21.36	2.85	30.95	-0.11	-1.22		4.70	51.09
11	FSTPS	22.99	0.69	1.58	3.10	7.13	0.63	1.45		4.42	10.15
12	KHTPS-1	27.90	1.28	3.57	2.61	7.27	-0.11	-0.30		3.78	10.54
13	KHTPS-2	133.81	1.19	15.90	2.47	33.08	-0.11	-1.51		3.55	47.47
14	NCTPS-1	269.19	0.17	4.64	3.10	83.56	0.07	1.92		3.35	90.11
15	NCTPS-2	116.13	0.87	10.15	3.08	35.78	0.15	1.70		4.10	47.63
16	RIHAND-1	179.12	0.93	16.71	1.43	25.56	0.00	0.01		2.36	42.28
17	RIHAND-2	181.43	0.80	14.47	1.42	25.84	0.08	1.43		2.30	41.74
18	RIHAND-3	212.95	1.36	29.01	1.41	29.94	0.02	0.53		2.79	59.48
19	SINGRAULI	267.30	0.72	19.29	1.59	42.58	-0.00	-0.09		2.31	61.78
20	KORBA-I STPS	1.51	0.66	0.10	1.43	0.22	0.11	0.02		2.20	0.33
21	KORBA-III STPS	0.53	1.80	0.10	1.40	0.07	0.06	0.00		3.27	0.17
22	MAUDA-I STPS	4.32	1.81	0.78	2.98	1.29	-0.01	-0.00		4.79	2.07
23	MAUDA-II STPS	8.36	1.45	1.21	3.29	2.75	-0.01	-0.01		4.73	3.95
24	SOLAPUR TPS	2.98	2.19	0.65	3.22	0.96	-0.00	-0.00		5.41	1.61
25	SIPAT-I	2.96	1.24	0.37	1.70	0.50	0.09	0.03		3.03	0.90
26	SIPAT-II STPS	0.86	1.31	0.11	1.75	0.15	0.08	0.01		3.14	0.27
27	VINDHYACHAL-I STPS	2.29	0.80	0.18	1.66	0.38	0.08	0.02		2.54	0.58
28	VINDHYACHAL-II STPS	0.63	0.75	0.05	1.60	0.10	0.42	0.03		2.77	0.18
29	VINDHYACHAL-III STPS	1.19	1.11	0.13	1.59	0.19	0.04	0.00		2.74	0.33
30	VINDHYACHAL-IV STPS	1.40	1.57	0.22	1.57	0.22	0.05	0.01		3.19	0.45
31	VINDHYACHAL-V STPS	1.10	1.49	0.16	1.62	0.18	0.09	0.01		3.20	0.35
32	Tanda Stage II	550.60	1.51	82.99	2.51	138.09	0.09	4.86		4.10	225.95
34	SINGRAULI STAGE III	-	-	-	-	-	-	-		-	-
35	Indira Gandhi STPS, Jhajjar	-	-	-	-	-	-	-		-	-
36	GADARWARA STPS-I	2.02	3.30	0.67	2.76	0.56	0.10	0.02		6.17	1.25
37	LARA STPS-I	2.99	1.87	0.56	2.32	0.69	0.05	0.01		4.25	1.27
38	KHARGONE STPS	2.17	3.13	0.68	2.91	0.63	0.05	0.01		6.09	1.32
	NTPC CONSOLIDATED	-	-	-	-	-	-	-		-	-
	Sub-Total	2,622.71	1.18	310.43	2.79	732.01	0.06	15.29		4.03	1,057.74

S. No	Source of Power (Station wise)	July									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
e	NPCIL										
1	KAPS	0.38	-	-	2.29	0.09	0.00	0.00		2.29	0.09
2	NAPP	101.49	-	-	3.01	30.55	-	-		3.01	30.55
3	TAPP-3 & 4	1.35	-	-	3.35	0.45	0.02	0.00		3.37	0.46
4	RAPP-3 & 4	39.70	-	-	3.31	13.15	-	-		3.31	13.15
5	RAPP-5 & 6	87.51	-	-	3.89	34.04	0.56	4.89		4.45	38.93
	Sub-Total	230.43	-	-	3.40	78.28	0.21	4.89		3.61	83.17
f	Hydro (NHPC)										
1	SALAL	34.32	0.53	1.83	0.62	2.11	0.00	0.00		1.15	3.94
2	TANAKPUR	11.89	1.79	2.13	1.65	1.96	0.00	0.00		3.44	4.09
3	CHAMERA-I	76.82	0.48	3.70	1.14	8.77	0.00	0.01		1.62	12.47
4	URI	68.01	0.71	4.86	0.82	5.59	0.00	0.01		1.54	10.46
5	CHAMERA-II	61.91	0.65	4.02	1.00	6.22	0.00	0.00		1.66	10.25
6	DHAULIGANGA	54.96	0.76	4.20	1.21	6.68	0.00	0.00		1.98	10.88
7	DULHASTI	79.56	1.83	14.57	2.75	21.87	0.00	0.01		4.58	36.45
8	SEWA-II	-	-	-	-	-	-	0.00		-	0.00
9	CHAMERA-III	44.99	1.29	5.81	1.97	8.86	0.00	0.00		3.26	14.68
10	URI-II	48.51	1.73	8.38	2.13	10.34	0.00	0.00		3.86	18.72
11	PARBATI-III	39.17	1.76	6.88	1.54	6.03	0.00	0.01		3.30	12.91
12	KISHANGANGA	107.35	1.32	14.19	1.97	21.14	0.00	0.01		3.29	35.34
13	PARBATI-II	-	-	-	-	-	-	-		-	-
14	SUBANSIRI LOWER	-	-	-	-	-	-	-		-	-
15	PAKALDUL	-	-	-	-	-	-	-		-	-
	NHPC Consolidated	-	-	-	-	-	-	-		-	-
	Sub-Total	627.49	1.12	70.56	1.59	99.57	0.00	0.06	-	2.71	170.19
g	HYDRO (NTPC)										
1	KOLDAM HPS	143.68	1.19	17.09	2.45	35.23	0.00	0.01		3.64	52.33
2	TAPOVAN VISHNUGARH	-	-	-	-	-	-	-		-	-
3	LATA TAPOVAN HEP	-	-	-	-	-	-	-		-	-
4	SINGRAULI SHPS	1.29	-	-	5.04	0.65	0.00	0.00		5.04	0.65
	Sub-Total	144.97	1.18	17.09	2.47	35.88	0.00	0.01		3.65	52.98
h	THDC										
	HYDRO										
1	TEHRI	112.55	1.31	14.79	2.08	23.44	-0.04	-0.48		3.35	37.75

S. No	Source of Power (Station wise)	July									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
2	KOTESHWAR	48.27	2.41	11.63	2.31	11.17	-0.00	-0.02		4.72	22.78
3	DHUKWAN	0.00	-	-	5.00	0.00	-	-		5.00	0.00
4	VISHNUGARH PIPAL KOTHI	-	-	-	-	-	-	-		-	-
	THDC Consolidated	-	-	-	-	-	-	-	433.55	-	433.55
	Thermal										
1	KHURJA STPP	-	-	-	-	-	-	-		-	-
	Sub-Total	160.82	1.64	26.41	2.15	34.61		-0.50	433.55	30.72	494.08
i	SJVN										
1	RAMPUR	58.63	1.36	7.95	2.16	12.66	0.50	2.93		4.01	23.53
2	NATHPA JHAKRI	232.09	0.64	14.93	1.14	26.41	0.00	0.02		1.78	41.36
	Sub-Total	290.72	0.79	22.87	1.34	39.07	0.10	2.94		2.23	64.89
j	NEEPCO										
1	Kameng HEP	37.69	-	-	4.00	15.08	0.00	0.01		4.00	15.09
k	IPP/JV										
	HYDRO										
1	TALA	21.65	-	-	2.16	4.68	-	-		2.16	4.68
2	VISHNU PRAYAG	276.25	0.07	2.04	1.01	27.98	-	-		1.09	30.02
3	KARCHAM	161.72	0.85	13.78	1.63	26.29	0.05	0.85		2.53	40.92
4	TEESTA-III	142.40	1.70	24.19	2.91	41.48	0.05	0.71		4.66	66.38
5	SRI NAGAR HEP	211.11	3.24	68.42	3.29	69.54	-	-		6.53	137.96
6	Rajghat Hydro	-	-	-	-	-	-	-		-	-
7	Hydro (Competitive Bidding)	-	-	-	-	-	-	-		-	-
	Thermal										
1	Meja Thermal Power Plant	600.62	2.28	137.18	2.59	155.41	0.01	0.41		4.88	292.99
2	LANCO	623.76	0.76	47.12	2.02	126.03	0.12	7.26		2.89	180.41
3	APCPL	22.97	2.18	5.00	3.30	7.59	-0.01	-0.02		5.47	12.57
4	BEPL BARKHERA	34.10	2.70	9.23	3.48	11.88	4.44	15.15		10.63	36.26
5	BEPL KHAMBHAKHERA	34.06	2.74	9.32	3.53	12.02	-	-		6.27	21.34
6	BEPL KUNDRAKHI	41.03	2.26	9.28	3.34	13.72	-	-		5.61	23.00
7	BEPL MAQSOODAPUR	34.23	2.69	9.20	3.49	11.96	-	-		6.18	21.16
8	BEPL UTRAULA	37.09	2.57	9.55	3.39	12.57	-	-		5.96	22.11
9	KSK MAHANADI	416.69	2.58	107.58	3.09	128.77	-0.07	-2.74		5.61	233.61
10	LALITPUR	1,055.82	23.14	2,443.38	2.98	315.13	-	-		26.13	2,758.52
11	M.B.POWER	219.12	2.72	59.70	1.95	42.82	-	-		4.68	102.53
12	PRAYAGRAJ POWER	998.02	1.09	109.27	2.33	232.14	0.02	1.99		3.44	343.40
13	R.K.M.POWER	232.27	2.20	51.15	1.88	43.57	-0.00	-0.09		4.07	94.63
14	ROSA-1&2	454.02	2.33	105.79	3.06	139.04	-	-		5.39	244.82

S. No	Source of Power (Station wise)	July									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
15	SASAN	284.15	0.16	4.66	1.15	32.67	0.02	0.44		1.33	37.78
16	TRN ENERGY	23.72	1.63	3.87	1.68	3.98	-2.86	-6.79		0.45	1.06
17	NABINAGAR POWER PROJECT	41.18	3.38	13.93	2.23	9.20	-0.06	-0.24		5.56	22.89
18	Ghatampur										
	Sub-Total	5,966.00	5.44	3,243.63	2.46	1,468.47		16.93	-	7.93	4,729.03
	Total	12,211.90	3.22	3,932.35	2.46	3,006.62		39.65	433.55	6.07	7,412.17
B	Medium term Sources										
C	Short term Sources										
	Other Sources Sub-total										
D	Cogen/ Captive										
	Baggasse/Cogen/ CPP 1	34.40	1.61	5.55	3.03	10.43	-0.01	-0.03		4.64	15.96
	Baggasse/Cogen/ CPP 2	-	-	-	-	-	-	-		-	-
	Sub-Total Cogen/ Captive	34.40	1.61	5.55	3.03	10.43	-0.01	-0.03		4.64	15.96
E	Bilateral & Others (Power purchased through Trading)	88.68	-	-	11.61	102.95	0.02	0.19		11.63	103.14
1	Solar (Existing)	554.11	-	-	3.45	191.04	-0.02	-1.36		3.42	189.67
2	Sub-Total Solar	554.11	-	-	3.45	191.04	-0.02	-1.36	-	3.42	189.67
3	Solar (FY 21)										
4	Solar (FY 22)										
5	Solar (FY 23)										
6	SOLAR FY 24										
7	SOLAR FY 25										
	Sub-Total Solar										
G	Non-Solar (Renewable)										
1	WIND (Existing)										
2	WIND	351.63	-	-	2.98	104.67	-	-		2.98	104.67
3	WIND (FY 22)										
4	WIND (FY 23)										
6	Biomass Existing	-	-	-	-	-	-	-		-	-
7	Biomass FY 20										
8	MSW FY 21										
	Sub-total RE other than solar	351.63	-	-	2.98	104.67	-	-		2.98	104.67

S. No	Source of Power (Station wise)	Units (MU)	July								Total Cost	
			Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge			
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
	Other											
1	Slop Based Power Project	-	-	-	-	-	-	-	-	-	-	-
H	NVVN Thermal	69.00	-	-	3.25	22.40	-	-	-	-	3.25	22.40
	NVVN Solar	25.02	-	-	6.80	17.02	0.19	0.48	-	-	6.99	17.50
I	Short Term Sources	-	-	-	-	-	-	-	-	-	-	-
J	REC	-	-	-	-	-	-	-	-1.22	-	-	-1.22
K	Banking	-	-	-	-	-	-	0.01	0.00	-	-	0.01
L	Transmission Charges	-	-	-	-	-	-	464.05	-	-	-	464.05
	RRAS	-	-	-	-	-	-	-	-0.83	-	-	-0.83
	Any Other Charges	-	-	-	-	-	-	-	-	-	-	-
	Less	-	-	-	-	-	-	-	-	-	-	-
	Late Payment Surcharge	-	-	-	-	-	-	-	-	-	-	-
	Grand Total	13,334.74	2.95	3,937.90	2.59	3,455.12		500.94	433.55	6.24	8,327.51	

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S. No	Source of Power (Station wise)	Units (MU)	August								Total Cost	
			Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge			
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)				
A	Long term Sources											
a	Power procured from own Generating Stations (if any)											
b	From State Generating Stations Thermal											
1	ANPARA-A	309.53	0.72	22.20	2.08	64.42	-	-	-	-	2.80	86.62
2	ANPARA-B	569.47	0.45	25.66	1.86	106.02	-	-	-	-	2.31	131.67
3	PANKI	-	-	-	-	-	-	-	-	-	-	-
4	PARICHHA	-	-	-	-	-	-	-	-	-	-	-
3	PARICHHA EXT.	-	-	-	-	-	-	-	-	-	-	-
4	OBRA-A	-	-	-	-	-	-	-	-	-	-	-
5	OBRA-B	313.24	0.68	21.19	2.41	75.53	-	-	-	-	3.09	96.72
6	HARDUAGANJ	6.69	8.91	5.96	4.20	2.81	-	-	-	-	13.11	8.77
7	HARDUAGANJ EXT.	184.28	2.67	49.20	3.78	69.61	-	-	-	-	6.45	118.82
8	PARICHHA EXT. STAGE-II	206.47	2.01	41.57	3.91	80.78	-	-	-	-	5.93	122.35
9	ANPARA-D	355.99	1.54	54.89	1.75	62.16	-	-	-	-	3.29	117.05
10	Panki Extension	167.19	1.66	27.81	3.91	65.41	-	-	-	-	5.58	93.22
11	HARDUAGANJ EXT. Stage II	-	-	-	-	-	-	-	-	-	-	-
12	OBRA-C	-	-	-	-	-	-	-	-	-	-	-
13	Jawaharpur	-	-	-	-	-	-	-	-	-	-	-
	UPRVUNL Consolidated	-	-	-	-	-	-	-	129.62	-	-	129.62
	Sub-Total	2,112.86	1.18	248.47	2.49	526.74	0.61	129.62			4.28	904.84
c	From State Generating Stations Hydro											
1	RIHAND	56.22	0.37	2.10	0.72	4.08	-	-	-	-	1.10	6.18
2	OBRA (H)	31.78	0.22	0.70	0.41	1.31	-	-	-	-	0.63	2.02
3	MATATILA	6.18	0.23	0.14	0.57	0.35	-	-	-	-	0.80	0.50
4	KHARA	33.43	0.35	1.18	0.44	1.46	-	-	-	-	0.79	2.64
5	UGC	2.30	-	-	2.83	0.65	-	-	-	-	2.83	0.65
6	SHEETLA	0.05	-	-	1.54	0.01	-	-	-	-	1.54	0.01
7	BELKA	0.32	-	-	2.12	0.07	-	-	-	-	2.12	0.07
8	BABAIL	0.63	-	-	2.83	0.18	-	-	-	-	2.83	0.18
	UPJVNL CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	130.91	0.31	4.12	0.62	8.11	-	-			0.93	12.23

S. No	Source of Power (Station wise)	August									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
d	From Central Sector Generating Stations										
a	Thermal (NTPC)										
1	ANTA GPS	-	-	5.15	-	-	-	0.20	-	-	5.35
2	AURAIYA GPS	0.01	9.91	9.83	0.00	-138.71	-0.07	-	19,537.76	9.85	
3	DADRI GPS	9.99	10.65	10.64	9.07	1.68	1.68	-	21.40	21.39	
4	JHANOR GPS	-	0.00	-	-	-	-	-	-	0.00	
5	KAWAS GPS	-	0.00	-	-	-	-0.00	-	-	0.00	
6	TANDA TPS	117.53	2.60	30.54	3.55	41.77	0.17	2.02	6.32	74.34	
7	FGUTPS-1	97.09	1.59	15.46	3.35	32.48	0.20	1.99	5.14	49.93	
8	FGUTPS-2	52.62	1.50	7.88	3.37	17.76	0.25	1.32	5.12	26.97	
9	FGUTPS-3	30.12	1.72	5.19	3.35	10.07	0.03	0.09	5.10	15.35	
10	FGUTPS-4	115.01	1.86	21.36	3.15	36.25	0.05	0.62	5.06	58.24	
11	FSTPS	20.88	0.48	1.01	3.13	6.54	-0.02	-0.03	3.60	7.51	
12	KHTPS-1	36.03	1.24	4.47	2.69	9.69	-	-	3.93	14.16	
13	KHTPS-2	108.09	1.47	15.90	2.55	27.56	-0.03	-0.36	3.99	43.11	
14	NCTPS-1	126.26	0.37	4.64	3.15	39.71	-	-	3.51	44.35	
15	NCTPS-2	44.53	2.28	10.15	3.01	13.41	0.02	0.10	5.32	23.67	
16	RIHAND-1	157.68	0.95	14.98	1.45	22.82	-0.00	-0.03	2.40	37.77	
17	RIHAND-2	182.92	0.73	13.29	1.44	26.41	-	-	2.17	39.70	
18	RIHAND-3	194.53	1.49	29.01	1.43	27.72	-0.02	-0.39	2.90	56.34	
19	SINGRAULI	433.05	0.67	29.13	1.58	68.42	-	-	2.25	97.56	
20	KORBA-I STPS	1.31	0.75	0.10	1.38	0.18	-0.03	-0.00	2.10	0.27	
21	KORBA-III STPS	0.79	1.21	0.09	1.35	0.11	-	-	2.56	0.20	
22	MAUDA-I STPS	4.13	1.85	0.76	3.48	1.44	0.03	0.01	5.37	2.22	
23	MAUDA-II STPS	12.90	1.29	1.66	3.50	4.51	-0.01	-0.02	4.77	6.15	
24	SOLAPUR TPS	3.49	2.42	0.84	3.80	1.33	0.01	0.00	6.23	2.17	
25	SIPAT-I	2.94	1.16	0.34	1.75	0.51	0.04	0.01	2.95	0.87	
26	SIPAT-II STPS	1.05	1.07	0.11	1.80	0.19	0.03	0.00	2.90	0.30	
27	VINDHYACHAL-I STPS	1.76	0.91	0.16	1.66	0.29	-0.03	-0.00	2.55	0.45	
28	VINDHYACHAL-II STPS	0.66	0.71	0.05	1.60	0.11	-	-	2.32	0.15	
29	VINDHYACHAL-III STPS	0.82	1.08	0.09	1.59	0.13	-	-	2.67	0.22	
30	VINDHYACHAL-IV STPS	1.32	1.58	0.21	1.57	0.21	-0.01	-0.00	3.15	0.41	
31	VINDHYACHAL-V STPS	1.07	1.50	0.16	1.62	0.17	0.04	0.00	3.15	0.34	
32	Tanda Stage II	562.62	1.48	82.99	2.61	146.56	-0.09	-5.21	3.99	224.34	
34	SINGRAULI STAGE III	-	-	-	-	-	-	-	-	-	
35	Indira Gandhi STPS, Jhajjar	-	-	-	-	-	-	-	-	-	
36	GADARWARA STPS-I	3.21	2.32	0.75	2.88	0.93	-0.01	-0.00	5.20	1.67	
37	LARA STPS-I	3.15	1.66	0.52	2.64	0.83	-	-	4.30	1.35	
38	KHARGONE STPS	1.96	2.04	0.40	2.86	0.56	-0.02	-0.00	4.88	0.95	
	NTPC CONSOLIDATED	-	-	-	-	-	-	7.95	-	7.95	
	Sub-Total	2,329.53	1.36	317.98	2.35	547.74	0.04	9.89	3.76	875.60	

S. No	Source of Power (Station wise)	Units (MU)	August									
			Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
e	NPCIL											
1	KAPS	0.35	-	-	2.29	0.08	0.26	0.01			2.55	0.09
2	NAPP	70.99	-	-	3.01	21.37	-	-			3.01	21.37
3	TAPP-3 & 4	1.29	-	-	3.38	0.44	0.00	0.00			3.38	0.44
4	RAPP-3 & 4	21.03	-	-	3.31	6.96	-	-			3.31	6.96
5	RAPP-5 & 6	85.15	-	-	3.89	33.12	-	-			3.89	33.12
	Sub-Total	178.79	-	-	3.47	61.97	0.00	0.01			3.47	61.98
f	Hydro (NHPC)											
1	SALAL	35.91	0.51	1.83	0.62	2.21	0.00	0.00			1.13	4.04
2	TANAKPUR	11.85	1.83	2.17	1.65	1.95	0.00	0.00			3.48	4.13
3	CHAMERA-I	62.30	0.59	3.69	1.14	7.11	0.00	0.01			1.73	10.80
4	URI	60.28	0.80	4.81	0.82	4.95	0.00	0.01			1.62	9.77
5	CHAMERA-II	61.65	0.68	4.20	1.00	6.20	0.00	0.00			1.69	10.40
6	DHAULIGANGA	54.68	0.76	4.17	1.22	6.64	0.00	0.00			1.98	10.82
7	DULHASTI	76.46	1.83	13.96	2.75	21.02	0.00	0.01			4.58	34.99
8	SEWA-II	-	-	-	-	-	-	0.00			-	0.00
9	CHAMERA-III	41.65	1.33	5.55	1.97	8.20	0.00	0.00			3.30	13.76
10	URI-II	45.71	1.83	8.38	2.13	9.75	0.00	0.00			3.97	18.13
11	PARBATH-III	30.68	2.24	6.88	1.54	4.72	0.00	0.01			3.78	11.61
12	KISHANGANGA	100.71	1.47	14.84	1.97	19.83	0.00	0.01			3.44	34.68
13	PARBATH-II	-	-	-	-	-	-	-			-	-
14	SUBANSIRI LOWER	-	-	-	-	-	-	-			-	-
15	PAKALDUL	-	-	-	-	-	-	-			-	-
	NHPC Consolidated	-	-	-	-	-	-	-			-	-
	Sub-Total	581.87	1.21	70.47	1.59	92.59	0.00	0.06	-		2.80	163.11
g	HYDRO (NTPC)											
1	KOLDAM HPS	135.13	1.26	17.09	2.45	33.13	-	-			3.72	50.22
2	TAPOVAN VISHNUGARH	-	-	-	-	-	-	-			-	-
3	LATA TAPOVAN HEP	-	-	-	-	-	-	-			-	-
4	SINGRAULI SHPS	0.54	-	-	5.04	0.27	-	-			5.04	0.27
	Sub-Total	135.67	1.26	17.09	2.46	33.41	-	-			3.72	50.50
h	THDC											
	HYDRO											
1	TEHRI	150.06	1.77	26.61	2.08	31.26	0.01	0.13			3.87	58.00

S. No	Source of Power (Station wise)	August									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
2	KOTESHWAR	55.85	2.15	12.01	2.31	12.92	0.01	0.05		4.47	24.99
3	DHUKWAN	12.63	-	-	2.85	3.60	0.02	0.03		2.87	3.63
4	VISHNUGARH PIPAL KOTHI	-	-	-	-	-	-	-		-	-
	THDC Consolidated	-	-	-	-	-	-	-		-	-
	Thermal										
1	KHURJA STPP	-	-	-	-	-	-	-		-	-
	Sub-Total	218.54	1.77	38.62	2.19	47.78		0.21		3.96	86.62
	i										
	SJVN										
1	RAMPUR	57.00	1.38	7.84	2.16	12.31	0.51	2.93		4.05	23.08
2	NATHPA JHAKRI	224.98	0.66	14.74	1.14	25.60	0.00	0.02		1.79	40.36
	Sub-Total	281.97	0.80	22.58	1.34	37.91		2.94		2.25	63.43
	j										
	NEEPCO										
1	Kameng HEP	26.33	-	-	4.00	10.53	0.01	0.01		4.01	10.55
	k										
	IPP/JV										
	HYDRO										
1	TALA	24.86	-	-	2.16	5.37	-	-		2.16	5.37
2	VISHNU PRAYAG	274.32	0.07	2.04	1.01	27.78	-	-		1.09	29.82
3	KARCHAM	155.79	0.88	13.78	1.63	25.33	0.05	0.79		2.56	39.90
4	TEESTA-III	139.84	1.73	24.19	2.91	40.74	0.05	0.71		4.69	65.63
5	SRI NAGAR HEP	184.49	3.50	64.49	3.29	60.77	-	-		6.79	125.26
6	Rajghat Hydro	-	-	-	-	-	-	-		-	-
7	Hydro (Competitive Bidding)	-	-	-	-	-	-	-		-	-
	Thermal										
1	Meja Thermal Power Plant	615.92	2.06	127.09	2.58	159.10	-0.11	-6.84		4.54	279.35
2	LANCO	657.48	0.72	47.13	1.95	128.49	0.11	7.31		2.78	182.93
3	APCPL	15.80	3.17	5.00	3.61	5.71	0.20	0.31		6.98	11.02
4	BEPL BARKHERA	-	-	-	-	-	-	-		-	-
5	BEPL KHAMBHAKHERA	-	-	-	-	-	-	-		-	-
6	BEPL KUNDRAKHI	-	-	-	-	-	-	-		-	-
7	BEPL MAQSOODAPUR	-	-	-	-	-	-	-		-	-
8	BEPL UTRAULA	-	-	-	-	-	-	-		-	-
9	KSK MAHANADI	463.97	2.48	115.26	2.76	127.98	-0.02	-0.76		5.23	242.49
10	LALITPUR	1,088.54	2.39	259.77	3.07	334.66	0.42	45.36		5.88	639.79
11	M.B.POWER	216.36	2.55	55.20	2.35	50.74	-	-		4.90	105.94
12	PRAYAGRAJ POWER	761.29	1.44	109.37	2.34	177.91	-	-		3.77	287.28
13	R.K.M.POWER	213.23	2.40	51.20	1.88	40.02	-	-		4.28	91.22
14	ROSA-1&2	547.15	1.93	105.79	3.09	169.32	0.20	10.80		5.23	285.90

S. No	Source of Power (Station wise)	August									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
15	SASAN	273.33	0.17	4.66	1.15	31.43	0.18	5.01		1.50	41.10
16	TRN ENERGY	106.65	1.63	17.41	1.68	17.91	0.07	0.70		3.38	36.02
17	NABINAGAR POWER PROJECT	68.93	2.84	19.61	2.09	14.38	-0.05	-0.34		4.88	33.65
18	Ghatampur										
	Sub-Total	5,807.95	1.76	1,021.98	2.44	1,417.64		63.06	-	4.31	2,502.69
	Total	11,804.42	1.48	1,741.33	2.36	2,784.42		205.80	-	4.01	4,731.54
B	Medium term Sources										
C	Short term Sources										
	Other Sources Sub-total										
D	Cogen/ Captive										
	Baggasse/Cogen/ CPP 1	17.69	1.40	2.48	3.00	5.32	-	-		4.41	7.80
	Baggasse/Cogen/ CPP 2	-	-	-	-	-	-	-		-	-
	Sub-Total Cogen/ Captive	17.69	1.40	2.48	3.00	5.32	-	-		4.41	7.80
E	Bilateral & Others (Power purchased through Trading)	-474.34	-	-	2.68	-126.95	-	-		2.68	-126.95
1	Solar (Existing)	382.84	-	-	3.66	140.12	-	-		3.66	140.12
2	Sub-Total Solar	382.84	-	-	3.66	140.12	-	-	-	3.66	140.12
3	Solar (FY 21)										
4	Solar (FY 22)										
5	Solar (FY 23)										
6	SOLAR FY 24										
7	SOLAR FY 25										
	Sub-Total Solar										
G	Non-Solar (Renewable)										
1	WIND (Existing)										
2	WIND	300.40	-	-	2.99	89.92	-	-		2.99	89.92
3	WIND (FY 22)										
4	WIND (FY 23)										
6	Biomass Existing	-	-	-	-	-	-	-		-	-
7	Biomass FY 20										
8	MSW FY 21										
	Sub-total RE other than solar	300.40	-	-	2.99	89.92	-	-		2.99	89.92

S. No	Source of Power (Station wise)	August									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
	Other										
1	Slop Based Power Project	-	-	-	-	-	-	-	-	-	-
H	NVVN Thermal	71.97	-	-	3.26	23.46	-	-	-	3.26	23.46
	NVVN Solar	11.08	-	-	13.45	14.91	0.40	0.45	-	13.86	15.36
I	Short Term Sources		-	-	-	-	-	-	-	-	-
J	REC							-0.37		-	-0.37
K	Banking		-	-	-	-	-	-	-	-	-
L	Transmission Charges		-	-	-	-	-	510.64		-	510.64
	RRAS		-	-	-	-	-	-4.16		-	-4.16
	Any Other Charges		-	-	-	-	-			-	-
	Less										
	Late Payment Surcharge		-	-	-	-	-			-	-
	Grand Total	12,114.08	1.44	1,743.81	2.42	2,931.20		712.34	-	4.45	5,387.35

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S. No	Source of Power (Station wise)	Units (MU)	September								Total cost	
			Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge			
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)		(Rs. Cr.)
A	Long term Sources											
a	Power procured from own Generating Stations (if any)											
b	From State Generating Stations Thermal											
1	ANPARA-A	311.31	0.75	23.44	2.01	62.54	-	-	-	-	2.76	85.98
2	ANPARA-B	559.08	0.46	25.66	1.84	102.70	-	-	-	-	2.30	128.36
3	PANKI	-	-	-	-	-	-	-	-	-	-	-
4	PARICHHA	-	-	-	-	-	-	-	-	-	-	-
3	PARICHHA EXT.	-	-	-	-	-	-	-	-	-	-	-
4	OBRA-A	-	-	-	-	-	-	-	-	-	-	-
5	OBRA-B	336.15	0.73	24.68	2.45	82.20	-0.07	-2.43	-	-	3.11	104.45
6	HARDUAGANJ	-	-	0.10	-	-	-	-	-	-	-	0.10
7	HARDUAGANJ EXT.	222.11	1.91	42.44	3.75	83.30	-	-	-	-	5.66	125.74
8	PARICHHA EXT. STAGE-II	180.46	2.30	41.57	3.53	63.68	-	-	-	-	5.83	105.24
9	ANPARA-D	423.57	1.60	67.63	1.82	77.15	-	-	-	-	3.42	144.78
10	Panki Extension	135.94	2.05	27.81	3.53	47.97	-	-	-	-	5.57	75.78
11	HARDUAGANJ EXT. Stage II	-	-	-	-	-	-	-	-	-	-	-
12	OBRA-C	-	-	-	-	-	-	-	-	-	-	-
13	Jawaharpur	-	-	-	-	-	-	-	-	-	-	-
	UPRVNL Consolidated	-	-	-	-	-	-	-40.83	-	-	-	-40.83
	Sub-Total	2,168.64	1.17	253.32	2.40	519.53	-0.20	-43.26			3.36	729.59
c	From State Generating Stations Hydro											
1	RIHAND	52.01	0.39	2.03	0.73	3.77	-	-	-	-	1.12	5.81
2	OBRA (H)	28.67	0.26	0.74	0.41	1.18	-	-	-	-	0.67	1.92
3	MATATILA	7.70	0.21	0.16	0.57	0.44	-	-	-	-	0.78	0.60
4	KHARA	38.59	0.30	1.16	0.44	1.69	-	-	-	-	0.74	2.84
5	UGC	1.89	-	-	2.83	0.54	-	-	-	-	2.83	0.54
6	SHEETLA	0.04	-	-	1.54	0.01	-	-	-	-	1.54	0.01
7	BELKA	0.52	-	-	2.12	0.11	-	-	-	-	2.12	0.11
8	BABAIL	0.76	-	-	2.83	0.21	-	-	-	-	2.83	0.21
	UPJVNL CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	130.17	0.31	4.09	0.61	7.94	-	-			0.92	12.04

S. No	Source of Power (Station wise)	September									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
d	From Central Sector Generating Stations										
a	Thermal (NTPC)										
1	ANTA GPS	-	-	4.70	-	-	-	-0.28	-	-	4.42
2	AURAIYA GPS	-	-	9.91	-	-	-	0.04	-	-	9.95
3	DADRI GPS	85.21	1.25	10.64	9.59	81.75	0.45	3.83	11.29	96.22	
4	JHANOR GPS	0.00	19.11	0.00	13.56	0.00	0.08	0.00	32.75	0.00	
5	KAWAS GPS	0.00	24.32	0.00	13.73	0.00	-0.30	-0.00	37.75	0.00	
6	TANDA TPS	108.24	2.82	30.54	3.65	39.53	0.17	1.89	6.65	71.96	
7	FGUTPS-1	84.66	1.83	15.46	3.36	28.40	0.28	2.33	5.46	46.19	
8	FGUTPS-2	36.36	2.19	7.95	3.38	12.30	1.39	5.05	6.96	25.30	
9	FGUTPS-3	17.49	2.97	5.19	3.36	5.87	0.55	0.96	6.87	12.02	
10	FGUTPS-4	55.08	3.54	19.49	3.16	17.42	0.29	1.58	6.99	38.49	
11	FSTPS	7.59	1.54	1.17	2.98	2.26	-0.02	-0.02	4.50	3.42	
12	KHTPS-1	28.85	1.78	5.14	2.40	6.93	-	-	4.18	12.07	
13	KHTPS-2	67.29	2.36	15.90	2.28	15.32	-0.06	-0.37	4.58	30.85	
14	NCTPS-1	122.43	0.38	4.64	3.19	39.03	-	-	3.57	43.67	
15	NCTPS-2	30.44	3.34	10.15	3.15	9.59	0.13	0.39	6.61	20.13	
16	RIHAND-1	215.27	0.78	16.71	1.43	30.78	0.05	1.02	2.25	48.51	
17	RIHAND-2	101.37	0.78	7.86	1.43	14.46	-	-	2.20	22.32	
18	RIHAND-3	225.56	1.29	29.01	1.41	31.76	0.07	1.50	2.76	62.26	
19	SINGRAULI	468.48	0.71	33.11	1.54	72.01	-0.00	-0.00	2.24	105.11	
20	KORBA-I STPS	1.51	0.64	0.10	1.36	0.21	0.02	0.00	2.02	0.31	
21	KORBA-III STPS	0.75	1.24	0.09	1.34	0.10	0.04	0.00	2.61	0.19	
22	MAUDA-I STPS	1.63	2.82	0.46	3.76	0.61	0.31	0.05	6.90	1.12	
23	MAUDA-II STPS	5.42	2.05	1.11	3.66	1.98	0.01	0.00	5.72	3.10	
24	SOLAPUR TPS	4.47	1.90	0.85	3.47	1.55	0.00	0.00	5.38	2.41	
25	SIPAT-I	1.89	2.17	0.41	1.41	0.27	-0.10	-0.02	3.48	0.66	
26	SIPAT-II STPS	1.21	1.16	0.14	1.45	0.18	0.03	0.00	2.64	0.32	
27	VINDHYACHAL-I STPS	1.47	0.92	0.13	1.68	0.25	-	-	2.60	0.38	
28	VINDHYACHAL-II STPS	0.97	0.80	0.08	1.62	0.16	-	-	2.43	0.24	
29	VINDHYACHAL-III STPS	0.59	1.14	0.07	1.61	0.09	-	-	2.75	0.16	
30	VINDHYACHAL-IV STPS	1.42	1.47	0.21	1.59	0.22	0.02	0.00	3.08	0.44	
31	VINDHYACHAL-V STPS	0.63	1.76	0.11	1.64	0.10	-0.02	-0.00	3.38	0.21	
32	Tanda Stage II	283.39	2.44	69.25	2.77	78.53	0.26	7.37	5.47	155.15	
34	SINGRAULI STAGE III	-	-	-	-	-	-	-	-	-	
35	Indira Gandhi STPS, Jhajjar	-	-	-	-	-	-	-	-	-	
36	GADARWARA STPS-I	1.69	3.16	0.53	3.09	0.52	-0.17	-0.03	6.09	1.03	
37	LARA STPS-I	1.04	3.39	0.35	2.16	0.22	-	-	5.55	0.58	
38	KHARGONE STPS	0.93	3.17	0.30	3.07	0.29	-0.03	-0.00	6.21	0.58	
	NTPC CONSOLIDATED	-	-	-	-	-	-	25.54	-	25.54	
	Sub-Total	1,963.32	1.54	301.77	2.51	492.68	0.26	50.86	-	4.31	845.31

S. No	Source of Power (Station wise)	September									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
e	NPCIL										
1	KAPS	0.27	-	-	2.29	0.06	0.00	0.00		2.29	0.06
2	NAPP	98.18	-	-	3.01	29.55	-	-	248.79	28.35	278.35
3	TAPP-3 & 4	1.24	-	-	3.39	0.42	0.00	0.00		3.40	0.42
4	RAPP-3 & 4	31.77	-	-	3.31	10.52	0.00	0.01		3.31	10.53
5	RAPP-5 & 6	87.24	-	-	3.89	33.94	0.00	0.01		3.89	33.95
	Sub-Total	218.70	-	-	3.41	74.50	0.00	0.02	248.79	14.78	323.31
f	Hydro (NHPC)										
1	SALAL	29.90	0.57	1.72	0.62	1.84	2.46	7.34		3.65	10.90
2	TANAKPUR	14.29	1.46	2.08	1.65	2.36	0.00	0.00		3.10	4.44
3	CHAMERA-I	43.50	0.82	3.58	1.14	4.96	0.00	0.01		1.97	8.55
4	URI	44.76	1.02	4.59	0.82	3.68	1.09	4.89		2.94	13.16
5	CHAMERA-II	48.59	0.84	4.06	1.01	4.88	0.00	0.00		1.84	8.95
6	DHAULIGANGA	49.62	0.82	4.09	1.22	6.03	0.00	0.00		2.04	10.12
7	DULHASTI	79.84	1.78	14.23	2.75	21.95	0.97	7.77		5.51	43.96
8	SEWA-II	-	-	-	-	-	-	0.00		-	0.00
9	CHAMERA-III	33.71	1.67	5.62	1.97	6.64	0.00	0.00		3.64	12.26
10	URI-II	37.61	2.13	8.00	2.13	8.02	1.95	7.35		6.21	23.36
11	PARBATHI-III	24.01	2.77	6.66	1.54	3.70	0.00	0.01		4.31	10.36
12	KISHANGANGA	67.79	2.25	15.26	1.97	13.35	0.40	2.74		4.63	31.35
13	PARBATHI-II	-	-	-	-	-	-	-		-	-
14	SUBANSIRI LOWER	-	-	-	-	-	-	-		-	-
15	PAKALDUL	-	-	-	-	-	-	-		-	-
	NHPC Consolidated	-	16.13	-	-	-	-	-		-	-
	Sub-Total	473.62	1.48	69.88	1.63	77.40	0.64	30.13	-	3.75	177.41
g	HYDRO (NTPC)										
1	KOLDAM HPS	91.28	1.81	16.54	2.45	22.38	-	-		4.26	38.92
2	TAPOVAN VISHNUGARH	-	-	-	-	-	-	-		-	-
3	LATA TAPOVAN HEP	-	-	-	-	-	-	-		-	-
4	SINGRAULI SHPS	-	-	-	-	-	-	-		-	-
	Sub-Total	91.28	1.81	16.54	2.45	22.38	-	-		4.26	38.92
h	THDC										
	HYDRO										
1	TEHRI	173.17	1.55	26.82	2.08	36.07	0.00	0.02		3.63	62.91

S. No	Source of Power (Station wise)	Units (MU)	September									
			Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
2	KOTESHWAR	58.05	2.24	13.01	2.31	13.43	0.00	0.01		4.56	26.45	
3	DHUKWAN	11.41	-	-	4.87	5.56	-	-		4.87	5.56	
4	VISHNUGARH PIPAL KOTHI	-	-	-	-	-	-	-		-	-	
	THDC Consolidated	-	-	-	-	-	-	-		-	-	
	Thermal											
1	KHURJA STPP	-	-	-	-	-	-	-		-	-	
	Sub-Total	242.63	1.64	39.83	2.27	55.06		0.03		3.91	94.92	
i	SJVN											
1	RAMPUR	49.00	1.57	7.69	2.16	10.58	0.60	2.95		4.33	21.22	
2	NATHPA JHAKRI	190.49	0.78	14.80	1.17	22.21	0.00	0.09		1.95	37.10	
	Sub-Total	239.49	0.94	22.49	1.37	32.79	0.13	3.03		2.44	58.32	
j	NEEPCO											
1	Kameng HEP	25.62	-	-	4.00	10.25	0.01	0.01		4.01	10.26	
k	IPP/JV											
	HYDRO											
1	TALA	22.53	-	-	2.16	4.87	-	-		2.16	4.87	
2	VISHNU PRAYAG	261.70	0.08	2.04	1.01	26.50	-0.88	-23.00		0.21	5.54	
3	KARCHAM	108.29	1.23	13.33	1.63	17.61	0.05	0.49		2.90	31.43	
4	TEESTA-III	119.76	1.95	23.41	2.91	34.89	0.05	0.63		4.92	58.92	
5	SRI NAGAR HEP	151.78	3.38	51.35	3.29	50.00	-	-		6.68	101.34	
6	Rajghat Hydro	-	-	-	-	-	-	-		-	-	
7	Hydro (Competitive Bidding)	-	-	-	-	-	-	-		-	-	
	Thermal											
1	Meja Thermal Power Plant	584.61	2.28	133.06	2.57	150.01	-	-		4.84	283.07	
2	LANCO	632.47	0.72	45.61	1.97	124.63	0.11	7.06		2.80	177.31	
3	APCPL	14.24	3.51	5.00	3.69	5.26	0.16	0.22	-0.01	7.35	10.47	
4	BEPL BARKHERA	37.00	2.49	9.23	3.69	13.64	-	-		6.18	22.87	
5	BEPL KHAMBHAKHERA	36.73	2.54	9.32	3.69	13.54	-	-		6.22	22.86	
6	BEPL KUNDRAKHI	45.56	2.04	9.28	3.47	15.82	-	-		5.51	25.10	
7	BEPL MAQSODAPUR	37.28	2.47	9.20	3.67	13.69	-	-		6.14	22.89	
8	BEPL UTRAULA	44.82	2.13	9.55	3.65	16.36	-	-		5.78	25.91	
9	KSK MAHANADI	345.24	2.33	80.31	3.07	106.06	-0.20	-6.98		5.20	179.39	
10	LALITPUR	985.07	2.64	259.77	3.15	310.29	-	-	10.28	5.89	580.33	
11	M.B.POWER	188.80	2.83	53.34	2.58	48.67	-	-		5.40	102.01	
12	PRAYAGRAJ POWER	858.10	1.23	105.94	2.35	201.48	-	-		3.58	307.42	
13	R.K.M.POWER	205.54	2.41	49.60	1.88	38.60	-	-		4.29	88.20	
14	ROSA-1&2	506.53	2.09	105.79	2.98	150.74	-	-		5.06	256.53	

S. No	Source of Power (Station wise)	September									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
15	SASAN	265.89	0.17	4.51	1.15	30.57	0.00	0.01		1.32	35.10
16	TRN ENERGY	4.70	1.63	0.77	1.68	0.79	-15.26	-7.18		-11.95	-5.62
17	NABINAGAR POWER PROJECT	63.87	3.07	19.58	2.16	13.79	0.04	0.27		5.27	33.65
18	Ghatampur										
	Sub-Total	5,520.53	1.81	999.98	2.51	1,387.81		-28.47	10.27	4.29	2,369.59
	Total	11,074.02	1.54	1,707.90	2.42	2,680.36		12.36	259.06	4.21	4,659.68
B	Medium term Sources										
C	Short term Sources										
	Other Sources Sub-total										
D	Cogen/ Captive										
	Baggasse/Cogen/ CPP 1	12.18	1.63	1.99	4.13	5.02	-	-		5.76	7.01
	Baggasse/Cogen/ CPP 2	-	-	-	-	-	-	-		-	-
	Sub-Total Cogen/ Captive	12.18	1.63	1.99	4.13	5.02	-	-		5.76	7.01
E	Bilateral & Others (Power purchased through Trading)	-763.68	-	-	3.33	-254.34	0.04	-2.84		3.37	-257.18
1	Solar (Existing)	373.95	-	-	3.75	140.05	-0.01	-0.30		3.74	139.75
2	Sub-Total Solar	373.95	-	-	3.75	140.05	-0.01	-0.30	-	3.74	139.75
3	Solar (FY 21)										
4	Solar (FY 22)										
5	Solar (FY 23)										
6	SOLAR FY 24										
7	SOLAR FY 25										
	Sub-Total Solar										
G	Non-Solar (Renewable)										
1	WIND (Existing)										
2	WIND	238.97	-	-	2.92	69.71	-	-		2.92	69.71
3	WIND (FY 22)										
4	WIND (FY 23)										
6	Biomass Existing	-	-	-	-	-	-	-		-	-
7	Biomass FY 20										
8	MSW FY 21										
	Sub-total RE other than solar	238.97	-	-	2.92	69.71	-	-		2.92	69.71

S. No	Source of Power (Station wise)	September									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
	Other										
1	Slop Based Power Project	-	-	-	-	-	-	-	-	-	-
H	NVVN Thermal	66.80	-	-	3.37	22.54	-	-	-	3.37	22.54
	NVVN Solar	20.26	-	-	7.03	14.25	0.21	0.43	-	7.25	14.68
I	Short Term Sources		-	-	-	-	-	-	-	-	-
J	REC							-0.15		-	-0.15
K	Banking		-	-	-	-	-	0.03		-	0.03
L	Transmission Charges		-	-	-	-	-	398.31		-	398.31
	RRAS		-	-	-	-	-	-6.16		-	-6.16
	Any Other Charges		-	-	-	-	-			-	-
	Less										
	Late Payment Surcharge		-	-	-	-	-			-	-
	Grand Total	11,022.49	1.55	1,709.88	2.43	2,677.59		401.68	259.06	4.58	5,048.22

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S. No	Source of Power (Station wise)	Units (MU)	October								Total cost	
			Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)		(Rs. Cr.)
A	Long term Sources											
a	Power procured from own Generating Stations (if any)											
b	From State Generating Stations Thermal											
1	ANPARA-A	260.35	0.80	20.93	1.88	49.01	-	-	-	-	2.69	69.94
2	ANPARA-B	560.46	0.46	25.66	1.83	102.78	-	-	-	-	2.29	128.43
3	PANKI	-	-	-	-	-	-	-	-	-	-	-
4	PARICHHA	-	-	-	-	-	-	-	-	-	-	-
3	PARICHHA EXT.	-	-	-	-	-	-	-	-	-	-	-
4	OBRA-A	-	-	-	-	-	-	-	-	-	-	-
5	OBRA-B	297.55	0.83	24.80	2.12	63.05	-	-	-	-	2.95	87.85
6	HARDUAGANJ	-	-	1.91	-	-	-	-	-	-	-	1.91
7	HARDUAGANJ EXT.	81.30	4.67	37.97	4.12	33.46	-	-	-	-	8.79	71.44
8	PARICHHA EXT. STAGE-II	84.03	4.95	41.57	3.09	25.96	-	-	-	-	8.04	67.53
9	ANPARA-D	568.76	1.68	95.49	1.75	99.73	-	-	-	-	3.43	195.22
10	Panki Extension	53.81	5.17	27.81	3.09	16.62	-	-	-	-	8.26	44.43
11	HARDUAGANJ EXT. Stage II	-	-	-	-	-	-	-	-	-	-	-
12	OBRA-C	-	-	-	-	-	-	-	-	-	-	-
13	Jawaharpur	-	-	-	-	-	-	-	-	-	-	-
	UPRVUNL Consolidated	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	1,906.26	1.45	276.13	2.05	390.61	-	-	-	-	3.50	666.74
c	From State Generating Stations Hydro											
1	RIHAND	61.33	0.34	2.07	0.72	4.45	-	-	-	-	1.06	6.52
2	OBRA (H)	32.60	0.24	0.77	0.41	1.35	-	-	-	-	0.65	2.11
3	MATATILA	5.32	0.33	0.17	0.57	0.30	-	-	-	-	0.89	0.48
4	KHARA	39.65	0.30	1.19	0.44	1.73	-	-	-	-	0.74	2.93
5	UGC	1.21	-	-	2.83	0.34	-	-	-	-	2.83	0.34
6	SHEETLA	0.05	-	-	1.54	0.01	-	-	-	-	1.54	0.01
7	BELKA	0.24	-	-	2.12	0.05	-	-	-	-	2.12	0.05
8	BABAIL	0.49	-	-	2.83	0.14	-	-	-	-	2.83	0.14
	UPIVNL CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	140.90	0.30	4.20	0.59	8.37	-	-	-	-	0.89	12.57

S. No	Source of Power (Station wise)	October									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
d	From Central Sector Generating Stations										
a	Thermal (NTPC)										
1	ANTA GPS	0.31	121.44	3.72	9.64	0.30	-20.00	-0.61		111.09	3.40
2	AURAIYA GPS	-	-	8.69	-	-	-	-1.73		-	6.96
3	DADRI GPS	48.35	1.90	9.20	10.80	52.21	0.32	1.56		13.02	62.97
4	JHANOR GPS	0.00	8.00	0.00	17.54	0.00	-	-		25.54	0.00
5	KAWAS GPS	0.00	6.98	0.00	17.75	0.00	-0.33	-0.00		24.40	0.00
6	TANDA TPS	99.61	3.07	30.54	3.22	32.02	0.15	1.52		6.43	64.09
7	FGUTPS-1	45.21	3.01	13.62	3.60	16.29	0.22	1.01		6.84	30.92
8	FGUTPS-2	43.46	1.79	7.79	3.64	15.80	1.19	5.17		6.62	28.76
9	FGUTPS-3	22.18	2.29	5.09	3.60	7.99	0.41	0.92		6.31	14.00
10	FGUTPS-4	54.84	3.07	16.82	3.40	18.63	0.33	1.83		6.80	37.28
11	FSTPS	10.00	1.24	1.24	3.01	3.02	-0.01	-0.01		4.25	4.25
12	KHTPS-1	24.98	1.94	4.85	2.79	6.98	-0.06	-0.15		4.67	11.67
13	KHTPS-2	74.30	2.12	15.77	2.65	19.67	-	-		4.77	35.44
14	NCTPS-1	-	-	3.86	-	-	-	-		-	3.86
15	NCTPS-2	30.55	3.16	9.65	3.39	10.37	-0.11	-0.33		6.44	19.68
16	RIHAND-1	174.61	0.94	16.44	1.48	25.84	-0.07	-1.15		2.36	41.13
17	RIHAND-2	114.65	1.00	11.50	1.48	16.93	-	-		2.48	28.44
18	RIHAND-3	192.36	1.48	28.45	1.46	28.05	-0.02	-0.38		2.92	56.11
19	SINGRAULI	295.78	0.88	25.96	1.54	45.49	-0.01	-0.28		2.41	71.17
20	KORBA-I STPS	1.40	0.66	0.09	1.37	0.19	0.01	0.00		2.04	0.29
21	KORBA-III STPS	0.67	1.32	0.09	1.34	0.09	0.01	0.00		2.67	0.18
22	MAUDA-I STPS	0.84	3.62	0.30	3.31	0.28	0.36	0.03		7.30	0.61
23	MAUDA-II STPS	1.09	2.91	0.32	3.33	0.36	0.03	0.00		6.27	0.68
24	SOLAPUR TPS	1.36	3.20	0.44	3.14	0.43	-0.22	-0.03		6.12	0.83
25	SIPAT-I	1.71	1.72	0.29	1.34	0.23	-0.03	-0.01		3.03	0.52
26	SIPAT-II STPS	0.79	1.28	0.10	1.38	0.11	-0.05	-0.00		2.61	0.21
27	VINDHYACHAL-I STPS	0.87	1.06	0.09	1.68	0.15	-0.12	-0.01		2.62	0.23
28	VINDHYACHAL-II STPS	0.54	1.12	0.06	1.62	0.09	-0.18	-0.01		2.56	0.14
29	VINDHYACHAL-III STPS	0.82	1.10	0.09	1.61	0.13	-0.06	-0.01		2.65	0.22
30	VINDHYACHAL-IV STPS	1.13	1.73	0.20	1.59	0.18	-0.05	-0.01		3.27	0.37
31	VINDHYACHAL-V STPS	0.55	1.89	0.11	1.64	0.09	-0.08	-0.00		3.46	0.19
32	Tanda Stage II	349.95	2.24	78.22	2.67	93.44	0.08	2.95		4.99	174.60
34	SINGRAULI STAGE III	-	-	-	-	-	-	-		-	-
35	Indira Gandhi STPS, Jhajjar	-	-	-	-	-	-	-		-	-
36	GADARWARA STPS-I	1.25	3.58	0.45	2.73	0.34	-0.21	-0.03		6.10	0.76
37	LARA STPS-I	0.96	3.63	0.35	2.03	0.19	-0.20	-0.02		5.46	0.52
38	KHARGONE STPS	0.71	4.49	0.32	3.02	0.22	-0.14	-0.01		7.37	0.52
	NTPC CONSOLIDATED	-	-	-	-	-	-	22.49		-	22.49
	Sub-Total	1,595.85	1.85	294.69	2.48	396.09	0.20	32.71	-	4.53	723.49

S. No	Source of Power (Station wise)	October									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
e	NPCIL										
1	KAPS	0.40	-	-	2.28	0.09	-0.67	-0.03		1.61	0.06
2	NAPP	89.83	-	-	3.01	27.04	-	-		3.01	27.04
3	TAPP-3 & 4	1.35	-	-	3.39	0.46	0.00	0.00		3.39	0.46
4	RAPP-3 & 4	45.98	-	-	3.33	15.29	-0.64	-2.96		2.68	12.32
5	RAPP-5 & 6	66.46	-	-	3.90	25.91	-1.59	-10.59		2.31	15.33
	Sub-Total	204.01	-	-	3.37	68.79	-0.67	-13.58		2.71	55.21
f	Hydro (NHPC)										
1	SALAL	15.64	0.98	1.54	1.76	2.75	0.00	0.00		2.74	4.29
2	TANAKPUR	13.52	1.50	2.03	1.65	2.23	0.00	0.00		3.15	4.26
3	CHAMERA-I	18.79	1.97	3.70	1.14	2.14	0.00	0.01		3.11	5.85
4	URI	41.92	1.13	4.74	1.31	5.49	0.00	0.01		2.44	10.23
5	CHAMERA-II	19.38	1.73	3.36	1.01	1.95	0.00	0.00		2.74	5.31
6	DHAULIGANGA	27.01	1.24	3.35	1.22	3.28	0.00	0.00		2.46	6.63
7	DULHASTI	55.07	2.24	12.35	3.25	17.89	0.00	0.00		5.49	30.24
8	SEWA-II	-	-	-	-	-	-	0.00		-	0.00
9	CHAMERA-III	14.55	3.39	4.94	1.97	2.87	0.00	0.00		5.37	7.81
10	URI-II	27.35	2.27	6.21	3.03	8.28	0.00	0.00		5.30	14.49
11	PARBATH-III	8.76	6.46	5.66	1.54	1.35	0.01	0.01		8.01	7.01
12	KISHANGANGA	46.39	3.01	13.99	2.13	9.90	0.00	0.01		5.15	23.90
13	PARBATH-II	-	-	-	-	-	-	-		-	-
14	SUBANSIRI LOWER	-	-	-	-	-	-	-		-	-
15	PAKALDUL	-	-	-	-	-	-	-		-	-
	NHPC Consolidated	-	-	-	-	-	-	-	104.65	-	104.65
	Sub-Total	288.39	2.14	61.85	2.02	58.13	0.00	0.05	104.65	7.79	224.68
g	HYDRO (NTPC)										
1	KOLDAM HPS	40.63	3.78	15.36	2.45	9.96	-	-		6.23	25.33
2	TAPOVAN VISHNUGARH	-	-	-	-	-	-	-		-	-
3	LATA TAPOVAN HEP	-	-	-	-	-	-	-		-	-
4	SINGRAULI SHPS	-	-	-	-	-	-	-		-	-
	Sub-Total	40.63	3.78	15.36	2.45	9.96	-	-		6.23	25.33
h	THDC										
	HYDRO										
1	TEHRI	179.65	1.43	25.73	2.08	37.42	0.19	3.45		3.71	66.61

S. No	Source of Power (Station wise)	October									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
2	KOTESHWAR	61.34	1.81	11.13	2.31	14.20	0.00	0.01		4.13	25.33
3	DHUKWAN	4.52	-	-	4.86	2.19	-	-		4.86	2.19
4	VISHNUGARH PIPAL KOTHI	-	-	-	-	-	-	-		-	-
	THDC Consolidated	-	-	-	-	-	-	-		-	-
	Thermal										
1	KHURJA STPP	-	-	-	-	-	-	-		-	-
	Sub-Total	245.51	1.50	36.86	2.19	53.81		3.46		3.83	94.13
	i										
	SJVN										
1	RAMPUR	22.88	2.88	6.60	2.16	4.94	1.28	2.92		6.32	14.46
2	NATHPA JHAKRI	88.68	1.44	12.76	1.17	10.34	-0.06	-0.51		2.55	22.59
	Sub-Total	111.57	1.73	19.35	1.37	15.28	0.22	2.42		3.32	37.05
	j										
	NEEPCO										
1	Kameng HEP	25.65	-	-	4.00	10.26	0.01	0.01		4.01	10.27
	k										
	IPP/JV										
	HYDRO										
1	TALA	17.36	-	-	2.16	3.75	-	-		2.16	3.75
2	VISHNU PRAYAG	129.62	0.16	2.04	1.01	13.13	-0.44	-5.75		0.73	9.42
3	KARCHAM	58.47	2.36	13.78	1.63	9.51	-0.33	-1.94		3.65	21.34
4	TEESTA-III	85.66	2.82	24.19	2.91	24.95	0.05	0.44		5.79	49.58
5	SRI NAGAR HEP	151.00	3.42	51.65	3.29	49.74	-	-		6.71	101.39
6	Rajghat Hydro	-	-	-	-	-	-	-		-	-
7	Hydro (Competitive Bidding)	67.01	2.30	15.41	2.88	19.29	-	-		5.18	34.70
	Thermal										
1	Meja Thermal Power Plant	485.04	2.52	122.37	2.74	133.10	-	-		5.27	255.47
2	LANCO	554.94	0.85	47.14	2.00	111.06	0.13	7.17		2.98	165.36
3	APCPL	4.26	3.65	1.56	3.54	1.51	1.31	0.56		8.50	3.62
4	BEPL BARKHERA	11.67	7.91	9.23	3.60	4.20	0.60	0.70		12.10	14.12
5	BEPL KHAMBHAKHERA	13.00	7.17	9.32	3.65	4.75	-	-		10.82	14.07
6	BEPL KUNDRAKHI	11.53	8.05	9.28	3.59	4.14	-	-		11.64	13.42
7	BEPL MAQSODAPUR	5.21	17.64	9.20	3.60	1.88	-	-		21.25	11.08
8	BEPL UTRAULA	19.44	4.91	9.55	3.60	7.01	-	-		8.51	16.55
9	KSK MAHANADI	239.39	3.30	79.03	2.53	60.52	-0.25	-6.04		5.58	133.51
10	LALITPUR	673.18	3.86	259.77	3.01	202.88	0.06	4.37		6.94	467.02
11	M.B. POWER	195.52	3.03	59.19	2.76	53.97	0.00	0.07		5.79	113.22
12	PRAYAGRAJ POWER	771.49	1.42	109.47	2.30	177.61	0.03	2.68		3.76	289.76
13	R.K.M. POWER	210.91	2.43	51.30	1.87	39.51	-0.02	-0.39		4.29	90.43
14	ROSA-1&2	402.30	2.63	105.79	2.98	120.06	0.03	1.28	-35.34	4.77	191.79

S. No	Source of Power (Station wise)	October									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
15	SASAN	282.00	0.17	4.66	1.16	32.68	0.00	0.01		1.32	37.35
16	TRN ENERGY	-	-	-	-	-	-	8.12		-	8.12
17	NABINAGAR POWER PROJECT	54.04	3.79	20.47	2.16	11.66	-0.13	-0.70		5.82	31.43
18	Ghatampur										
	Sub-Total	4,443.03	2.28	1,014.38	2.45	1,086.88		10.57	-35.34	4.67	2,076.48
	Total	9,001.80	1.91	1,722.81	2.33	2,098.18		35.64	69.31	4.36	3,925.95
B	Medium term Sources										
C	Short term Sources										
	Other Sources Sub-total										
D	Cogen/ Captive										
	Baggasse/Cogen/ CPP 1	16.75	1.48	2.48	3.16	5.29	0.07	0.12		4.71	7.89
	Baggasse/Cogen/ CPP 2	-	-	-	-	-	-	-		-	-
	Sub-Total Cogen/ Captive	16.75	1.48	2.48	3.16	5.29	0.07	0.12		4.71	7.89
E	Bilateral & Others (Power purchased through Trading)	65.88	-	-	30.81	202.98	-	-		30.81	202.98
1	Solar (Existing)	431.98	-	-	3.79	163.53	-	-		3.79	163.53
2	Sub-Total Solar	431.98	-	-	3.79	163.53	-	-		3.79	163.53
3	Solar (FY 21)										
4	Solar (FY 22)										
5	Solar (FY 23)										
6	SOLAR FY 24										
7	SOLAR FY 25										
	Sub-Total Solar										
G	Non-Solar (Renewable)										
1	WIND (Existing)										
2	WIND	125.68	-	-	3.04	38.19	-	-		3.04	38.19
3	WIND (FY 22)										
4	WIND (FY 23)										
6	Biomass Existing	-	-	-	-	-	-	-		-	-
7	Biomass FY 20										
8	MSW FY 21										
	Sub-total RE other than solar	125.68	-	-	3.04	38.19	-	-		3.04	38.19

S. No	Source of Power (Station wise)	October									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
	Other										
1	Slop Based Power Project	-	-	-	-	-	-	-	-	-	-
H	NVVN Thermal	71.83	-	-	3.47	24.92	-	-	-	3.47	24.92
	NVVN Solar	25.92	-	-	6.88	17.83	0.70	1.82	-	7.58	19.65
I	Short Term Sources	-	-	-	-	-	-	-	-	-	-
J	REC	-	-	-	-	-	-	0.64	-	-	0.64
K	Banking	-	-	-	-	-	-	0.01	-	-	0.01
L	Transmission Charges	-	-	-	-	-	-	326.95	-	-	326.95
	RRAS	-	-	-	-	-	-	-12.05	-	-	-12.05
	Any Other Charges	-	-	-	-	-	-	-	-	-	-
	Less	-	-	-	-	-	-	-	-	-	-
	Late Payment Surcharge	-	-	-	-	-	-	-	-	-	-
	Grand Total	9,739.84	1.77	1,725.29	2.62	2,550.93	-	353.13	69.31	4.82	4,698.66

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S. No	Source of Power (Station wise)	Units (MU)	November								Total cost	(Rs. / kWh)	(Rs. Cr.)	
			Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge					
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)					
A	Long term Sources													
a	Power procured from own Generating Stations (if any)													
b	From State Generating Stations Thermal													
1	ANPARA-A	221.44	0.87	19.33	1.84	40.78	-	-	-	-	-	2.71	60.11	
2	ANPARA-B	584.66	0.44	25.66	1.74	101.95	-	-	-	-	-	2.18	127.60	
3	PANKI	-	-	-	-	-	-	-	-	-	-	-	-	
4	PARICHHA	-	-	-	-	-	-	-	-	-	-	-	-	
3	PARICHHA EXT.	-	-	-	-	-	-	-	-	-	-	-	-	
4	OBRA-A	-	-	-	-	-	-	-	-	-	-	-	-	
5	OBRA-B	322.10	0.98	31.67	2.22	71.44	-	-	-	-	-	3.20	103.10	
6	HARDUAGANJ	-	-	10.04	-	-	-	-	-	-	-	-	10.04	
7	HARDUAGANJ EXT.	-	-	51.89	-	-	-	-	-	-	-	-	51.89	
8	PARICHHA EXT. STAGE-II	-	-	41.57	-	-	-	-	-	-	-	-	41.57	
9	ANPARA-D	608.07	1.62	98.70	1.74	105.94	-	-	-	-	-	3.37	204.64	
10	Panki Extension	-	-	27.81	-	-	-	-	-	-	-	-	27.81	
11	HARDUAGANJ EXT. Stage II	-	-	-	-	-	-	-	-	-	-	-	-	
12	OBRA-C	-	-	-	-	-	-	-	-	-	-	-	-	
13	Jawaharpur	-	-	-	-	-	-	-	-	-	-	-	-	
	UPRVUNL Consolidated	-	-	-	-	-	-	-	-	-	-	-	-	
	Sub-Total	1,736.27	1.77	306.66	1.84	320.10	-	-	-	-	-	3.61	626.77	
c	From State Generating Stations Hydro													
1	RIHAND	30.20	0.62	1.88	0.73	2.19	-	-	-	-	-	1.35	4.07	
2	OBRA (H)	18.42	0.40	0.74	0.41	0.76	-	-	-	-	-	0.81	1.50	
3	MATATILA	5.00	0.33	0.17	0.57	0.28	-	-	-	-	-	0.90	0.45	
4	KHARA	17.63	0.65	1.15	0.44	0.77	-	-	-	-	-	1.09	1.92	
5	UGC	0.73	-	-	2.83	0.21	-	-	-	-	-	2.83	0.21	
6	SHEETLA	0.12	-	-	1.54	0.02	-	-	-	-	-	1.54	0.02	
7	BELKA	0.06	-	-	2.12	0.01	-	-	-	-	-	2.12	0.01	
8	BABAIL	0.08	-	-	2.83	0.02	-	-	-	-	-	2.83	0.02	
	UPJVNL CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-	-	
	Sub-Total	72.23	0.55	3.94	0.59	4.26	-	-	-	-	-	1.14	8.20	

S. No	Source of Power (Station wise)	November									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
d	From Central Sector Generating Stations										
a	Thermal (NTPC)										
1	ANTA GPS	-	-	4.78	-	-	-	-	-	-	4.78
2	AURAIYA GPS	-	-	8.61	-	-	-	-0.02	-	-	8.59
3	DADRI GPS	-	-	7.91	-	-	-	15.55	-	-	23.45
4	JHANOR GPS	-	-	0.00	-	-	-	-	-	-	0.00
5	KAWAS GPS	-	-	0.00	-	-	-	0.00	-	-	0.00
6	TANDA TPS	-	-	30.54	-	-	-	-	-	-	30.54
7	FGUTPS-1	-	-	9.14	-	-	-	-	-	-	9.14
8	FGUTPS-2	12.73	6.11	7.78	3.18	4.05	14.71	18.71	-	24.00	30.54
9	FGUTPS-3	13.27	3.83	5.08	3.16	4.19	0.68	0.90	-	7.67	10.17
10	FGUTPS-4	54.95	4.69	25.80	2.98	16.35	0.47	2.57	-	8.14	44.72
11	FSTPS	6.31	2.99	1.88	2.89	1.83	1.40	0.88	-	7.28	4.59
12	KHTPS-1	10.74	4.32	4.64	2.64	2.84	-	-	-	6.96	7.48
13	KHTPS-2	62.14	2.58	16.03	2.50	15.55	-	-	-	5.08	31.58
14	NCTPS-1	-	-	5.42	-	-	-	-	-	-	5.42
15	NCTPS-2	1.12	85.78	9.61	3.37	0.38	2.18	0.24	-	91.33	10.23
16	RIHAND-1	213.72	0.77	16.42	1.46	31.20	0.05	1.03	-	2.28	48.65
17	RIHAND-2	183.45	0.78	14.39	1.46	26.73	-	-	-	2.24	41.12
18	RIHAND-3	225.91	1.26	28.41	1.44	32.49	0.07	1.68	-	2.77	62.58
19	SINGRAULI	448.85	0.74	33.23	1.54	68.99	-	-	-	2.28	102.22
20	KORBA-I STPS	1.63	0.60	0.10	1.29	0.21	0.07	0.01	-	1.96	0.32
21	KORBA-III STPS	0.77	1.20	0.09	1.27	0.10	0.08	0.01	-	2.55	0.20
22	MAUDA-I STPS	0.88	4.46	0.39	3.65	0.32	0.09	0.01	-	8.20	0.72
23	MAUDA-II STPS	2.45	2.12	0.52	3.68	0.90	0.11	0.03	-	5.91	1.45
24	SOLAPUR TPS	0.17	17.73	0.30	3.67	0.06	0.40	0.01	-	21.80	0.37
25	SIPAT-I	2.01	1.71	0.34	1.37	0.27	-	-	-	3.08	0.62
26	SIPAT-II STPS	0.96	1.17	0.11	1.41	0.14	0.04	0.00	-	2.62	0.25
27	VINDHYACHAL-I STPS	1.15	0.89	0.10	1.64	0.19	-	-	-	2.54	0.29
28	VINDHYACHAL-II STPS	0.84	0.87	0.07	1.58	0.13	-	-	-	2.46	0.21
29	VINDHYACHAL-III STPS	0.92	1.29	0.12	1.56	0.14	-	-	-	2.85	0.26
30	VINDHYACHAL-IV STPS	1.30	1.57	0.20	1.54	0.20	0.00	0.00	-	3.12	0.41
31	VINDHYACHAL-V STPS	0.58	1.85	0.11	1.59	0.09	-0.04	-0.00	-	3.40	0.20
32	Tanda Stage II	264.57	3.56	94.26	2.94	77.81	0.20	5.33	-	6.71	177.40
34	SINGRAULI STAGE III	-	-	-	-	-	-	-	-	-	-
35	Indira Gandhi STPS, Jhajjar	-	-	-	-	-	-	-	-	-	-
36	GADARWARA STPS-I	0.45	10.87	0.49	2.98	0.13	-0.28	-0.01	-	13.57	0.61
37	LARA STPS-I	1.19	2.94	0.35	1.86	0.22	-	-	-	4.79	0.57
38	KHARGONE STPS	0.68	6.64	0.45	3.03	0.21	-0.21	-0.01	-	9.46	0.65
	NTPC CONSOLIDATED	-	-	-	-	-	-	24.07	-	-	24.07
	Sub-Total	1,513.75	2.16	327.69	1.89	285.73	0.47	70.98	-	4.52	684.39

S. No	Source of Power (Station wise)	November									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
e	NPCIL										
1	KAPS	0.47	-	-	2.28	0.11	-	-		2.28	0.11
2	NAPP	91.71	-	-	3.01	27.61	-	-		3.01	27.61
3	TAPP-3 & 4	1.29	-	-	3.39	0.44	0.00	0.00		3.39	0.44
4	RAPP-3 & 4	46.01	-	-	3.33	15.30	-	-		3.33	15.30
5	RAPP-5 & 6	36.59	-	-	3.90	14.27	-	-		3.90	14.27
	Sub-Total	176.07	-	-	3.28	57.72	0.00	0.00		3.28	57.72
f	Hydro (NHPC)										
1	SALAL	8.81	1.42	1.25	1.36	1.19	0.00	0.00		2.78	2.45
2	TANAKPUR	12.53	1.63	2.04	1.65	2.06	0.00	0.00		3.28	4.10
3	CHAMERA-I	11.07	3.24	3.58	1.14	1.26	0.07	0.08		4.45	4.92
4	URI	31.32	1.40	4.39	1.33	4.17	0.00	0.01		2.73	8.56
5	CHAMERA-II	9.33	3.09	2.89	1.01	0.94	0.00	0.00		4.10	3.83
6	DHAULIGANGA	15.10	2.15	3.25	1.21	1.84	0.00	0.00		3.37	5.09
7	DULHASTI	25.05	4.70	11.78	3.27	8.20	0.81	2.02		8.78	22.00
8	SEWA-II	-	-	-	-	-	-	0.00		-	0.00
9	CHAMERA-III	7.23	6.37	4.60	1.97	1.42	0.00	0.00		8.34	6.03
10	URI-II	19.66	2.82	5.55	2.30	4.52	-0.05	-0.09		5.08	9.98
11	PARBATH-III	4.49	11.40	5.11	1.54	0.69	0.01	0.01		12.95	5.81
12	KISHANGANGA	27.65	4.79	13.23	2.14	5.90	0.00	0.01		6.92	19.15
13	PARBATH-II	-	-	-	-	-	-	-		-	-
14	SUBANSIRI LOWER	-	-	-	-	-	-	-		-	-
15	PAKALDUL	-	-	-	-	-	-	-		-	-
	NHPC Consolidated	-	-	-	-	-	-	-		-	-
	Sub-Total	172.25	3.35	57.67	1.87	32.20	0.12	2.04	-	5.34	91.91
g	HYDRO (NTPC)										
1	KOLDAM HPS	22.78	6.48	14.75	2.45	5.59	-	-		8.93	20.34
2	TAPOVAN VISHNUGARH	-	-	-	-	-	-	-		-	-
3	LATA TAPOVAN HEP	-	-	-	-	-	-	-		-	-
4	SINGRAULI SHPS	-	-	-	-	-	-	-		-	-
	Sub-Total	22.78	6.48	14.75	2.45	5.59	-	-		8.93	20.34
h	THDC										
	HYDRO										
1	TEHRI	77.74	3.18	24.76	2.08	16.19	0.44	3.40		5.70	44.35

S. No	Source of Power (Station wise)	November									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
2	KOTESHWAR	27.12	2.12	5.75	2.31	6.28	-0.00	-0.01		4.43	12.02
3	DHUKWAN	4.78	-	-	4.87	2.33	0.04	0.02		4.91	2.35
4	VISHNUGARH PIPAL KOTHI	-	-	-	-	-	-	-		-	-
	THDC Consolidated	-	-	-	-	-	-	-		-	-
	Thermal										
1	KHURJA STPP	-	-	-	-	-	-	-		-	-
	Sub-Total	109.64	2.78	30.51	2.26	24.80		3.41		5.36	58.72
	i										
	SJVN										
1	RAMPUR	12.89	4.92	6.35	2.16	2.78	3.39	4.38		10.48	13.51
2	NATHPA JHAKRI	49.94	2.44	12.20	1.17	5.82	1.09	5.43		4.70	23.45
	Sub-Total	62.83	2.95	18.55	1.37	8.61	1.56	9.80		5.88	36.96
	j										
	NEEPCO										
1	Kameng HEP	18.92	-	-	4.00	7.57	0.03	0.05		4.03	7.62
	k										
	IPP/JV										
	HYDRO										
1	TALA	6.68	-	-	2.16	1.44	0.01	0.01		2.17	1.45
2	VISHNU PRAYAG	76.42	0.27	2.04	1.01	7.74	-0.75	-5.75		0.53	4.03
3	KARCHAM	32.84	4.06	13.33	1.63	5.34	0.12	0.38		5.80	19.05
4	TEESTA-III	52.33	4.47	23.41	1.51	7.93	0.05	0.27		6.04	31.61
5	SRI NAGAR HEP	94.80	4.13	39.13	3.29	31.23	-	-		7.42	70.36
6	Rajghat Hydro	-	-	-	-	-	-	-		-	-
7	Hydro (Competitive Bidding)	-	-	-	-	-	-	0.38		-	0.38
	Thermal										
1	Meja Thermal Power Plant	330.22	3.40	112.12	2.29	75.49	0.03	0.97		5.71	188.58
2	LANCO	587.95	0.78	45.63	1.90	111.94	0.14	8.16		2.82	165.73
3	APCPL	1.59	8.31	1.32	3.52	0.56	3.27	0.52	74.45	484.40	76.84
4	BEPL BARKHERA	-	-	9.23	-	3.54	-	-		-	12.77
5	BEPL KHAMBHAKHERA	-	-	9.32	-	3.62	-	-		-	12.95
6	BEPL KUNDRAKHI	6.32	14.69	9.28	3.58	2.26	-	-		18.28	11.54
7	BEPL MAQSOODAPUR	-	-	9.20	-	1.87	-	-		-	11.07
8	BEPL UTRAULA	-	-	9.55	-	1.05	-	-		-	10.59
9	KSK MAHANADI	-	-	129.55	-	-0.48	-	-		-	129.07
10	LALITPUR	-	-	-	-	-	-	-		-	-
11	M.B.POWER	181.21	3.14	56.85	1.96	35.49	0.06	1.13		5.16	93.47
12	PRAYAGRAJ POWER	802.04	1.32	106.03	2.24	179.67	0.02	1.70		3.58	287.40
13	R.K.M.POWER	195.75	2.54	49.72	1.90	37.15	0.02	0.43		4.46	87.30
14	ROSA-1&2	238.84	4.43	105.79	2.61	62.41	-1.98	-47.27		5.06	120.92

S. No	Source of Power (Station wise)	November									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
15	SASAN	326.24	0.14	4.51	1.15	37.51	0.11	3.51		1.40	45.54
16	TRN ENERGY	-	-	-	-	-	-	-7.51		-	-7.51
17	NABINAGAR POWER PROJECT	41.37	4.78	19.77	2.21	9.15	-0.59	-2.45		6.40	26.47
18	Ghatampur										
	Sub-Total	2,974.59	2.54	755.76	2.07	614.91		-45.51	74.45	4.71	1,399.61
	Total	6,859.33	2.21	1,515.54	1.98	1,361.49		40.76	74.45	4.36	2,992.24
B	Medium term Sources										
C	Short term Sources										
	Other Sources Sub-total										
D	Cogen/ Captive										
	Bagasse/Cogen/ CPP 1	163.17	2.19	35.80	1.95	31.81	0.05	0.79		4.19	68.41
	Bagasse/Cogen/ CPP 2	-	-	-	-	-	-	-		-	-
	Sub-Total Cogen/ Captive	163.17	2.19	35.80	1.95	31.81	0.05	0.79		4.19	68.41
E	Bilateral & Others (Power purchased through Trading)	1.89	-	-	97.12	18.34	0.03	0.01		97.16	18.35
	1 Solar (Existing)	397.04	-	-	3.68	146.29	0.02	0.77		3.70	147.06
	2 Sub-Total Solar	397.04	-	-	3.68	146.29	0.02	0.77	-	3.70	147.06
	3 Solar (FY 21)										
	4 Solar (FY 22)										
	5 Solar (FY 23)										
	6 SOLAR FY 24										
	7 SOLAR FY 25										
	Sub-Total Solar										
G	Non-Solar (Renewable)										
	1 WIND (Existing)										
	2 WIND	52.79	-	-	3.53	18.64	0.02	0.12		3.55	18.76
	3 WIND (FY 22)										
	4 WIND (FY 23)										
	6 Biomass Existing	-	-	-	-	-	-	-		-	-
	7 Biomass FY 20										
	8 MSW FY 21										
	Sub-total RE other than solar	52.79	-	-	3.53	18.64	0.02	0.12		3.55	18.76

S. No	Source of Power (Station wise)	Units (MU)	November								
			Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Other										
1	Slop Based Power Project	-	-	-	-	-	-	-	-	-	-
H	NVVN Thermal	63.76	-	-	3.21	20.48	-	-		3.21	20.48
	NVVN Solar	25.84	-	-	6.65	17.19	0.69	1.79		7.35	18.98
I	Short Term Sources		-	-	-	-	-	-		-	-
J	REC							-0.56		-	-0.56
K	Banking		-	-	-	-	-	0.04	-	-	0.04
L	Transmission Charges		-	-	-	-	-	497.10		-	497.10
	RRAS		-	-	-	-	-	-8.58		-	-8.58
	Any Other Charges		-	-	-	-	-			-	-
	Less										
	Late Payment Surcharge		-	-	-	-	-			-	-
	Grand Total	7,563.82	2.05	1,551.34	2.13	1,614.24		532.25	74.45	4.99	3,772.28

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S. No	Source of Power (Station wise)	Units (MU)	December								Total cost
			Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge		
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	
A	Long term Sources										
a	Power procured from own Generating Stations (if any)										
b	From State Generating Stations Thermal										
1	ANPARA-A	207.28	0.75	15.56	1.74	36.17	-	-		2.50	51.73
2	ANPARA-B	560.63	0.46	25.66	1.74	97.33	-	-		2.19	122.99
3	PANKI	-	-	-	-	-	-	-		-	-
4	PARICHHA	-	-	-	-	-	-	-		-	-
3	PARICHHA EXT.	-	-	-	-	-	-	-		-	-
4	OBRA-A	-	-	-	-	-	-	-		-	-
5	OBRA-B	379.86	0.79	29.96	2.29	87.18	-	-		3.08	117.14
6	HARDUAGANJ	-	-	10.19	-	-	-	-		-	10.19
7	HARDUAGANJ EXT.	-	-	52.39	-	-	-	-		-	52.39
8	PARICHHA EXT. STAGE-II	116.02	3.58	41.57	3.33	38.59	-	-		6.91	80.15
9	ANPARA-D	621.96	1.62	100.47	1.76	109.52	-	-		3.38	210.00
10	Panki Extension	111.21	2.50	27.81	3.33	36.99	-	-		5.83	64.79
11	HARDUAGANJ EXT. Stage II	-	-	-	-	-	-	-		-	-
12	OBRA-C	-	-	-	-	-	-	-		-	-
13	Jawaharpur	-	-	-	-	-	-	-		-	-
	UPRVUNL Consolidated	-	-	-	-	-	-	-		-	-
	Sub-Total	1,996.97	1.52	303.60	2.03	405.77	-	-		3.55	709.37
c	From State Generating Stations Hydro										
1	RIHAND	53.95	0.29	1.58	0.72	3.91	-	-		1.02	5.49
2	OBRA (H)	28.71	0.27	0.76	0.41	1.19	-	-		0.68	1.95
3	MATATILA	6.18	0.31	0.19	0.57	0.35	-	-		0.88	0.54
4	KHARA	12.55	0.95	1.19	0.44	0.55	-	-		1.39	1.74
5	UGC	3.41	-	-	2.83	0.97	-	-		2.83	0.97
6	SHEETLA	0.11	-	-	1.54	0.02	-	-		1.54	0.02
7	BELKA	0.22	-	-	2.12	0.05	-	-		2.12	0.05
8	BABAIL	0.25	-	-	2.83	0.07	-	-		2.83	0.07
	UPIVNL CONSOLIDATED	-	-	-	-	-	-	-		-	-
	Sub-Total	105.38	0.35	3.73	0.67	7.10	-	-		1.03	10.82

S. No	Source of Power (Station wise)	December									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
d	From Central Sector Generating Stations										
a	Thermal (NTPC)										
1	ANTA GPS	-	-	4.62	-	-	-	-	-	-	4.62
2	AURAIYA GPS	-	-	8.61	-	-	-	-0.02	-	-	8.59
3	DADRI GPS	-	-	7.91	-	-	-	0.04	-	-	7.95
4	JHANOR GPS	-	-	0.00	-	-	-	-	-	-	0.00
5	KAWAS GPS	-	-	0.00	-	-	-	-	-	-	0.00
6	TANDA TPS	-	-	30.54	-	-	-	-	-	-	30.54
7	FGUTPS-1	44.01	3.62	15.91	3.18	13.99	0.42	1.86	-	7.22	31.77
8	FGUTPS-2	25.59	3.20	8.19	3.21	8.21	1.29	3.29	-	7.70	19.69
9	FGUTPS-3	14.70	3.46	5.08	3.18	4.67	0.75	1.10	-	7.38	10.85
10	FGUTPS-4	63.20	3.54	22.38	3.00	18.93	0.24	1.53	-	6.78	42.84
11	FSTPS	8.33	2.27	1.89	2.71	2.26	1.36	1.13	-	6.34	5.28
12	KHTPS-1	20.08	2.26	4.53	2.73	5.49	0.43	0.86	-	5.42	10.88
13	KHTPS-2	105.80	1.50	15.90	2.59	27.41	-	-	-	4.09	43.31
14	NCTPS-1	1.33	34.99	4.64	3.34	0.44	-	-	-	38.33	5.08
15	NCTPS-2	11.04	8.70	9.61	3.33	3.68	0.24	0.26	-	12.27	13.55
16	RIHAND-1	209.64	0.78	16.42	1.51	31.57	0.03	0.59	-	2.32	48.58
17	RIHAND-2	198.40	0.76	15.08	1.50	29.80	-	-	-	2.26	44.88
18	RIHAND-3	218.59	1.30	28.41	1.48	32.42	0.04	0.93	-	2.83	61.76
19	SINGRAULI	391.64	0.76	29.62	1.52	59.57	-	-	-	2.28	89.19
20	KORBA-I STPS	1.55	0.63	0.10	1.37	0.21	0.03	0.01	-	2.04	0.32
21	KORBA-III STPS	0.79	1.16	0.09	1.35	0.11	0.08	0.01	-	2.59	0.21
22	MAUDA-I STPS	1.58	4.03	0.64	3.65	0.58	0.06	0.01	-	7.74	1.22
23	MAUDA-II STPS	7.70	1.48	1.14	3.69	2.84	0.01	0.01	-	5.18	3.99
24	SOLAPUR TPS	1.89	2.70	0.51	3.99	0.76	-0.01	-0.00	-	6.68	1.26
25	SIPAT-I	2.06	1.38	0.28	1.39	0.29	-	-	-	2.77	0.57
26	SIPAT-II STPS	0.97	1.16	0.11	1.43	0.14	0.02	0.00	-	2.62	0.26
27	VINDHYACHAL-I STPS	1.17	0.90	0.11	1.63	0.19	-	-	-	2.53	0.30
28	VINDHYACHAL-II STPS	0.77	0.88	0.07	1.57	0.12	-	-	-	2.45	0.19
29	VINDHYACHAL-III STPS	0.92	1.31	0.12	1.55	0.14	-	-	-	2.86	0.26
30	VINDHYACHAL-IV STPS	0.67	3.09	0.21	1.53	0.10	-0.05	-0.00	-	4.58	0.31
31	VINDHYACHAL-V STPS	0.60	1.83	0.11	1.57	0.09	-0.06	-0.00	-	3.34	0.20
32	Tanda Stage II	199.34	4.44	88.58	2.86	57.05	0.05	1.05	-	7.36	146.68
34	SINGRAULI STAGE III	-	-	-	-	-	-	-	-	-	-
35	Indira Gandhi STPS, Jhajjar	-	-	-	-	-	-	-	-	-	-
36	GADARWARA STPS-I	0.43	6.64	0.29	3.20	0.14	-0.11	-0.00	-	9.73	0.42
37	LARA STPS-I	1.87	1.91	0.36	1.83	0.34	-	-	-	3.74	0.70
38	KHARGONE STPS	0.59	6.64	0.39	3.06	0.18	-0.26	-0.02	-	9.45	0.55
	NTPC CONSOLIDATED	-	-	-	-	-	-	32.35	-	-	32.35
	Sub-Total	1,535.27	2.10	322.45	1.97	301.72	0.29	44.99	-	4.36	669.15

S. No	Source of Power (Station wise)	December									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
e	NPCIL										
1	KAPS	0.41	-	-	2.28	0.09	-	-		2.28	0.09
2	NAPP	98.91	-	-	3.01	29.77	-	-		3.01	29.77
3	TAPP-3 & 4	1.35	-	-	3.39	0.46	0.00	0.00		3.39	0.46
4	RAPP-3 & 4	48.16	-	-	3.33	16.01	-	-		3.33	16.01
5	RAPP-5 & 6	43.01	-	-	3.90	16.77	-	-		3.90	16.77
	Sub-Total	191.84	-	-	3.29	63.11	0.00	0.00	-	3.29	63.11
f	Hydro (NHPC)										
1	SALAL	4.49	2.55	1.14	1.78	0.80	0.01	0.00		4.33	1.95
2	TANAKPUR	7.78	2.18	1.70	1.65	1.28	0.00	0.00		3.83	2.98
3	CHAMERA-I	-	-	-	-	-	-	0.08		-	0.08
4	URI	14.48	2.36	3.42	1.39	2.01	0.00	0.00		3.76	5.44
5	CHAMERA-II	7.08	4.30	3.05	1.01	0.71	0.00	0.00		5.31	3.76
6	DHAULIGANGA	9.33	3.66	3.41	1.21	1.13	0.16	0.15		5.03	4.69
7	DULHASTI	16.12	7.35	11.84	3.27	5.27	1.25	2.02		11.87	19.13
8	SEWA-II	-	-	-	-	-	-	0.04		-	0.04
9	CHAMERA-III	5.30	9.03	4.79	1.97	1.04	0.21	0.11		11.21	5.95
10	URI-II	11.20	4.05	4.53	2.17	2.43	-0.00	-0.00		6.22	6.96
11	PARBATH-III	3.10	11.60	3.60	1.54	0.48	0.02	0.01		13.16	4.08
12	KISHANGANGA	20.32	5.84	11.87	2.14	4.35	0.00	0.01		7.98	16.22
13	PARBATH-II	-	-	-	-	-	-	-		-	-
14	SUBANSIRI LOWER	-	-	-	-	-	-	-		-	-
15	PAKALDUL	-	-	-	-	-	-	-		-	-
	NHPC Consolidated	-	-	-	-	-	-	-	0.00	-	0.00
	Sub-Total	99.20	4.97	49.35	1.97	19.51	0.24	2.42	0.00	7.19	71.28
g	HYDRO (NTPC)										
1	KOLDAM HPS	17.44	8.74	15.24	2.45	4.28	-	-		11.20	19.52
2	TAPOVAN VISHNUGARH	-	-	-	-	-	-	-		-	-
3	LATA TAPOVAN HEP	-	-	-	-	-	-	-		-	-
4	SINGRAULI SHPS	0.30	-	-	5.04	0.15	-	-		5.04	0.15
	Sub-Total	17.73	8.60	15.24	2.50	4.42	-	-		11.09	19.67
h	THDC										
	HYDRO										
1	TEHRI	99.44	-	-	4.63	46.07	0.00	0.02		4.63	46.09

S. No	Source of Power (Station wise)	December									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
2	KOTESHWAR	35.66	-	-	5.16	18.42	0.00	0.01	-	5.17	18.43
3	DHUKWAN	5.64	-	-	4.87	2.75	0.21	0.12	-	5.08	2.86
4	VISHNUGARH PIPAL KOTHI	-	-	-	-	-	-	-	-	-	-
	THDC Consolidated	-	-	-	-	-	-	-	-	-	-
	Thermal										
1	KHURJA STPP	-	-	-	-	-	-	-	-	-	-
	Sub-Total	140.74	-	-	4.78	67.23	0.14	0.14	-	4.79	67.38
	i										
	SJVN										
1	RAMPUR	10.02	7.47	7.48	2.16	2.16	0.00	0.00	-	9.63	9.65
2	NATHPA JHAKRI	38.80	3.71	14.40	1.17	4.52	-0.13	-0.52	-	4.74	18.40
	Sub-Total	48.82	4.48	21.89	1.37	6.69	-0.52	-0.52	-	5.75	28.06
	j										
	NEEPCO										
1	Kameng HEP	13.98	-	-	4.00	5.59	-	-	-	4.00	5.59
	k										
	IPP/JV										
	HYDRO										
1	TALA	0.17	-	-	2.27	0.04	-	-	-	2.27	0.04
2	VISHNU PRAYAG	57.13	0.36	2.04	1.01	5.79	-1.01	-5.75	-	0.36	2.08
3	KARCHAM	25.37	5.00	12.67	1.63	4.12	0.05	0.14	-	6.68	16.93
4	TEESTA-III	35.43	6.83	24.19	1.20	4.25	0.05	0.18	-	8.08	28.62
5	SRI NAGAR HEP	60.11	4.63	27.83	2.66	15.98	-	-	-	7.29	43.81
6	Rajghat Hydro	-	-	-	-	-	-	-	-	-	-
7	Hydro (Competitive Bidding)	-	-	-	-	-	-	-	-	-	-
	Thermal										
1	Meja Thermal Power Plant	433.43	2.36	102.27	2.27	98.39	0.10	4.14	-	4.73	204.80
2	LANCO	443.08	1.50	66.43	1.96	86.79	0.16	6.99	-	3.62	160.20
3	APCPL	2.44	5.40	1.32	3.50	0.85	4.88	1.19	-	13.78	3.36
4	BEPL BARKHERA	-	-	-	-	-	-	-	-	-	-
5	BEPL KHAMBHAKHERA	-	-	-	-	-	-	-	-	-	-
6	BEPL KUNDRAKHI	-	-	-	-	-	-	-	-	-	-
7	BEPL MAQSODAPUR	-	-	-	-	-	-	-	-	-	-
8	BEPL UTRAULA	-	-	-	-	-	-	-	-0.00	-	-0.00
9	KSK MAHANADI	483.62	3.00	145.07	2.49	120.46	-0.02	-0.91	62.80	6.77	327.43
10	LALITPUR	267.02	11.76	314.11	3.09	82.44	-	-	-	14.85	396.55
11	M.B. POWER	214.31	2.50	53.62	2.93	62.84	-	-	-	5.43	116.46
12	PRAYAGRAJ POWER	1,012.09	1.08	109.66	2.26	229.14	0.04	3.68	-	3.38	342.48
13	R.K.M. POWER	223.29	2.30	51.44	1.92	42.79	-	-	-	4.22	94.23
14	ROSA-1&2	308.73	3.43	105.79	3.01	92.79	-	-	-	6.43	198.57

S. No	Source of Power (Station wise)	December									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
15	SASAN	335.15	0.14	4.66	1.15	38.54	-	-		1.29	43.20
16	TRN ENERGY	-	-	-	-	-	-	-7.59		-	-7.59
17	NABINAGAR POWER PROJECT	74.98	3.27	24.49	2.08	15.63	1.59	11.94		6.94	52.05
18	Ghatampur	-	-	-	-	-	-	-			
	Sub-Total	3,976.36	2.63	1,045.60	2.27	900.84	0.04	14.00	62.80	5.09	2,023.23
	Total	8,126.30	2.17	1,761.85	2.19	1,781.99	0.08	61.03	62.80	4.51	3,667.67
B	Medium term Sources										
C	Short term Sources										
	Other Sources Sub-total										
D	Cogen/ Captive	-	-	-	-	-					
	Baggasse/Cogen/ CPP 1	261.39	1.47	38.33	1.97	51.47	0.00	0.08	-0.00	3.44	89.87
	Baggasse/Cogen/ CPP 2	-	-	-	-	-	-	-			
	Sub-Total Cogen/ Captive	261.39	1.47	38.33	1.97	51.47	0.00	0.08	-0.00	3.44	89.87
E	Bilateral & Others (Power purchased through Trading)	-295.72	-	-	11.84	-350.09	-0.00	0.05		11.84	-350.04
1	Solar (Existing)	280.44	-	-	3.88	108.71	-	-		3.88	108.71
2	Sub-Total Solar	280.44	-	-	3.88	108.71	-	-		3.88	108.71
3	Solar (FY 21)										
4	Solar (FY 22)										
5	Solar (FY 23)										
6	SOLAR FY 24										
7	SOLAR FY 25										
	Sub-Total Solar									3.88	108.71
G	Non-Solar (Renewable)										
1	WIND (Existing)										
2	WIND	128.65	-	-	3.15	40.52	-	-		3.15	40.52
3	WIND (FY 22)										
4	WIND (FY 23)										
6	Biomass Existing	-	-	-	-	-	-	-		-	-
7	Biomass FY 20										
8	MSW FY 21										
	Sub-total RE other than solar	128.65	-	-	3.15	40.52	-	-		3.15	40.52

S. No	Source of Power (Station wise)	December									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
	Other										
1	Slop Based Power Project	-	-	-	-	-	-	-	-	-	-
H	NVVN Thermal	70.94	-	-	3.42	24.28	-	-	-	3.42	24.28
	NVVN Solar	18.13	-	-	7.09	12.85	0.24	0.44	-	7.33	13.28
I	Short Term Sources	-	-	-	-	-	-	-	-	-	-
J	REC	-	-	-	-	-	-	0.84	-	-	0.84
K	Banking	-	-	-	-	-	-	-	-	-	-
L	Transmission Charges	-	-	-	-	-	-	222.54	-	-	222.54
	RRAS	-	-	-	-	-	-	-1.90	-	-	-1.90
	Any Other Charges	-	-	-	-	-	-	-	-	-	-
	Less	-	-	-	-	-	-	-	-	-	-
	Late Payment Surcharge	-	-	-	-	-	-	-	-	-	-
	Grand Total	8,590.12	2.10	1,800.18	1.94	1,669.73		283.08	62.80	4.44	3,815.78

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S. No	Source of Power (Station wise)	January											
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost			
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
		1.00	103.00	104.00	105.00	106.00	107.00	108.00	109.00	110.00	111.00	112.00	113.00
A	Long term Sources												
a	Power procured from own Generating Stations (if any)												
b	From State Generating Stations Thermal												
1	ANPARA-A	317.46	0.68	21.59	1.98	62.87					2.66	84.46	
2	ANPARA-B	587.79	0.46	26.94	1.81	106.27					2.27	133.21	
3	PANKI	-	-	-	-	-					-	-	
4	PARICHHA	-	-	-	-	-					-	-	
3	PARICHHA EXT.	-	-	29.20	3.80	-					-	29.20	
4	OBRA-A	-	-	-	-	-					-	-	
5	OBRA-B	315.88	0.92	29.18	2.49	78.72					3.42	107.90	
6	HARDUAGANJ	26.11	0.55	1.44	3.04	7.93					3.59	9.37	
7	HARDUAGANJ EXT.	-	-	46.58	3.72	-					-	46.58	
8	PARICHHA EXT. STAGE-II	-	-	43.64	3.81	-					-	43.64	
9	ANPARA-D	362.83	1.49	53.98	1.82	66.09					3.31	120.06	
10	Panki Extension	-	-	-	2.14	-					-	-	
11	HARDUAGANJ EXT. Stage II	393.38	1.96	77.20	3.26	128.40							
12	OBRA-C	-	-	-	1.98	-					-	-	
13	Jawaharpur	-	-	-	2.73	-					-	-	
	UPRVUNL Consolidated	-	-	-	-	-					-	-	
	Sub-Total	2,003.44	1.65	329.75	2.25	450.28	-	-	-	-	2.87	574.43	
c	From State Generating Stations Hydro												
1	RIHAND	59.13	0.24	1.44	1.20	7.09					1.44	8.52	
2	OBRA (H)	28.37	0.27	0.77	0.79	2.25					1.06	3.01	
3	MATATILA	7.38	0.33	0.24	0.81	0.60					1.13	0.84	
4	KHARA	10.87	0.99	1.08	0.49	0.54					1.48	1.61	
5	UGC	2.56	-	-	2.89	0.74					2.89	0.74	
6	SHEETLA	0.23	-	-	1.97	0.04					1.97	0.04	
7	BELKA	0.16	-	-	1.81	0.03					1.81	0.03	
8	BABAIL	0.13	-	-	3.21	0.04					3.21	0.04	
	UPJVNL CONSOLIDATED	-	-	-	-	-					-	-	
	Sub-Total	108.83	0.32	3.52	1.04	11.32	-	-	-	-	1.36	14.84	

S. No	Source of Power (Station wise)	January									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
d	From Central Sector Generating Stations										
a	Thermal (NTPC)										
1	ANTA GPS	-	-	4.38	4.55	-	-	-	-	-	4.38
2	AURAIYA GPS	-	-	8.73	4.99	-	-	-	-	-	8.73
3	DADRI GPS	-	-	9.27	3.88	-	-	-	-	-	9.27
4	JHANOR GPS	0.01	11.51	0.01	2.06	0.00	-	-	-	13.57	0.02
5	KAWAS GPS	0.01	10.09	0.01	2.07	0.00	-	-	-	12.16	0.02
6	TANDA TPS	-	-	29.40	3.54	-	-	-	-	-	29.40
7	FGUTPS-1	101.17	1.47	14.85	3.23	32.64	-	-	-	4.69	47.49
8	FGUTPS-2	73.53	1.02	7.47	3.29	24.18	-	-	-	4.31	31.66
9	FGUTPS-3	36.26	1.36	4.92	3.37	12.21	-	-	-	4.72	17.13
10	FGUTPS-4	124.40	1.62	20.18	3.25	40.46	-	-	-	4.87	60.64
11	FSTPS	-	-	-	2.82	-	-	-	-	-	-
12	KHTPS-1	31.12	1.32	4.10	2.40	7.46	-	-	-	3.72	11.56
13	KHTPS-2	94.16	1.29	12.14	2.34	22.06	-	-	-	3.63	34.20
14	NCTPS-1	15.31	2.92	4.47	3.28	5.02	-	-	-	6.20	9.49
15	NCTPS-2	-	-	9.41	3.80	-	-	-	-	-	9.41
16	RIHAND-1	191.49	0.79	15.09	1.54	29.49	-	-	-	2.33	44.58
17	RIHAND-2	185.81	0.67	12.39	1.50	27.88	-	-	-	2.17	40.27
18	RIHAND-3	200.88	1.37	27.52	1.55	31.04	-	-	-	2.92	58.57
19	SINGRAULI	477.84	0.59	28.27	1.51	71.96	-	-	-	2.10	100.23
20	KORBA-I STPS	1.52	0.64	0.10	1.47	0.22	-	-	-	2.11	0.32
21	KORBA-III STPS	0.84	1.15	0.10	1.50	0.13	-	-	-	2.65	0.22
22	MAUDA-I STPS	1.77	1.51	0.27	3.25	0.58	-	-	-	4.76	0.84
23	MAUDA-II STPS	2.34	1.41	0.33	3.24	0.76	-	-	-	4.65	1.09
24	SOLAPUR TPS	-	-	0.33	3.72	-	-	-	-	-	0.33
25	SIPAT-I	3.58	1.00	0.36	1.56	0.56	-	-	-	2.56	0.92
26	SIPAT-II STPS	0.77	1.55	0.12	1.60	0.12	-	-	-	3.15	0.24
27	VINDHYACHAL-I STPS	1.35	0.93	0.13	1.76	0.24	-	-	-	2.69	0.36
28	VINDHYACHAL-II STPS	0.95	0.78	0.07	1.69	0.16	-	-	-	2.47	0.23
29	VINDHYACHAL-III STPS	1.09	1.10	0.12	1.69	0.19	-	-	-	2.79	0.31
30	VINDHYACHAL-IV STPS	1.54	1.50	0.23	1.73	0.27	-	-	-	3.23	0.50
31	VINDHYACHAL-V STPS	0.66	2.02	0.13	1.77	0.12	-	-	-	3.79	0.25
32	Tanda Stage II	562.34	0.74	41.60	2.78	156.60	-	-	-	3.52	198.19
34	SINGRAULI STAGE III	-	-	-	-	-	-	-	-	-	-
35	Indira Gandhi STPS, Jhajjar	-	-	-	-	-	-	-	-	-	-
36	GADARWARA STPS-I	1.15	2.33	0.27	3.03	0.35	-	-	-	5.36	0.62
37	LARA STPS-I	2.30	1.50	0.34	2.35	0.54	-	-	-	3.85	0.89
38	KHARGONE STPS	1.90	2.18	0.41	3.08	0.58	-	-	-	5.26	1.00
	NTPC CONSOLIDATED	-	-	-	-	-	-	-	-	-	-
	Sub-Total	2,116.07	1.22	257.52	2.20	465.82	-	-	-	3.42	723.34
		-	-	-	-	-	-	-	-	-	-

S. No	Source of Power (Station wise)	January									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
e	NPCIL	-	-	-	-	-	-	-	-	-	-
1	KAPS	-	-	-	2.35	-	-	-	-	-	-
2	NAPP	94.49	-	-	3.09	29.17	-	-	-	3.09	29.17
3	TAPP-3 & 4	-	-	-	2.89	-	-	-	-	-	-
4	RAPP-3 & 4	43.22	-	-	3.35	14.48	-	-	-	3.35	14.48
5	RAPP-5 & 6	65.60	-	-	3.93	25.78	-	-	-	3.93	25.78
	Sub-Total	203.31	-	-	3.41	69.43	-	-	-	3.41	69.43
		-	-	-	-	-	-	-	-	-	-
f	Hydro (NHPC)	-	-	-	-	-	-	-	-	-	-
1	SALAL	6.69	2.36	1.58	0.68	0.45	-	-	-	3.04	2.03
2	TANAKPUR	2.89	5.31	1.53	1.71	0.49	-	-	-	7.03	2.03
3	CHAMERA-I	12.73	2.69	3.42	1.21	1.54	-	-	-	3.90	4.96
4	URI	26.30	1.68	4.41	0.87	2.28	-	-	-	2.54	6.69
5	CHAMERA-II	9.00	2.13	1.91	1.20	1.08	-	-	-	3.33	2.99
6	DHAULIGANGA	6.57	4.90	3.22	1.34	0.88	-	-	-	6.23	4.09
7	DULHASTI	20.87	5.93	12.39	2.68	5.59	-	-	-	8.62	17.98
8	SEWA-II	5.72	3.33	1.91	2.70	1.55	-	-	-	6.03	3.45
9	CHAMERA-III	4.54	10.50	4.77	2.12	0.96	-	-	-	12.62	5.73
10	URI-II	15.98	4.14	6.62	2.02	3.23	-	-	-	6.16	9.85
11	PARBATI-III	2.94	20.10	5.91	1.77	0.52	-	-	-	21.87	6.43
12	KISHANGANGA	12.50	6.73	8.42	2.15	2.69	-	-	-	8.88	11.11
13	PARBATI-II	-	-	-	2.30	-	-	-	-	-	-
14	SUBANSIRI LOWER	-	-	-	2.30	-	-	-	-	-	-
15	PAKALDUL	-	-	-	-	-	-	-	-	-	-
	NHPC Consolidated	-	-	-	-	-	-	-	-	-	-
	Sub-Total	126.72	4.43	56.08	1.68	21.27	-	-	-	6.10	77.35
		-	-	-	-	-	-	-	-	-	-
g	HYDRO (NTPC)	-	-	-	-	-	-	-	-	-	-
1	KOLDAM HPS	28.91	5.11	14.76	2.68	7.74	-	-	-	7.78	22.50
2	TAPOVAN VISHNUGARH	-	-	-	-	-	-	-	-	-	-
3	LATA TAPOVAN HEP	-	-	-	-	-	-	-	-	-	-
4	SINGRAULI SHPS	1.90	9.39	1.78	3.46	0.66	-	-	-	12.85	2.44
	Sub-Total	30.80	5.37	16.55	2.72	8.39	-	-	-	8.10	24.94
		-	-	-	-	-	-	-	-	-	-
h	THDC	-	-	-	-	-	-	-	-	-	-
	HYDRO	-	-	-	-	-	-	-	-	-	-
1	TEHRI	110.99	1.90	21.12	2.03	22.48	-	-	-	3.93	43.61

S. No	Source of Power (Station wise)	Units (MU)	January									
			Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
2	KOTESHWAR	41.19	2.42	9.96	2.28	9.39					4.70	19.35
3	DHUKWAN	-	-	-	4.92	-					-	-
4	VISHNUGARH PIPAL KOTHI	-	-	-	-	-					-	-
	THDC Consolidated	-	-	-	-	-						
	Thermal	-	-	-	-	-						
1	KHURJA STPP	-	-	-	-	-						
	Sub-Total	152.18	2.04	31.09	2.09	31.87		-			4.14	62.96
i	SJVN											
1	RAMPUR	8.98	7.83	7.03	1.64	1.47					9.47	8.50
2	NATHPA JHAKRI	34.69	6.15	21.35	0.83	2.89					6.99	24.24
	Sub-Total	43.66	6.50	28.38	1.00	4.36		-			7.50	32.74
j	NEEPCO											
1	Kameng HEP	19.04	-	-	4.08	7.77					4.08	7.77
k	IPP/JV	-	-	-	-	-						
	HYDRO	-	-	-	-	-						
1	TALA	0.71	-	-	2.20	0.16					2.20	0.16
2	VISHNU PRAYAG	44.90	0.43	1.95	1.05	4.72					1.49	6.67
3	KARCHAM	21.98	7.32	16.09	1.37	3.01					8.69	19.10
4	TEESTA-III	24.13	11.89	28.69	2.21	5.33					14.10	34.02
5	SRI NAGAR HEP	37.93	8.58	32.55	2.44	9.26					11.02	41.81
6	Rajghat Hydro	-	-	-	-	-					-	-
7	Hydro (Competitive Bidding)	-	-	-	-	-					-	-
	Thermal											
1	Meja Thermal Power Plant	610.34	1.35	82.36	2.55	155.93					3.90	238.29
2	LANCO	645.04	0.76	49.22	2.08	134.07					2.84	183.28
3	APCPL	-	-	-	-	-					-	-
4	BEPL BARKHERA	42.30	2.29	9.69	3.50	14.80					5.79	24.48
5	BEPL KHAMBHAKHERA	36.66	2.67	9.79	3.50	12.83					6.17	22.62
6	BEPL KUNDRAKHI	42.30	2.30	9.74	3.22	13.61					5.52	23.36
7	BEPL MAQSODAPUR	42.30	2.28	9.66	3.40	14.39					5.69	24.05
8	BEPL UTRAULA	42.30	2.37	10.02	3.41	14.41					5.78	24.43
9	KSK MAHANADI	271.96	4.79	130.31	2.78	75.69					7.57	205.99
10	LALITPUR	1,180.15	2.38	280.52	3.04	358.83					5.42	639.34
11	M.B.POWER	225.02	2.53	56.86	2.14	48.23					4.67	105.09
12	PRAYAGRAJ POWER	648.80	1.83	118.97	2.47	160.15					4.30	279.11
13	R.K.M.POWER	145.49	3.63	52.85	1.92	27.96					5.55	80.81
14	ROSA-1&2	-	-	101.82	2.62	-					-	101.82

S. No	Source of Power (Station wise)	January									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
15	SASAN	323.44	0.14	4.42	1.09	35.30				1.23	39.72
16	TRN ENERGY	190.04	1.32	25.15	1.54	29.32				2.87	54.47
17	NABINAGAR POWER PROJECT	124.58	0.99	12.38	2.14	26.65				3.13	39.03
18	Ghatampur										
	Sub-Total	4,700.37	2.22	1,043.03	2.44	1,144.64	-	-		4.65	2,187.67
	Total	9,504.42	1.86	1,765.91	2.33	2,215.15	-	-		3.97	3,775.47
B	Medium term Sources	-	-	-	-	-					
C	Short term Sources	-	-	-	5.50	-				-	-
	Other Sources Sub-total	-	-	-	-	-					
D	Cogen/ Captive	-	-	-	-	-					
	Bagasse/Cogen/ CPP 1	334.13	-	-	3.21	107.14				3.21	107.14
	Bagasse/Cogen/ CPP 2	-	-	-	3.21	-					
	Sub-Total Cogen/ Captive	334.13	-	-	3.21	107.14	-	-		3.21	107.14
E	Bilateral & Others (Power purchased trough Trading)	-	-	-	-	-				-	-
1	Solar (Existing)	331.21	-	-	3.89	128.68				3.89	128.68
2	Sub-Total Solar	331.21	-	-	3.89	128.68	-	-	-	3.89	128.68
3	Solar (FY 21)	-	-	-	3.00	-					
4	Solar (FY 22)	39.86	-	-	3.00	11.96					
5	Solar (FY 23)	-	-	-	3.00	-					
6	SOLAR FY 24	-	-	-	-	-					
7	SOLAR FY 25	-	-	-	-	-					
	Sub-Total Solar	371.07	-	-	12.89	140.64	-	-	-	3.89	128.68
G	Non-Solar (Renewable)	-	-	-	-	-					
1	WIND (Existing)	119.02	-	-	3.33	39.58					
2	WIND	119.02	-	-	3.33	39.58				3.33	39.58
3	WIND (FY 22)	150.55	-	-	3.33	50.06				3.33	50.06
4	WIND (FY 23)	-	-	-	-	-					
6	Biomass Existing	12.46	-	-	6.38	7.95				6.38	7.95
7	Biomass FY 20	-	-	-	6.38	-					
8	MSW FY 21	16.46	-	-	7.48	12.31					
	Sub-total RE other than solar	298.49	-	-	3.68	109.90	-	-		3.68	109.90

S. No	Source of Power (Station wise)	January									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
	Other										
1	Slop Based Power Project	15.81	1.40	2.21	1.44	2.28				2.84	4.49
		-	-	-	-	-				-	-
H	NVVN Thermal	-	-	-	-	-				-	-
	NVVN Solar	-	-	-	-	-				-	-
I	Short Term Sources	-	-	-	5.50	-				-	-
J	REC										
K	Banking	-	-	-	-	-				-	-
L	Transmission Charges	-	-	-	-	-				-	-
	RRAS	-	-	-	-	-				-	-
	Any Other Charges	-	-	-	-	-				-	-
	Less	-	-	-	-	-				-	-
	Late Payment Surcharge	-	-	-	-	-				-	-
	Grand Total	10,523.93	1.68	1,768.12	2.44	2,563.16			-	3.92	4,125.69

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S. No	Source of Power (Station wise)	February										
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
		1.00	114	115	116	117	118	119	120	121	122	123
		1.00	113.00	114.00	115.00	116.00	117.00	118.00	119.00	120.00	121.00	122.00
A	Long term Sources											
a	Power procured from own Generating Stations (if any)											
b	From State Generating Stations Thermal											
1	ANPARA-A	279.45	0.77	21.59	1.98	55.35					2.75	76.94
2	ANPARA-B	565.71	0.48	26.94	1.81	102.28					2.28	129.22
3	PANKI	-	-	-	-	-					-	-
4	PARICHHA	-	-	-	-	-					-	-
3	PARICHHA EXT.	218.31	1.34	29.20	3.80	83.06					5.14	112.25
4	OBRA-A	-	-	-	-	-					-	-
5	OBRA-B	349.10	0.84	29.18	2.49	87.00					3.33	116.18
6	HARDUAGANJ	14.19	1.02	1.44	3.04	4.31					4.05	5.75
7	HARDUAGANJ EXT.	229.32	2.03	46.58	3.72	85.22					5.75	131.80
8	PARICHHA EXT. STAGE-II	83.82	5.21	43.64	3.81	31.95					9.02	75.60
9	ANPARA-D	424.15	1.27	53.98	1.82	77.26					3.09	131.23
10	Panki Extension	-	-	-	2.14	-					-	-
11	HARDUAGANJ EXT. Stage II	355.31	2.17	77.20	3.26	115.97					-	-
12	OBRA-C	-	-	-	1.98	-					-	-
13	Jawaharpur	-	-	-	2.73	-					-	-
	UPRVUNL Consolidated	-	-	-	-	-					-	-
	Sub-Total	2,519.37	1.31	329.75	2.55	642.39	-	-	-	-	3.09	778.97
c	From State Generating Stations Hydro											
1	RIHAND	48.24	0.30	1.44	1.20	5.78					1.50	7.22
2	OBRA (H)	23.99	0.32	0.77	0.79	1.90					1.11	2.67
3	MATATILA	7.83	0.31	0.24	0.81	0.63					1.12	0.87
4	KHARA	9.36	1.15	1.08	0.49	0.46					1.64	1.54
5	UGC	3.31	-	-	2.89	0.95					2.89	0.95
6	SHEETLA	0.70	-	-	1.97	0.14					1.97	0.14
7	BELKA	0.15	-	-	1.81	0.03					1.81	0.03
8	BABAIL	0.15	-	-	3.21	0.05					3.21	0.05
	UPJVNL CONSOLIDATED	-	-	-	-	-					-	-
	Sub-Total	93.73	0.38	3.52	1.06	9.94	-	-	-	-	1.44	13.46

S. No	Source of Power (Station wise)	February									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
d	From Central Sector Generating Stations										
a	Thermal (NTPC)										
1	ANTA GPS	-	-	4.38	4.55	-	-	-	-	-	4.38
2	AURAIYA GPS	-	-	8.73	4.99	-	-	-	-	-	8.73
3	DADRI GPS	-	-	9.27	3.88	-	-	-	-	-	9.27
4	JHANOR GPS	0.01	12.74	0.01	2.06	0.00	-	-	-	14.80	0.02
5	KAWAS GPS	0.01	11.17	0.01	2.07	0.00	-	-	-	13.24	0.02
6	TANDA TPS	151.54	1.94	29.40	3.54	53.67	-	-	-	5.48	83.06
7	FGUTPS-1	88.31	1.68	14.85	3.23	28.49	-	-	-	4.91	43.34
8	FGUTPS-2	66.41	1.13	7.47	3.29	21.84	-	-	-	4.41	29.32
9	FGUTPS-3	32.75	1.50	4.92	3.37	11.02	-	-	-	4.87	15.95
10	FGUTPS-4	112.36	1.80	20.18	3.25	36.55	-	-	-	5.05	56.72
11	FSTPS	-	-	-	2.82	-	-	-	-	-	-
12	KHTPS-1	28.16	1.46	4.10	2.40	6.76	-	-	-	3.86	10.86
13	KHTPS-2	85.05	1.43	12.14	2.34	19.92	-	-	-	3.77	32.07
14	NCTPS-1	16.41	2.72	4.47	3.28	5.38	-	-	-	6.00	9.85
15	NCTPS-2	-	-	9.41	3.80	-	-	-	-	-	9.41
16	RIHAND-1	174.59	0.86	15.09	1.54	26.89	-	-	-	2.40	41.98
17	RIHAND-2	167.83	0.74	12.39	1.50	25.18	-	-	-	2.24	37.57
18	RIHAND-3	192.04	1.43	27.52	1.55	29.68	-	-	-	2.98	57.20
19	SINGRAULI	420.82	0.67	28.27	1.51	63.37	-	-	-	2.18	91.65
20	KORBA-I STPS	1.55	0.63	0.10	1.47	0.23	-	-	-	2.10	0.33
21	KORBA-III STPS	0.85	1.13	0.10	1.50	0.13	-	-	-	2.63	0.22
22	MAUDA-I STPS	0.57	4.73	0.27	3.25	0.18	-	-	-	7.98	0.45
23	MAUDA-II STPS	1.15	2.88	0.33	3.24	0.37	-	-	-	6.12	0.70
24	SOLAPUR TPS	-	-	0.33	3.72	-	-	-	-	-	0.33
25	SIPAT-I	3.33	1.08	0.36	1.56	0.52	-	-	-	2.64	0.88
26	SIPAT-II STPS	0.83	1.43	0.12	1.60	0.13	-	-	-	3.02	0.25
27	VINDHYACHAL-I STPS	1.17	1.07	0.13	1.76	0.20	-	-	-	2.83	0.33
28	VINDHYACHAL-II STPS	0.99	0.75	0.07	1.69	0.17	-	-	-	2.44	0.24
29	VINDHYACHAL-III STPS	0.93	1.29	0.12	1.69	0.16	-	-	-	2.98	0.28
30	VINDHYACHAL-IV STPS	1.19	1.94	0.23	1.73	0.21	-	-	-	3.67	0.44
31	VINDHYACHAL-V STPS	0.51	2.64	0.13	1.77	0.09	-	-	-	4.41	0.22
32	Tanda Stage II	507.92	0.82	41.60	2.78	141.44	-	-	-	3.60	183.04
34	SINGRAULI STAGE III	-	-	-	-	-	-	-	-	-	-
35	Indira Gandhi STPS, Jhajjar	-	-	-	-	-	-	-	-	-	-
36	GADARWARA STPS-I	1.04	2.58	0.27	3.03	0.32	-	-	-	5.61	0.58
37	LARA STPS-I	2.08	1.66	0.34	2.35	0.49	-	-	-	4.01	0.83
38	KHARGONE STPS	1.71	2.41	0.41	3.08	0.53	-	-	-	5.49	0.94
	NTPC CONSOLIDATED	-	-	-	-	-	-	-	-	-	-
	Sub-Total	2,062.11	1.25	257.52	2.30	473.93	-	-	-	3.55	731.45
		-	-	-	-	-	-	-	-	-	-

S. No	Source of Power (Station wise)	February									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
e	NPCIL	-	-	-	-	-	-	-	-	-	-
1	KAPS	-	-	-	2.35	-	-	-	-	-	-
2	NAPP	94.49	-	-	3.09	29.17	-	-	-	3.09	29.17
3	TAPP-3 & 4	-	-	-	2.89	-	-	-	-	-	-
4	RAPP-3 & 4	43.22	-	-	3.35	14.48	-	-	-	3.35	14.48
5	RAPP-5 & 6	65.60	-	-	3.93	25.78	-	-	-	3.93	25.78
	Sub-Total	203.31	-	-	3.41	69.43	-	-	-	3.41	69.43
f	Hydro (NHPC)	-	-	-	-	-	-	-	-	-	-
1	SALAL	7.92	1.99	1.58	0.68	0.54	-	-	-	2.67	2.12
2	TANAKPUR	1.81	8.47	1.53	1.71	0.31	-	-	-	10.19	1.84
3	CHAMERA-I	18.49	1.85	3.42	1.21	2.24	-	-	-	3.06	5.66
4	URI	39.26	1.12	4.41	0.87	3.41	-	-	-	1.99	7.81
5	CHAMERA-II	10.09	1.90	1.91	1.20	1.21	-	-	-	3.10	3.12
6	DHAULIGANGA	5.04	6.38	3.22	1.34	0.67	-	-	-	7.72	3.89
7	DULHASTI	18.80	6.59	12.39	2.68	5.04	-	-	-	9.27	17.42
8	SEWA-II	11.93	1.60	1.91	2.70	3.22	-	-	-	4.30	5.13
9	CHAMERA-III	4.69	10.16	4.77	2.12	1.00	-	-	-	12.28	5.76
10	URI-II	22.48	2.94	6.62	2.02	4.54	-	-	-	4.96	11.16
11	PARBATI-III	1.94	30.54	5.91	1.77	0.34	-	-	-	32.31	6.26
12	KISHANGANGA	11.66	7.22	8.42	2.15	2.51	-	-	-	9.37	10.93
13	PARBATI-II	-	-	-	2.30	-	-	-	-	-	-
14	SUBANSIRI LOWER	-	-	-	2.30	-	-	-	-	-	-
15	PAKALDUL	-	-	-	-	-	-	-	-	-	-
	NHPC Consolidated	-	-	-	-	-	-	-	-	-	-
	Sub-Total	154.11	3.64	56.08	1.62	25.03	-	-	-	5.26	81.10
g	HYDRO (NTPC)	-	-	-	-	-	-	-	-	-	-
1	KOLDAM HPS	26.11	5.65	14.76	2.68	6.99	-	-	-	8.33	21.75
2	TAPOVAN VISHNUGARH	-	-	-	-	-	-	-	-	-	-
3	LATA TAPOVAN HEP	-	-	-	-	-	-	-	-	-	-
4	SINGRAULI SHPS	1.71	10.40	1.78	3.46	0.59	-	-	-	13.86	2.37
	Sub-Total	27.82	5.95	16.55	2.72	7.58	-	-	-	8.67	24.13
h	THDC	-	-	-	-	-	-	-	-	-	-
	HYDRO	-	-	-	-	-	-	-	-	-	-
1	TEHRI	90.72	2.33	21.12	2.03	18.38	-	-	-	4.35	39.50

S. No	Source of Power (Station wise)	February									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
2	KOTESHWAR	37.50	2.66	9.96	2.28	8.55				4.94	18.51
3	DHUKWAN	-	-	-	4.92	-				-	-
4	VISHNUGARH PIPAL KOTHI	-	-	-	-	-				-	-
	THDC Consolidated	-	-	-	-	-					
	Thermal	-	-	-	-	-					
1	KHURJA STPP	-	-	-	-	-					
	Sub-Total	128.22	2.42	31.09	2.10	26.93		-		4.52	58.01
i	SJVN										
1	RAMPUR	7.58	9.28	7.03	1.64	1.24				10.91	8.27
2	NATHPA JHAKRI	28.96	7.37	21.35	0.83	2.41				8.20	23.76
	Sub-Total	36.54	7.77	28.38	1.00	3.65		-		8.77	32.03
j	NEEPCO										
1	Kameng HEP	17.20	-	-	4.08	7.02				4.08	7.02
k	IPP/JV	-	-	-	-	-					
	HYDRO	-	-	-	-	-					
1	TALA	0.05	-	-	2.20	0.01				2.20	0.01
2	VISHNU PRAYAG	30.37	0.64	1.95	1.05	3.20				1.69	5.15
3	KARCHAM	19.21	8.38	16.09	1.37	2.63				9.74	18.72
4	TEESTA-III	19.24	14.91	28.69	2.21	4.25				17.12	32.94
5	SRI NAGAR HEP	29.11	11.18	32.55	2.44	7.11				13.62	39.66
6	Rajghat Hydro	-	-	-	-	-				-	-
7	Hydro (Competitive Bidding)	-	-	-	-	-				-	-
	Thermal										
1	Meja Thermal Power Plant	551.28	1.49	82.36	2.55	140.84				4.05	223.20
2	LANCO	507.21	0.97	49.22	2.08	105.42				3.05	154.64
3	APCPL	-	-	-	-	-				-	-
4	BEPL BARKHERA	38.21	2.54	9.69	3.50	13.37				6.03	23.05
5	BEPL KHAMBHAKHERA	38.21	2.56	9.79	3.50	13.37				6.06	23.16
6	BEPL KUNDRAKHI	38.21	2.55	9.74	3.22	12.30				5.77	22.04
7	BEPL MAQSODAPUR	38.21	2.53	9.66	3.40	13.00				5.93	22.66
8	BEPL UTRAULA	38.21	2.62	10.02	3.41	13.02				6.03	23.04
9	KSK MAHANADI	294.20	4.43	130.31	2.78	81.88				7.21	212.18
10	LALITPUR	1,065.94	2.63	280.52	3.04	324.10				5.67	604.62
11	M.B.POWER	195.05	2.91	56.86	2.14	41.81				5.06	98.66
12	PRAYAGRAJ POWER	613.46	1.94	118.97	2.47	151.42				4.41	270.39
13	R.K.M.POWER	120.31	4.39	52.85	1.92	23.12				6.31	75.97
14	ROSA-1&2	-	-	101.82	2.62	-				-	101.82

S. No	Source of Power (Station wise)	February									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
15	SASAN	303.29	0.15	4.42	1.09	33.10				1.24	37.52
16	TRN ENERGY	135.36	1.86	25.15	1.54	20.88				3.40	46.03
17	NABINAGAR POWER PROJECT	112.52	1.10	12.38	2.14	24.07				3.24	36.45
18	Ghatampur										
	Sub-Total	4,187.65	2.49	1,043.03	2.46	1,028.89	-	-		4.95	2,071.92
	Total	9,430.06	1.87	1,765.91	2.43	2,294.78	-	-		4.10	3,867.52
B	Medium term Sources	-	-	-	-	-					
C	Short term Sources	-	-	-	5.50	-				-	-
	Other Sources Sub-total	-	-	-	-	-					
D	Cogen/ Captive	-	-	-	-	-					
	Baggasse/Cogen/ CPP 1	301.80	-	-	3.21	96.78				3.21	96.78
	Baggasse/Cogen/ CPP 2	-	-	-	3.21	-					
	Sub-Total Cogen/ Captive	301.80	-	-	3.21	96.78	-	-		3.21	96.78
E	Bilateral & Others (Power purchased through Trading)	-	-	-	-	-				-	-
		-	-	-	-	-					
1	Solar (Existing)	299.15	-	-	3.89	116.23				3.89	116.23
2	Sub-Total Solar	299.15	-	-	3.89	116.23	-	-	-	3.89	116.23
3	Solar (FY 21)	-	-	-	3.00	-					
4	Solar (FY 22)	55.16	-	-	3.00	16.55					
5	Solar (FY 23)	-	-	-	3.00	-					
6	SOLAR FY 24	-	-	-	-	-					
7	SOLAR FY 25	-	-	-	-	-					
	Sub-Total Solar	354.31	-	-	12.89	132.78	-	-	-	3.89	116.23
		-	-	-	-	-					
G	Non-Solar (Renewable)	-	-	-	-	-					
1	WIND (Existing)	107.50	-	-	3.33	35.75					
2	WIND	107.50	-	-	3.33	35.75				3.33	35.75
3	WIND (FY 22)	135.98	-	-	3.33	45.21				3.33	45.21
4	WIND (FY 23)										
6	Biomass Existing	11.26	-	-	6.38	7.18				6.38	7.18
7	Biomass FY 20	-	-	-	6.38	-					
8	MSW FY 21	14.87	-	-	7.48	11.12					
	Sub-total RE other than solar	269.61	-	-	3.68	99.26	-	-		3.68	99.26

S. No	Source of Power (Station wise)	February										
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Other											
1	Slop Based Power Project	14.28	1.55	2.21	1.44	2.06				2.99	4.27	
		-	-	-	-	-				-	-	
H	NVVN Thermal	-	-	-	-	-				-	-	
	NVVN Solar	-	-	-	-	-				-	-	
I	Short Term Sources	-	-	-	5.50	-				-	-	
J	REC											
K	Banking	-	-	-	-	-				-	-	
L	Transmission Charges	-	-	-	-	-				-	-	
	RRAS	-	-	-	-	-				-	-	
	Any Other Charges	-	-	-	-	-				-	-	
	Less	-	-	-	-	-				-	-	
	Late Payment Surcharge	-	-	-	-	-				-	-	
	Grand Total	10,370.06	1.71	1,768.12	2.52	2,609.11			-	-	4.03	4,184.06

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S. No	Source of Power (Station wise)	Units (MU)	March								Total cost	
			Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost		
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)		(Rs. Cr.)
1		2	124	125	126	127	128	129	130	131	132	133
		1.00	123.00	124.00	125.00	126.00	127.00	128.00	129.00	130.00	131.00	132.00
A	Long term Sources											
a	Power procured from own Generating Stations (if any)											
b	From State Generating Stations Thermal											
1	ANPARA-A	348.04	0.62	21.59	1.98	68.93					2.60	90.52
2	ANPARA-B	601.04	0.45	26.94	1.81	108.67					2.26	135.60
3	PANKI	-	-	-	-	-					-	-
4	PARICHHA	-	-	-	-	-					-	-
3	PARICHHA EXT.	241.70	1.21	29.20	3.80	91.96					5.01	121.15
4	OBRA-A	-	-	-	-	-					-	-
5	OBRA-B	334.13	0.87	29.18	2.49	83.27					3.37	112.45
6	HARDUAGANJ	14.31	1.01	1.44	3.04	4.35					4.05	5.79
7	HARDUAGANJ EXT.	253.89	1.83	46.58	3.72	94.35					5.55	140.93
8	PARICHHA EXT. STAGE-II	177.53	2.46	43.64	3.81	67.67					6.27	111.32
9	ANPARA-D	413.88	1.30	53.98	1.82	75.39					3.13	129.36
10	Panki Extension	-	-	-	2.14	-					-	-
11	HARDUAGANJ EXT. Stage II	393.38	1.96	77.20	3.26	128.40						
12	OBRA-C	-	-	-	1.98	-						
13	Jawaharpur	-	-	-	2.73	-						
	UPRVUNL Consolidated	-	-	-	-	-						
	Sub-Total	2,777.91	1.19	329.75	2.60	722.98	-	-	-	-	3.05	847.13
c	From State Generating Stations Hydro											
1	RIHAND	33.32	0.43	1.44	1.20	3.99					1.63	5.43
2	OBRA (H)	17.81	0.43	0.77	0.79	1.41					1.22	2.18
3	MATATILA	4.06	0.60	0.24	0.81	0.33					1.40	0.57
4	KHARA	13.49	0.80	1.08	0.49	0.67					1.29	1.74
5	UGC	2.55	-	-	2.89	0.74					2.89	0.74
6	SHEETLA	0.09	-	-	1.97	0.02					1.97	0.02
7	BELKA	0.10	-	-	1.81	0.02					1.81	0.02
8	BABAIL	0.15	-	-	3.21	0.05					3.21	0.05
	UPVUNL CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	71.56	0.49	3.52	1.01	7.22	-	-	-	-	1.50	10.74

S. No	Source of Power (Station wise)	March									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
d	From Central Sector Generating Stations										
a	Thermal (NTPC)										
1	ANTA GPS	6.75	6.50	4.38	4.55	3.07				11.05	7.45
2	AURAIYA GPS	15.34	5.69	8.73	4.99	7.66				10.68	16.38
3	DADRI GPS	29.80	3.11	9.27	3.88	11.55				6.99	20.82
4	JHANOR GPS	0.01	11.51	0.01	2.06	0.00				13.57	0.02
5	KAWAS GPS	0.01	10.09	0.01	2.07	0.00				12.16	0.02
6	TANDA TPS	142.97	2.06	29.40	3.54	50.63				5.60	80.03
7	FGUTPS-1	100.17	1.48	14.85	3.23	32.32				4.71	47.17
8	FGUTPS-2	73.53	1.02	7.47	3.29	24.18				4.31	31.66
9	FGUTPS-3	36.26	1.36	4.92	3.37	12.21				4.72	17.13
10	FGUTPS-4	124.40	1.62	20.18	3.25	40.46				4.87	60.64
11	FSTPS	-	-	-	2.82	-				-	-
12	KHTPS-1	31.25	1.31	4.10	2.40	7.50				3.71	11.60
13	KHTPS-2	94.16	1.29	12.14	2.34	22.06				3.63	34.20
14	NCTPS-1	51.47	0.87	4.47	3.28	16.88				4.15	21.34
15	NCTPS-2	26.26	3.58	9.41	3.80	9.98				7.38	19.39
16	RIHAND-1	209.13	0.72	15.09	1.54	32.21				2.26	47.29
17	RIHAND-2	185.81	0.67	12.39	1.50	27.88				2.17	40.27
18	RIHAND-3	200.88	1.37	27.52	1.55	31.04				2.92	58.57
19	SINGRAULI	451.79	0.63	28.27	1.51	68.04				2.13	96.31
20	KORBA-I STPS	1.71	0.57	0.10	1.47	0.25				2.04	0.35
21	KORBA-III STPS	0.88	1.09	0.10	1.50	0.13				2.59	0.23
22	MAUDA-I STPS	1.31	2.04	0.27	3.25	0.43				5.29	0.69
23	MAUDA-II STPS	1.59	2.07	0.33	3.24	0.52				5.31	0.85
24	SOLAPUR TPS	0.59	5.55	0.33	3.72	0.22				9.27	0.55
25	SIPAT-I	3.19	1.12	0.36	1.56	0.50				2.69	0.86
26	SIPAT-II STPS	1.01	1.18	0.12	1.60	0.16				2.78	0.28
27	VINDHYACHAL-I STPS	1.23	1.02	0.13	1.76	0.22				2.77	0.34
28	VINDHYACHAL-II STPS	1.00	0.74	0.07	1.69	0.17				2.43	0.24
29	VINDHYACHAL-III STPS	0.95	1.27	0.12	1.69	0.16				2.96	0.28
30	VINDHYACHAL-IV STPS	1.32	1.76	0.23	1.73	0.23				3.49	0.46
31	VINDHYACHAL-V STPS	0.76	1.76	0.13	1.77	0.13				3.53	0.27
32	Tanda Stage II	562.34	0.74	41.60	2.78	156.60				3.52	198.19
34	SINGRAULI STAGE III	-	-	-	-	-				-	-
35	Indira Gandhi STPS, Jhajar	-	-	-	-	-				-	-
36	GADARWARA STPS-I	1.15	2.33	0.27	3.03	0.35				5.36	0.62
37	LARA STPS-I	2.30	1.50	0.34	2.35	0.54				3.85	0.89
38	KHARGONE STPS	1.90	2.18	0.41	3.08	0.58				5.26	1.00
	NTPC CONSOLIDATED	-	-	-	-	-				-	-
	Sub-Total	2,363.21	1.09	257.52	2.36	558.84	-	-		3.45	816.36
		-	-	-	-	-					

S. No	Source of Power (Station wise)	March									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
e	NPCIL	-	-	-	-	-	-	-	-	-	-
1	KAPS	-	-	-	2.35	-	-	-	-	-	-
2	NAPP	94.49	-	-	3.09	29.17	-	-	-	3.09	29.17
3	TAPP-3 & 4	-	-	-	2.89	-	-	-	-	-	-
4	RAPP-3 & 4	43.22	-	-	3.35	14.48	-	-	-	3.35	14.48
5	RAPP-5 & 6	65.60	-	-	3.93	25.78	-	-	-	3.93	25.78
	Sub-Total	203.31	-	-	3.41	69.43	-	-	-	3.41	69.43
f	Hydro (NHPC)	-	-	-	-	-	-	-	-	-	-
1	SALAL	11.70	1.35	1.58	0.68	0.79	-	-	-	2.03	2.37
2	TANAKPUR	-	-	1.53	1.71	-	-	-	-	-	1.53
3	CHAMERA-I	25.70	1.33	3.42	1.21	3.11	-	-	-	2.54	6.53
4	URI	61.82	0.71	4.41	0.87	5.36	-	-	-	1.58	9.77
5	CHAMERA-II	13.72	1.40	1.91	1.20	1.65	-	-	-	2.59	3.56
6	DHAULIGANGA	7.02	4.58	3.22	1.34	0.94	-	-	-	5.92	4.15
7	DULHASTI	22.84	5.42	12.39	2.68	6.12	-	-	-	8.10	18.51
8	SEWA-II	14.60	1.30	1.91	2.70	3.94	-	-	-	4.01	5.85
9	CHAMERA-III	6.48	7.36	4.77	2.12	1.37	-	-	-	9.48	6.14
10	URI-II	33.62	1.97	6.62	2.02	6.79	-	-	-	3.99	13.41
11	PARBATI-III	3.15	18.74	5.91	1.77	0.56	-	-	-	20.52	6.47
12	KISHANGANGA	26.32	3.20	8.42	2.15	5.67	-	-	-	5.35	14.08
13	PARBATI-II	57.34	0.85	4.89	2.30	13.16	-	-	-	3.15	18.05
14	SUBANSIRI LOWER	-	-	-	2.30	-	-	-	-	-	-
15	PAKALDUL	-	-	-	-	-	-	-	-	-	-
	NHPC Consolidated	-	-	-	-	-	-	-	-	-	-
	Sub-Total	284.31	2.14	60.97	1.74	49.46	-	-	-	3.88	110.43
g	HYDRO (NTPC)	-	-	-	-	-	-	-	-	-	-
1	KOLDAM HPS	28.91	5.11	14.76	2.68	7.74	-	-	-	7.78	22.50
2	TAPOVAN VISHNUGARH	-	-	-	-	-	-	-	-	-	-
3	LATA TAPOVAN HEP	-	-	-	-	-	-	-	-	-	-
4	SINGRAULI SHPS	1.90	9.39	1.78	3.46	0.66	-	-	-	12.85	2.44
	Sub-Total	30.80	5.37	16.55	2.72	8.39	-	-	-	8.10	24.94
h	THDC	-	-	-	-	-	-	-	-	-	-
	HYDRO	-	-	-	-	-	-	-	-	-	-
1	TEHRI	89.71	2.35	21.12	2.03	18.17	-	-	-	4.38	39.30

S. No	Source of Power (Station wise)	March									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
2	KOTESHWAR	43.50	2.29	9.96	2.28	9.92				4.57	19.88
3	DHUKWAN	-	-	-	4.92	-				-	-
4	VISHNUGARH PIPAL KOTHI	-	-	-	-	-				-	-
	THDC Consolidated	-	-	-	-	-					
	Thermal	-	-	-	-	-					
1	KHURJA STPP	-	-	-	-	-					
	Sub-Total	133.21	2.33	31.09	2.11	28.09			-	4.44	59.18
i	SJVN										
1	RAMPUR	9.06	7.76	7.03	1.64	1.48				9.40	8.52
2	NATHPA JHAKRI	33.77	6.32	21.35	0.83	2.81				7.15	24.16
	Sub-Total	42.83	6.63	28.38	1.00	4.30			-	7.63	32.68
j	NEEPCO										
1	Kameng HEP	19.04	-	-	4.08	7.77				4.08	7.77
k	IPP/JV	-	-	-	-	-					
	HYDRO	-	-	-	-	-					
1	TALA	0.61	-	-	2.20	0.13				2.20	0.13
2	VISHNU PRAYAG	47.99	0.41	1.95	1.05	5.05				1.46	7.00
3	KARCHAM	23.10	6.97	16.09	1.37	3.16				8.33	19.25
4	TEESTA-III	26.30	10.91	28.69	2.21	5.81				13.12	34.50
5	SRI NAGAR HEP	38.17	8.53	32.55	2.44	9.32				10.97	41.87
6	Rajghat Hydro	-	-	-	-	-				-	-
7	Hydro (Competitive Bidding)	-	-	-	-	-				-	-
	Thermal										
1	Meja Thermal Power Plant	610.34	1.35	82.36	2.55	155.93				3.90	238.29
2	LANCO	537.42	0.92	49.22	2.08	111.70				2.99	160.92
3	APCPL	-	-	-	-	-				-	-
4	BEPL BARKHERA	42.30	2.29	9.69	3.50	14.80				5.79	24.48
5	BEPL KHAMBHAKHERA	42.30	2.31	9.79	3.50	14.80				5.81	24.59
6	BEPL KUNDRAKHI	42.30	2.30	9.74	3.22	13.61				5.52	23.36
7	BEPL MAQSOODAPUR	42.30	2.28	9.66	3.40	14.39				5.69	24.05
8	BEPL UTRAULA	42.30	2.37	10.02	3.41	14.41				5.78	24.43
9	KSK MAHANADI	355.21	3.67	130.31	2.78	98.86				6.45	229.16
10	LALITPUR	1,180.15	2.38	280.52	3.04	358.83				5.42	639.34
11	M.B.POWER	177.92	3.20	56.86	2.14	38.14				5.34	94.99
12	PRAYAGRAJ POWER	576.69	2.06	118.97	2.47	142.35				4.53	261.31
13	R.K.M.POWER	156.38	3.38	52.85	1.92	30.05				5.30	82.91
14	ROSA-1&2	381.91	2.67	101.82	2.62	100.09				5.29	201.90

S. No	Source of Power (Station wise)	March									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
15	SASAN	325.33	0.14	4.42	1.09	35.51				1.23	39.93
16	TRN ENERGY	174.41	1.44	25.15	1.54	26.91				2.98	52.06
17	NABINAGAR POWER PROJECT	124.58	0.99	12.38	2.14	26.65				3.13	39.03
18	Ghatampur	334.38	5.88	196.63	2.25	75.38				8.13	272.00
	Sub-Total	5,282.40	2.35	1,239.66	2.45	1,295.87	-	-		4.29	2,263.53
	Total	11,208.59	1.76	1,967.43	2.46	2,752.35	-	-		3.78	4,242.18
B	Medium term Sources	-	-	-	-	-					
C	Short term Sources	420.04	-	-	5.50	231.02				5.50	231.02
	Other Sources Sub-total	-	-	-	-	-					
D	Cogen/ Captive	-	-	-	-	-					
	Baggasse/Cogen/ CPP 1	334.13	-	-	3.21	107.14				3.21	107.14
	Baggasse/Cogen/ CPP 2	-	-	-	3.21	-					
	Sub-Total Cogen/ Captive	334.13	-	-	3.21	107.14	-	-		3.21	107.14
E	Bilateral & Others (Power purchased through Trading)	-	-	-	-	-				-	-
1	Solar (Existing)	331.21	-	-	3.89	128.68				3.89	128.68
2	Sub-Total Solar	331.21	-	-	3.89	128.68	-	-	-	3.89	128.68
3	Solar (FY 21)	-	-	-	3.00	-					
4	Solar (FY 22)	61.07	-	-	3.00	18.32					
5	Solar (FY 23)	-	-	-	3.00	-					
6	SOLAR FY 24	-	-	-	-	-					
7	SOLAR FY 25	-	-	-	-	-					
	Sub-Total Solar	392.27	-	-	12.89	147.00	-	-	-	3.89	128.68
G	Non-Solar (Renewable)	-	-	-	-	-					
1	WIND (Existing)	119.02	-	-	3.33	39.58					
2	WIND	119.02	-	-	3.33	39.58				3.33	39.58
3	WIND (FY 22)	150.55	-	-	3.33	50.06				3.33	50.06
4	WIND (FY 23)	-	-	-	-	-					
6	Biomass Existing	12.46	-	-	6.38	7.95				6.38	7.95
7	Biomass FY 20	-	-	-	6.38	-					
8	MSW FY 21	16.46	-	-	7.48	12.31					
	Sub-total RE other than solar	298.49	-	-	3.68	109.90	-	-		3.68	109.90

S. No	Source of Power (Station wise)	March										
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost		
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Other											
1	Slop Based Power Project	15.81	1.40	2.21	1.44	2.28				2.84	4.49	
		-	-	-	-	-				-	-	
H	NVVN Thermal	-	-	-	-	-				-	-	
	NVVN Solar	-	-	-	-	-				-	-	
I	Short Term Sources	420.04	-	-	5.50	231.02				5.50	231.02	
J	REC											
K	Banking	-	-	-	-	-				-	-	
L	Transmission Charges	-	-	-	-	-				-	-	
	RRAS	-	-	-	-	-				-	-	
	Any Other Charges	-	-	-	-	-				-	-	
	Less	-	-	-	-	-				-	-	
	Late Payment Surcharge	-	-	-	-	-				-	-	
	Grand Total	12,249.30	1.61	1,969.64	2.53	3,100.36			-	-	3.94	4,823.42

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

		2	134	135	136	137	138	139	140	141	142	143	144	145	146
		1.00	133.00	134.00	135.00	136.00	137.00	138.00	139.00	140.00	141.00	142.00	143.00	144.00	145.00
S. No	Source of Power (Station wise)	Units (MU)	Units (Approved) (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost		Avg. Cost of Energy at Generator Bus	Avg. Cost of Energy at interfacepoint of Utility	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)			
A	Long term Sources														
a	Power procured from own Generating Stations (if any)														
b	From State Generating Stations Thermal														
1	ANPARA-A	3,419.97	0.74	254.02	1.93	659.70	-	-	-	-	913.72	2.67			
2	ANPARA-B	6,835.14	0.46	311.73	1.80	1,232.12	-	-	-	-	1,543.85	2.26			
3	PANKI	-	-	-	-	-	-	-	-	-	-	-			
4	PARICHHA	-	-	-	-	-	-	-	-	-	-	-			
3	PARICHHA EXT.	460.02	1.90	87.59	3.80	175.02	-	-	-	-	262.60	5.71			
4	OBRA-A	-	-	-	-	-	-	-	-	-	-	-			
5	OBRA-B	4,094.27	0.80	327.31	2.37	968.37	-2.43	-	-	-	1,293.25	3.16			
6	HARDUAGANJ	145.95	5.27	76.92	2.37	34.59	-	-	-	-	111.51	7.64			
7	HARDUAGANJ EXT.	1,465.33	3.26	478.34	3.68	539.68	-	-	-	-	1,018.02	6.95			
8	PARICHHA EXT. STAGE-II	1,627.71	3.10	505.02	3.70	601.90	-	-	-	-	1,106.92	6.80			
9	ANPARA-D	5,042.44	1.55	780.72	1.76	887.38	-	-	-	-	1,668.11	3.31			
10	Panki Extension	1,018.54	2.46	250.25	-	374.28	0.01	-	-	-	624.54	-			
11	HARDUAGANJ EXT. Stage II	1,142.08	2.03	231.59	-	372.78	-	-	-	-	604.37	-			
12	OBRA-C	-	-	-	-	-	-	-	-	-	-	-			
13	Jawaharpur	-	-	-	-	-	-	-	-	-	-	-			
	UPRVUNL Consolidated	-	-	-	-	-	88.79	-	-	-	88.79	-			
	Sub-Total	25,251.44		3,303.49		5,845.82	86.37				9,235.69	3.66			
c	From State Generating Stations Hydro														
1	RIHAND	523.99	0.39	20.40	0.85	44.65	-	-	-	-	65.06	1.24			
2	OBRA (H)	301.77	0.30	9.01	0.50	15.12	-	-	-	-	24.13	0.80			
3	MATATILA	55.10	0.41	2.25	0.65	3.59	-	-	-	-	5.84	1.06			
4	KHARA	262.81	0.52	13.70	0.44	11.68	-	-	-	-	25.38	0.97			
5	UGC	26.40	-	-	2.85	7.52	-	-	-	-	7.52	2.85			
6	SHEETLA	1.57	-	-	1.82	0.28	-	-	-	-	0.28	1.82			
7	BELKA	3.23	-	-	2.13	0.69	-	-	-	-	0.69	2.13			
8	BABAIL	4.44	-	-	2.83	1.26	-	-	-	-	1.26	2.83			
	UPJVNL CONSOLIDATED	-	-	-	-	-	-	-	-	-	-	-			
	Sub-Total	1,179.31		45.37		84.79	-				130.15	1.10			

S. No	Source of Power (Station wise)	Total												Avg. Cost of Energy at Generator Bus	Avg. Cost of Energy at interfacpoint of Utility
		Units (MU)	Units (Approved) (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost				
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)			
d	From Central Sector Generating Stations														
a	Thermal (NTPC)														
1	ANTA GPS	23.44		22.01	51.58	6.00	14.06		-0.63			65.01		27.74	
2	AURAIYA GPS	62.95		16.15	101.67	7.40	46.60		-0.79			147.48		23.43	
3	DADRI GPS	353.99		3.00	106.04	7.88	278.92		26.04			411.00		11.61	
4	JHANOR GPS	0.04		12.70	0.05	2.60	0.01		0.00			0.06		15.38	
5	KAWAS GPS	0.04		11.22	0.04	2.49	0.01		-0.00			0.05		13.70	
6	TANDA TPS	932.98		3.56	332.53	3.52	328.06		11.70			672.28		7.21	
7	FGUTPS-1	816.04		1.97	160.49	3.24	264.46		10.83			435.78		5.34	
8	FGUTPS-2	522.22		1.64	85.55	3.29	171.89		37.05			294.49		5.64	
9	FGUTPS-3	283.96		2.01	57.07	3.29	93.55		5.33			155.94		5.49	
10	FGUTPS-4	1,010.98		2.28	230.25	3.12	315.78		11.06			557.09		5.51	
11	FSTPS	105.99		1.17	12.36	3.00	31.82		4.14			48.32		4.56	
12	KHTPS-1	305.95		1.59	48.57	2.52	76.97		0.44			125.98		4.12	
13	KHTPS-2	1,080.90		1.51	163.62	2.42	261.21		-1.67			423.16		3.91	
14	NCTPS-1	777.49		0.65	50.53	3.12	242.65		1.92			295.09		3.80	
15	NCTPS-2	295.90		3.63	107.47	3.19	94.28		2.84			204.59		6.91	
16	RIHAND-1	2,125.46		0.83	176.13	1.46	310.03		1.88			488.04		2.30	
17	RIHAND-2	1,707.55		0.76	129.48	1.46	248.69		1.43			379.60		2.22	
18	RIHAND-3	2,302.22		1.36	312.48	1.44	332.06		6.02			650.56		2.83	
19	SINGRAULI	4,425.62		0.70	310.04	1.53	676.51		-0.37			986.18		2.23	
20	KORBA-I STPS	16.78		0.64	1.07	1.41	2.37		0.04			3.48		2.08	
21	KORBA-III STPS	8.34		1.23	1.03	1.40	1.17		0.03			2.23		2.67	
22	MAUDA-I STPS	20.40		2.41	4.92	3.26	6.64		0.16			11.72		5.75	
23	MAUDA-II STPS	49.09		1.64	8.05	3.44	16.88		0.00			24.93		5.08	
24	SOLAPUR TPS	14.96		3.46	5.18	3.55	5.31		-0.02			10.47		7.00	
25	SIPAT-I	28.82		1.32	3.80	1.53	4.40		0.02			8.22		2.85	
26	SIPAT-II STPS	10.34		1.23	1.27	1.54	1.60		0.02			2.89		2.80	
27	VINDHYACHAL-I STPS	15.36		0.91	1.40	1.67	2.57		0.01			3.98		2.59	
28	VINDHYACHAL-II STPS	9.13		0.79	0.72	1.61	1.47		0.02			2.22		2.43	
29	VINDHYACHAL-III STPS	10.01		1.17	1.17	1.61	1.61		0.00			2.78		2.78	
30	VINDHYACHAL-IV STPS	14.11		1.68	2.37	1.60	2.26		0.01			4.64		3.29	
31	VINDHYACHAL-V STPS	7.89		1.76	1.39	1.64	1.30		0.00			2.69		3.41	
32	Tanda Stage II	4,328.94		1.64	711.43	2.71	1,175.11		20.14			1,906.68		4.40	
34	SINGRAULI STAGE III	-		-	-	-	-		-			-		-	
35	Indira Gandhi STPS, Jhajjar	-		-	-	-	-		-			-		-	
36	GADARWARA STPS-I	12.94		3.76	4.86	2.93	3.79		-0.05			8.59		6.64	
37	LARA STPS-I	22.10		1.97	4.35	2.26	4.99		-0.01			9.33		4.22	
38	KHARGONE STPS	15.65		3.06	4.79	2.98	4.67		-0.04			9.42		6.02	
	NTPC CONSOLIDATED	2,292.88		-	-	-	-		1,011.94			1,011.94		4.41	
	Sub-Total	24,011.47			3,193.74		5,023.71		1,149.48			9,366.93			

S. No	Source of Power (Station wise)	Total												
		Units (MU)	Units (Approved) (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost		Avg. Cost of Energy at Generator Bus	Avg. Cost of Energy at interfacepoint of Utility
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		
e	NPCIL													
1	KAPS	3.06		-	-	2.29	0.70		-0.02		0.68	2.23		
2	NAPP	1,141.16		-	-	3.03	345.72		30.23		375.95	3.29		
3	TAPP-3 & 4	11.49		-	-	3.38	3.88		0.00		3.88	3.38		
4	RAPP-3 & 4	493.27		-	-	3.33	164.04		-2.96		161.09	3.27		
5	RAPP-5 & 6	855.97		-	-	3.90	333.88		-5.68		328.20	3.83		
	Sub-Total	2,504.95			-		848.23		21.57		869.80	3.47		
f	Hydro (NHPC)													
1	SALAL	226.96		0.85	19.20	0.75	17.10		12.28		48.58	2.14		
2	TANAKPUR	91.45		2.27	20.75	1.65	15.10		0.01		35.86	3.92		
3	CHAMERA-I	388.04		1.01	39.38	1.15	44.67		0.20		84.24	2.17		
4	URI	593.87		0.92	54.49	0.91	53.85		11.08		119.43	2.01		
5	CHAMERA-II	370.89		1.06	39.39	1.02	37.91		0.04		77.34	2.09		
6	DHAULIGANGA	299.70		1.47	44.05	1.22	36.64		0.18		80.86	2.70		
7	DULHASTI	584.94		2.73	159.75	2.83	165.28		17.02		342.05	5.85		
8	SEWA-II	32.25		1.77	5.72	2.70	8.71		0.05		14.48	4.49		
9	CHAMERA-III	249.46		2.53	63.18	1.98	49.38		0.14		112.70	4.52		
10	URI-II	401.88		2.12	85.17	2.18	87.70		14.77		187.64	4.67		
11	PARBATHI-III	154.78		4.62	71.45	1.55	24.01		0.06		95.52	6.17		
12	KISHANGANGA	641.43		2.15	137.90	2.01	128.80		4.73		271.43	4.23		
13	PARBATHI-II	57.34		0.85	4.89	2.30	13.16		-		18.05	3.15		
14	SUBANSIRI LOWER	-		-	-	-	-		-		-	-		
15	PAKALDUL	-		-	-	-	-		-		-	-		
	NHPC Consolidated	-		-	-	-	-		-		-	-		
	Sub-Total	4,092.98			745.31		682.31		60.56		1,488.18	3.64		
g	HYDRO (NTPC)													
1	KOLDAM HPS	670.76		2.59	173.75	2.48	166.36		0.01		340.11	5.07		
2	TAPOVAN VISHNUGARH	-		-	-	-	-		-		-	-		
3	LATA TAPOVAN HEP	-		-	-	-	-		-		-	-		
4	SINGRAULI SHPS	11.03		4.85	5.35	4.25	4.69		0.00		10.03	9.10		
	Sub-Total	681.79			179.09		171.04		0.01		350.15	5.14		
h	THDC													
	HYDRO													
1	TEHRI	1,248.56		1.74	217.79	2.27	283.76		6.58		508.13	4.07		

S. No	Source of Power (Station wise)	Total												
		Units (MU)	Units (Approved) (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost		Avg. Cost of Energy at Generator Bus	Avg. Cost of Energy at interfacepoint of Utility
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		
2	KOTESHWAR	494.86		2.04	100.76	2.51	124.26		0.07		225.09	4.55		
3	DHUKWAN	44.86		-	-	4.30	19.29		0.16		19.45	4.34		
4	VISHNUGARH PIPAL KOTHI	-		-	-	-	-		-		-	-		
	THDC Consolidated	-		-	-	-	-		-		-	-		
	Thermal													
1	KHURJA STPP													
	Sub-Total	1,788.27			318.54		427.31		6.82		752.67	4.21		
i	SJVN													
1	RAMPUR	326.52		2.69	87.98	2.11	69.02		16.09		173.09	5.30		
2	NATHPA JHAKRI	1,277.73		1.50	191.56	1.12	143.47		4.29		339.32	2.66		
	Sub-Total	1,604.26			279.54		212.48		20.38		512.40	3.19		
j	NEEPCO													
1	Kameng HEP	253.73		-	-	4.02	101.94		0.13		102.07	4.02		
k	IPP/JV													
	HYDRO													
1	TALA	123.04		-	-	2.16	26.58		0.01		26.59	2.16		
2	VISHNU PRAYAG	1,605.79		0.16	26.41	1.02	163.20		-51.75		137.87	0.86		
3	KARCHAM	817.32		2.07	169.38	1.61	131.24		1.95		302.56	3.70		
4	TEESTA-III	903.32		3.33	300.64	2.71	244.86		4.39		549.89	6.09		
5	SRI NAGAR HEP	1,214.14		4.17	506.50	3.19	387.16		-		893.66	7.36		
6	Rajghat Hydro	-		-	-	-	-		-		-	-		
7	Hydro (Competitive Bidding)	67.01					19.29				19.29	#DIV/0!	#DIV/0!	
	Thermal													
1	Meja Thermal Power Plant	6,323.95		2.12	1,340.10	2.54	1,605.34		12.98		2,958.42	4.68		
2	LANCO	6,845.25		0.85	585.00	1.96	1,341.89		65.03		1,991.92	2.91		
3	APCPL													
4	BEPL BARKHERA	270.39		3.46	93.63	3.65	98.77		15.85		208.25	7.70		
5	BEPL KHAMBHAKHERA	267.32		3.54	94.62	3.66	97.85		-		192.47	7.20		
6	BEPL KUNDRAKHI	328.47		2.87	94.20	3.29	108.10		-		202.30	6.16		
7	BEPL MAQSOODAPUR	265.17		3.52	93.36	3.54	94.00		-		187.36	7.07		
8	BEPL UTRAULA	304.75		3.18	96.89	3.47	105.85		-		202.74	6.65		
9	KSK MAHANADI	4,096.12		3.33	1,363.58	2.65	1,085.27		-54.99		2,393.86	5.84		
10	LALITPUR	9,932.20		5.19	5,157.63	3.03	3,007.40		49.74		8,214.77	8.27		
11	M.B.POWER	2,324.58		2.77	645.00	2.28	529.22		8.54		1,182.76	5.09		
12	PRAYAGRAJ POWER	9,690.81		1.37	1,326.92	2.32	2,249.07		13.19		3,589.19	3.70		
13	R.K.M.POWER	2,338.00		2.62	612.84	1.92	449.09		0.77		1,062.70	4.55		
14	ROSA-1&2	4,534.05		2.77	1,257.53	2.96	1,344.14		-35.19		2,566.48	5.66		

S. No	Source of Power (Station wise)	Units (MU)	Units (Approved) (MU)	Total										
				Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost		Avg. Cost of Energy at Generator Bus	Avg. Cost of Energy at interfacepoint of Utility
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)		
15	SASAN	3,666.74		0.15	54.63	1.14	416.31			16.94		487.89	1.33	
16	TRN ENERGY	978.23		1.58	154.90	1.61	157.37			-30.96		281.30	2.88	
17	NABINAGAR POWER PROJECT	820.16		2.30	188.38	2.16	177.00			7.90		373.28	4.55	
18	Ghatampur	334.38		5.88	196.63	2.25	75.38			-		272.00	8.13	
	Sub-Total	58,051.19			14,358.78		13,914.38			24.40		28,297.55	4.87	
	Total	119,419.38		1.88	22,423.87	2.29	27,312.01			1,369.72		51,105.60	4.28	
B	Medium term Sources													
C	Short term Sources	420.04		-	-	5.50	231.02			-		231.02	5.50	
	Other Sources Sub-total	420.04		-	-	5.50	231.02			-		231.02	5.50	
D	Cogen/ Captive													
	Baggasse/Cogen/ CPP 1	1,958.73		0.57	110.76	2.89	565.83			0.95		677.54	3.46	
	Baggasse/Cogen/ CPP 2	-		-	-	-	-			-		-	-	
	Sub-Total Cogen/ Captive	1,958.73		0.57	110.76	2.89	565.83			0.95		677.54	3.46	
E	Bilateral & Others (Power purchased through Trading)	-3,866.23		0.93	-359.29	2.37	-916.65			8.24		-1,267.70	3.28	
1	Solar (Existing)	4,518.89		-	-	3.77	1,703.35			-0.89		1,702.46	3.77	
2	Sub-Total Solar	4,518.89		-	-	3.77	1,703.35			-0.89		1,702.46	3.77	
3	Solar (FY 21)													
4	Solar (FY 22)	156.09		-	-	3.00	46.83			-		46.83	3.00	
5	Solar (FY 23)													
6	SOLAR FY 24													
7	SOLAR FY 25													
	Sub-Total Solar	4,674.98			-		1,750.18			-0.89		1,749.29	3.74	
G	Non-Solar (Renewable)													
1	WIND (Existing)									-		-	-	
2	WIND	2,127.33		-	-	3.05	649.27			0.12		649.39	3.05	
3	WIND (FY 22)	437.08		-	-	3.33	145.33			-		145.33	3.33	
4	WIND (FY 23)	-		-	-	-	-			-		-	-	
6	Biomass Existing	36.18		-	-	6.38	23.07			-		23.07	6.38	
7	Biomass FY 20													
8	MSW FY 21	47.79		-	-	7.48	35.75			-		35.75	7.48	
	Sub-total RE other than solar	2,648.38			-		853.43			0.12		853.55	3.22	

S. No	Source of Power (Station wise)	Total												
		Units (MU)	Units (Approved) (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost		Avg. Cost of Energy at Generator Bus	Avg. Cost of Energy at interfacepoint of Utility
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		
	Other													
1	Slop Based Power Project	45.90		1.44	6.63	1.44	6.63		-		13.26		2.89	
H	NVVN Thermal	633.78		-	-	3.20	203.10		2.66		205.75		3.25	
	NVVN Solar	184.45		-	-	7.82	144.25		6.85		151.10		8.19	
I	Short Term Sources	420.04		-	-	5.50	231.02		-		231.02		5.50	
J	REC													
K	Banking	-		-	-	-	-		0.23		0.23		-	
L	Transmission Charges	-		-	-	-	-		6,014.40		6,014.40		-	
	RRAS	-		-	-	-	-		-39.65		-39.65		-	
	Any Other Charges	-		-	-	-	-		-		-		-	
	Less													
	Late Payment Surcharge								-		-		-	
	Grand Total	126,119.41			22,181.96		30,149.80		7,362.62		59,694.38		4.73	

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Installed Capacity (MW)	Utility share (%)	PLF (%)	Utility share (MW)	Must Run/ Merit	Plant Type*	Energy Sent Out (Ex-bus) by Generator (after deducting auxilliary consumption) (MU)	Energy Units received by utility at its periphery (MU)
A	Long term Sources								
a	Power procured from own Generating Stations (if any)								
b	From State Generating Stations Thermal								
1	ANPARA-A	630	100%	71.73%	630	Merit	2	3,553.55	3,553.55
2	ANPARA-B	1000	100%	83.07%	1000	Merit	2	6,730.09	6,730.09
3	PANKI	660	100%	8.37%	660	Merit	2	-	-
4	PARICHHA	220	100%	30.58%	0	Merit	2	-	-
5	PARICHHA EXT.	420	100%	67.72%	420	Merit	2	1,192.92	1,192.92
6	OBRA-A	94		20.37%	0	Merit	2	-	-
7	OBRA-B	1000	100%	43.17%	1000	Merit	2	1,841.43	1,841.43
8	HARDUAGANJ	105	100%	48.16%	105	Merit	2	-	-
9	HARDUAGANJ EXT.	500	100%	74.78%	500	Merit	2	1,253.07	1,253.07
10	PARICHHA EXT. STAGE-II	500	100%	64.17%	500	Merit	2	1,183.96	1,183.96
11	ANPARA-D	1000	100%	55.47%	1000	Merit	2	5,334.75	5,334.75
12	Panki Extension	660	100%	0.00%	660	Merit	2	393.38	393.38
13	HARDUAGANJ EXT. Stage II	660	100%	85.00%	660	Merit	2	1,941.54	1,941.54
14	OBRA-C	1320	100%	0.00%	1302	Merit	2	3,477.01	3,477.01
15	Jawaharpur	1320	100%	0.00%	1320	Merit	2	774.08	747.22
	Sub-Total	10,089.00		32.38%	9,757.00		-	27,675.80	27,648.93
c	From State Generating Stations Hydro								
1	RIHAND	300	85%	20.93%	255	Must Run	2	537.17	537.17
2	OBRA (H)	99	100%	25.30%	99	Must Run	2	268.50	268.50
3	MATATILA	30	67%	34.43%	20	Must Run	2	61.69	61.69
4	KHARA	72	80%	48.61%	57.6	Must Run	2	257.84	257.84
5	UGC	13.7	100%	18.50%	13.7	Must Run	2	24.00	24.00
6	SHEETLA	3.6	100%	7.28%	3.6	Must Run	2	2.10	2.10
7	BELKA	3	100%	7.34%	3	Must Run	2	2.36	2.36
8	BABAIL	3	100%	5.10%	3	Must Run	2	2.40	2.40
	Sub-Total	524.30		29.01%	454.90			1,156.06	1,156.06
d	From Central Sector Generating Stations								
a	Thermal (NTPC)								
1	ANTA GPS	419	22%	31.94%	91.2	Merit	1	42.12	40.66
2	AURAIYA GPS	663	32%	17.50%	212.67	Merit	2	-	-
3	DADRI GPS	830	30%	34.12%	245.61	Merit	2	443.41	443.41
4	JHANOR GPS	657.39	0%	38.04%	0.02	Merit	1	0.14	0.14

S.No	Source of Power (Station wise)	Installed Capacity (MW)	Utility share (%)	PLF (%)	Utility share (MW)	Must Run/ Merit	Plant Type*	Energy Sent Out (Ex-bus) by Generator (after deducting auxilliary consumption) (MU)	Energy Units received by utility at its periphery (MU)
5	KAWAS GPS	656.2	0%	77.30%	0.02	Merit	1	0.14	0.14
6	TANDA TPS	440	100%	74.58%	440	Merit	2	921.98	921.98
7	FGUTPS-1	420	60%	62.47%	249.98	Merit	2	530.69	530.69
8	FGUTPS-2	420	31%	87.31%	128.9	Merit	2	362.90	362.90
9	FGUTPS-3	210	30%	87.79%	63	Merit	2	178.94	178.94
10	FGUTPS-4	500	45%	43.47%	222.94	Merit	2	613.98	613.98
11	FSTPS	1600	0%		0	Merit	1	-	-
12	KHTPS-1	840	9%		77	Merit	1	199.58	192.66
13	KHTPS-2	1500	10%	130.27%	150	Merit	1	626.64	604.89
14	NCTPS-1	840	10%	71.61%	84	Merit	1	220.62	212.96
15	NCTPS-2	980	10%	81.95%	98	Merit	1	128.09	123.65
16	RIHAND-1	1000	33%	91.29%	325.7	Merit	2	2,247.33	2,169.34
17	RIHAND-2	1000	30%	91.01%	296	Merit	2	2,075.44	2,003.42
18	RIHAND-3	1000	32%	99.19%	320	Merit	2	2,375.56	2,293.12
19	SINGRAULI	2000	38%	91.83%	753.6	Merit	1	5,140.01	4,961.63
20	KORBA-I STPS	2100	0%		3.79	Merit	1	19.95	19.25
21	KORBA-III STPS	500	0%		1.41	Merit	1	9.52	9.19
22	MAUDA-I STPS	1000	0%		2.82	Merit	1	7.63	7.36
23	MAUDA-II STPS	1320	0%		3.72	Merit	1	10.05	9.70
24	SOLAPUR TPS	660	1%		3.72	Merit	1	4.71	4.55
25	SIPAT-I	1980	0%		5.58	Merit	1	38.39	37.06
26	SIPAT-II STPS	1000	0%		2.37	Merit	1	12.77	12.32
27	VINDHYACHAL-I STPS	1260	0%		3.27	Merit	1	17.63	17.01
28	VINDHYACHAL-II STPS	1000	0%		2.48	Merit	1	13.17	12.71
29	VINDHYACHAL-III STPS	1000	0%		2.48	Merit	1	14.66	14.15
30	VINDHYACHAL-IV STPS	1000	0%		2.82	Merit	1	17.86	17.24
31	VINDHYACHAL-V STPS	500	0%		1.41	Merit	1	9.17	8.86
32	Tanda Stage II	1320	71%	#N/A	943.4568	Merit	2	2,775.40	2,775.40
33	NABINAGAR POWER PROJECT	1320	16%	85.00%	209.01	Merit	1	1,466.80	1,415.90
34	Indira Gandhi STPS, Jhajjar	1500		0.00%	0	Merit		-	-
35	GADARWARA STPS-I	800			1.93	Merit		-	-
36	LARA STPS-I	1600			3.86	Merit		15.66	15.66
37	KHARGONE STPS	1320			3.18	Merit		9.35	9.35
	Sub-Total	34,235.59		47.35%	4,948.91			20,525.27	20,015.19
e	NPCIL								
1	KAPS	440	0%		1.65	Must Run	1	5.66	5.46
2	NAPP	440	31%	93.48%	138	Must Run	2	1,119.98	1,119.98
3	TAPP-3 & 4	1080	0%		4.05	Must Run	1	21.53	20.79

S.No	Source of Power (Station wise)	Installed Capacity (MW)	Utility share (%)	PLF (%)	Utility share (MW)	Must Run/ Merit	Plant Type*	Energy Sent Out (Ex-bus) by Generator (after deducting auxiliary consumption) (MU)	Energy Units received by utility at its periphery (MU)
4	RAPP-3 & 4	440	15%	91.35%	66	Must Run	1	520.65	502.58
5	RAPP-5 & 6	440	20%	109.55%	86	Must Run	1	680.53	656.92
	Sub-Total	2,840.00		90.66%	295.70			2,348.35	2,305.72
f	Hydro (NHPC)								
1	SALAL	690	7%	55.69%	48	Must Run	1	232.34	224.28
2	TANAKPUR	94.2	22%	41.50%	21	Must Run	1	80.35	77.56
3	CHAMERA-I	540	20%	51.36%	109	Must Run	1	465.34	449.19
4	URI	480	20%	69.42%	96	Must Run	1	562.28	542.76
5	CHAMERA-II	300	21%	70.66%	62	Must Run	1	308.33	297.63
6	DHAULIGANGA	280	20%	56.45%	56	Must Run	1	250.42	241.73
7	DULHASTI	390	22%	80.71%	85	Must Run	1	504.29	486.79
8	SEWA-II	120	23%	62.19%	27	Must Run	1	117.13	113.06
9	CHAMERA-III	231	20%	61.16%	47	Must Run	1	219.28	211.67
10	URI-II	240	21%	64.84%	51	Must Run	1	319.63	308.53
11	PARBATHI-III	520	27%	13.54%	138	Must Run	1	160.93	155.35
12	KISHANGANGA	330	42%	32.08%	137.6	Must Run	1	463.53	447.44
13	PARBATHI-II	800	20%	54.97%	156	Must Run	1	675.08	651.65
14	SUBANSIRI LOWER	2000	9%	54.97%	182	Must Run	1	131.09	126.54
15	PAKALDUL	1000	20%	54.97%	200	Must Run	1	-	-
	Sub-Total	8,015.20		36.21%	1,415.60			4,490.01	4,334.19
g	HYDRO (NTPC)								
1	KOLDAM HPS	800	20%	47.92%	159.12	Must Run	1	601.23	580.37
2	TAPOVAN VISHNUGARH	520	19%	54.97%	100	Must Run	1	-	-
3	LATA TAPOVAN HEP	171	20%	0.00%	34	Must Run	1	-	-
4	SINGRAULI SHPS	8	43%	20.48%	3.4	Must Run	1	22.71	21.92
	Sub-Total	1,499.00		24.02%	296.52			623.94	602.29
h	THDC								
	HYDRO								
1	TEHRI	1000	37%	38.43%	374	Must Run	1	1,226.63	1,184.06
2	KOTESHWAR	400	39%	37.98%	155	Must Run	1	498.96	481.64
3	Dhukwan SHP- THDC	24	100%	54.97%	24	Must Run	2	-	-
4	VISHNUGARH PIPAL KOTHI	444	37%		166	Must Run	1	-	-
	Thermal								
1	KHURJA STPP	1320	30%	85.00%	396	Merit	2	-	-
	Sub-Total	3,188.00		17.67%	1,115.00			1,725.59	1,665.70
i	SJVN								
1	RAMPUR	412	14%	51.86%	57	Must Run	1	268.93	259.60
2	NATHPA JHAKRI	1500	15%	51.64%	221	Must Run	1	1,034.58	998.68
	Sub-Total	1,912.00		53.53%	278.00			1,303.51	1,258.28

S.No	Source of Power (Station wise)	Installed Capacity (MW)	Utility share (%)	PLF (%)	Utility share (MW)	Must Run/ Merit	Plant Type*	Energy Sent Out (Ex-bus) by Generator (after deducting auxilliary consumption) (MU)	Energy Units received by utility at its periphery (MU)
j	NEEPCO								
1	Kameng HEP	600	9%	47.62%	55	Must Run	1	224.18	216.40
k	IPP/JV								
	HYDRO								
1	TALA	1020	4%	33.94%	44	Must Run	1	133.82	129.18
2	VISHNU PRAYAG	400	88%	55.97%	352	Must Run	2	1,551.61	1,497.77
3	KARCHAM	1000	20%	46.97%	200	Must Run	1	800.53	772.75
4	TEESTA-III	1200	17%	48.70%	200	Must Run	1	862.62	832.69
5	SRI NAGAR HEP	330	88%	47.02%	290.4	Must Run	1	1,229.07	1,186.41
6	Rajghat Hydro	45	40%	49.66%	18.15	Must Run	1	-	-
7	Hydro (Competitive Bidding)	400		0.00%	400	Must Run	2	1,501.44	1,501.44
	Thermal								
1	Meja Thermal Power Plant	1320	78%	85.00%	1024	Merit	2	3,012.33	2,907.79
2	LANCO	1200	92%	79.49%	1100	Merit	2	7,117.81	7,117.81
4	BEPL BARKHERA	90	100%	34.83%	90	Merit	2	208.78	208.78
5	BEPL KHAMBHAKHERA	90	100%	34.67%	90	Merit	2	208.78	208.78
6	BEPL KUNDRAKHI	90	100%	41.32%	90	Merit	2	208.78	208.78
7	BEPL MAQSOODAPUR	90	100%	35.05%	90	Merit	2	208.78	208.78
8	BEPL UTRAULA	90	100%	38.56%	90	Merit	2	208.78	208.78
9	KSK MAHANADI	3600	28%	39.53%	1000	Merit	1	2,651.18	2,559.18
10	LALITPUR	1980	100%	33.69%	1980	Merit	2	5,824.63	5,824.63
11	M.B.POWER	1200	30%	76.92%	361	Merit	1	2,466.86	2,466.86
12	PRAYAGRAJ POWER	1980	90%	39.25%	1782	Merit	2	4,449.91	4,449.91
13	R.K.M.POWER	1540	23%	51.75%	350	Merit	1	2,085.62	2,085.62
14	ROSA-1&2	1320	100%	64.83%	1320	Merit	2	3,018.29	3,018.29
15	SASAN	4000	12%	88.99%	495	Merit	1	3,700.10	3,571.69
16	TRN ENERGY	600	65%	65.20%	390	Merit	1	2,005.57	2,005.57
17	Ghatampur	1980	85%	7.08%	1683	Merit	2	6,193.35	6,193.35
	Sub-Total	25,565		42.17%	13,439.55			49,648.66	49,164.84
	Total	88,468.09			32,056.18			109,721.37	108,367.61
B	Medium term Sources								
C	Short term Sources							2,720.00	2,720.00
	Station/Source 1								
D	Cogen/ Captive								
	Baggasse/Cogen/ CPP 1	1497.01	100%	50.00%	1497.01	-	2	3,934.14	3,934.14
	Baggasse/Cogen/ CPP 2	0	100%	50.00%	0	-	2	-	-
	Sub-Total	1,497.01		30.00%	1,497.01			3,934.14	3,934.14

S.No	Source of Power (Station wise)	Installed Capacity (MW)	Utility share (%)	PLF (%)	Utility share (MW)	Must Run/ Merit	Plant Type*	Energy Sent Out (Ex-bus) by Generator (after deducting auxiliary consumption) (MU)	Energy Units received by utility at its periphery (MU)
E	Bilateral & Others (Power purchased through Trading)								
1	Solar (Existing)	2343	100%	18.92%	2343	-	1	3,882.26	3,882.26
2	Solar (FY 20)	0	100%	19.00%	0	Must Run	1	-	-
3	Solar (FY 21)	0	100%	19.00%	0	Must Run	1	-	-
4	Solar (FY 22)	432			432	Must Run	1	720.00	720.00
5	Solar (FY 23)	265			265	Must Run	1	253.06	253.06
6	SOLAR FY (24)					Must Run	-	-	-
7	SOLAR FY 25					Must Run	-	-	-
	Sub-Total	3,040.00		18.23%	3,040.00			4,855.32	4,855.32
G	Non-Solar (Renewable)								
1	WIND (Existing)		100%	25.00%	639.9	Must Run	1	1,403.30	1,403.30
2	WIND (FY 20)		100%	25.00%		Must Run	1	-	-
3	WIND (FY 21)		100%	25.00%	0	Must Run	1	-	-
4	WIND (FY 22)		100%	25.00%	809.4	Must Run	1	1,775.01	1,775.01
5	WIND (FY 23)		100%	25.00%	730.6	Must Run	1	1,509.55	1,509.55
6	Biomass Existing		100%	50.00%	33.5	Must Run	2	146.73	146.73
7	Biomass FY 20		100%	50.00%	0	Must Run	2	-	-
8	MSW FY 21		100%	75.00%	29.5	Must Run	2	193.82	193.82
	Sub-Total	-						5,028.40	5,028.40
	Others								
1	Slop Based Power Project				25	Must Run	2	186.15	186.15
H	NVVNL Coal								
I	Short Term Sources								
J	REC								
K	Banking								
L	PGCIL Charges								
M	WUPPTCL Charges								
N	SEUPPTCL Charges								
O	Reactive Energy Charges								
P	Case-I Transmission Charges								
Q	STU Charges								
	Any Other Charges								
	Less								
	Late Payment Surcharge								
	Grand Total	93,005.10			36,593.19			126,259.23	125,091.62

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Units (MU)	April									
			Fixed Charges		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
A	Long term Sources											
a	Power procured from own Generating Stations (if any)											
b	From State Generating Stations Thermal											
1	ANPARA-A	276.54	0.82	22.67	2.02	55.86				2.84	78.54	
2	ANPARA-B	587.63	0.48	28.29	1.84	108.37				2.33	136.65	
3	PANKI	-	-	-	-	-					-	
4	PARICHHA	-	-	-	-	-					-	
5	PARICHHA EXT.	-	-	30.66	3.88	-					-	30.66
6	OBRA-A	-	-	-	-	-					-	
7	OBRA-B	275.07	1.11	30.64	2.54	69.92				3.66	100.56	
8	HARDUAGANJ	-	-	1.52	3.10	-					-	1.52
9	HARDUAGANJ EXT.	-	-	48.91	3.79	-					-	48.91
10	PARICHHA EXT. STAGE-II	-	-	45.83	3.89	-					-	45.83
11	ANPARA-D	444.91	1.27	56.68	1.86	82.66				3.13	139.33	
12	Panki Extension	-	-	-	2.18	-					-	-
13	HARDUAGANJ EXT. Stage II	-	-	81.06	3.33	-					-	81.06
14	OBRA-C	-	-	-	2.02	-					-	-
15	Jawaharpur	-	-	-	2.79	-					-	-
	Sub-Total	1,584.14	2.19	346.24	2.00	316.81	-	-		4.19	663.05	
c	From State Generating Stations Hydro											
1	RIHAND	31.33	0.48	1.51	1.22	3.83				1.70	5.34	
2	OBRA (H)	17.23	0.47	0.81	0.81	1.39				1.27	2.20	
3	MATATILA	0.51	4.99	0.25	0.82	0.04				5.81	0.30	
4	KHARA	14.62	0.77	1.13	0.50	0.74				1.28	1.87	
5	UGC	2.95	-	-	2.94	0.87				2.94	0.87	
6	SHEETLA	-	-	-	2.01	-				-	-	
7	BELKA	0.21	-	-	1.85	0.04				1.85	0.04	
8	BABAIL	0.09	-	-	3.27	0.03				3.27	0.03	
	Sub-Total	66.95	0.55	3.70	1.04	6.94	-	-		1.59	10.64	
d	From Central Sector Generating Stations											
a	Thermal (NTPC)											
1	ANTA GPS	-	-	4.60	4.64	-				-	4.60	
2	AURAIYA GPS	-	-	9.16	5.09	-				-	9.16	
3	DADRI GPS	-	-	9.74	3.95	-				-	9.74	
4	JHANOR GPS	0.01	12.49	0.016	2.10	0.00				14.59	0.02	

S.No	Source of Power (Station wise)	April									
		Units (MU)	Fixed Charges		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
5	KAWAS GPS	0.01	10.95	0.01	2.11	0.00				13.06	0.02
6	TANDA TPS	-	-	30.87	3.61	-				-	30.87
7	FGUTPS-1	-	-	15.59	3.29	-				-	15.59
8	FGUTPS-2	-	-	7.85	3.35	-				-	7.85
9	FGUTPS-3	-	-	5.17	3.43	-				-	5.17
10	FGUTPS-4	-	-	21.19	3.32	-				-	21.19
11	FSTPS	-	-	-	2.88	-				-	-
12	KHTPS-1	23.18	1.86	4.31	2.45	5.67				4.30	9.98
13	KHTPS-2	73.14	1.74	12.75	2.39	17.48				4.13	30.23
14	NCTPS-1	-	-	4.69	3.34	-				-	4.69
15	NCTPS-2	-	-	9.88	3.88	-				-	9.88
16	RIHAND-1	146.51	1.08	15.84	1.57	23.01				2.65	38.86
17	RIHAND-2	132.69	0.98	13.01	1.53	20.31				2.51	33.31
18	RIHAND-3	169.14	1.71	28.90	1.58	26.66				3.28	55.56
19	SINGRAULI	304.03	0.98	29.69	1.54	46.70				2.51	76.39
20	KORBA-I STPS	1.17	0.87	0.10	1.50	0.18				2.38	0.28
21	KORBA-III STPS	0.48	2.10	0.10	1.53	0.07				3.64	0.17
22	MAUDA-I STPS	-	-	0.28	3.32	-				-	0.28
23	MAUDA-II STPS	-	-	0.35	3.30	-				-	0.35
24	SOLAPUR TPS	-	-	0.34	3.80	-				-	0.34
25	SIPAT-I	2.33	1.62	0.38	1.60	0.37				3.21	0.75
26	SIPAT-II STPS	0.79	1.58	0.13	1.63	0.13				3.21	0.25
27	VINDHYACHAL-I STPS	0.79	1.67	0.13	1.79	0.14				3.47	0.27
28	VINDHYACHAL-II STPS	0.69	1.12	0.08	1.72	0.12				2.85	0.20
29	VINDHYACHAL-III STPS	0.79	1.60	0.13	1.73	0.14				3.33	0.26
30	VINDHYACHAL-IV STPS	1.18	2.07	0.24	1.76	0.21				3.83	0.45
31	VINDHYACHAL-V STPS	0.57	2.46	0.14	1.81	0.10				4.26	0.24
32	Tanda Stage II	-	-	43.68	2.84	-				-	43.68
33	NABINAGAR POWER PROJECT	120.56	1.08	13.00	2.18	26.31				3.26	39.31
34	Indira Gandhi STPS, Jhajjar	-	-	-	-	-				-	-
35	GADARWARA STPS-I	-	-	0.28	3.09	-				-	0.28
36	LARA STPS-I	2.23	1.62	0.36	2.40	0.53				4.02	0.90
37	KHARGONE STPS	-	-	0.43	3.15	-				-	0.43
	Sub-Total	980.27		283.40		168.13					451.53
e	NPCIL	-	-	-	-	-					
1	KAPS	0.39	-	-	2.40	0.09				2.40	0.09
2	NAPP	87.18	-	-	3.15	27.45				3.15	27.45
3	TAPP-3 & 4	1.80	-	-	2.95	0.53				2.95	0.53

S.No	Source of Power (Station wise)	April									
		Units (MU)	Fixed Charges		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
4	RAPP-3 & 4	45.17	-	-	3.42	15.44				3.42	15.44
5	RAPP-5 & 6	55.73	-	-	4.01	22.33				4.01	22.33
	Sub-Total	190.26				65.85					65.85
		-			-	-					
f	Hydro (NHPC)	-			-	-					
1	SALAL	20.50	0.81	1.66	0.69	1.42				1.50	3.07
2	TANAKPUR	4.02	4.01	1.61	1.75	0.70				5.76	2.31
3	CHAMERA-I	45.74	0.78	3.59	1.23	5.65				2.02	9.24
4	URI	66.43	0.70	4.63	0.88	5.88				1.58	10.51
5	CHAMERA-II	32.65	0.62	2.01	1.22	3.99				1.84	6.01
6	DHAULIGANGA	15.31	2.21	3.38	1.36	2.09				3.57	5.46
7	DULHASTI	47.07	2.76	13.00	2.73	12.87				5.50	25.87
8	SEWA-II	17.29	1.16	2.00	2.75	4.76				3.91	6.76
9	CHAMERA-III	21.86	2.29	5.01	2.16	4.73				4.45	9.73
10	URI-II	32.65	2.13	6.95	2.06	6.73				4.19	13.68
11	PARBATI-III	6.68	9.29	6.21	1.81	1.21				11.10	7.42
12	KISHANGANGA	45.64	1.94	8.84	2.20	10.02				4.13	18.86
13	PARBATI-II	55.49	0.92	5.13	2.34	12.99				3.27	18.12
14	SUBANSIRI LOWER	-	-	-	2.34	-				-	-
15	PAKALDUL	-	-	-	-	-				-	-
	Sub-Total	411.32		64.01		73.03					137.04
		-			-	-					
g	HYDRO (NTPC)	-			-	-					
1	KOLDAM HPS	27.97	5.54	15.50	2.73	7.64				8.27	23.14
2	TAPOVAN VISHNUGARH	-	-	-	-	-				-	-
3	LATA TAPOVAN HEP	-	-	-	-	-				-	-
4	SINGRAULI SHPS	1.84	10.19	1.87	3.53	0.65				13.72	2.52
	Sub-Total	29.81		17.37		8.28					25.66
		-			-	-					
h	THDC	-			-	-					
	HYDRO	-			-	-					
1	TEHRI	68.98	3.22	22.18	2.07	14.25				5.28	36.43
2	KOTESHWAR	32.98	3.17	10.46	2.33	7.67				5.50	18.13
3	Dhukwan SHP- THDC	-	-	-	-	-				-	-
4	VISHNUGARH PIPAL KOTHI	-	-	-	-	-				-	-
	Thermal	-			-	-					
1	KHURJA STPP	-	-	-	-	-				-	-
	Sub-Total	101.96		32.64		21.92					54.56
		-			-	-					
i	SJVN	-			-	-					
1	RAMPUR	18.58	3.97	7.38	1.67	3.10				5.64	10.49
2	NATHPA JHAKRI	72.45	3.09	22.41	0.85	6.16				3.94	28.57
	Sub-Total	91.03		29.80		9.26					39.06

S.No	Source of Power (Station wise)	April									
		Units (MU)	Fixed Charges		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
		-	-	-	-	-	-	-	-	-	-
j	NEEPCO	-	-	-	-	-	-	-	-	-	-
1	Kameng HEP	18.43	-	-	4.16	7.67	-	-	-	4.16	7.67
		-	-	-	-	-	-	-	-	-	-
k	IPP/JV	-	-	-	-	-	-	-	-	-	-
	HYDRO	-	-	-	-	-	-	-	-	-	-
1	TALA	2.42	-	-	2.25	0.54	-	-	-	2.25	0.54
2	VISHNU PRAYAG	72.31	0.28	2.05	1.07	7.76	-	-	-	1.36	9.81
3	KARCHAM	43.38	3.89	16.90	1.39	6.05	-	-	-	5.29	22.95
4	TEESTA-III	48.92	6.16	30.12	2.25	11.03	-	-	-	8.41	41.16
5	SRI NAGAR HEP	60.32	5.67	34.18	2.49	15.03	-	-	-	8.16	49.20
6	Rajghat Hydro	-	-	-	-	-	-	-	-	-	-
7	Hydro (Competitive Bidding)	-	-	24.94	3.58	-	-	-	-	-	24.94
	Thermal	-	-	-	-	-	-	-	-	-	-
1	Meja Thermal Power Plant	-	-	86.48	2.61	-	-	-	-	-	86.48
2	LANCO	526.34	0.98	51.68	2.12	111.58	-	-	-	3.10	163.26
4	BEPL BARKHERA	-	-	10.17	3.57	-	-	-	-	-	10.17
5	BEPL KHAMBHAKHERA	-	-	10.28	3.57	-	-	-	-	-	10.28
6	BEPL KUNDRAKHI	-	-	10.23	3.28	-	-	-	-	-	10.23
7	BEPL MAQSOODAPUR	-	-	10.14	3.47	-	-	-	-	-	10.14
8	BEPL UTRAULA	-	-	10.52	3.47	-	-	-	-	-	10.52
9	KSK MAHANADI	-	-	136.82	2.84	-	-	-	-	-	136.82
10	LALITPUR	-	-	280.52	3.10	-	-	-	-	-	280.52
11	M.B.POWER	152.90	3.90	59.70	2.19	33.43	-	-	-	6.09	93.13
12	PRAYAGRAJ POWER	621.03	2.01	124.92	2.52	156.36	-	-	-	4.53	281.27
13	R.K.M.POWER	187.55	2.96	55.50	1.96	36.76	-	-	-	4.92	92.26
14	ROSA-1&2	-	-	106.91	2.67	-	-	-	-	-	106.91
15	SASAN	309.52	0.15	4.64	1.11	34.46	-	-	-	1.26	39.10
16	TRN ENERGY	192.44	1.37	26.41	1.57	30.29	-	-	-	2.95	56.69
17	Ghatampur	323.59	6.08	196.63	2.30	74.40	-	-	-	8.38	271.03
	Sub-Total	2,540.73		1,289.72	-	517.69					1,807.42
		-	-	-	-	-	-	-	-	-	-
	Total	6,014.90		2,066.88	-	1,195.59					3,262.47
		-	-	-	-	-	-	-	-	-	-
B	Medium term Sources	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-
C	Short term Sources	-	-	-	5.50	-	-	-	-	-	-
	Station/Source 1	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-
D	Cogen/ Captive	-	-	-	-	-	-	-	-	-	-
	Baggasse/Cogen/ CPP 1	323.35	-	-	3.21	103.69	-	-	-	3.21	103.69
	Baggasse/Cogen/ CPP 2	-	-	-	3.21	-	-	-	-	-	-
	Sub-Total	323.35		-	-	103.69					103.69

S.No	Source of Power (Station wise)	April									
		Units (MU)	Fixed Charges		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
		-	-	-	-	-	-	-	-	-	-
E	Bilateral & Others (Power purchased through Trading)	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-
1	Solar (Existing)	320.52	-	-	3.89	124.53	-	-	-	3.89	124.53
2	Solar (FY 20)	-	-	-	3.00	-	-	-	-	-	-
3	Solar (FY 21)	-	-	-	3.00	-	-	-	-	-	-
4	Solar (FY 22)	59.10	-	-	3.00	17.73	-	-	-	3.00	17.73
5	Solar (FY 23)	5.47	-	-	3.00	1.64	-	-	-	3.00	1.64
6	SOLAR FY (24)	-	-	-	-	-	-	-	-	-	-
7	SOLAR FY 25	-	-	-	-	-	-	-	-	-	-
	Sub-Total	385.09	-	-	143.90	143.90	-	-	-	-	143.90
		-	-	-	-	-	-	-	-	-	-
G	Non-Solar (Renewable)	-	-	-	-	-	-	-	-	-	-
1	WIND (Existing)	115.18	-	-	3.33	38.30	-	-	-	3.33	38.30
2	WIND (FY 20)	-	-	-	-	-	-	-	-	-	-
3	WIND (FY 21)	-	-	-	3.33	-	-	-	-	-	-
4	WIND (FY 22)	145.69	-	-	3.33	48.44	-	-	-	3.33	48.44
5	WIND (FY 23)	113.40	-	-	3.33	37.71	-	-	-	3.33	37.71
6	Biomass Existing	12.06	-	-	6.51	7.85	-	-	-	6.51	7.85
7	Biomass FY 20	-	-	-	6.51	-	-	-	-	-	-
8	MSW FY 21	15.93	-	-	7.61	12.12	-	-	-	7.61	12.12
	Sub-Total	402.26	-	-	144.42	144.42	-	-	-	-	144.42
		-	-	-	-	-	-	-	-	-	-
	Others	-	-	-	-	-	-	-	-	-	-
1	Slop Based Power Project	15.30	1.46	2.24	1.44	2.21	-	-	-	2.91	4.45
		-	-	-	-	-	-	-	-	-	-
H	NVVNL Coal	-	-	-	-	-	-	-	-	-	-
I	Short Term Sources	-	-	-	-	-	-	-	-	-	-
J	REC	-	-	-	-	-	-	-	-	-	-
K	Banking	-	-	-	-	-	-	-	-	-	-
L	PGCIL Charges	-	-	344.53	-	-	-	-	-	-	344.53
M	WUPPTCL Charges	-	-	76.63	-	-	-	-	-	-	76.63
N	SEUPPTCL Charges	-	-	26.42	-	-	-	-	-	-	26.42
O	Reactive Energy Charges	-	-	-	-	-	-	-	-	-	-
P	Case-I Transmission Charges	-	-	70.03	-	-	-	-	-	-	70.03
Q	STU Charges	-	-	-	-	-	-	-	-	-	-
	Any Other Charges	-	-	-	-	-	-	-	-	-	-
	Less	-	-	-	-	-	-	-	-	-	-
	Late Payment Surcharge	-	-	-	-	-	-	-	-	-	-
	Grand Total	7,140.91	-	2,586.73	-	1,589.81	-	-	-	-	4,176.54

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Units (MU)	May									
			Fixed Charges		Energy/Variable Charges		Other Cost		Late payment Surcharge	Total Cost		
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
A	Long term Sources											
a	Power procured from own Generating Stations (if any)											
b	From State Generating Stations Thermal											
1	ANPARA-A	321.94	0.70	22.67	2.02	65.03				2.72	87.71	
2	ANPARA-B	604.70	0.47	28.29	1.84	111.51				2.31	139.80	
3	PANKI	-	-	-	-	-					-	
4	PARICHHA	-	-	-	-	-					-	
5	PARICHHA EXT.	241.70	1.27	30.66	3.88	93.80				5.15	124.45	
6	OBRA-A	-	-	-	-	-					-	
7	OBRA-B	328.91	0.93	30.64	2.54	83.61				3.47	114.25	
8	HARDUAGANJ	-	-	1.52	3.10	-					1.52	
9	HARDUAGANJ EXT.	253.89	1.93	48.91	3.79	96.23				5.72	145.15	
10	PARICHHA EXT. STAGE-II	225.82	2.03	45.83	3.89	87.80				5.92	133.63	
11	ANPARA-D	488.90	1.16	56.68	1.86	90.83				3.02	147.51	
12	Panki Extension	-	-	-	2.18	-					-	
13	HARDUAGANJ EXT. Stage II	393.38	2.06	81.06	3.33	130.97				5.39	212.02	
14	OBRA-C	-	-	-	2.02	-					-	
15	Jawaharpur	-	-	-	2.79	-					-	
	Sub-Total	2,859.25	1.21	346.24	2.66	759.79	-	-		3.87	1,106.03	
c	From State Generating Stations Hydro											
1	RIHAND	26.03	0.58	1.51	1.22	3.18				1.80	4.69	
2	OBRA (H)	13.87	0.58	0.81	0.81	1.12				1.39	1.92	
3	MATATILA	4.47	0.57	0.25	0.82	0.37				1.39	0.62	
4	KHARA	22.56	0.50	1.13	0.50	1.14				1.00	2.27	
5	UGC	2.00	-	-	2.94	0.59				2.94	0.59	
6	SHEETLA	0.17	-	-	2.01	0.03				2.01	0.03	
7	BELKA	0.34	-	-	1.85	0.06				1.85	0.06	
8	BABAIL	0.51	-	-	3.27	0.17				3.27	0.17	
	Sub-Total	69.93	0.53	3.70	0.95	6.66	-	-		1.48	10.35	
d	From Central Sector Generating Stations											
a	Thermal (NTPC)											
1	ANTA GPS	-	-	4.60	4.64	-				-	4.60	
2	AURAIYA GPS	-	-	9.16	5.09	-				-	9.16	
3	DADRI GPS	-	-	9.74	3.95	-				-	9.74	
4	JHANOR GPS	0.01	12.09	0.02	2.10	0.00				14.18	0.02	

S.No	Source of Power (Station wise)	May									
		Units (MU)	Fixed Charges		Energy/Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
5	KAWAS GPS	0.01	10.60	0.01	2.11	0.00				12.70	0.02
6	TANDA TPS	146.55	2.11	30.87	3.61	52.94				5.72	83.81
7	FGUTPS-1	87.22	1.79	15.59	3.29	28.71				5.08	44.30
8	FGUTPS-2	73.53	1.07	7.85	3.35	24.66				4.42	32.51
9	FGUTPS-3	36.26	1.43	5.17	3.43	12.45				4.86	17.62
10	FGUTPS-4	124.40	1.70	21.19	3.32	41.27				5.02	62.46
11	FSTPS	-	-	-	2.88	-				-	-
12	KHTPS-1	39.18	1.10	4.31	2.45	9.59				3.55	13.89
13	KHTPS-2	94.16	1.35	12.75	2.39	22.50				3.74	35.25
14	NCTPS-1	24.30	1.93	4.69	3.34	8.13				5.27	12.82
15	NCTPS-2	-	-	9.88	3.88	-				-	9.88
16	RIHAND-1	209.03	0.76	15.84	1.57	32.84				2.33	48.68
17	RIHAND-2	156.62	0.83	13.01	1.53	23.97				2.36	36.98
18	RIHAND-3	200.88	1.44	28.90	1.58	31.66				3.01	60.56
19	SINGRAULI	427.97	0.69	29.69	1.54	65.74				2.23	95.43
20	KORBA-I STPS	1.73	0.59	0.10	1.50	0.26				2.09	0.36
21	KORBA-III STPS	0.89	1.14	0.10	1.53	0.14				2.67	0.24
22	MAUDA-I STPS	1.77	1.59	0.28	3.32	0.59				4.90	0.87
23	MAUDA-II STPS	2.34	1.49	0.35	3.30	0.77				4.79	1.12
24	SOLAPUR TPS	-	-	0.34	3.80	-				-	0.34
25	SIPAT-I	3.34	1.13	0.38	1.60	0.53				2.72	0.91
26	SIPAT-II STPS	1.20	1.04	0.13	1.63	0.19				2.67	0.32
27	VINDHYACHAL-I STPS	1.42	0.92	0.13	1.79	0.25				2.72	0.39
28	VINDHYACHAL-II STPS	1.11	0.70	0.08	1.72	0.19				2.42	0.27
29	VINDHYACHAL-III STPS	1.31	0.97	0.13	1.73	0.23				2.69	0.35
30	VINDHYACHAL-IV STPS	1.51	1.61	0.24	1.76	0.27				3.37	0.51
31	VINDHYACHAL-V STPS	0.85	1.65	0.14	1.81	0.15				3.46	0.29
32	Tanda Stage II	562.34	0.78	43.68	2.84	159.73				3.62	203.40
33	NABINAGAR POWER PROJECT	124.58	1.04	13.00	2.18	27.18				3.23	40.18
34	Indira Gandhi STPS, Jhajjar	-	-	-	-	-				-	-
35	GADARWARA STPS-I	-	-	0.28	3.09	-				-	0.28
36	LARA STPS-I	2.30	1.57	0.36	2.40	0.55				3.97	0.91
37	KHARGONE STPS	1.90	2.28	0.43	3.15	0.60				5.43	1.03
	Sub-Total	2,328.70		283.40		546.09					829.49
e	NPCIL	-	-	-	-	-					
1	KAPS	0.43	-	-	2.40	0.10				2.40	0.10
2	NAPP	88.35	-	-	3.15	27.82				3.15	27.82
3	TAPP-3 & 4	1.83	-	-	2.95	0.54				2.95	0.54

S.No	Source of Power (Station wise)	May									
		Units (MU)	Fixed Charges		Energy/Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
4	RAPP-3 & 4	47.29	-	-	3.42	16.16				3.42	16.16
5	RAPP-5 & 6	57.59	-	-	4.01	23.08				4.01	23.08
	Sub-Total	195.50				67.71					67.71
		-			-	-					
f	Hydro (NHPC)	-			-	-					
1	SALAL	28.15	0.59	1.66	0.69	1.94				1.28	3.60
2	TANAKPUR	6.27	2.57	1.61	1.75	1.10				4.32	2.71
3	CHAMERA-I	52.85	0.68	3.59	1.23	6.53				1.91	10.12
4	URI	63.51	0.73	4.63	0.88	5.62				1.61	10.25
5	CHAMERA-II	44.96	0.45	2.01	1.22	5.50				1.67	7.51
6	DHAULIGANGA	26.65	1.27	3.38	1.36	3.63				2.63	7.01
7	DULHASTI	56.23	2.31	13.00	2.73	15.37				5.05	28.38
8	SEWA-II	15.07	1.33	2.00	2.75	4.15				4.08	6.15
9	CHAMERA-III	33.16	1.51	5.01	2.16	7.17				3.67	12.18
10	URI-II	33.74	2.06	6.95	2.06	6.95				4.12	13.90
11	PARBATI-III	12.03	5.16	6.21	1.81	2.18				6.97	8.38
12	KISHANGANGA	61.82	1.43	8.84	2.20	13.58				3.63	22.42
13	PARBATI-II	57.34	0.90	5.13	2.34	13.42				3.24	18.55
14	SUBANSIRI LOWER	-	-	-	2.34	-				-	-
15	PAKALDUL	-	-	-	-	-				-	-
	Sub-Total	491.78		64.01		87.14					151.16
		-			-	-					
g	HYDRO (NTPC)	-			-	-					
1	KOLDAM HPS	55.17	2.81	15.50	2.73	15.06				5.54	30.56
2	TAPOVAN VISHNUGARH	-	-	-	-	-				-	-
3	LATA TAPOVAN HEP	-	-	-	-	-				-	-
4	SINGRAULI SHPS	1.90	9.86	1.87	3.53	0.67				13.39	2.54
	Sub-Total	57.06		17.37		15.73					33.10
		-			-	-					
h	THDC	-			-	-					
	HYDRO	-			-	-					
1	TEHRI	71.36	3.11	22.18	2.07	14.74				5.17	36.93
2	KOTESHWAR	36.41	2.87	10.46	2.33	8.47				5.20	18.93
3	Dhukwan SHP- THDC	5.37	-	-	5.12	2.75				5.12	2.75
4	VISHNUGARH PIPAL KOTHI	-	-	-	-	-				-	-
	Thermal	-			-	-					
1	KHURJA STPP	-	-	-	-	-				-	-
	Sub-Total	113.14		32.64		25.96					58.60
		-			-	-					
i	SJVN	-			-	-					
1	RAMPUR	33.67	2.19	7.38	1.67	5.62				3.86	13.01
2	NATHPA JHAKRI	130.83	1.71	22.41	0.85	11.12				2.56	33.53
	Sub-Total	164.50		29.80		16.74					46.54

S.No	Source of Power (Station wise)	May									
		Units (MU)	Fixed Charges		Energy/Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
		-	-	-	-	-	-	-	-	-	-
j	NEEPCO	-	-	-	-	-	-	-	-	-	-
1	Kameng HEP	19.04	-	-	4.16	7.93	-	-	-	4.16	7.93
		-	-	-	-	-	-	-	-	-	-
k	IPP/JV	-	-	-	-	-	-	-	-	-	-
	HYDRO	-	-	-	-	-	-	-	-	-	-
1	TALA	8.33	-	-	2.25	1.87	-	-	-	2.25	1.87
2	VISHNU PRAYAG	162.96	0.13	2.05	1.07	17.49	-	-	-	1.20	19.54
3	KARCHAM	80.89	2.09	16.90	1.39	11.28	-	-	-	3.48	28.18
4	TEESTA-III	78.49	3.84	30.12	2.25	17.70	-	-	-	6.09	47.82
5	SRI NAGAR HEP	94.04	3.63	34.18	2.49	23.43	-	-	-	6.13	57.61
6	Rajghat Hydro	-	-	-	-	-	-	-	-	-	-
7	Hydro (Competitive Bidding)	252.96	0.99	24.94	3.58	90.56	-	-	-	4.57	115.50
	Thermal	-	-	-	-	-	-	-	-	-	-
1	Meja Thermal Power Plant	610.34	1.42	86.48	2.61	159.05	-	-	-	4.02	245.53
2	LANCO	608.45	0.85	51.68	2.12	128.99	-	-	-	2.97	180.67
4	BEPL BARKHERA	42.30	2.40	10.17	3.57	15.09	-	-	-	5.97	25.26
5	BEPL KHAMBHAKHERA	42.30	2.43	10.28	3.57	15.10	-	-	-	6.00	25.38
6	BEPL KUNDRAKHI	42.30	2.42	10.23	3.28	13.88	-	-	-	5.70	24.12
7	BEPL MAQSOODAPUR	42.30	2.40	10.14	3.47	14.68	-	-	-	5.87	24.82
8	BEPL UTRALA	42.30	2.49	10.52	3.47	14.70	-	-	-	5.96	25.22
9	KSK MAHANADI	537.17	2.55	136.82	2.84	152.48	-	-	-	5.39	289.31
10	LALITPUR	1,180.15	2.38	280.52	3.10	366.01	-	-	-	5.48	646.52
11	M.B.POWER	214.73	2.78	59.70	2.19	46.95	-	-	-	4.97	106.65
12	PRAYAGRAJ POWER	716.96	1.74	124.92	2.52	180.51	-	-	-	4.26	305.42
13	R.K.M.POWER	210.49	2.64	55.50	1.96	41.26	-	-	-	4.60	96.75
14	ROSA-1&2	381.91	2.80	106.91	2.67	102.09	-	-	-	5.47	209.00
15	SASAN	315.74	0.15	4.64	1.11	35.15	-	-	-	1.26	39.79
16	TRN ENERGY	163.07	1.62	26.41	1.57	25.66	-	-	-	3.19	52.07
17	Ghatampur	334.38	5.88	196.63	2.30	76.88	-	-	-	8.18	273.51
	Sub-Total	6,162.56		1,289.72	-	1,550.81					2,840.54
	Total	12,461.48		2,066.88	-	3,084.57				4.13	5,151.45
		-	-	-	-	-	-	-	-	-	-
B	Medium term Sources	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-
C	Short term Sources	688.00	-	5.50	378.40	-	-	-	-	5.50	378.40
	Station/Source 1	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-
D	Cogen/ Captive	-	-	-	-	-	-	-	-	-	-
	Bagasse/Cogen/ CPP 1	334.13	-	-	3.21	107.14	-	-	-	3.21	107.14
	Bagasse/Cogen/ CPP 2	-	-	-	3.21	-	-	-	-	-	-
	Sub-Total	334.13		-	-	107.14				3.21	107.14

S.No	Source of Power (Station wise)	May									
		Units (MU)	Fixed Charges		Energy/Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
		-	-	-	-	-	-	-	-	-	-
E	Bilateral & Others (Power purchased through Trading)	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-
1	Solar (Existing)	331.21	-	-	3.89	128.68	-	-	-	3.89	128.68
2	Solar (FY 20)	-	-	-	3.00	-	-	-	-	-	-
3	Solar (FY 21)	-	-	-	3.00	-	-	-	-	-	-
4	Solar (FY 22)	62.05	-	-	3.00	18.62	-	-	-	3.00	18.62
5	Solar (FY 23)	5.75	-	-	3.00	1.72	-	-	-	3.00	1.72
6	SOLAR FY (24)	-	-	-	-	-	-	-	-	-	-
7	SOLAR FY 25	-	-	-	-	-	-	-	-	-	-
	Sub-Total	399.00	-	-	149.02	-	-	-	-	-	149.02
		-	-	-	-	-	-	-	-	-	-
G	Non-Solar (Renewable)	-	-	-	-	-	-	-	-	-	-
1	WIND (Existing)	120.94	-	-	3.33	40.21	-	-	-	3.33	40.21
2	WIND (FY 20)	-	-	-	-	-	-	-	-	-	-
3	WIND (FY 21)	-	-	-	3.33	-	-	-	-	-	-
4	WIND (FY 22)	152.97	-	-	3.33	50.87	-	-	-	3.33	50.87
5	WIND (FY 23)	119.07	-	-	3.33	39.59	-	-	-	3.33	39.59
6	Biomass Existing	12.46	-	-	6.51	8.11	-	-	-	6.51	8.11
7	Biomass FY 20	-	-	-	6.51	-	-	-	-	-	-
8	MSW FY 21	16.46	-	-	7.61	12.53	-	-	-	7.61	12.53
	Sub-Total	421.90	-	-	151.30	-	-	-	-	-	151.30
		-	-	-	-	-	-	-	-	-	-
	Others	-	-	-	-	-	-	-	-	-	-
1	Slop Based Power Project	15.81	1.42	2.24	1.44	2.28	-	-	-	2.86	4.52
		-	-	-	-	-	-	-	-	-	-
H	NVVNL Coal	-	-	-	-	-	-	-	-	-	-
I	Short Term Sources	-	-	-	-	-	-	-	-	-	-
J	REC	-	-	-	-	-	-	-	-	-	-
K	Banking	-	-	-	-	-	-	-	-	-	-
L	PGCIL Charges	-	344.53	-	-	-	-	-	-	-	344.53
M	WUPPTCL Charges	-	76.63	-	-	-	-	-	-	-	76.63
N	SEUPPTCL Charges	-	26.42	-	-	-	-	-	-	-	26.42
O	Reactive Energy Charges	-	-	-	-	-	-	-	-	-	-
P	Case-I Transmission Charges	-	70.03	-	-	-	-	-	-	-	70.03
Q	STU Charges	-	-	-	-	-	-	-	-	-	-
	Any Other Charges	-	-	-	-	-	-	-	-	-	-
	Less	-	-	-	-	-	-	-	-	-	-
	Late Payment Surcharge	-	-	-	-	-	-	-	-	-	-
	Grand Total	14,320.32	2,586.73	-	3,872.72	-	-	-	-	-	6,459.45

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Units (MU)	June								
			Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources										
a	Power procured from own Generating Stations (if any)										
b	From State Generating Stations Thermal										
1	ANPARA-A	306.07	0.74	22.67	2.02	61.83				2.76	84.50
2	ANPARA-B	524.18	0.54	28.29	1.84	96.66				2.38	124.95
3	PANKI	-	-	-	-	-					-
4	PARICHHA	-	-	-	-	-					-
5	PARICHHA EXT.	233.91	1.31	30.66	3.88	90.77				5.19	121.43
6	OBRA-A	-	-	-	-	-					-
7	OBRA-B	317.96	0.96	30.64	2.54	80.82				3.51	111.46
8	HARDUAGANJ	-	-	1.52	3.10	-					1.52
9	HARDUAGANJ EXT.	245.70	1.99	48.91	3.79	93.13				5.78	142.04
10	PARICHHA EXT. STAGE-II	245.70	1.87	45.83	3.89	95.53				5.75	141.36
11	ANPARA-D	472.48	1.20	56.68	1.86	87.78				3.06	144.46
12	Panki Extension	-	-	-	2.18	-					-
13	HARDUAGANJ EXT. Stage II	380.69	2.13	81.06	3.33	126.74				5.46	207.80
14	OBRA-C	-	-	-	2.02	-					-
15	Jawaharpur	-	-	-	2.79	-					-
	Sub-Total	2,726.69	1.27	346.24	2.69	733.28	-	-	-	3.96	1,079.51
c	From State Generating Stations Hydro										
1	RIHAND	40.83	0.37	1.51	1.22	4.99				1.59	6.50
2	OBRA (H)	21.59	0.37	0.81	0.81	1.74				1.18	2.55
3	MATATILA	0.25	9.99	0.25	0.82	0.02				10.81	0.27
4	KHARA	27.38	0.41	1.13	0.50	1.38				0.92	2.51
5	UGC	1.82	-	-	2.94	0.54				2.94	0.54
6	SHEETLA	0.10	-	-	2.01	0.02				2.01	0.02
7	BELKA	0.32	-	-	1.85	0.06				1.85	0.06
8	BABAIL	0.33	-	-	3.27	0.11				3.27	0.11
	Sub-Total	92.63	0.40	3.70	0.96	8.86	-	-	-	1.36	12.56
d	From Central Sector Generating Stations										
a	Thermal (NTPC)										
1	ANTA GPS	11.94	3.85	4.60	4.64	5.54				8.50	10.15
2	AURAIYA GPS	-	-	9.16	5.09	-				-	9.16
3	DADRI GPS	146.18	0.67	9.74	3.95	57.78				4.62	67.51
4	JHANOR GPS	0.01	12.49	0.02	2.10	0.00				14.59	0.02

S.No	Source of Power (Station wise)	June									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
5	KAWAS GPS	0.01	10.95	0.01	2.11	0.00				13.06	0.02
6	TANDA TPS	177.71	1.74	30.87	3.61	64.19				5.35	95.06
7	FGUTPS-1	103.70	1.50	15.59	3.29	34.13				4.79	49.72
8	FGUTPS-2	71.16	1.10	7.85	3.35	23.87				4.46	31.72
9	FGUTPS-3	35.09	1.47	5.17	3.43	12.05				4.91	17.22
10	FGUTPS-4	120.39	1.76	21.19	3.32	39.94				5.08	61.13
11	FSTPS	-	-	-	2.88	-				-	-
12	KHTPS-1	34.02	1.27	4.31	2.45	8.32				3.71	12.63
13	KHTPS-2	91.13	1.40	12.75	2.39	21.78				3.79	34.52
14	NCTPS-1	49.81	0.94	4.69	3.34	16.66				4.29	21.35
15	NCTPS-2	36.03	2.74	9.88	3.88	13.97				6.62	23.84
16	RIHAND-1	197.95	0.80	15.84	1.57	31.10				2.37	46.94
17	RIHAND-2	155.21	0.84	13.01	1.53	23.75				2.37	36.76
18	RIHAND-3	194.40	1.49	28.90	1.58	30.64				3.06	59.54
19	SINGRAULI	426.11	0.70	29.69	1.54	65.45				2.23	95.14
20	KORBA-I STPS	2.13	0.48	0.10	1.50	0.32				1.98	0.42
21	KORBA-III STPS	0.86	1.18	0.10	1.53	0.13				2.71	0.23
22	MAUDA-I STPS	1.71	1.64	0.28	3.32	0.57				4.96	0.85
23	MAUDA-II STPS	2.26	1.54	0.35	3.30	0.75				4.84	1.09
24	SOLAPUR TPS	0.71	4.81	0.34	3.80	0.27				8.61	0.61
25	SIPAT-I	3.29	1.14	0.38	1.60	0.53				2.74	0.90
26	SIPAT-II STPS	1.21	1.03	0.13	1.63	0.20				2.66	0.32
27	VINDHYACHAL-I STPS	1.93	0.68	0.13	1.79	0.35				2.47	0.48
28	VINDHYACHAL-II STPS	1.20	0.65	0.08	1.72	0.21				2.37	0.28
29	VINDHYACHAL-III STPS	1.51	0.84	0.13	1.73	0.26				2.57	0.39
30	VINDHYACHAL-IV STPS	1.68	1.45	0.24	1.76	0.30				3.21	0.54
31	VINDHYACHAL-V STPS	0.85	1.66	0.14	1.81	0.15				3.46	0.29
32	Tanda Stage II	544.20	0.80	43.68	2.84	154.57				3.64	198.25
33	NABINAGAR POWER PROJECT	120.56	1.08	13.00	2.18	26.31				3.26	39.31
34	Indira Gandhi STPS, Jhajjar	-	-	-	-	-				-	-
35	GADARWARA STPS-I	-	-	0.28	3.09	-				-	0.28
36	LARA STPS-I	2.23	1.62	0.36	2.40	0.53				4.02	0.90
37	KHARGONE STPS	1.83	2.36	0.43	3.15	0.58				5.51	1.01
	Sub-Total	2,539.01		283.40	-	635.19		-			918.59
		-		-	-	-					
e	NPCIL	-		-	-	-					
1	KAPS	0.49	-	-	2.40	0.12				2.40	0.12
2	NAPP	93.57	-	-	3.15	29.46				3.15	29.46
3	TAPP-3 & 4	1.55	-	-	2.95	0.46				2.95	0.46

S.No	Source of Power (Station wise)	June									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
4	RAPP-3 & 4	44.88	-	-	3.42	15.34				3.42	15.34
5	RAPP-5 & 6	55.73	-	-	4.01	22.33				4.01	22.33
	Sub-Total	196.22			-	67.71				3.45	67.71
		-			-	-					
f	Hydro (NHPC)	-			-	-					
1	SALAL	33.34	0.50	1.66	0.69	2.30				1.19	3.96
2	TANAKPUR	8.96	1.80	1.61	1.75	1.57				3.54	3.18
3	CHAMERA-I	64.78	0.55	3.59	1.23	8.00				1.79	11.59
4	URI	66.70	0.69	4.63	0.88	5.90				1.58	10.53
5	CHAMERA-II	39.69	0.51	2.01	1.22	4.86				1.73	6.87
6	DHAULIGANGA	39.39	0.86	3.38	1.36	5.37				2.22	8.74
7	DULHASTI	54.42	2.39	13.00	2.73	14.88				5.12	27.88
8	SEWA-II	10.83	1.85	2.00	2.75	2.98				4.60	4.98
9	CHAMERA-III	30.09	1.66	5.01	2.16	6.51				3.83	11.51
10	URI-II	32.65	2.13	6.95	2.06	6.73				4.19	13.68
11	PARBATI-III	20.67	3.00	6.21	1.81	3.74				4.81	9.95
12	KISHANGANGA	61.78	1.43	8.84	2.20	13.57				3.63	22.41
13	PARBATI-II	55.49	0.92	5.13	2.34	12.99				3.27	18.12
14	SUBANSIRI LOWER	-	-	-	2.34	-				-	-
15	PAKALDUL	-	-	-	-	-				-	-
	Sub-Total	518.79		64.01	-	89.39				2.96	153.40
		-			-	-					
g	HYDRO (NTPC)	-			-	-					
1	KOLDAM HPS	96.25	1.61	15.50	2.73	26.28				4.34	41.78
2	TAPOVAN VISHNUGARH	-	-	-	-	-				-	-
3	LATA TAPOVAN HEP	-	-	-	-	-				-	-
4	SINGRAULI SHPS	1.84	10.19	1.87	3.53	0.65				13.72	2.52
	Sub-Total	98.08		17.37	-	26.92				4.52	44.30
		-			-	-					
h	THDC	-			-	-					
	HYDRO	-			-	-					
1	TEHRI	84.20	2.63	22.18	2.07	17.40				4.70	39.58
2	KOTESHWAR	46.30	2.26	10.46	2.33	10.77				4.58	21.23
3	Dhukwan SHP- THDC	1.33			5.12	0.68				5.12	0.68
4	VISHNUGARH PIPAL KOTHI	-	-	-	-	-				-	-
	Thermal	-			-	-					
1	KHURJA STPP	-	-	-	-	-				-	-
	Sub-Total	131.84		32.64	-	28.85				4.66	61.49
		-			-	-					
i	SJVN	-			-	-					
1	RAMPUR	36.57	2.02	7.38	1.67	6.11				3.69	13.49
2	NATHPA JHAKRI	141.49	1.58	22.41	0.85	12.02				2.43	34.44
	Sub-Total	178.06		29.80	-	18.13					47.93

S.No	Source of Power (Station wise)	June									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
		-	-	-	-	-	-	-	-	-	-
j	NEEPCO	-	-	-	-	-	-	-	-	-	-
1	Kameng HEP	18.43	-	-	4.16	7.67	-	-	-	4.16	7.67
		-	-	-	-	-	-	-	-	-	-
k	IPP/JV	-	-	-	-	-	-	-	-	-	-
	HYDRO	-	-	-	-	-	-	-	-	-	-
1	TALA	15.58	-	-	2.25	3.50	-	-	-	2.25	3.50
2	VISHNU PRAYAG	226.96	0.09	2.05	1.07	24.36	-	-	-	1.16	26.41
3	KARCHAM	136.00	1.24	16.90	1.39	18.97	-	-	-	2.64	35.87
4	TEESTA-III	126.62	2.38	30.12	2.25	28.55	-	-	-	4.63	58.68
5	SRI NAGAR HEP	159.87	2.14	34.18	2.49	39.83	-	-	-	4.63	74.01
6	Rajghat Hydro	-	-	-	-	-	-	-	-	-	-
7	Hydro (Competitive Bidding)	244.80	1.02	24.94	3.58	87.64	-	-	-	4.60	112.58
	Thermal	-	-	-	-	-	-	-	-	-	-
1	Meja Thermal Power Plant	590.65	1.46	86.48	2.61	153.92	-	-	-	4.07	240.40
2	LANCO	649.14	0.80	51.68	2.12	137.62	-	-	-	2.92	189.29
4	BEPL BARKHERA	40.94	2.48	10.17	3.57	14.61	-	-	-	6.05	24.78
5	BEPL KHAMBHAKHERA	40.94	2.51	10.28	3.57	14.61	-	-	-	6.08	24.89
6	BEPL KUNDRAKHI	40.94	2.50	10.23	3.28	13.44	-	-	-	5.78	23.67
7	BEPL MAQSOODAPUR	40.94	2.48	10.14	3.47	14.21	-	-	-	5.95	24.35
8	BEPL UTRAULA	40.94	2.57	10.52	3.47	14.22	-	-	-	6.05	24.75
9	KSK MAHANADI	519.84	2.63	136.82	2.84	147.57	-	-	-	5.47	284.39
10	LALITPUR	1,142.08	2.46	280.52	3.10	354.20	-	-	-	5.56	634.71
11	M.B.POWER	221.20	2.70	59.70	2.19	48.36	-	-	-	4.89	108.06
12	PRAYAGRAJ POWER	682.36	1.83	124.92	2.52	171.80	-	-	-	4.35	296.71
13	R.K.M.POWER	192.52	2.88	55.50	1.96	37.74	-	-	-	4.84	93.23
14	ROSA-1&2	369.59	2.89	106.91	2.67	98.79	-	-	-	5.57	205.70
15	SASAN	303.12	0.15	4.64	1.11	33.74	-	-	-	1.27	38.39
16	TRN ENERGY	145.68	1.81	26.41	1.57	22.93	-	-	-	3.39	49.33
17	Ghatampur	323.59	6.08	196.63	2.30	74.40	-	-	-	8.38	271.03
	Sub-Total	6,254.27		1,289.72	-	1,555.00					2,844.72
		-	-	-	-	-	-	-	-	-	-
	Total	12,754.00		2,066.88	-	3,170.99					5,237.88
		-	-	-	-	-	-	-	-	-	-
B	Medium term Sources	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-
C	Short term Sources	900.00	-	-	5.50	495.00	-	-	-	5.50	495.00
	Station/Source 1	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-
D	Cogen/ Captive	-	-	-	-	-	-	-	-	-	-
	Bagasse/Cogen/ CPP 1	323.35	-	-	3.21	103.69	-	-	-	3.21	103.69
	Bagasse/Cogen/ CPP 2	-	-	-	3.21	-	-	-	-	-	-
	Sub-Total	323.35		-	-	103.69					103.69

S.No	Source of Power (Station wise)	June									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
		-	-	-	-	-	-	-	-	-	-
E	Bilateral & Others (Power purchased trough Trading)	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-
1	Solar (Existing)	320.52	-	-	3.89	124.53	-	-	-	3.89	124.53
2	Solar (FY 20)	-	-	-	3.00	-	-	-	-	-	-
3	Solar (FY 21)	-	-	-	3.00	-	-	-	-	-	-
4	Solar (FY 22)	59.10	-	-	3.00	17.73	-	-	-	3.00	17.73
5	Solar (FY 23)	5.47	-	-	3.00	1.64	-	-	-	3.00	1.64
6	SOLAR FY 24)	-	-	-	-	-	-	-	-	-	-
7	SOLAR FY 25	-	-	-	-	-	-	-	-	-	-
	Sub-Total	385.09	-	-	-	143.90	-	-	-	-	143.90
		-	-	-	-	-	-	-	-	-	-
G	Non-Solar (Renewable)	-	-	-	-	-	-	-	-	-	-
1	WIND (Existing)	115.18	-	-	3.33	38.30	-	-	-	3.33	38.30
2	WIND (FY 20)	-	-	-	-	-	-	-	-	-	-
3	WIND (FY 21)	-	-	-	3.33	-	-	-	-	-	-
4	WIND (FY 22)	145.69	-	-	3.33	48.44	-	-	-	3.33	48.44
5	WIND (FY 23)	113.40	-	-	3.33	37.71	-	-	-	3.33	37.71
6	Biomass Existing	12.06	-	-	6.51	7.85	-	-	-	6.51	7.85
7	Biomass FY 20	-	-	-	6.51	-	-	-	-	-	-
8	MSW FY 21	15.93	-	-	7.61	12.12	-	-	-	7.61	12.12
	Sub-Total	402.26	-	-	-	144.42	-	-	-	-	144.42
		-	-	-	-	-	-	-	-	-	-
	Others	-	-	-	-	-	-	-	-	-	-
1	Slop Based Power Project	15.30	1.46	2.24	1.44	2.21	-	-	-	2.91	4.45
		-	-	-	-	-	-	-	-	-	-
H	NVVNL Coal	-	-	-	-	-	-	-	-	-	-
I	Short Term Sources	-	-	-	-	-	-	-	-	-	-
J	REC	-	-	-	-	-	-	-	-	-	-
K	Banking	-	-	-	-	-	-	-	-	-	-
L	PGCIL Charges	-	-	344.53	-	-	-	-	-	-	344.53
M	WUPPTCL Charges	-	-	76.63	-	-	-	-	-	-	76.63
N	SEUPPTCL Charges	-	-	26.42	-	-	-	-	-	-	26.42
O	Reactive Energy Charges	-	-	-	-	-	-	-	-	-	-
P	Case-I Transmission Charges	-	-	70.03	-	-	-	-	-	-	70.03
Q	STU Charges	-	-	-	-	-	-	-	-	-	-
	Any Other Charges	-	-	-	-	-	-	-	-	-	-
	Less	-	-	-	-	-	-	-	-	-	-
	Late Payment Surcharge	-	-	-	-	-	-	-	-	-	-
	Grand Total	14,780.01	-	2,586.73	-	4,060.21	-	-	-	-	6,646.94

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	July									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
A	Long term Sources										
a	Power procured from own Generating Stations (if any)										
b	From State Generating Stations Thermal										
1	ANPARA-A	308.38	0.74	22.67	2.02	62.30				2.76	84.97
2	ANPARA-B	506.33	0.56	28.29	1.84	93.37				2.40	121.66
3	PANKI	-	-	-	-	-					
4	PARICHHA	-	-	-	-	-					
5	PARICHHA EXT.	241.70	1.27	30.66	3.88	93.80				5.15	124.45
6	OBRA-A	-	-	-	-	-					
7	OBRA-B	317.33	0.97	30.64	2.54	80.67				3.51	111.30
8	HARDUAGANJ	-	-	1.52	3.10	-				-	1.52
9	HARDUAGANJ EXT.	253.89	1.93	48.91	3.79	96.23				5.72	145.15
10	PARICHHA EXT. STAGE-II	253.89	1.80	45.83	3.89	98.72				5.69	144.54
11	ANPARA-D	493.07	1.15	56.68	1.86	91.61				3.01	148.28
12	Panki Extension	-	-	-	2.18	-				-	-
13	HARDUAGANJ EXT. Stage II	393.38	2.06	81.06	3.33	130.97				5.39	212.02
14	OBRA-C	-	-	-	2.02	-				-	-
15	Jawaharpur	-	-	-	2.79	-				-	-
	Sub-Total	2,767.98	1.25	346.24	2.70	747.66	-	-		3.95	1,093.89
c	From State Generating Stations Hydro										
1	RIHAND	48.98	0.31	1.51	1.22	5.99				1.53	7.50
2	OBRA (H)	27.81	0.29	0.81	0.81	2.25				1.10	3.05
3	MATATILA	0.41	6.26	0.25	0.82	0.03				7.08	0.29
4	KHARA	36.99	0.31	1.13	0.50	1.86				0.81	2.99
5	UGC	2.04	-	-	2.94	0.60				2.94	0.60
6	SHEETLA	0.03	-	-	2.01	0.01				2.01	0.01
7	BELKA	0.26	-	-	1.85	0.05				1.85	0.05
8	BABAIL	0.23	-	-	3.27	0.07				3.27	0.07
	Sub-Total	116.74	0.32	3.70	0.93	10.86	-	-		1.25	14.56
d	From Central Sector Generating Stations										
a	Thermal (NTPC)										
1	ANTA GPS	30.18	1.53	4.60	4.64	14.01				6.17	18.61
2	AURAIYA GPS	-	-	9.16	5.09	-				-	9.16
3	DADRI GPS	151.05	0.64	9.74	3.95	59.70				4.60	69.44
4	JHANOR GPS	0.01	12.09	0.02	2.10	0.00				14.18	0.02

S.No	Source of Power (Station wise)	July									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
5	KAWAS GPS	0.01	10.60	0.01	2.11	0.00				12.70	0.02
6	TANDA TPS	199.07	1.55	30.87	3.61	71.91				5.16	102.78
7	FGUTPS-1	114.15	1.37	15.59	3.29	37.57				4.66	53.16
8	FGUTPS-2	73.53	1.07	7.85	3.35	24.66				4.42	32.51
9	FGUTPS-3	36.26	1.43	5.17	3.43	12.45				4.86	17.62
10	FGUTPS-4	124.40	1.70	21.19	3.32	41.27				5.02	62.46
11	FSTPS	-	-	-	2.88	-				-	-
12	KHTPS-1	33.41	1.29	4.31	2.45	8.18				3.74	12.48
13	KHTPS-2	94.16	1.35	12.75	2.39	22.50				3.74	35.25
14	NCTPS-1	51.47	0.91	4.69	3.34	17.21				4.26	21.90
15	NCTPS-2	61.85	1.60	9.88	3.88	23.97				5.47	33.85
16	RIHAND-1	186.03	0.85	15.84	1.57	29.22				2.42	45.06
17	RIHAND-2	177.28	0.73	13.01	1.53	27.13				2.26	40.14
18	RIHAND-3	200.85	1.44	28.90	1.58	31.66				3.02	60.56
19	SINGRAULI	398.00	0.75	29.69	1.54	61.13				2.28	90.82
20	KORBA-I STPS	1.99	0.51	0.10	1.50	0.30				2.02	0.40
21	KORBA-III STPS	0.70	1.43	0.10	1.53	0.11				2.97	0.21
22	MAUDA-I STPS	1.77	1.59	0.28	3.32	0.59				4.90	0.87
23	MAUDA-II STPS	2.34	1.49	0.35	3.30	0.77				4.79	1.12
24	SOLAPUR TPS	2.55	1.35	0.34	3.80	0.97				5.14	1.31
25	SIPAT-I	3.64	1.03	0.38	1.60	0.58				2.63	0.96
26	SIPAT-II STPS	1.33	0.94	0.13	1.63	0.22				2.57	0.34
27	VINDHYACHAL-I STPS	1.99	0.66	0.13	1.79	0.36				2.45	0.49
28	VINDHYACHAL-II STPS	1.01	0.77	0.08	1.72	0.17				2.49	0.25
29	VINDHYACHAL-III STPS	1.56	0.81	0.13	1.73	0.27				2.54	0.40
30	VINDHYACHAL-IV STPS	1.64	1.48	0.24	1.76	0.29				3.24	0.53
31	VINDHYACHAL-V STPS	0.88	1.60	0.14	1.81	0.16				3.41	0.30
32	Tanda Stage II	562.34	0.78	43.68	2.84	159.73				3.62	203.40
33	NABINAGAR POWER PROJECT	124.58	1.04	13.00	2.18	27.18				3.23	40.18
34	Indira Gandhi STPS, Jhajjar	-	-	-	-	-				-	-
35	GADARWARA STPS-I	-	-	0.28	3.09	-				-	0.28
36	LARA STPS-I	2.30	1.57	0.36	2.40	0.55				3.97	0.91
37	KHARGONE STPS	1.90	2.28	0.43	3.15	0.60				5.43	1.03
	Sub-Total	2,644.21		283.40	-	675.43					958.83
		-		-	-	-					
e	NPCIL	-		-	-	-					
1	KAPS	0.47	-	-	2.40	0.11				2.40	0.11
2	NAPP	100.58	-	-	3.15	31.67				3.15	31.67
3	TAPP-3 & 4	1.95	-	-	2.95	0.58				2.95	0.58

S.No	Source of Power (Station wise)	July										
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
4	RAPP-3 & 4	45.72	-	-	3.42	15.62					3.42	15.62
5	RAPP-5 & 6	57.59	-	-	4.01	23.08					4.01	23.08
	Sub-Total	206.31				71.07	-	-	-			71.07
		-				-						
f	Hydro (NHPC)											
1	SALAL	34.24	0.48	1.66	0.69	2.37					1.17	4.02
2	TANAKPUR	10.88	1.48	1.61	1.75	1.90					3.23	3.51
3	CHAMERA-I	77.60	0.46	3.59	1.23	9.58					1.70	13.17
4	URI	67.63	0.68	4.63	0.88	5.98					1.57	10.61
5	CHAMERA-II	41.02	0.49	2.01	1.22	5.02					1.71	7.03
6	DHAULIGANGA	37.05	0.91	3.38	1.36	5.05					2.27	8.42
7	DULHASTI	56.23	2.31	13.00	2.73	15.37					5.05	28.38
8	SEWA-II	12.88	1.55	2.00	2.75	3.55					4.31	5.55
9	CHAMERA-III	31.09	1.61	5.01	2.16	6.72					3.77	11.73
10	URI-II	33.74	2.06	6.95	2.06	6.95					4.12	13.90
11	PARBATI-III	38.04	1.63	6.21	1.81	6.88					3.44	13.09
12	KISHANGANGA	78.16	1.13	8.84	2.20	17.17					3.33	26.00
13	PARBATI-II	57.34	0.90	5.13	2.34	13.42					3.24	18.55
14	SUBANSIRI LOWER	-	-	-	2.34	-					-	-
15	PAKALDUL	-	-	-	-	-					-	-
	Sub-Total	575.88		64.01		99.96	-	-	-			163.98
		-		-	-	-						
g	HYDRO (NTPC)											
1	KOLDAM HPS	105.48	1.47	15.50	2.73	28.80					4.20	44.30
2	TAPOVAN VISHNUGARH	-	-	-	-	-					-	-
3	LATA TAPOVAN HEP	-	-	-	-	-					-	-
4	SINGRAULI SHPS	1.90	9.86	1.87	3.53	0.67					13.39	2.54
	Sub-Total	107.38		17.37		29.47	-	-	-			46.84
		-		-	-	-						
h	THDC											
	HYDRO											
1	TEHRI	104.00	2.13	22.18	2.07	21.49					4.20	43.67
2	KOTESHWAR	46.76	2.24	10.46	2.33	10.87					4.56	21.33
3	Dhukwan SHP- THDC	0.00	-	-	-	-					-	-
4	VISHNUGARH PIPAL KOTHI	-	-	-	-	-					-	-
	Thermal											
1	KHURJA STPP	-	-	-	-	-					-	-
	Sub-Total	150.76		32.64		32.36	-	-	-			65.00
		-		-	-	-						
i	SJVN											
1	RAMPUR	37.79	1.95	7.38	1.67	6.31					3.62	13.70
2	NATHPA JHAKRI	146.21	1.53	22.41	0.85	12.42					2.38	34.84
	Sub-Total	183.99		29.80		18.74	-	-	-			48.53

S.No	Source of Power (Station wise)	July									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
		-	-	-	-	-	-	-	-	-	-
j	NEEPCO	-	-	-	-	-	-	-	-	-	-
1	Kameng HEP	19.04	-	-	4.16	7.93	-	-	-	4.16	7.93
		-	-	-	-	-	-	-	-	-	-
k	IPP/JV	-	-	-	-	-	-	-	-	-	-
	HYDRO	-	-	-	-	-	-	-	-	-	-
1	TALA	28.97	-	-	2.25	6.51	-	-	-	2.25	6.51
2	VISHNU PRAYAG	234.52	0.09	2.05	1.07	25.17	-	-	-	1.16	27.22
3	KARCHAM	132.31	1.28	16.90	1.39	18.46	-	-	-	2.67	35.35
4	TEESTA-III	134.56	2.24	30.12	2.25	30.34	-	-	-	4.49	60.47
5	SRI NAGAR HEP	192.51	1.78	34.18	2.49	47.96	-	-	-	4.27	82.14
6	Rajghat Hydro	-	-	-	-	-	-	-	-	-	-
7	Hydro (Competitive Bidding)	252.96	0.99	24.94	3.58	90.56	-	-	-	4.57	115.50
	Thermal	-	-	-	-	-	-	-	-	-	-
1	Meja Thermal Power Plant	610.34	1.42	86.48	2.61	159.05	-	-	-	4.02	245.53
2	LANCO	632.10	0.82	51.68	2.12	134.01	-	-	-	2.94	185.68
4	BEPL BARKHERA	42.30	2.40	10.17	3.57	15.09	-	-	-	5.97	25.26
5	BEPL KHAMBHAKHERA	42.30	2.43	10.28	3.57	15.10	-	-	-	6.00	25.38
6	BEPL KUNDRAKHI	42.30	2.42	10.23	3.28	13.88	-	-	-	5.70	24.12
7	BEPL MAQSOODAPUR	42.30	2.40	10.14	3.47	14.68	-	-	-	5.87	24.82
8	BEPL UTRALA	42.30	2.49	10.52	3.47	14.70	-	-	-	5.96	25.22
9	KSK MAHANADI	537.17	2.55	136.82	2.84	152.48	-	-	-	5.39	289.31
10	LALITPUR	1,180.15	2.38	280.52	3.10	366.01	-	-	-	5.48	646.52
11	M.B.POWER	230.35	2.59	59.70	2.19	50.36	-	-	-	4.78	110.06
12	PRAYAGRAJ POWER	650.88	1.92	124.92	2.52	163.87	-	-	-	4.44	288.79
13	R.K.M.POWER	185.01	3.00	55.50	1.96	36.26	-	-	-	4.96	91.76
14	ROSA-1&2	763.81	1.40	106.91	2.67	204.17	-	-	-	4.07	311.08
15	SASAN	291.50	0.16	4.64	1.11	32.45	-	-	-	1.27	37.09
16	TRN ENERGY	159.88	1.65	26.41	1.57	25.16	-	-	-	3.23	51.57
17	Ghatampur	668.75	2.94	196.63	2.30	153.77	-	-	-	5.24	350.39
	Sub-Total	7,097.29		1,289.72	-	1,770.05	-	-	-		3,059.77
		-	-	-	-	-	-	-	-	-	-
	Total	13,869.59		2,066.88	-	3,463.52	-	-	-		5,530.40
		-	-	-	-	-	-	-	-	-	-
B	Medium term Sources	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-
C	Short term Sources	465.00	-	-	5.50	255.75	-	-	-	5.50	255.75
	Station/Source 1	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-
D	Cogen/ Captive	-	-	-	-	-	-	-	-	-	-
	Bagasse/Cogen/ CPP 1	334.13	-	-	3.21	107.14	-	-	-	3.21	107.14
	Bagasse/Cogen/ CPP 2	-	-	-	3.21	-	-	-	-	-	-
	Sub-Total	334.13		-	-	107.14	-	-	-	3.21	107.14

S.No	Source of Power (Station wise)	July									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
		-	-	-	-	-	-	-	-	-	-
E	Bilateral & Others (Power purchased through Trading)	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-
1	Solar (Existing)	331.21	-	-	3.89	128.68	-	-	-	3.89	128.68
2	Solar (FY 20)	-	-	-	3.00	-	-	-	-	-	-
3	Solar (FY 21)	-	-	-	3.00	-	-	-	-	-	-
4	Solar (FY 22)	61.07	-	-	3.00	18.32	-	-	-	3.00	18.32
5	Solar (FY 23)	5.65	-	-	3.00	1.70	-	-	-	3.00	1.70
6	SOLAR FY (24)	-	-	-	-	-	-	-	-	-	-
7	SOLAR FY 25	-	-	-	-	-	-	-	-	-	-
	Sub-Total	397.93	-	-	-	148.70	-	-	-	-	148.70
		-	-	-	-	-	-	-	-	-	-
G	Non-Solar (Renewable)	-	-	-	-	-	-	-	-	-	-
1	WIND (Existing)	119.02	-	-	3.33	39.58	-	-	-	3.33	39.58
2	WIND (FY 20)	-	-	-	-	-	-	-	-	-	-
3	WIND (FY 21)	-	-	-	3.33	-	-	-	-	-	-
4	WIND (FY 22)	150.55	-	-	3.33	50.06	-	-	-	3.33	50.06
5	WIND (FY 23)	117.18	-	-	3.33	38.96	-	-	-	3.33	38.96
6	Biomass Existing	12.46	-	-	6.51	8.11	-	-	-	6.51	8.11
7	Biomass FY 20	-	-	-	6.51	-	-	-	-	-	-
8	MSW FY 21	16.46	-	-	7.61	12.53	-	-	-	7.61	12.53
	Sub-Total	415.67	-	-	-	149.23	-	-	-	-	149.23
		-	-	-	-	-	-	-	-	-	-
	Others	-	-	-	-	-	-	-	-	-	-
1	Slop Based Power Project	15.81	1.42	2.24	1.44	2.28	-	-	-	2.86	4.52
		-	-	-	-	-	-	-	-	-	-
H	NVVNL Coal	-	-	-	-	-	-	-	-	-	-
I	Short Term Sources	-	-	-	-	-	-	-	-	-	-
J	REC	-	-	-	-	-	-	-	-	-	-
K	Banking	-	-	-	-	-	-	-	-	-	-
L	PGCIL Charges	-	-	344.53	-	-	-	-	-	-	344.53
M	WUPPTCL Charges	-	-	76.63	-	-	-	-	-	-	76.63
N	SEUPPTCL Charges	-	-	26.42	-	-	-	-	-	-	26.42
O	Reactive Energy Charges	-	-	-	-	-	-	-	-	-	-
P	Case-I Transmission Charges	-	-	70.03	-	-	-	-	-	-	70.03
Q	STU Charges	-	-	-	-	-	-	-	-	-	-
	Any Other Charges	-	-	-	-	-	-	-	-	-	-
	Less	-	-	-	-	-	-	-	-	-	-
	Late Payment Surcharge	-	-	-	-	-	-	-	-	-	-
	Grand Total	15,498.13	-	2,586.73	-	4,126.63	-	-	-	-	6,713.36

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	August									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources										
a	Power procured from own Generating Stations (if any)										
b	From State Generating Stations Thermal										
1	ANPARA-A	268.88	0.84	22.67	2.02	54.32				2.86	76.99
2	ANPARA-B	532.63	0.53	28.29	1.84	98.22				2.38	126.51
3	PANKI	-	-	-	-	-					
4	PARICHHA	-	-	-	-	-					
5	PARICHHA EXT.	241.70	1.27	30.66	3.88	93.80				5.15	124.45
6	OBRA-A	-	-	-	-	-					
7	OBRA-B	295.33	1.04	30.64	2.54	75.07				3.58	105.71
8	HARDUAGANJ	-	-	1.52	3.10	-				-	1.52
9	HARDUAGANJ EXT.	253.89	1.93	48.91	3.79	96.23				5.72	145.15
10	PARICHHA EXT. STAGE-II	212.85	2.15	45.83	3.89	82.76				6.04	128.59
11	ANPARA-D	435.76	1.30	56.68	1.86	80.96				3.16	137.63
12	Panki Extension	-	-	-	2.18	-				-	-
13	HARDUAGANJ EXT. Stage II	393.38	2.06	81.06	3.33	130.97				5.39	212.02
14	OBRA-C	393.38	2.86	112.42	2.02	79.40				4.88	191.82
15	Jawaharpur	393.38	2.72	107.07	2.79	109.69				5.51	216.76
	Sub-Total	3,421.20	1.65	565.73	2.63	901.42	-	-		4.29	1,467.15
c	From State Generating Stations Hydro										
1	RIHAND	48.26	0.31	1.51	1.22	5.90				1.54	7.41
2	OBRA (H)	23.63	0.34	0.81	0.81	1.91				1.15	2.71
3	MATATILA	3.58	0.71	0.25	0.82	0.29				1.53	0.55
4	KHARA	32.17	0.35	1.13	0.50	1.62				0.86	2.75
5	UGC	1.31	-	-	2.94	0.39				2.94	0.39
6	SHEETLA	0.13	-	-	2.01	0.03				2.01	0.03
7	BELKA	0.15	-	-	1.85	0.03				1.85	0.03
8	BABAIL	0.06	-	-	3.27	0.02				3.27	0.02
	Sub-Total	109.30	0.34	3.70	0.93	10.18	-	-		1.27	13.88
d	From Central Sector Generating Stations										
a	Thermal (NTPC)										
1	ANTA GPS	-	-	4.60	4.64	-				-	4.60
2	AURAIYA GPS	-	-	9.16	5.09	-				-	9.16
3	DADRI GPS	-	-	9.74	3.95	-				-	9.74
4	JHANOR GPS	0.01	12.09	0.02	2.10	0.00				14.18	0.02

S.No	Source of Power (Station wise)	August									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
5	KAWAS GPS	0.01	10.60	0.01	2.11	0.00				12.70	0.02
6	TANDA TPS	220.08	1.40	30.87	3.61	79.50				5.01	110.37
7	FGUTPS-1	121.32	1.28	15.59	3.29	39.93				4.58	55.52
8	FGUTPS-2	73.53	1.07	7.85	3.35	24.66				4.42	32.51
9	FGUTPS-3	36.26	1.43	5.17	3.43	12.45				4.86	17.62
10	FGUTPS-4	124.40	1.70	21.19	3.32	41.27				5.02	62.46
11	FSTPS	-	-	-	2.88	-				-	-
12	KHTPS-1	34.26	1.26	4.31	2.45	8.38				3.70	12.69
13	KHTPS-2	94.16	1.35	12.75	2.39	22.50				3.74	35.25
14	NCTPS-1	45.24	1.04	4.69	3.34	15.13				4.38	19.82
15	NCTPS-2	-	-	9.88	3.88	-				-	9.88
16	RIHAND-1	203.24	0.78	15.84	1.57	31.93				2.35	47.77
17	RIHAND-2	192.69	0.68	13.01	1.53	29.49				2.21	42.50
18	RIHAND-3	200.88	1.44	28.90	1.58	31.66				3.01	60.56
19	SINGRAULI	448.02	0.66	29.69	1.54	68.82				2.20	98.51
20	KORBA-I STPS	1.99	0.51	0.10	1.50	0.30				2.02	0.40
21	KORBA-III STPS	0.70	1.44	0.10	1.53	0.11				2.97	0.21
22	MAUDA-I STPS	0.66	4.24	0.28	3.32	0.22				7.56	0.50
23	MAUDA-II STPS	0.86	4.05	0.35	3.30	0.28				7.35	0.63
24	SOLAPUR TPS	-	-	0.34	3.80	-				-	0.34
25	SIPAT-I	3.40	1.10	0.38	1.60	0.54				2.70	0.92
26	SIPAT-II STPS	1.57	0.80	0.13	1.63	0.25				2.43	0.38
27	VINDHYACHAL-I STPS	1.99	0.66	0.13	1.79	0.36				2.45	0.49
28	VINDHYACHAL-II STPS	1.58	0.49	0.08	1.72	0.27				2.21	0.35
29	VINDHYACHAL-III STPS	1.56	0.81	0.13	1.73	0.27				2.54	0.40
30	VINDHYACHAL-IV STPS	1.39	1.75	0.24	1.76	0.25				3.51	0.49
31	VINDHYACHAL-V STPS	0.88	1.60	0.14	1.81	0.16				3.41	0.30
32	Tanda Stage II	562.34	0.78	43.68	2.84	159.73				3.62	203.40
33	NABINAGAR POWER PROJECT	124.58	1.04	13.00	2.18	27.18				3.23	40.18
34	Indira Gandhi STPS, Jhajjar	-	-	-	-	-				-	-
35	GADARWARA STPS-I	-	-	0.28	3.09	-				-	0.28
36	LARA STPS-I	2.30	1.57	0.36	2.40	0.55				3.97	0.91
37	KHARGONE STPS	1.90	2.28	0.43	3.15	0.60				5.43	1.03
	Sub-Total	2,501.78		283.40	-	596.80			-		880.20
e	NPCIL	-	-	-	-	-					
1	KAPS	0.47	-	-	2.40	0.11				2.40	0.11
2	NAPP	94.60	-	-	3.15	29.79				3.15	29.79
3	TAPP-3 & 4	1.94	-	-	2.95	0.57				2.95	0.57

S.No	Source of Power (Station wise)	August									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
4	RAPP-3 & 4	40.34	-	-	3.42	13.79				3.42	13.79
5	RAPP-5 & 6	57.59	-	-	4.01	23.08				4.01	23.08
	Sub-Total	194.94				67.34					67.34
f	Hydro (NHPC)										
1	SALAL	34.41	0.48	1.66	0.69	2.38				1.17	4.03
2	TANAKPUR	11.42	1.41	1.61	1.75	2.00				3.16	3.61
3	CHAMERA-I	73.77	0.49	3.59	1.23	9.11				1.72	12.70
4	URI	55.48	0.83	4.63	0.88	4.91				1.72	9.54
5	CHAMERA-II	43.88	0.46	2.01	1.22	5.37				1.68	7.38
6	DHAULIGANGA	37.05	0.91	3.38	1.36	5.05				2.27	8.42
7	DULHASTI	56.23	2.31	13.00	2.73	15.37				5.05	28.38
8	SEWA-II	13.00	1.54	2.00	2.75	3.58				4.29	5.58
9	CHAMERA-III	31.09	1.61	5.01	2.16	6.72				3.77	11.73
10	URI-II	33.74	2.06	6.95	2.06	6.95				4.12	13.90
11	PARBATI-III	37.42	1.66	6.21	1.81	6.77				3.47	12.97
12	KISHANGANGA	59.01	1.50	8.84	2.20	12.96				3.69	21.80
13	PARBATI-II	57.34	0.90	5.13	2.34	13.42				3.24	18.55
14	SUBANSIRI LOWER	16.72	2.18	3.64	2.34	3.91				4.52	7.56
15	PAKALDUL	-	-	-	-	-				-	-
	Sub-Total	560.56		67.65		98.50					166.16
g	HYDRO (NTPC)										
1	KOLDAM HPS	105.48	1.47	15.50	2.73	28.80				4.20	44.30
2	TAPOVAN VISHNUGARH	-	-	-	-	-				-	-
3	LATA TAPOVAN HEP	-	-	-	-	-				-	-
4	SINGRAULI SHPS	1.90	9.86	1.87	3.53	0.67				13.39	2.54
	Sub-Total	107.38		17.37		29.47					46.84
h	THDC										
	HYDRO										
1	TEHRI	173.26	1.28	22.18	2.07	35.80				3.35	57.98
2	KOTESHWAR	64.56	1.62	10.46	2.33	15.01				3.95	25.47
3	Dhukwan SHP- THDC	8.20	-	-	5.12	4.20				5.12	4.20
4	VISHNUGARH PIPAL KOTHI	-	-	-	-	-				-	-
	Thermal										
1	KHURJA STPP	-	-	-	-	-				-	-
	Sub-Total	246.01		32.64		55.01					87.65
i	SJVN										
1	RAMPUR	37.79	1.95	7.38	1.67	6.31				3.62	13.70
2	NATHPA JHAKRI	146.21	1.53	22.41	0.85	12.42				2.38	34.84
	Sub-Total	183.99		29.80		18.74					48.53

S.No	Source of Power (Station wise)	August									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
		-	-	-	-	-	-	-	-	-	-
j	NEEPCO	-	-	-	-	-	-	-	-	-	-
1	Kameng HEP	19.04	-	-	4.16	7.93	-	-	-	4.16	7.93
		-	-	-	-	-	-	-	-	-	-
k	IPP/JV	-	-	-	-	-	-	-	-	-	-
	HYDRO	-	-	-	-	-	-	-	-	-	-
1	TALA	29.26	-	-	2.25	6.58	-	-	-	2.25	6.58
2	VISHNU PRAYAG	234.52	0.09	2.05	1.07	25.17	-	-	-	1.16	27.22
3	KARCHAM	132.31	1.28	16.90	1.39	18.46	-	-	-	2.67	35.35
4	TEESTA-III	135.88	2.22	30.12	2.25	30.64	-	-	-	4.47	60.76
5	SRI NAGAR HEP	213.81	1.60	34.18	2.49	53.27	-	-	-	4.09	87.45
6	Rajghat Hydro	-	-	-	-	-	-	-	-	-	-
7	Hydro (Competitive Bidding)	252.96	0.99	24.94	3.58	90.56	-	-	-	4.57	115.50
	Thermal	-	-	-	-	-	-	-	-	-	-
1	Meja Thermal Power Plant	610.34	1.42	86.48	2.61	159.05	-	-	-	4.02	245.53
2	LANCO	621.40	0.83	51.68	2.12	131.74	-	-	-	2.95	183.41
4	BEPL BARKHERA	42.30	2.40	10.17	3.57	15.09	-	-	-	5.97	25.26
5	BEPL KHAMBHAKHERA	42.30	2.43	10.28	3.57	15.10	-	-	-	6.00	25.38
6	BEPL KUNDRAKHI	42.30	2.42	10.23	3.28	13.88	-	-	-	5.70	24.12
7	BEPL MAQSOODAPUR	42.30	2.40	10.14	3.47	14.68	-	-	-	5.87	24.82
8	BEPL UTRAULA	42.30	2.49	10.52	3.47	14.70	-	-	-	5.96	25.22
9	KSK MAHANADI	537.17	2.55	136.82	2.84	152.48	-	-	-	5.39	289.31
10	LALITPUR	1,180.15	2.38	280.52	3.10	366.01	-	-	-	5.48	646.52
11	M.B.POWER	227.65	2.62	59.70	2.19	49.77	-	-	-	4.81	109.47
12	PRAYAGRAJ POWER	667.50	1.87	124.92	2.52	168.06	-	-	-	4.39	292.97
13	R.K.M.POWER	190.27	2.92	55.50	1.96	37.29	-	-	-	4.88	92.79
14	ROSA-1&2	763.81	1.40	106.91	2.67	204.17	-	-	-	4.07	311.08
15	SASAN	288.90	0.16	4.64	1.11	32.16	-	-	-	1.27	36.80
16	TRN ENERGY	169.57	1.56	26.41	1.57	26.69	-	-	-	3.13	53.09
17	Ghatampur	668.75	2.94	196.63	2.30	153.77	-	-	-	5.24	350.39
	Sub-Total	7,135.77		1,289.72	-	1,779.31	-	-	-		3,069.03
		-	-	-	-	-	-	-	-	-	-
	Total	14,479.96		2,290.02	-	3,564.69	-	-	-		5,854.71
		-	-	-	-	-	-	-	-	-	-
B	Medium term Sources	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-
C	Short term Sources	487.00	-	5.50	267.85	-	-	-	-	5.50	267.85
	Station/Source 1	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-
D	Cogen/ Captive	-	-	-	-	-	-	-	-	-	-
	Baggasse/Cogen/ CPP 1	334.13	-	-	3.21	107.14	-	-	-	3.21	107.14
	Baggasse/Cogen/ CPP 2	-	-	-	3.21	-	-	-	-	-	-
	Sub-Total	334.13		-	-	107.14	-	-	-	3.21	107.14

S.No	Source of Power (Station wise)	August									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
		-	-	-	-	-	-	-	-	-	-
E	Bilateral & Others (Power purchased through Trading)	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-
1	Solar (Existing)	331.21	-	-	3.89	128.68	-	-	-	3.89	128.68
2	Solar (FY 20)	-	-	-	3.00	-	-	-	-	-	-
3	Solar (FY 21)	-	-	-	3.00	-	-	-	-	-	-
4	Solar (FY 22)	61.07	-	-	3.00	18.32	-	-	-	3.00	18.32
5	Solar (FY 23)	5.65	-	-	3.00	1.70	-	-	-	3.00	1.70
6	SOLAR FY 24)	-	-	-	-	-	-	-	-	-	-
7	SOLAR FY 25	-	-	-	-	-	-	-	-	-	-
	Sub-Total	397.93	-	-	148.70	-	-	-	-	-	148.70
		-	-	-	-	-	-	-	-	-	-
G	Non-Solar (Renewable)	-	-	-	-	-	-	-	-	-	-
1	WIND (Existing)	119.02	-	-	3.33	39.58	-	-	-	3.33	39.58
2	WIND (FY 20)	-	-	-	-	-	-	-	-	-	-
3	WIND (FY 21)	-	-	-	3.33	-	-	-	-	-	-
4	WIND (FY 22)	150.55	-	-	3.33	50.06	-	-	-	3.33	50.06
5	WIND (FY 23)	117.18	-	-	3.33	38.96	-	-	-	3.33	38.96
6	Biomass Existing	12.46	-	-	6.51	8.11	-	-	-	6.51	8.11
7	Biomass FY 20	-	-	-	6.51	-	-	-	-	-	-
8	MSW FY 21	16.46	-	-	7.61	12.53	-	-	-	7.61	12.53
	Sub-Total	415.67	-	-	149.23	-	-	-	-	-	149.23
		-	-	-	-	-	-	-	-	-	-
	Others	-	-	-	-	-	-	-	-	-	-
1	Slop Based Power Project	15.81	1.42	2.24	1.44	2.28	-	-	-	2.86	4.52
		-	-	-	-	-	-	-	-	-	-
H	NVVNL Coal	-	-	-	-	-	-	-	-	-	-
I	Short Term Sources	-	-	-	-	-	-	-	-	-	-
J	REC	-	-	-	-	-	-	-	-	-	-
K	Banking	-	-	-	-	-	-	-	-	-	-
L	PGCIL Charges	-	-	344.53	-	-	-	-	-	-	344.53
M	WUPPTCL Charges	-	-	76.63	-	-	-	-	-	-	76.63
N	SEUPPTCL Charges	-	-	26.42	-	-	-	-	-	-	26.42
O	Reactive Energy Charges	-	-	-	-	-	-	-	-	-	-
P	Case-I Transmission Charges	-	-	70.03	-	-	-	-	-	-	70.03
Q	STU Charges	-	-	-	-	-	-	-	-	-	-
	Any Other Charges	-	-	-	-	-	-	-	-	-	-
	Less	-	-	-	-	-	-	-	-	-	-
	Late Payment Surcharge	-	-	-	-	-	-	-	-	-	-
	Grand Total	16,130.50	-	2,809.87	-	4,239.90	-	-	-	-	7,049.77

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	September									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
A	Long term Sources										
a	Power procured from own Generating Stations (if any)										
b	From State Generating Stations Thermal										
1	ANPARA-A	265.00	0.86	22.67	2.02	53.53				2.88	76.20
2	ANPARA-B	553.16	0.51	28.29	1.84	102.01				2.36	130.30
3	PANKI	-	-	-	-	-					
4	PARICHHA	-	-	-	-	-					
5	PARICHHA EXT.	233.91	1.31	30.66	3.88	90.77				5.19	121.43
6	OBRA-A	-	-	-	-	-					
7	OBRA-B	306.83	1.00	30.64	2.54	77.99				3.54	108.63
8	HARDUAGANJ	-	-	1.52	3.10	-				-	1.52
9	HARDUAGANJ EXT.	245.70	1.99	48.91	3.79	93.13				5.78	142.04
10	PARICHHA EXT. STAGE-II	245.70	1.87	45.83	3.89	95.53				5.75	141.36
11	ANPARA-D	426.29	1.33	56.68	1.86	79.20				3.19	135.88
12	Panki Extension	-	-	-	2.18	-				-	-
13	HARDUAGANJ EXT. Stage II	380.69	2.13	81.06	3.33	126.74				5.46	207.80
14	OBRA-C	380.69	2.95	112.42	2.02	76.84				4.97	189.26
15	Jawaharpur	380.69	2.81	107.07	2.79	106.15				5.60	213.22
	Sub-Total	3,418.67	1.65	565.73	2.64	901.90	-	-		4.29	1,467.63
c	From State Generating Stations Hydro										
1	RIHAND	57.39	0.26	1.51	1.22	7.02				1.49	8.53
2	OBRA (H)	26.88	0.30	0.81	0.81	2.17				1.11	2.97
3	MATATILA	7.04	0.36	0.25	0.82	0.58				1.18	0.83
4	KHARA	30.29	0.37	1.13	0.50	1.53				0.88	2.66
5	UGC	1.51	-	-	2.94	0.44				2.94	0.44
6	SHEETLA	0.11	-	-	2.01	0.02				2.01	0.02
7	BELKA	0.29	-	-	1.85	0.05				1.85	0.05
8	BABAIL	0.36	-	-	3.27	0.12				3.27	0.12
	Sub-Total	123.87	0.30	3.70	0.96	11.93	-	-		1.26	15.63
d	From Central Sector Generating Stations										
a	Thermal (NTPC)										
1	ANTA GPS	-	-	4.60	4.64	-				-	4.60
2	AURAIYA GPS	-	-	9.16	5.09	-				-	9.16
3	DADRI GPS	146.18	0.67	9.74	3.95	57.78				4.62	67.51
4	JHANOR GPS	0.01	12.49	0.02	2.10	0.00				14.59	0.02

S.No	Source of Power (Station wise)	September									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
5	KAWAS GPS	0.01	10.95	0.01	2.11	0.00				13.06	0.02
6	TANDA TPS	178.56	1.73	30.87	3.61	64.50				5.34	95.37
7	FGUTPS-1	104.30	1.49	15.59	3.29	34.33				4.79	49.92
8	FGUTPS-2	71.16	1.10	7.85	3.35	23.87				4.46	31.72
9	FGUTPS-3	35.09	1.47	5.17	3.43	12.05				4.91	17.22
10	FGUTPS-4	120.39	1.76	21.19	3.32	39.94				5.08	61.13
11	FSTPS	-	-	-	2.88	-				-	-
12	KHTPS-1	35.54	1.21	4.31	2.45	8.70				3.66	13.00
13	KHTPS-2	94.83	1.34	12.75	2.39	22.66				3.73	35.41
14	NCTPS-1	49.81	0.94	4.69	3.34	16.66				4.29	21.35
15	NCTPS-2	30.21	3.27	9.88	3.88	11.71				7.15	21.59
16	RIHAND-1	201.81	0.78	15.84	1.57	31.70				2.36	47.54
17	RIHAND-2	159.01	0.82	13.01	1.53	24.34				2.35	37.34
18	RIHAND-3	205.42	1.41	28.90	1.58	32.38				2.98	61.28
19	SINGRAULI	401.27	0.74	29.69	1.54	61.64				2.28	91.33
20	KORBA-I STPS	1.44	0.71	0.10	1.50	0.22				2.21	0.32
21	KORBA-III STPS	0.74	1.36	0.10	1.53	0.11				2.89	0.21
22	MAUDA-I STPS	1.71	1.64	0.28	3.32	0.57				4.96	0.85
23	MAUDA-II STPS	2.26	1.54	0.35	3.30	0.75				4.84	1.09
24	SOLAPUR TPS	1.45	2.37	0.34	3.80	0.55				6.17	0.89
25	SIPAT-I	2.83	1.33	0.38	1.60	0.45				2.92	0.83
26	SIPAT-II STPS	1.09	1.15	0.13	1.63	0.18				2.78	0.30
27	VINDHYACHAL-I STPS	1.93	0.68	0.13	1.79	0.35				2.47	0.48
28	VINDHYACHAL-II STPS	1.61	0.48	0.08	1.72	0.28				2.20	0.35
29	VINDHYACHAL-III STPS	1.58	0.80	0.13	1.73	0.27				2.53	0.40
30	VINDHYACHAL-IV STPS	1.48	1.65	0.24	1.76	0.26				3.41	0.50
31	VINDHYACHAL-V STPS	0.85	1.66	0.14	1.81	0.15				3.46	0.29
32	Tanda Stage II	544.20	0.80	43.68	2.84	154.57				3.64	198.25
33	NABINAGAR POWER PROJECT	120.56	1.08	13.00	2.18	26.31				3.26	39.31
34	Indira Gandhi STPS, Jhajjar	-	-	-	-	-				-	-
35	GADARWARA STPS-I	-	-	0.28	3.09	-				-	0.28
36	LARA STPS-I	2.23	1.62	0.36	2.40	0.53				4.02	0.90
37	KHARGONE STPS	1.83	2.36	0.43	3.15	0.58				5.51	1.01
	Sub-Total	2,521.38		283.40		628.37					911.77
		-		-		-					
e	NPCIL	-		-		-					
1	KAPS	0.43	-	-	2.40	0.10				2.40	0.10
2	NAPP	91.56	-	-	3.15	28.83				3.15	28.83
3	TAPP-3 & 4	1.63	-	-	2.95	0.48				2.95	0.48

S.No	Source of Power (Station wise)	September									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
4	RAPP-3 & 4	42.63	-	-	3.42	14.57				3.42	14.57
5	RAPP-5 & 6	55.73	-	-	4.01	22.33				4.01	22.33
	Sub-Total	191.97	-	-	-	66.32	-	-	-	-	66.32
		-	-	-	-	-	-	-	-	-	-
f	Hydro (NHPC)	-	-	-	-	-	-	-	-	-	-
1	SALAL	27.93	0.59	1.66	0.69	1.93				1.28	3.59
2	TANAKPUR	12.73	1.26	1.61	1.75	2.23				3.01	3.84
3	CHAMERA-I	45.07	0.80	3.59	1.23	5.57				2.03	9.16
4	URI	39.45	1.17	4.63	0.88	3.49				2.06	8.12
5	CHAMERA-II	29.61	0.68	2.01	1.22	3.62				1.90	5.63
6	DHAULIGANGA	35.85	0.94	3.38	1.36	4.88				2.30	8.26
7	DULHASTI	54.42	2.39	13.00	2.73	14.88				5.12	27.88
8	SEWA-II	6.37	3.14	2.00	2.75	1.76				5.89	3.76
9	CHAMERA-III	29.00	1.73	5.01	2.16	6.27				3.89	11.28
10	URI-II	30.84	2.25	6.95	2.06	6.35				4.31	13.31
11	PARBATI-III	21.33	2.91	6.21	1.81	3.86				4.72	10.06
12	KISHANGANGA	43.71	2.02	8.84	2.20	9.60				4.22	18.44
13	PARBATI-II	55.49	0.92	5.13	2.34	12.99				3.27	18.12
14	SUBANSIRI LOWER	16.18	2.25	3.64	2.34	3.79				4.59	7.43
15	PAKALDUL	-	-	-	-	-				-	-
	Sub-Total	447.98	-	67.65	-	81.21	-	-	-	-	148.87
		-	-	-	-	-	-	-	-	-	-
g	HYDRO (NTPC)	-	-	-	-	-	-	-	-	-	-
1	KOLDAM HPS	83.23	1.86	15.50	2.73	22.72				4.59	38.23
2	TAPOVAN VISHNUGARH	-	-	-	-	-				-	-
3	LATA TAPOVAN HEP	-	-	-	-	-				-	-
4	SINGRAULI SHPS	2.20	8.49	1.87	3.53	0.78				12.02	2.65
	Sub-Total	85.43	-	17.37	-	23.50	-	-	-	-	40.87
		-	-	-	-	-	-	-	-	-	-
h	THDC	-	-	-	-	-	-	-	-	-	-
	HYDRO	-	-	-	-	-	-	-	-	-	-
1	TEHRI	148.87	1.49	22.18	2.07	30.76				3.56	52.94
2	KOTESHWAR	50.81	2.06	10.46	2.33	11.82				4.38	22.28
3	Dhukwan SHP- THDC	11.33	-	-	5.12	5.80				5.12	5.80
4	VISHNUGARH PIPAL KOTHI	-	-	-	-	-				-	-
	Thermal	-	-	-	-	-	-	-	-	-	-
1	KHURJA STPP	-	-	-	-	-				-	-
	Sub-Total	211.01	-	32.64	-	48.37	-	-	-	-	81.01
		-	-	-	-	-	-	-	-	-	-
i	SJVN	-	-	-	-	-	-	-	-	-	-
1	RAMPUR	36.57	2.02	7.38	1.67	6.11				3.69	13.49
2	NATHPA JHAKRI	141.49	1.58	22.41	0.85	12.02				2.43	34.44
	Sub-Total	178.06	-	29.80	-	18.13	-	-	-	-	47.93

S.No	Source of Power (Station wise)	September									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
j	NEEPCO	-	-	-	-	-	-	-	-	-	-
1	Kameng HEP	18.43	-	-	4.16	7.67	-	-	-	4.16	7.67
k	IPP/JV	-	-	-	-	-	-	-	-	-	-
	HYDRO	-	-	-	-	-	-	-	-	-	-
1	TALA	25.63	-	-	2.25	5.76	-	-	-	2.25	5.76
2	VISHNU PRAYAG	226.96	0.09	2.05	1.07	24.36	-	-	-	1.16	26.41
3	KARCHAM	106.81	1.58	16.90	1.39	14.90	-	-	-	2.98	31.79
4	TEESTA-III	120.78	2.49	30.12	2.25	27.24	-	-	-	4.75	57.36
5	SRI NAGAR HEP	170.62	2.00	34.18	2.49	42.51	-	-	-	4.49	76.69
6	Rajghat Hydro	-	-	-	-	-	-	-	-	-	-
7	Hydro (Competitive Bidding)	244.80	1.02	24.94	3.58	87.64	-	-	-	4.60	112.58
	Thermal	-	-	-	-	-	-	-	-	-	-
1	Meja Thermal Power Plant	590.65	1.46	86.48	2.61	153.92	-	-	-	4.07	240.40
2	LANCO	582.73	0.89	51.68	2.12	123.54	-	-	-	3.01	175.21
4	BEPL BARKHERA	40.94	2.48	10.17	3.57	14.61	-	-	-	6.05	24.78
5	BEPL KHAMBHAKHERA	40.94	2.51	10.28	3.57	14.61	-	-	-	6.08	24.89
6	BEPL KUNDRAKHI	40.94	2.50	10.23	3.28	13.44	-	-	-	5.78	23.67
7	BEPL MAQSODAPUR	40.94	2.48	10.14	3.47	14.21	-	-	-	5.95	24.35
8	BEPL UTRAULA	40.94	2.57	10.52	3.47	14.22	-	-	-	6.05	24.75
9	KSK MAHANADI	519.84	2.63	136.82	2.84	147.57	-	-	-	5.47	284.39
10	LALITPUR	1,142.08	2.46	280.52	3.10	354.20	-	-	-	5.56	634.71
11	M.B.POWER	199.53	2.99	59.70	2.19	43.62	-	-	-	5.18	103.32
12	PRAYAGRAJ POWER	704.32	1.77	124.92	2.52	177.33	-	-	-	4.29	302.24
13	R.K.M.POWER	192.39	2.88	55.50	1.96	37.71	-	-	-	4.84	93.21
14	ROSA-1&2	739.17	1.45	106.91	2.67	197.59	-	-	-	4.12	304.50
15	SASAN	284.34	0.16	4.64	1.11	31.65	-	-	-	1.28	36.30
16	TRN ENERGY	141.82	1.86	26.41	1.57	22.32	-	-	-	3.44	48.73
17	Ghatampur	647.18	3.04	196.63	2.30	148.81	-	-	-	5.34	345.43
	Sub-Total	6,844.35		1,289.72		1,711.73					3,001.46
	Total	14,041.14		2,290.02		3,499.14					5,789.16
B	Medium term Sources	-	-	-	-	-	-	-	-	-	-
C	Short term Sources	180.00	-	-	5.50	99.00	-	-	-	5.50	99.00
	Station/Source 1	180.00	-	-	-	99.00	-	-	-	-	-
D	Cogen/ Captive	-	-	-	-	-	-	-	-	-	-
	Baggasse/Cogen/ CPP 1	323.35	-	-	3.21	103.69	-	-	-	3.21	103.69
	Baggasse/Cogen/ CPP 2	-	-	-	3.21	-	-	-	-	-	-
	Sub-Total	323.35				103.69				3.21	103.69

S.No	Source of Power (Station wise)	September									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
		-	-	-	-	-	-	-	-	-	-
E	Bilateral & Others (Power purchased through Trading)	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-
1	Solar (Existing)	320.52	-	-	3.89	124.53	-	-	-	3.89	124.53
2	Solar (FY 20)	-	-	-	3.00	-	-	-	-	-	-
3	Solar (FY 21)	-	-	-	3.00	-	-	-	-	-	-
4	Solar (FY 22)	59.10	-	-	3.00	17.73	-	-	-	3.00	17.73
5	Solar (FY 23)	25.99	-	-	3.00	7.80	-	-	-	3.00	7.80
6	SOLAR FY (24)	-	-	-	-	-	-	-	-	-	-
7	SOLAR FY 25	-	-	-	-	-	-	-	-	-	-
	Sub-Total	405.61	-	-	150.06	-	-	-	-	-	150.06
		-	-	-	-	-	-	-	-	-	-
G	Non-Solar (Renewable)	-	-	-	-	-	-	-	-	-	-
1	WIND (Existing)	115.18	-	-	3.33	38.30	-	-	-	3.33	38.30
2	WIND (FY 20)	-	-	-	-	-	-	-	-	-	-
3	WIND (FY 21)	-	-	-	3.33	-	-	-	-	-	-
4	WIND (FY 22)	145.69	-	-	3.33	48.44	-	-	-	3.33	48.44
5	WIND (FY 23)	131.51	-	-	3.33	43.73	-	-	-	3.33	43.73
6	Biomass Existing	12.06	-	-	6.51	7.85	-	-	-	6.51	7.85
7	Biomass FY 20	-	-	-	6.51	-	-	-	-	-	-
8	MSW FY 21	15.93	-	-	7.61	12.12	-	-	-	7.61	12.12
	Sub-Total	420.37	-	-	150.44	-	-	-	-	-	150.44
		-	-	-	-	-	-	-	-	-	-
	Others	-	-	-	-	-	-	-	-	-	-
1	Slop Based Power Project	15.30	1.46	2.24	1.44	2.21	-	-	-	2.91	4.45
		-	-	-	-	-	-	-	-	-	-
H	NVVNL Coal	-	-	-	-	-	-	-	-	-	-
I	Short Term Sources	-	-	-	-	-	-	-	-	-	-
J	REC	-	-	-	-	-	-	-	-	-	-
K	Banking	-	-	-	-	-	-	-	-	-	-
L	PGCIL Charges	-	344.53	-	-	-	-	-	-	-	344.53
M	WUPPTCL Charges	-	76.63	-	-	-	-	-	-	-	76.63
N	SEUPPTCL Charges	-	26.42	-	-	-	-	-	-	-	26.42
O	Reactive Energy Charges	-	-	-	-	-	-	-	-	-	-
P	Case-I Transmission Charges	-	70.03	-	-	-	-	-	-	-	70.03
Q	STU Charges	-	-	-	-	-	-	-	-	-	-
	Any Other Charges	-	-	-	-	-	-	-	-	-	-
	Less	-	-	-	-	-	-	-	-	-	-
	Late Payment Surcharge	-	-	-	-	-	-	-	-	-	-
	Grand Total	15,385.78	2,809.87	-	4,004.54	-	-	-	-	-	6,814.41

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	October									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
A	Long term Sources										
a	Power procured from own Generating Stations (if any)										
b	From State Generating Stations Thermal										
1	ANPARA-A	281.28	0.81	22.67	2.02	56.82				2.83	79.49
2	ANPARA-B	599.24	0.47	28.29	1.84	110.51				2.32	138.79
3	PANKI	-	-	-	-	-					
4	PARICHHA	-	-	-	-	-					
5	PARICHHA EXT.	-	-	30.66	3.88	-				-	30.66
6	OBRA-A	-	-	-	-	-					
7	OBRA-B	-	-	30.64	2.54	-				-	30.64
8	HARDUAGANJ	-	-	1.52	3.10	-				-	1.52
9	HARDUAGANJ EXT.	-	-	48.91	3.79	-				-	48.91
10	PARICHHA EXT. STAGE-II	-	-	45.83	3.89	-				-	45.83
11	ANPARA-D	493.76	1.15	56.68	1.86	91.73				3.01	148.41
12	Panki Extension	-	-	-	2.18	-				-	-
13	HARDUAGANJ EXT. Stage II	-	-	81.06	3.33	-				-	81.06
14	OBRA-C	393.38	2.86	112.42	2.02	79.40				4.88	191.82
15	Jawaharpur	-	-	107.07	2.79	-				-	107.07
	Sub-Total	1,767.67	3.20	565.73	1.91	338.46	-	-		5.12	904.19
c	From State Generating Stations Hydro										
1	RIHAND	66.53	0.23	1.51	1.22	8.14				1.45	9.64
2	OBRA (H)	28.60	0.28	0.81	0.81	2.31				1.09	3.11
3	MATATILA	9.66	0.26	0.25	0.82	0.79				1.09	1.05
4	KHARA	28.93	0.39	1.13	0.50	1.46				0.89	2.59
5	UGC	0.68	-	-	2.94	0.20				2.94	0.20
6	SHEETLA	0.22	-	-	2.01	0.04				2.01	0.04
7	BELKA	0.16	-	-	1.85	0.03				1.85	0.03
8	BABAIL	0.24	-	-	3.27	0.08				3.27	0.08
	Sub-Total	135.02	0.27	3.70	0.97	13.05	-	-		1.24	16.75
d	From Central Sector Generating Stations										
a	Thermal (NTPC)										
1	ANTA GPS	-	-	4.60	4.64	-				-	4.60
2	AURAIYA GPS	-	-	9.16	5.09	-				-	9.16
3	DADRI GPS	-	-	9.74	3.95	-				-	9.74
4	JHANOR GPS	0.01	12.09	0.02	2.10	0.00				14.18	0.02

S.No	Source of Power (Station wise)	October									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
5	KAWAS GPS	0.01	10.60	0.01	2.11	0.00				12.70	0.02
6	TANDA TPS	-	-	30.87	3.61	-				-	30.87
7	FGUTPS-1	-	-	15.59	3.29	-				-	15.59
8	FGUTPS-2	-	-	7.85	3.35	-				-	7.85
9	FGUTPS-3	-	-	5.17	3.43	-				-	5.17
10	FGUTPS-4	-	-	21.19	3.32	-				-	21.19
11	FSTPS	-	-	-	2.88	-				-	-
12	KHTPS-1	-	-	4.31	2.45	-				-	4.31
13	KHTPS-2	-	-	12.75	2.39	-				-	12.75
14	NCTPS-1	-	-	4.69	3.34	-				-	4.69
15	NCTPS-2	-	-	9.88	3.88	-				-	9.88
16	RIHAND-1	191.21	0.83	15.84	1.57	30.04				2.40	45.88
17	RIHAND-2	196.85	0.66	13.01	1.53	30.13				2.19	43.13
18	RIHAND-3	205.03	1.41	28.90	1.58	32.32				2.99	61.22
19	SINGRAULI	428.72	0.69	29.69	1.54	65.85				2.23	95.54
20	KORBA-I STPS	1.53	0.67	0.10	1.50	0.23				2.17	0.33
21	KORBA-III STPS	0.83	1.22	0.10	1.53	0.13				2.76	0.23
22	MAUDA-I STPS	-	-	0.28	3.32	-				-	0.28
23	MAUDA-II STPS	-	-	0.35	3.30	-				-	0.35
24	SOLAPUR TPS	-	-	0.34	3.80	-				-	0.34
25	SIPAT-I	2.79	1.35	0.38	1.60	0.45				2.94	0.82
26	SIPAT-II STPS	0.95	1.31	0.13	1.63	0.16				2.94	0.28
27	VINDHYACHAL-I STPS	1.23	1.07	0.13	1.79	0.22				2.86	0.35
28	VINDHYACHAL-II STPS	0.97	0.80	0.08	1.72	0.17				2.52	0.24
29	VINDHYACHAL-III STPS	1.15	1.10	0.13	1.73	0.20				2.82	0.33
30	VINDHYACHAL-IV STPS	1.58	1.54	0.24	1.76	0.28				3.30	0.52
31	VINDHYACHAL-V STPS	0.78	1.81	0.14	1.81	0.14				3.61	0.28
32	Tanda Stage II	-	-	43.68	2.84	-				-	43.68
33	NABINAGAR POWER PROJECT	124.58	1.04	13.00	2.18	27.18				3.23	40.18
34	Indira Gandhi STPS, Jhajjar	-	-	-	-	-				-	-
35	GADARWARA STPS-I	-	-	0.28	3.09	-				-	0.28
36	LARA STPS-I	-	-	0.36	2.40	-				-	0.36
37	KHARGONE STPS	-	-	0.43	3.15	-				-	0.43
	Sub-Total	1,158.22		283.40	-	187.48		-	-		470.88
e	NPCIL	-	-	-	-	-					
1	KAPS	0.54	-	-	2.40	0.13				2.40	0.13
2	NAPP	92.82	-	-	3.15	29.23				3.15	29.23
3	TAPP-3 & 4	1.68	-	-	2.95	0.50				2.95	0.50

S.No	Source of Power (Station wise)	October									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
4	RAPP-3 & 4	46.20	-	-	3.42	15.79				3.42	15.79
5	RAPP-5 & 6	61.37	-	-	4.01	24.60				4.01	24.60
	Sub-Total	202.61			-	70.24	-	-	-	15.92	70.24
		-	-	-	-	-	-	-	-	-	-
f	Hydro (NHPC)	-	-	-	-	-					
1	SALAL	12.97	1.28	1.66	0.69	0.90				1.97	2.55
2	TANAKPUR	10.77	1.49	1.61	1.75	1.88				3.24	3.49
3	CHAMERA-I	23.14	1.55	3.59	1.23	2.86				2.79	6.45
4	URI	20.67	2.24	4.63	0.88	1.83				3.12	6.46
5	CHAMERA-II	21.85	0.92	2.01	1.22	2.67				2.14	4.68
6	DHAULIGANGA	21.34	1.58	3.38	1.36	2.91				2.94	6.29
7	DULHASTI	61.91	2.10	13.00	2.73	16.93				4.83	29.93
8	SEWA-II	3.44	5.81	2.00	2.75	0.95				8.57	2.95
9	CHAMERA-III	14.67	3.41	5.01	2.16	3.17				5.58	8.18
10	URI-II	16.75	4.15	6.95	2.06	3.45				6.21	10.40
11	PARBATI-III	8.85	7.02	6.21	1.81	1.60				8.82	7.81
12	KISHANGANGA	28.14	3.14	8.84	2.20	6.18				5.34	15.02
13	PARBATI-II	57.34	0.90	5.13	2.34	13.42				3.24	18.55
14	SUBANSIRI LOWER	16.72	2.18	3.64	2.34	3.91				4.52	7.56
15	PAKALDUL	-	-	-	-	-				-	-
	Sub-Total	318.56		67.65	-	62.66	-	-	-	63.31	130.32
		-	-	-	-	-	-	-	-	-	-
g	HYDRO (NTPC)	-	-	-	-	-					
1	KOLDAM HPS	36.66	4.23	15.50	2.73	10.01				6.96	25.51
2	TAPOVAN VISHNUGARH	-	-	-	-	-				-	-
3	LATA TAPOVAN HEP	-	-	-	-	-				-	-
4	SINGRAULI SHPS	1.90	9.86	1.87	3.53	0.67				13.39	2.54
	Sub-Total	38.56		17.37	-	10.68	-	-	-	20.35	28.05
		-	-	-	-	-	-	-	-	-	-
h	THDC	-	-	-	-	-					
	HYDRO	-	-	-	-	-					
1	TEHRI	105.00	2.11	22.18	2.07	21.69				4.18	43.88
2	KOTESHWAR	35.62	2.94	10.46	2.33	8.28				5.26	18.74
3	Dhukwan SHP- THDC	7.71	-	-	5.12	3.95				5.12	3.95
4	VISHNUGARH PIPAL KOTHI	-	-	-	-	-				-	-
	Thermal	-	-	-	-	-					
1	KHURJA STPP	-	-	-	-	-				-	-
	Sub-Total	148.33		32.64	-	33.92	-	-	-	14.56	66.57
		-	-	-	-	-	-	-	-	-	-
i	SJVN	-	-	-	-	-					
1	RAMPUR	21.63	3.41	7.38	1.67	3.61				5.08	11.00
2	NATHPA JHAKRI	83.51	2.68	22.41	0.85	7.10				3.53	29.51
	Sub-Total	105.14		29.80	-	10.71	-	-	-	8.62	40.51

S.No	Source of Power (Station wise)	October									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
		-	-	-	-	-	-	-	-	-	-
j	NEEPCO	-	-	-	-	-	-	-	-	-	-
1	Kameng HEP	19.04	-	-	4.16	7.93	-	-	-	4.16	7.93
		-	-	-	-	-	-	-	-	-	-
k	IPP/JV	-	-	-	-	-	-	-	-	-	-
	HYDRO	-	-	-	-	-	-	-	-	-	-
1	TALA	15.29	-	-	2.25	3.44	-	-	-	2.25	3.44
2	VISHNU PRAYAG	144.73	0.14	2.05	1.07	15.53	-	-	-	1.21	17.58
3	KARCHAM	49.67	3.40	16.90	1.39	6.93	-	-	-	4.80	23.82
4	TEESTA-III	80.58	3.74	30.12	2.25	18.17	-	-	-	5.99	48.29
5	SRI NAGAR HEP	122.78	2.78	34.18	2.49	30.59	-	-	-	5.27	64.77
6	Rajghat Hydro	-	-	-	-	-	-	-	-	-	-
7	Hydro (Competitive Bidding)	252.96	0.99	24.94	3.58	90.56	-	-	-	4.57	115.50
	Thermal	-	-	-	-	-	-	-	-	-	-
1	Meja Thermal Power Plant	-	-	86.48	2.61	-	-	-	-	-	86.48
2	LANCO	635.81	0.81	51.68	2.12	134.79	-	-	-	2.93	186.47
4	BEPL BARKHERA	-	-	10.17	3.57	-	-	-	-	-	10.17
5	BEPL KHAMBHAKHERA	-	-	10.28	3.57	-	-	-	-	-	10.28
6	BEPL KUNDRAKHI	-	-	10.23	3.28	-	-	-	-	-	10.23
7	BEPL MAQSOODAPUR	-	-	10.14	3.47	-	-	-	-	-	10.14
8	BEPL UTRAULA	-	-	10.52	3.47	-	-	-	-	-	10.52
9	KSK MAHANADI	-	-	136.82	2.84	-	-	-	-	-	136.82
10	LALITPUR	-	-	280.52	3.10	-	-	-	-	-	280.52
11	M.B.POWER	209.67	2.85	59.70	2.19	45.84	-	-	-	5.03	105.54
12	PRAYAGRAJ POWER	-	-	124.92	2.52	-	-	-	-	-	124.92
13	R.K.M.POWER	168.51	3.29	55.50	1.96	33.03	-	-	-	5.25	88.53
14	ROSA-1&2	-	-	106.91	2.67	-	-	-	-	-	106.91
15	SASAN	312.85	0.15	4.64	1.11	34.83	-	-	-	1.26	39.47
16	TRN ENERGY	166.57	1.59	26.41	1.57	26.21	-	-	-	3.16	52.62
17	Ghatampur	446.85	4.40	196.63	2.30	102.74	-	-	-	6.70	299.37
	Sub-Total	2,606.26		1,289.72		542.66	-	-	-		1,832.39
		-	-	-	-	-	-	-	-	-	-
	Total	6,499.40		2,290.02		1,277.80	-	-	-		3,567.82
		-	-	-	-	-	-	-	-	-	-
B	Medium term Sources	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-
C	Short term Sources	-	-	-	5.50	-	-	-	-	-	-
	Station/Source 1	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-
D	Cogen/ Captive	-	-	-	-	-	-	-	-	-	-
	Bagasse/Cogen/ CPP 1	334.13	-	-	3.21	107.14	-	-	-	3.21	107.14
	Bagasse/Cogen/ CPP 2	-	-	-	3.21	-	-	-	-	-	-
	Sub-Total	334.13				107.14	-	-	-	3.21	107.14

S.No	Source of Power (Station wise)	October									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
		-	-	-	-	-	-	-	-	-	-
E	Bilateral & Others (Power purchased through Trading)	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-
1	Solar (Existing)	331.21	-	-	3.89	128.68	-	-	-	3.89	128.68
2	Solar (FY 20)	-	-	-	3.00	-	-	-	-	-	-
3	Solar (FY 21)	-	-	-	3.00	-	-	-	-	-	-
4	Solar (FY 22)	61.07	-	-	3.00	18.32	-	-	-	3.00	18.32
5	Solar (FY 23)	26.86	-	-	3.00	8.06	-	-	-	3.00	8.06
6	SOLAR FY (24)	-	-	-	-	-	-	-	-	-	-
7	SOLAR FY 25	-	-	-	-	-	-	-	-	-	-
	Sub-Total	419.13	-	-	155.06	-	-	-	-	-	155.06
		-	-	-	-	-	-	-	-	-	-
G	Non-Solar (Renewable)	-	-	-	-	-	-	-	-	-	-
1	WIND (Existing)	119.02	-	-	3.33	39.58	-	-	-	3.33	39.58
2	WIND (FY 20)	-	-	-	-	-	-	-	-	-	-
3	WIND (FY 21)	-	-	-	3.33	-	-	-	-	-	-
4	WIND (FY 22)	150.55	-	-	3.33	50.06	-	-	-	3.33	50.06
5	WIND (FY 23)	135.89	-	-	3.33	45.19	-	-	-	3.33	45.19
6	Biomass Existing	12.46	-	-	6.51	8.11	-	-	-	6.51	8.11
7	Biomass FY 20	-	-	-	6.51	-	-	-	-	-	-
8	MSW FY 21	16.46	-	-	7.61	12.53	-	-	-	7.61	12.53
	Sub-Total	434.38	-	-	155.46	-	-	-	-	-	155.46
		-	-	-	-	-	-	-	-	-	-
	Others	-	-	-	-	-	-	-	-	-	-
1	Slop Based Power Project	15.81	1.42	2.24	1.44	2.28	-	-	-	2.86	4.52
		-	-	-	-	-	-	-	-	-	-
H	NVVNL Coal	-	-	-	-	-	-	-	-	-	-
I	Short Term Sources	-	-	-	-	-	-	-	-	-	-
J	REC	-	-	-	-	-	-	-	-	-	-
K	Banking	-	-	-	-	-	-	-	-	-	-
L	PGCIL Charges	-	-	344.53	-	-	-	-	-	-	344.53
M	WUPPTCL Charges	-	-	76.63	-	-	-	-	-	-	76.63
N	SEUPPTCL Charges	-	-	26.42	-	-	-	-	-	-	26.42
O	Reactive Energy Charges	-	-	-	-	-	-	-	-	-	-
P	Case-I Transmission Charges	-	-	70.03	-	-	-	-	-	-	70.03
Q	STU Charges	-	-	-	-	-	-	-	-	-	-
	Any Other Charges	-	-	-	-	-	-	-	-	-	-
	Less	-	-	-	-	-	-	-	-	-	-
	Late Payment Surcharge	-	-	-	-	-	-	-	-	-	-
	Grand Total	7,702.86	-	2,809.87	1,697.74	-	-	-	-	-	4,507.61

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	November									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
A	Long term Sources										
a	Power procured from own Generating Stations (if any)										
b	From State Generating Stations Thermal										
1	ANPARA-A	282.33	0.80	22.67	2.02	57.03				2.82	79.70
2	ANPARA-B	531.13	0.53	28.29	1.84	97.95				2.38	126.23
3	PANKI	-	-	-	-	-					
4	PARICHHA	-	-	-	-	-					
5	PARICHHA EXT.	-	-	30.66	3.88	-				-	30.66
6	OBRA-A	-	-	-	-	-					
7	OBRA-B	-	-	30.64	2.54	-				-	30.64
8	HARDUAGANJ	-	-	1.52	3.10	-				-	1.52
9	HARDUAGANJ EXT.	-	-	48.91	3.79	-				-	48.91
10	PARICHHA EXT. STAGE-II	-	-	45.83	3.89	-				-	45.83
11	ANPARA-D	455.31	1.24	56.68	1.86	84.59				3.10	141.27
12	Panki Extension	-	-	-	2.18	-				-	-
13	HARDUAGANJ EXT. Stage II	-	-	81.06	3.33	-				-	81.06
14	OBRA-C	380.69	2.95	112.42	2.02	76.84				4.97	189.26
15	Jawaharpur	-	-	107.07	2.79	-				-	107.07
	Sub-Total	1,649.46	3.43	565.73	1.92	316.41	-	-		5.35	882.14
c	From State Generating Stations Hydro										
1	RIHAND	22.06	0.68	1.51	1.22	2.70				1.91	4.21
2	OBRA (H)	12.83	0.63	0.81	0.81	1.04				1.43	1.84
3	MATATILA	9.09	0.28	0.25	0.82	0.75				1.10	1.00
4	KHARA	19.13	0.59	1.13	0.50	0.96				1.09	2.09
5	UGC	1.08	-	-	2.94	0.32				2.94	0.32
6	SHEETLA	0.18	-	-	2.01	0.04				2.01	0.04
7	BELKA	0.04	-	-	1.85	0.01				1.85	0.01
8	BABAIL	0.03	-	-	3.27	0.01				3.27	0.01
	Sub-Total	64.45	0.57	3.70	0.90	5.82	-	-		1.48	9.52
d	From Central Sector Generating Stations										
a	Thermal (NTPC)										
1	ANTA GPS	-	-	4.60	4.64	-				-	4.60
2	AURAIYA GPS	-	-	9.16	5.09	-				-	9.16
3	DADRI GPS	-	-	9.74	3.95	-				-	9.74
4	JHANOR GPS	-	-	0.02	2.10	-				-	0.02

S.No	Source of Power (Station wise)	November									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
5	KAWAS GPS	0.00	65.32	0.01	2.11	0.00				67.43	0.01
6	TANDA TPS	-	-	30.87	3.61	-				-	30.87
7	FGUTPS-1	-	-	15.59	3.29	-				-	15.59
8	FGUTPS-2	-	-	7.85	3.35	-				-	7.85
9	FGUTPS-3	-	-	5.17	3.43	-				-	5.17
10	FGUTPS-4	-	-	21.19	3.32	-				-	21.19
11	FSTPS	-	-	-	2.88	-				-	-
12	KHTPS-1	-	-	4.31	2.45	-				-	4.31
13	KHTPS-2	-	-	12.75	2.39	-				-	12.75
14	NCTPS-1	-	-	4.69	3.34	-				-	4.69
15	NCTPS-2	-	-	9.88	3.88	-				-	9.88
16	RIHAND-1	172.64	0.92	15.84	1.57	27.12				2.49	42.96
17	RIHAND-2	179.82	0.72	13.01	1.53	27.52				2.25	40.53
18	RIHAND-3	204.29	1.41	28.90	1.58	32.20				2.99	61.10
19	SINGRAULI	473.34	0.63	29.69	1.54	72.71				2.16	102.40
20	KORBA-I STPS	1.66	0.62	0.10	1.50	0.25				2.12	0.35
21	KORBA-III STPS	0.87	1.16	0.10	1.53	0.13				2.70	0.23
22	MAUDA-I STPS	-	-	0.28	3.32	-				-	0.28
23	MAUDA-II STPS	-	-	0.35	3.30	-				-	0.35
24	SOLAPUR TPS	-	-	0.34	3.80	-				-	0.34
25	SIPAT-I	3.09	1.21	0.38	1.60	0.49				2.81	0.87
26	SIPAT-II STPS	1.03	1.21	0.13	1.63	0.17				2.84	0.29
27	VINDHYACHAL-I STPS	1.25	1.05	0.13	1.79	0.22				2.85	0.35
28	VINDHYACHAL-II STPS	1.09	0.71	0.08	1.72	0.19				2.43	0.27
29	VINDHYACHAL-III STPS	0.98	1.29	0.13	1.73	0.17				3.02	0.30
30	VINDHYACHAL-IV STPS	1.59	1.53	0.24	1.76	0.28				3.29	0.52
31	VINDHYACHAL-V STPS	0.78	1.80	0.14	1.81	0.14				3.61	0.28
32	Tanda Stage II	-	-	43.68	2.84	-				-	43.68
33	NABINAGAR POWER PROJECT	120.56	1.08	13.00	2.18	26.31				3.26	39.31
34	Indira Gandhi STPS, Jhajjar	-	-	-	-	-				-	-
35	GADARWARA STPS-I	-	-	0.28	3.09	-				-	0.28
36	LARA STPS-I	-	-	0.36	2.40	-				-	0.36
37	KHARGONE STPS	-	-	0.43	3.15	-				-	0.43
	Sub-Total	1,162.98		283.40	-	187.90			-	-	471.30
		-		-	-	-					
e	NPCIL	-		-	-	-					
1	KAPS	0.48	-	-	2.40	0.11				2.40	0.11
2	NAPP	96.36	-	-	3.15	30.34				3.15	30.34
3	TAPP-3 & 4	1.41	-	-	2.95	0.42				2.95	0.42

S.No	Source of Power (Station wise)	November										
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
4	RAPP-3 & 4	42.99	-	-	3.42	14.69					3.42	14.69
5	RAPP-5 & 6	60.44	-	-	4.01	24.23					4.01	24.23
	Sub-Total	201.68				69.79						69.79
		-										
f	Hydro (NHPC)	-										
1	SALAL	8.13	2.04	1.66	0.69	0.56					2.73	2.22
2	TANAKPUR	7.37	2.18	1.61	1.75	1.29					3.93	2.90
3	CHAMERA-I	13.60	2.64	3.59	1.23	1.68					3.87	5.27
4	URI	28.98	1.60	4.63	0.88	2.56					2.48	7.19
5	CHAMERA-II	12.06	1.67	2.01	1.22	1.48					2.89	3.49
6	DHAULIGANGA	11.43	2.96	3.38	1.36	1.56					4.32	4.93
7	DULHASTI	30.38	4.28	13.00	2.73	8.31					7.01	21.31
8	SEWA-II	2.58	7.74	2.00	2.75	0.71					10.50	2.71
9	CHAMERA-III	7.60	6.58	5.01	2.16	1.64					8.75	6.65
10	URI-II	18.09	3.84	6.95	2.06	3.73					5.90	10.68
11	PARBATI-III	4.67	13.29	6.21	1.81	0.84					15.10	7.05
12	KISHANGANGA	18.72	4.72	8.84	2.20	4.11					6.92	12.95
13	PARBATI-II	55.49	0.92	5.13	2.34	12.99					3.27	18.12
14	SUBANSIRI LOWER	16.18	2.25	3.64	2.34	3.79					4.59	7.43
15	PAKALDUL	-	-	-	-	-					-	-
	Sub-Total	235.30		67.65		45.25						112.91
		-										
g	HYDRO (NTPC)	-										
1	KOLDAM HPS	24.27	6.39	15.50	2.73	6.63					9.12	22.13
2	TAPOVAN VISHNUGARH	-	-	-	-	-					-	-
3	LATA TAPOVAN HEP	-	-	-	-	-					-	-
4	SINGRAULI SHPS	1.84	10.19	1.87	3.53	0.65					13.72	2.52
	Sub-Total	26.11		17.37		7.27						24.65
		-										
h	THDC	-										
	HYDRO	-										
1	TEHRI	79.16	2.80	22.18	2.07	16.36					4.87	38.54
2	KOTESHWAR	27.31	3.83	10.46	2.33	6.35					6.16	16.81
3	Dhukwan SHP- THDC	6.86	-	-	5.12	3.51					5.12	3.51
4	VISHNUGARH PIPAL KOTHI	-	-	-	-	-					-	-
	Thermal	-										
1	KHURJA STPP	-	-	-	-	-					-	-
	Sub-Total	113.33		32.64		26.22						58.86
		-										
i	SJVN	-										
1	RAMPUR	12.63	5.84	7.38	1.67	2.11					7.52	9.49
2	NATHPA JHAKRI	43.69	5.13	22.41	0.85	3.71					5.98	26.13
	Sub-Total	56.32		29.80		5.82						35.62

S.No	Source of Power (Station wise)	November									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
j	NEEPCO	-	-	-	-	-	-	-	-	-	-
1	Kameng HEP	18.43	-	-	4.16	7.67	-	-	-	4.16	7.67
k	IPP/JV	-	-	-	-	-	-	-	-	-	-
	HYDRO	-	-	-	-	-	-	-	-	-	-
1	TALA	5.32	-	-	2.25	1.20	-	-	-	2.25	1.20
2	VISHNU PRAYAG	71.64	0.29	2.05	1.07	7.69	-	-	-	1.36	9.74
3	KARCHAM	30.65	5.51	16.90	1.39	4.28	-	-	-	6.91	21.17
4	TEESTA-III	38.01	7.92	30.12	2.25	8.57	-	-	-	10.18	38.70
5	SRI NAGAR HEP	66.87	5.11	34.18	2.49	16.66	-	-	-	7.60	50.84
6	Rajghat Hydro	-	-	-	-	-	-	-	-	-	-
7	Hydro (Competitive Bidding)	-	-	24.94	3.58	-	-	-	-	-	24.94
	Thermal	-	-	-	-	-	-	-	-	-	-
1	Meja Thermal Power Plant	-	-	86.48	2.61	-	-	-	-	-	86.48
2	LANCO	541.60	0.95	51.68	2.12	114.82	-	-	-	3.07	166.50
4	BEPL BARKHERA	-	-	10.17	3.57	-	-	-	-	-	10.17
5	BEPL KHAMBHAKHERA	-	-	10.28	3.57	-	-	-	-	-	10.28
6	BEPL KUNDRAKHI	-	-	10.23	3.28	-	-	-	-	-	10.23
7	BEPL MAQSOODAPUR	-	-	10.14	3.47	-	-	-	-	-	10.14
8	BEPL UTRAULA	-	-	10.52	3.47	-	-	-	-	-	10.52
9	KSK MAHANADI	-	-	136.82	2.84	-	-	-	-	-	136.82
10	LALITPUR	-	-	280.52	3.10	-	-	-	-	-	280.52
11	M.B.POWER	215.50	2.77	59.70	2.19	47.11	-	-	-	4.96	106.81
12	PRAYAGRAJ POWER	-	-	124.92	2.52	-	-	-	-	-	124.92
13	R.K.M.POWER	183.27	3.03	55.50	1.96	35.92	-	-	-	4.99	91.42
14	ROSA-1&2	-	-	106.91	2.67	-	-	-	-	-	106.91
15	SASAN	323.92	0.14	4.64	1.11	36.06	-	-	-	1.26	40.70
16	TRN ENERGY	171.60	1.54	26.41	1.57	27.00	-	-	-	3.11	53.41
17	Ghatampur	46.62	42.18	196.63	2.30	10.72	-	-	-	44.47	207.35
	Sub-Total	1,695.00		1,289.72	-	310.03	-	-	-		1,599.76
	Total	5,223.05		2,290.02	-	982.19	-	-	-		3,272.20
B	Medium term Sources	-	-	-	-	-	-	-	-	-	-
C	Short term Sources	-	-	-	5.50	-	-	-	-	-	-
	Station/Source 1	-	-	-	-	-	-	-	-	-	-
D	Cogen/ Captive	-	-	-	-	-	-	-	-	-	-
	Baggasse/Cogen/ CPP 1	323.35	-	-	3.21	103.69	-	-	-	3.21	103.69
	Baggasse/Cogen/ CPP 2	-	-	-	3.21	-	-	-	-	-	-
	Sub-Total	323.35		-	-	103.69	-	-	-	3.21	103.69

S.No	Source of Power (Station wise)	November									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
		-	-	-	-	-	-	-	-	-	-
E	Bilateral & Others (Power purchased through Trading)	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-
1	Solar (Existing)	320.52	-	-	3.89	124.53	-	-	-	3.89	124.53
2	Solar (FY 20)	-	-	-	3.00	-	-	-	-	-	-
3	Solar (FY 21)	-	-	-	3.00	-	-	-	-	-	-
4	Solar (FY 22)	59.10	-	-	3.00	17.73	-	-	-	3.00	17.73
5	Solar (FY 23)	25.99	-	-	3.00	7.80	-	-	-	3.00	7.80
6	SOLAR FY (24)	-	-	-	-	-	-	-	-	-	-
7	SOLAR FY 25	-	-	-	-	-	-	-	-	-	-
	Sub-Total	405.61	-	-	150.06	-	-	-	-	-	150.06
		-	-	-	-	-	-	-	-	-	-
G	Non-Solar (Renewable)	-	-	-	-	-	-	-	-	-	-
1	WIND (Existing)	115.18	-	-	3.33	38.30	-	-	-	3.33	38.30
2	WIND (FY 20)	-	-	-	-	-	-	-	-	-	-
3	WIND (FY 21)	-	-	-	3.33	-	-	-	-	-	-
4	WIND (FY 22)	145.69	-	-	3.33	48.44	-	-	-	3.33	48.44
5	WIND (FY 23)	131.51	-	-	3.33	43.73	-	-	-	3.33	43.73
6	Biomass Existing	12.06	-	-	6.51	7.85	-	-	-	6.51	7.85
7	Biomass FY 20	-	-	-	6.51	-	-	-	-	-	-
8	MSW FY 21	15.93	-	-	7.61	12.12	-	-	-	7.61	12.12
	Sub-Total	420.37	-	-	150.44	-	-	-	-	-	150.44
		-	-	-	-	-	-	-	-	-	-
	Others	-	-	-	-	-	-	-	-	-	-
1	Slop Based Power Project	15.30	1.46	2.24	1.44	2.21	-	-	-	2.91	4.45
		-	-	-	-	-	-	-	-	-	-
H	NVVNL Coal	-	-	-	-	-	-	-	-	-	-
I	Short Term Sources	-	-	-	-	-	-	-	-	-	-
J	REC	-	-	-	-	-	-	-	-	-	-
K	Banking	-	-	-	-	-	-	-	-	-	-
L	PGCIL Charges	-	344.53	-	-	-	-	-	-	-	344.53
M	WUPPTCL Charges	-	76.63	-	-	-	-	-	-	-	76.63
N	SEUPPTCL Charges	-	26.42	-	-	-	-	-	-	-	26.42
O	Reactive Energy Charges	-	-	-	-	-	-	-	-	-	-
P	Case-I Transmission Charges	-	70.03	-	-	-	-	-	-	-	70.03
Q	STU Charges	-	-	-	-	-	-	-	-	-	-
	Any Other Charges	-	-	-	-	-	-	-	-	-	-
	Less	-	-	-	-	-	-	-	-	-	-
	Late Payment Surcharge	-	-	-	-	-	-	-	-	-	-
	Grand Total	6,387.69	2,809.87	-	1,388.58	-	-	-	-	-	4,198.45

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	December									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources										
a	Power procured from own Generating Stations (if any)										
b	From State Generating Stations Thermal										
1	ANPARA-A	298.19	0.76	22.67	2.02	60.24				2.78	82.91
2	ANPARA-B	536.54	0.53	28.29	1.84	98.94				2.37	127.23
3	PANKI	-	-	-	-	-					
4	PARICHHA	-	-	-	-	-					
5	PARICHHA EXT.	-	-	30.66	3.88	-				-	30.66
6	OBRA-A	-	-	-	-	-					
7	OBRA-B	-	-	30.64	2.54	-				-	30.64
8	HARDUAGANJ	-	-	1.52	3.10	-				-	1.52
9	HARDUAGANJ EXT.	-	-	48.91	3.79	-				-	48.91
10	PARICHHA EXT. STAGE-II	-	-	45.83	3.89	-				-	45.83
11	ANPARA-D	423.43	1.34	56.68	1.86	78.67				3.20	135.34
12	Panki Extension	-	-	-	2.18	-				-	-
13	HARDUAGANJ EXT. Stage II	-	-	81.06	3.33	-				-	81.06
14	OBRA-C	393.38	2.86	112.42	2.02	79.40				4.88	191.82
15	Jawaharpur	-	-	107.07	2.79	-				-	107.07
	Sub-Total	1,651.54	3.43	565.73	1.92	317.25	-	-		5.35	882.98
c	From State Generating Stations Hydro										
1	RIHAND	55.07	0.27	1.51	1.22	6.73				1.50	8.24
2	OBRA (H)	25.88	0.31	0.81	0.81	2.09				1.12	2.89
3	MATATILA	7.42	0.34	0.25	0.82	0.61				1.16	0.86
4	KHARA	12.06	0.94	1.13	0.50	0.61				1.44	1.74
5	UGC	2.19	-	-	2.94	0.64				2.94	0.64
6	SHEETLA	0.15	-	-	2.01	0.03				2.01	0.03
7	BELKA	0.18	-	-	1.85	0.03				1.85	0.03
8	BABAIL	0.13	-	-	3.27	0.04				3.27	0.04
	Sub-Total	103.07	0.36	3.70	1.05	10.79	-	-		1.41	14.49
d	From Central Sector Generating Stations										
a	Thermal (NTPC)										
1	ANTA GPS	-	-	4.60	4.64	-				-	4.60
2	AURAIYA GPS	-	-	9.16	5.09	-				-	9.16
3	DADRI GPS	-	-	9.74	3.95	-				-	9.74
4	JHANOR GPS	0.01	12.09	0.02	2.10	0.00				14.18	0.02

S.No	Source of Power (Station wise)	December									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
5	KAWAS GPS	0.01	10.60	0.01	2.11	0.00				12.70	0.02
6	TANDA TPS	-	-	30.87	3.61	-				-	30.87
7	FGUTPS-1	-	-	15.59	3.29	-				-	15.59
8	FGUTPS-2	-	-	7.85	3.35	-				-	7.85
9	FGUTPS-3	-	-	5.17	3.43	-				-	5.17
10	FGUTPS-4	-	-	21.19	3.32	-				-	21.19
11	FSTPS	-	-	-	2.88	-				-	-
12	KHTPS-1	-	-	4.31	2.45	-				-	4.31
13	KHTPS-2	-	-	12.75	2.39	-				-	12.75
14	NCTPS-1	-	-	4.69	3.34	-				-	4.69
15	NCTPS-2	-	-	9.88	3.88	-				-	9.88
16	RIHAND-1	163.70	0.97	15.84	1.57	25.71				2.54	41.56
17	RIHAND-2	185.81	0.70	13.01	1.53	28.44				2.23	41.44
18	RIHAND-3	200.88	1.44	28.90	1.58	31.66				3.01	60.56
19	SINGRAULI	482.09	0.62	29.69	1.54	74.05				2.15	103.74
20	KORBA-I STPS	1.53	0.67	0.10	1.50	0.23				2.17	0.33
21	KORBA-III STPS	0.89	1.14	0.10	1.53	0.14				2.67	0.24
22	MAUDA-I STPS	-	-	0.28	3.32	-				-	0.28
23	MAUDA-II STPS	-	-	0.35	3.30	-				-	0.35
24	SOLAPUR TPS	-	-	0.34	3.80	-				-	0.34
25	SIPAT-I	3.59	1.05	0.38	1.60	0.57				2.64	0.95
26	SIPAT-II STPS	0.98	1.27	0.13	1.63	0.16				2.90	0.29
27	VINDHYACHAL-I STPS	1.36	0.97	0.13	1.79	0.24				2.76	0.37
28	VINDHYACHAL-II STPS	0.96	0.81	0.08	1.72	0.17				2.53	0.24
29	VINDHYACHAL-III STPS	1.26	1.00	0.13	1.73	0.22				2.73	0.34
30	VINDHYACHAL-IV STPS	1.76	1.38	0.24	1.76	0.31				3.14	0.55
31	VINDHYACHAL-V STPS	0.82	1.71	0.14	1.81	0.15				3.52	0.29
32	Tanda Stage II	-	-	43.68	2.84	-				-	43.68
33	NABINAGAR POWER PROJECT	124.58	1.04	13.00	2.18	27.18				3.23	40.18
34	Indira Gandhi STPS, Jhajjar	-	-	-	-	-				-	-
35	GADARWARA STPS-I	-	-	0.28	3.09	-				-	0.28
36	LARA STPS-I	-	-	0.36	2.40	-				-	0.36
37	KHARGONE STPS	-	-	0.43	3.15	-				-	0.43
	Sub-Total	1,170.23		283.40	-	189.24		-	-		472.64
		-	-	-	-	-					
e	NPCIL	-	-	-	-	-					
1	KAPS	0.49	-	-	2.40	0.12				2.40	0.12
2	NAPP	102.10	-	-	3.15	32.15				3.15	32.15
3	TAPP-3 & 4	1.22	-	-	2.95	0.36				2.95	0.36

S.No	Source of Power (Station wise)	December									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
4	RAPP-3 & 4	44.10	-	-	3.42	15.07				3.42	15.07
5	RAPP-5 & 6	62.49	-	-	4.01	25.04				4.01	25.04
	Sub-Total	210.39				72.74				15.92	72.74
		-			-	-				-	-
f	Hydro (NHPC)	-			-	-					
1	SALAL	6.38	2.60	1.66	0.69	0.44				3.29	2.10
2	TANAKPUR	3.24	4.97	1.61	1.75	0.57				6.72	2.18
3	CHAMERA-I	11.86	3.03	3.59	1.23	1.46				4.26	5.05
4	URI	26.05	1.78	4.63	0.88	2.30				2.66	6.93
5	CHAMERA-II	9.79	2.05	2.01	1.22	1.20				3.28	3.21
6	DHAULGANGA	7.74	4.37	3.38	1.36	1.05				5.73	4.43
7	DULHASTI	24.89	5.22	13.00	2.73	6.81				7.96	19.81
8	SEWA-II	3.41	5.86	2.00	2.75	0.94				8.61	2.94
9	CHAMERA-III	5.00	10.01	5.01	2.16	1.08				12.17	6.09
10	URI-II	15.34	4.53	6.95	2.06	3.16				6.59	10.11
11	PARBATHI-III	3.19	19.43	6.21	1.81	0.58				21.24	6.79
12	KISHANGANGA	16.07	5.50	8.84	2.20	3.53				7.70	12.37
13	PARBATHI-II	57.34	0.90	5.13	2.34	13.42				3.24	18.55
14	SUBANSIRI LOWER	16.72	2.18	3.64	2.34	3.91				4.52	7.56
15	PAKALDUL	-	-	-	-	-				-	-
	Sub-Total	207.03		67.65		40.46				-	108.12
		-			-	-					
g	HYDRO (NTPC)	-			-	-					
1	KOLDAM HPS	17.47	8.88	15.50	2.73	4.77				11.61	20.27
2	TAPOVAN VISHNUGARH	-	-	-	-	-				-	-
3	LATA TAPOVAN HEP	-	-	-	-	-				-	-
4	SINGRAULI SHPS	1.90	9.86	1.87	3.53	0.67				13.39	2.54
	Sub-Total	19.36		17.37		5.44				-	22.81
		-			-	-					
h	THDC	-			-	-					
	HYDRO	-			-	-					
1	TEHRI	100.39	2.21	22.18	2.07	20.74				4.28	42.92
2	KOTESHWAR	36.02	2.90	10.46	2.33	8.38				5.23	18.84
3	Dhukwan SHP- THDC	7.85	-	-	5.12	4.01				5.12	4.01
4	VISHNUGARH PIPAL KOTHI	-	-	-	-	-				-	-
	Thermal	-			-	-					
1	KHURJA STPP	-	-	-	-	-				-	-
	Sub-Total	144.26		32.64		33.13				-	65.78
		-			-	-					
i	SJVN	-			-	-					
1	RAMPUR	8.09	9.12	7.38	1.67	1.35				10.79	8.74
2	NATHPA JHAKRI	31.30	7.16	22.41	0.85	2.66				8.01	25.07
	Sub-Total	39.39		29.80		4.01				-	33.81

S.No	Source of Power (Station wise)	December									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
		-	-	-	-	-	-	-	-	-	-
j	NEEPCO										
1	Kameng HEP	19.04	-	-	4.16	7.93				4.16	7.93
		-	-	-	-	-					
k	IPP/JV										
	HYDRO										
1	TALA	1.64	-	-	2.25	0.37				2.25	0.37
2	VISHNU PRAYAG	53.75	0.38	2.05	1.07	5.77				1.45	7.82
3	KARCHAM	24.23	6.97	16.90	1.39	3.38				8.37	20.28
4	TEESTA-III	29.12	10.35	30.12	2.25	6.57				12.60	36.69
5	SRI NAGAR HEP	43.04	7.94	34.18	2.49	10.72				10.43	44.90
6	Rajghat Hydro	-	-	-	-	-				-	-
7	Hydro (Competitive Bidding)	-	-	24.94	3.58	-				-	24.94
	Thermal										
1	Meja Thermal Power Plant	-	-	86.48	2.61	-				-	86.48
2	LANCO	630.57	0.82	51.68	2.12	133.68				2.94	185.36
4	BEPL BARKHERA	-	-	10.17	3.57	-				-	10.17
5	BEPL KHAMBHAKHERA	-	-	10.28	3.57	-				-	10.28
6	BEPL KUNDRAKHI	-	-	10.23	3.28	-				-	10.23
7	BEPL MAQSOODAPUR	-	-	10.14	3.47	-				-	10.14
8	BEPL UTRALA	-	-	10.52	3.47	-				-	10.52
9	KSK MAHANADI	-	-	136.82	2.84	-				-	136.82
10	LALITPUR	-	-	280.52	3.10	-				-	280.52
11	M.B.POWER	197.35	3.03	59.70	2.19	43.15				5.21	102.85
12	PRAYAGRAJ POWER	-	-	124.92	2.52	-				-	124.92
13	R.K.M.POWER	153.43	3.62	55.50	1.96	30.07				5.58	85.57
14	ROSA-1&2	-	-	106.91	2.67	-				-	106.91
15	SASAN	318.16	0.15	4.64	1.11	35.42				1.26	40.06
16	TRN ENERGY	195.14	1.35	26.41	1.57	30.71				2.93	57.12
17	Ghatampur	811.55	2.42	196.63	2.30	186.60				4.72	383.23
	Sub-Total	2,457.98		1,289.72	-	486.44				-	1,776.16
		-	-	-	-	-				-	-
	Total	6,022.29		2,290.02	-	1,167.42				-	3,457.44
		-	-	-	-	-				-	-
B	Medium term Sources	-	-	-	-	-				-	-
		-	-	-	-	-				-	-
C	Short term Sources	-	-	5.50	-	-				-	-
	Station/Source 1	-	-	-	-	-				-	-
		-	-	-	-	-				-	-
D	Cogen/ Captive										
	Baggasse/Cogen/ CPP 1	334.13	-	-	3.21	107.14				3.21	107.14
	Baggasse/Cogen/ CPP 2	-	-	-	3.21	-				-	-
	Sub-Total	334.13		-	-	107.14				-	107.14

S.No	Source of Power (Station wise)	December									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
		-	-	-	-	-	-	-	-	-	-
E	Bilateral & Others (Power purchased through Trading)	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-
1	Solar (Existing)	313.77	-	-	3.89	121.91	-	-	-	3.89	121.91
2	Solar (FY 20)	-	-	-	3.00	-	-	-	-	-	-
3	Solar (FY 21)	-	-	-	3.00	-	-	-	-	-	-
4	Solar (FY 22)	61.07	-	-	3.00	18.32	-	-	-	3.00	18.32
5	Solar (FY 23)	37.46	-	-	3.00	11.24	-	-	-	3.00	11.24
6	SOLAR FY 24)	-	-	-	-	-	-	-	-	-	-
7	SOLAR FY 25	-	-	-	-	-	-	-	-	-	-
	Sub-Total	412.30	-	-	151.47	-	-	-	-	-	151.47
		-	-	-	-	-	-	-	-	-	-
G	Non-Solar (Renewable)	-	-	-	-	-	-	-	-	-	-
1	WIND (Existing)	119.02	-	-	3.33	39.58	-	-	-	3.33	39.58
2	WIND (FY 20)	-	-	-	-	-	-	-	-	-	-
3	WIND (FY 21)	-	-	-	3.33	-	-	-	-	-	-
4	WIND (FY 22)	150.55	-	-	3.33	50.06	-	-	-	3.33	50.06
5	WIND (FY 23)	135.89	-	-	3.33	45.19	-	-	-	3.33	45.19
6	Biomass Existing	12.46	-	-	6.51	8.11	-	-	-	6.51	8.11
7	Biomass FY 20	-	-	-	6.51	-	-	-	-	-	-
8	MSW FY 21	16.46	-	-	7.61	12.53	-	-	-	7.61	12.53
	Sub-Total	434.38	-	-	155.46	-	-	-	-	-	155.46
		-	-	-	-	-	-	-	-	-	-
	Others	-	-	-	-	-	-	-	-	-	-
1	Slop Based Power Project	15.81	1.42	2.24	1.44	2.28	-	-	-	2.86	4.52
		-	-	-	-	-	-	-	-	-	-
H	NVVNL Coal	-	-	-	-	-	-	-	-	-	-
I	Short Term Sources	-	-	-	-	-	-	-	-	-	-
J	REC	-	-	-	-	-	-	-	-	-	-
K	Banking	-	-	-	-	-	-	-	-	-	-
L	PGCIL Charges	-	-	344.53	-	-	-	-	-	-	344.53
M	WUPPTCL Charges	-	-	76.63	-	-	-	-	-	-	76.63
N	SEUPPTCL Charges	-	-	26.42	-	-	-	-	-	-	26.42
O	Reactive Energy Charges	-	-	-	-	-	-	-	-	-	-
P	Case-I Transmission Charges	-	-	70.03	-	-	-	-	-	-	70.03
Q	STU Charges	-	-	-	-	-	-	-	-	-	-
	Any Other Charges	-	-	-	-	-	-	-	-	-	-
	Less	-	-	-	-	-	-	-	-	-	-
	Late Payment Surcharge	-	-	-	-	-	-	-	-	-	-
	Grand Total	7,218.92	2,809.87	-	1,583.78	-	-	-	-	-	4,393.64

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Units (MU)	January									
			Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
A	Long term Sources											
a	Power procured from own Generating Stations (if any)											
b	From State Generating Stations Thermal											
1	ANPARA-A	317.46	0.71	22.67	2.02	64.13				2.73	86.80	
2	ANPARA-B	587.79	0.48	28.29	1.84	108.39				2.33	136.68	
3	PANKI	-	-	-	-	-						
4	PARICHHA	-	-	-	-	-						
5	PARICHHA EXT.	-	-	30.66	3.88	-				-	30.66	
6	OBRA-A	-	-	-	-	-						
7	OBRA-B	-	-	30.64	2.54	-				-	30.64	
8	HARDUAGANJ	-	-	1.52	3.10	-				-	1.52	
9	HARDUAGANJ EXT.	-	-	48.91	3.79	-				-	48.91	
10	PARICHHA EXT. STAGE-II	-	-	45.83	3.89	-				-	45.83	
11	ANPARA-D	362.83	1.56	56.68	1.86	67.41				3.42	124.09	
12	Panki Extension	-	-	-	2.18	-				-	-	
13	HARDUAGANJ EXT. Stage II	-	-	81.06	3.33	-				-	81.06	
14	OBRA-C	393.38	2.86	112.42	2.02	79.40				4.88	191.82	
15	Jawaharpur	-	-	107.07	2.79	-				-	107.07	
	Sub-Total	1,661.46	3.41	565.73	1.92	319.33	-	-		5.33	885.06	
c	From State Generating Stations Hydro											
1	RIHAND	59.13	0.26	1.51	1.22	7.23				1.48	8.74	
2	OBRA (H)	28.37	0.28	0.81	0.81	2.29				1.09	3.10	
3	MATATILA	7.38	0.34	0.25	0.82	0.61				1.17	0.86	
4	KHARA	10.87	1.04	1.13	0.50	0.55				1.54	1.68	
5	UGC	2.56	-	-	2.94	0.75				2.94	0.75	
6	SHEETLA	0.23	-	-	2.01	0.05				2.01	0.05	
7	BELKA	0.16	-	-	1.85	0.03				1.85	0.03	
8	BABAIL	0.13	-	-	3.27	0.04				3.27	0.04	
	Sub-Total	108.83	0.34	3.70	1.06	11.55	-	-		1.40	15.24	
d	From Central Sector Generating Stations											
a	Thermal (NTPC)											
1	ANTA GPS	-	-	4.60	4.64	-				-	4.60	
2	AURAIYA GPS	-	-	9.16	5.09	-				-	9.16	
3	DADRI GPS	-	-	9.74	3.95	-				-	9.74	
4	JHANOR GPS	0.01	12.09	0.02	2.10	0.00				14.18	0.02	

S.No	Source of Power (Station wise)	January									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
5	KAWAS GPS	0.01	10.60	0.01	2.11	0.00				12.70	0.02
6	TANDA TPS	-	-	30.87	3.61	-				-	30.87
7	FGUTPS-1	-	-	15.59	3.29	-				-	15.59
8	FGUTPS-2	-	-	7.85	3.35	-				-	7.85
9	FGUTPS-3	-	-	5.17	3.43	-				-	5.17
10	FGUTPS-4	-	-	21.19	3.32	-				-	21.19
11	FSTPS	-	-	-	2.88	-				-	-
12	KHTPS-1	-	-	4.31	2.45	-				-	4.31
13	KHTPS-2	-	-	12.75	2.39	-				-	12.75
14	NCTPS-1	-	-	4.69	3.34	-				-	4.69
15	NCTPS-2	-	-	9.88	3.88	-				-	9.88
16	RIHAND-1	191.49	0.83	15.84	1.57	30.08				2.40	45.92
17	RIHAND-2	185.81	0.70	13.01	1.53	28.44				2.23	41.44
18	RIHAND-3	200.88	1.44	28.90	1.58	31.66				3.01	60.56
19	SINGRAULI	477.84	0.62	29.69	1.54	73.40				2.16	103.09
20	KORBA-I STPS	1.52	0.67	0.10	1.50	0.23				2.18	0.33
21	KORBA-III STPS	0.84	1.21	0.10	1.53	0.13				2.74	0.23
22	MAUDA-I STPS	-	-	0.28	3.32	-				-	0.28
23	MAUDA-II STPS	-	-	0.35	3.30	-				-	0.35
24	SOLAPUR TPS	-	-	0.34	3.80	-				-	0.34
25	SIPAT-I	3.58	1.05	0.38	1.60	0.57				2.65	0.95
26	SIPAT-II STPS	0.77	1.63	0.13	1.63	0.13				3.26	0.25
27	VINDHYACHAL-I STPS	1.35	0.98	0.13	1.79	0.24				2.77	0.37
28	VINDHYACHAL-II STPS	0.95	0.82	0.08	1.72	0.16				2.54	0.24
29	VINDHYACHAL-III STPS	1.09	1.16	0.13	1.73	0.19				2.88	0.32
30	VINDHYACHAL-IV STPS	1.54	1.58	0.24	1.76	0.27				3.34	0.52
31	VINDHYACHAL-V STPS	0.66	2.12	0.14	1.81	0.12				3.92	0.26
32	Tanda Stage II	-	-	43.68	2.84	-				-	43.68
33	NABINAGAR POWER PROJECT	124.58	1.04	13.00	2.18	27.18				3.23	40.18
34	Indira Gandhi STPS, Jhajjar	-	-	-	-	-				-	-
35	GADARWARA STPS-I	-	-	0.28	3.09	-				-	0.28
36	LARA STPS-I	-	-	0.36	2.40	-				-	0.36
37	KHARGONE STPS	-	-	0.43	3.15	-				-	0.43
	Sub-Total	1,192.92		283.40		192.81					476.20
		-		-		-					
e	NPCIL	-		-		-					
1	KAPS	0.52	-	-	2.40	0.12				2.40	0.12
2	NAPP	92.33	-	-	3.15	29.07				3.15	29.07
3	TAPP-3 & 4	2.27	-	-	2.95	0.67				2.95	0.67

S.No	Source of Power (Station wise)	January										
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
4	RAPP-3 & 4	45.12	-	-	3.42	15.42					3.42	15.42
5	RAPP-5 & 6	62.08	-	-	4.01	24.88					4.01	24.88
	Sub-Total	202.31	-	-	-	70.17	-	-	-			70.17
		-	-	-	-	-						
f	Hydro (NHPC)	-	-	-	-	-						
1	SALAL	6.69	2.48	1.66	0.69	0.46					3.17	2.12
2	TANAKPUR	2.89	5.58	1.61	1.75	0.50					7.33	2.11
3	CHAMERA-I	12.73	2.82	3.59	1.23	1.57					4.06	5.16
4	URI	26.30	1.76	4.63	0.88	2.33					2.64	6.96
5	CHAMERA-II	9.00	2.23	2.01	1.22	1.10					3.46	3.11
6	DHAULIGANGA	6.57	5.14	3.38	1.36	0.89					6.50	4.27
7	DULHASTI	20.87	6.23	13.00	2.73	5.71					8.97	18.71
8	SEWA-II	5.72	3.50	2.00	2.75	1.58					6.25	3.58
9	CHAMERA-III	4.54	11.03	5.01	2.16	0.98					13.19	5.99
10	URI-II	15.98	4.35	6.95	2.06	3.29					6.41	10.24
11	PARBATI-III	2.94	21.10	6.21	1.81	0.53					22.91	6.74
12	KISHANGANGA	12.50	7.07	8.84	2.20	2.75					9.26	11.58
13	PARBATI-II	57.34	0.90	5.13	2.34	13.42					3.24	18.55
14	SUBANSIRI LOWER	16.72	2.18	3.64	2.34	3.91					4.52	7.56
15	PAKALDUL	-	-	-	-	-					-	-
	Sub-Total	200.78	-	67.65	-	39.03	-	-	-			106.69
		-	-	-	-	-						
g	HYDRO (NTPC)	-	-	-	-	-						
1	KOLDAM HPS	16.30	9.51	15.50	2.73	4.45					12.24	19.95
2	TAPOVAN VISHNUGARH	-	-	-	-	-					-	-
3	LATA TAPOVAN HEP	-	-	-	-	-					-	-
4	SINGRAULI SHPS	1.90	9.86	1.87	3.53	0.67					13.39	2.54
	Sub-Total	18.19	-	17.37	-	5.12	-	-	-		25.63	22.49
		-	-	-	-	-						
h	THDC	-	-	-	-	-						
	HYDRO	-	-	-	-	-						
1	TEHRI	110.99	2.00	22.18	2.07	22.93					4.06	45.11
2	KOTESHWAR	41.19	2.54	10.46	2.33	9.58					4.87	20.04
3	Dhukwan SHP- THDC	7.85	-	-	5.12	4.01					5.12	4.01
4	VISHNUGARH PIPAL KOTHI	-	-	-	-	-					-	-
	Thermal	-	-	-	-	-						
1	KHURJA STPP	-	-	-	-	-					-	-
	Sub-Total	160.02	-	32.64	-	36.53	-	-	-			69.17
		-	-	-	-	-						
i	SJVN	-	-	-	-	-						
1	RAMPUR	8.98	8.23	7.38	1.67	1.50					9.90	8.88
2	NATHPA JHAKRI	34.69	6.46	22.41	0.85	2.95					7.31	25.36
	Sub-Total	43.66	-	29.80	-	4.45	-	-	-			34.24

S.No	Source of Power (Station wise)	January										
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
j	NEEPCO	-	-	-	-	-	-	-	-	-	-	
1	Kameng HEP	19.04	-	-	4.16	7.93	-	-	-	-	4.16	7.93
k	IPP/JV	-	-	-	-	-	-	-	-	-	-	-
	HYDRO	-	-	-	-	-	-	-	-	-	-	-
1	TALA	0.71	-	-	2.25	0.16	-	-	-	-	2.25	0.16
2	VISHNU PRAYAG	44.90	0.46	2.05	1.07	4.82	-	-	-	-	1.53	6.87
3	KARCHAM	21.98	7.69	16.90	1.39	3.07	-	-	-	-	9.08	19.96
4	TEESTA-III	24.13	12.49	30.12	2.25	5.44	-	-	-	-	14.74	35.57
5	SRI NAGAR HEP	37.93	9.01	34.18	2.49	9.45	-	-	-	-	11.50	43.62
6	Rajghat Hydro	-	-	-	-	-	-	-	-	-	-	-
7	Hydro (Competitive Bidding)	-	-	24.94	3.58	-	-	-	-	-	-	24.94
	Thermal	-	-	-	-	-	-	-	-	-	-	-
1	Meja Thermal Power Plant	-	-	86.48	2.61	-	-	-	-	-	-	86.48
2	LANCO	645.04	0.80	51.68	2.12	136.75	-	-	-	-	2.92	188.43
4	BEPL BARKHERA	-	-	10.17	3.57	-	-	-	-	-	-	10.17
5	BEPL KHAMBHAKHERA	-	-	10.28	3.57	-	-	-	-	-	-	10.28
6	BEPL KUNDRAKHI	-	-	10.23	3.28	-	-	-	-	-	-	10.23
7	BEPL MAQSOODAPUR	-	-	10.14	3.47	-	-	-	-	-	-	10.14
8	BEPL UTRAULA	-	-	10.52	3.47	-	-	-	-	-	-	10.52
9	KSK MAHANADI	-	-	136.82	2.84	-	-	-	-	-	-	136.82
10	LALITPUR	-	-	280.52	3.10	-	-	-	-	-	-	280.52
11	M.B.POWER	225.02	2.65	59.70	2.19	49.20	-	-	-	-	4.84	108.89
12	PRAYAGRAJ POWER	-	-	124.92	2.52	-	-	-	-	-	-	124.92
13	R.K.M.POWER	145.49	3.81	55.50	1.96	28.52	-	-	-	-	5.77	84.01
14	ROSA-1&2	-	-	106.91	2.67	-	-	-	-	-	-	106.91
15	SASAN	323.44	0.14	4.64	1.11	36.01	-	-	-	-	1.26	40.65
16	TRN ENERGY	190.04	1.39	26.41	1.57	29.91	-	-	-	-	2.96	56.31
17	Ghatampur	757.75	2.59	196.63	2.30	174.23	-	-	-	-	4.89	370.85
	Sub-Total	2,416.40		1,289.72		477.53	-	-	-	-		1,767.26
	Total	6,023.62		2,290.02		1,164.43	-	-	-	-		3,454.45
B	Medium term Sources	-	-	-	-	-	-	-	-	-	-	-
C	Short term Sources	-	-	-	5.50	-	-	-	-	-	-	-
	Station/Source 1	-	-	-	-	-	-	-	-	-	-	-
D	Cogen/ Captive	-	-	-	-	-	-	-	-	-	-	-
	Baggasse/Cogen/ CPP 1	334.13	-	-	3.21	107.14	-	-	-	-	3.21	107.14
	Baggasse/Cogen/ CPP 2	-	-	-	3.21	-	-	-	-	-	-	-
	Sub-Total	334.13				107.14	-	-	-	-	3.21	107.14

S.No	Source of Power (Station wise)	January										
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
		-	-	-	-	-	-	-	-	-	-	
E	Bilateral & Others (Power purchased through Trading)	-	-	-	-	-	-	-	-	-	-	
1	Solar (Existing)	331.21	-	-	3.89	128.68	-	-	-	-	3.89	128.68
2	Solar (FY 20)	-	-	-	3.00	-	-	-	-	-	-	-
3	Solar (FY 21)	-	-	-	3.00	-	-	-	-	-	-	-
4	Solar (FY 22)	61.07	-	-	3.00	18.32	-	-	-	-	3.00	18.32
5	Solar (FY 23)	37.46	-	-	3.00	11.24	-	-	-	-	3.00	11.24
6	SOLAR FY 24)	-	-	-	-	-	-	-	-	-	-	-
7	SOLAR FY 25	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	429.73	-	-	158.24	-	-	-	-	-	-	158.24
G	Non-Solar (Renewable)	-	-	-	-	-	-	-	-	-	-	-
1	WIND (Existing)	119.02	-	-	3.33	39.58	-	-	-	-	3.33	39.58
2	WIND (FY 20)	-	-	-	-	-	-	-	-	-	-	-
3	WIND (FY 21)	-	-	-	3.33	-	-	-	-	-	-	-
4	WIND (FY 22)	150.55	-	-	3.33	50.06	-	-	-	-	3.33	50.06
5	WIND (FY 23)	135.89	-	-	3.33	45.19	-	-	-	-	3.33	45.19
6	Biomass Existing	12.46	-	-	6.51	8.11	-	-	-	-	6.51	8.11
7	Biomass FY 20	-	-	-	6.51	-	-	-	-	-	-	-
8	MSW FY 21	16.46	-	-	7.61	12.53	-	-	-	-	7.61	12.53
	Sub-Total	434.38	-	-	155.46	-	-	-	-	-	-	155.46
	Others	-	-	-	-	-	-	-	-	-	-	-
1	Slop Based Power Project	15.81	1.42	2.24	1.44	2.28	-	-	-	-	2.86	4.52
H	NVVNL Coal	-	-	-	-	-	-	-	-	-	-	-
I	Short Term Sources	-	-	-	-	-	-	-	-	-	-	-
J	REC	-	-	-	-	-	-	-	-	-	-	-
K	Banking	-	-	-	-	-	-	-	-	-	-	-
L	PGCIL Charges	-	-	344.53	-	-	-	-	-	-	-	344.53
M	WUPPTCL Charges	-	-	76.63	-	-	-	-	-	-	-	76.63
N	SEUPPTCL Charges	-	-	26.42	-	-	-	-	-	-	-	26.42
O	Reactive Energy Charges	-	-	-	-	-	-	-	-	-	-	-
P	Case-I Transmission Charges	-	-	70.03	-	-	-	-	-	-	-	70.03
Q	STU Charges	-	-	-	-	-	-	-	-	-	-	-
	Any Other Charges	-	-	-	-	-	-	-	-	-	-	-
	Less	-	-	-	-	-	-	-	-	-	-	-
	Late Payment Surcharge	-	-	-	-	-	-	-	-	-	-	-
	Grand Total	7,237.68	-	2,809.87	-	1,587.56	-	-	-	-	-	4,397.42

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	February									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources										
a	Power procured from own Generating Stations (if any)										
b	From State Generating Stations Thermal										
1	ANPARA-A	279.45	0.81	22.67	2.02	56.45				2.83	79.12
2	ANPARA-B	565.71	0.50	28.29	1.84	104.32				2.34	132.61
3	PANKI	-	-	-	-	-					
4	PARICHHA	-	-	-	-	-					
5	PARICHHA EXT.	-	-	30.66	3.88	-				-	30.66
6	OBRA-A	-	-	-	-	-					
7	OBRA-B	-	-	30.64	2.54	-				-	30.64
8	HARDUAGANJ	-	-	1.52	3.10	-				-	1.52
9	HARDUAGANJ EXT.	-	-	48.91	3.79	-				-	48.91
10	PARICHHA EXT. STAGE-II	-	-	45.83	3.89	-				-	45.83
11	ANPARA-D	424.15	1.34	56.68	1.86	78.80				3.19	135.48
12	Panki Extension	-	-	-	2.18	-				-	-
13	HARDUAGANJ EXT. Stage II	-	-	81.06	3.33	-				-	81.06
14	OBRA-C	355.31	3.16	112.42	2.02	71.72				5.18	184.14
15	Jawaharpur	-	-	107.07	2.79	-				-	107.07
	Sub-Total	1,624.63	3.48	565.73	1.92	311.29	-	-		5.40	877.02
c	From State Generating Stations Hydro										
1	RIHAND	48.24	0.31	1.51	1.22	5.90				1.54	7.41
2	OBRA (H)	23.99	0.34	0.81	0.81	1.94				1.14	2.74
3	MATATILA	7.83	0.32	0.25	0.82	0.64				1.15	0.90
4	KHARA	9.36	1.21	1.13	0.50	0.47				1.71	1.60
5	UGC	3.31	-	-	2.94	0.97				2.94	0.97
6	SHEETLA	0.70	-	-	2.01	0.14				2.01	0.14
7	BELKA	0.15	-	-	1.85	0.03				1.85	0.03
8	BABAIL	0.15	-	-	3.27	0.05				3.27	0.05
	Sub-Total	93.73	0.39	3.70	1.08	10.14	-	-		1.48	13.84
d	From Central Sector Generating Stations										
a	Thermal (NTPC)										
1	ANTA GPS	-	-	4.60	4.64	-				-	4.60
2	AURAIYA GPS	-	-	9.16	5.09	-				-	9.16
3	DADRI GPS	-	-	9.74	3.95	-				-	9.74
4	JHANOR GPS	0.01	13.38	0.02	2.10	0.00				15.48	0.02

S.No	Source of Power (Station wise)	February									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
5	KAWAS GPS	0.01	11.73	0.01	2.11	0.00				13.84	0.02
6	TANDA TPS	-	-	30.87	3.61	-				-	30.87
7	FGUTPS-1	-	-	15.59	3.29	-				-	15.59
8	FGUTPS-2	-	-	7.85	3.35	-				-	7.85
9	FGUTPS-3	-	-	5.17	3.43	-				-	5.17
10	FGUTPS-4	-	-	21.19	3.32	-				-	21.19
11	FSTPS	-	-	-	2.88	-				-	-
12	KHTPS-1	-	-	4.31	2.45	-				-	4.31
13	KHTPS-2	85.05	1.50	12.75	2.39	20.32				3.89	33.07
14	NCTPS-1	-	-	4.69	3.34	-				-	4.69
15	NCTPS-2	-	-	9.88	3.88	-				-	9.88
16	RIHAND-1	174.59	0.91	15.84	1.57	27.43				2.48	43.27
17	RIHAND-2	167.83	0.78	13.01	1.53	25.69				2.31	38.69
18	RIHAND-3	192.04	1.50	28.90	1.58	30.27				3.08	59.17
19	SINGRAULI	420.82	0.71	29.69	1.54	64.64				2.24	94.33
20	KORBA-I STPS	1.55	0.66	0.10	1.50	0.23				2.16	0.34
21	KORBA-III STPS	0.85	1.18	0.10	1.53	0.13				2.72	0.23
22	MAUDA-I STPS	-	-	0.28	3.32	-				-	0.28
23	MAUDA-II STPS	-	-	0.35	3.30	-				-	0.35
24	SOLAPUR TPS	-	-	0.34	3.80	-				-	0.34
25	SIPAT-I	3.33	1.13	0.38	1.60	0.53				2.72	0.91
26	SIPAT-II STPS	0.83	1.50	0.13	1.63	0.14				3.13	0.26
27	VINDHYACHAL-I STPS	1.17	1.13	0.13	1.79	0.21				2.92	0.34
28	VINDHYACHAL-II STPS	0.99	0.79	0.08	1.72	0.17				2.51	0.25
29	VINDHYACHAL-III STPS	0.93	1.35	0.13	1.73	0.16				3.08	0.29
30	VINDHYACHAL-IV STPS	1.19	2.04	0.24	1.76	0.21				3.80	0.45
31	VINDHYACHAL-V STPS	0.51	2.77	0.14	1.81	0.09				4.58	0.23
32	Tanda Stage II	-	-	43.68	2.84	-				-	43.68
33	NABINAGAR POWER PROJECT	112.52	1.16	13.00	2.18	24.55				3.34	37.55
34	Indira Gandhi STPS, Jhajjar	-	-	-	-	-				-	-
35	GADARWARA STPS-I	-	-	0.28	3.09	-				-	0.28
36	LARA STPS-I	2.08	1.74	0.36	2.40	0.50				4.14	0.86
37	KHARGONE STPS	-	-	0.43	3.15	-				-	0.43
	Sub-Total	1,166.31		283.40	-	195.27		-	-		478.67
e	NPCIL	-	-	-	-	-					
1	KAPS	0.47	-	-	2.40	0.11				2.40	0.11
2	NAPP	81.37	-	-	3.15	25.62				3.15	25.62
3	TAPP-3 & 4	1.59	-	-	2.95	0.47				2.95	0.47

S.No	Source of Power (Station wise)	February									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
4	RAPP-3 & 4	32.80	-	-	3.42	11.21				3.42	11.21
5	RAPP-5 & 6	33.26	-	-	4.01	13.33				4.01	13.33
	Sub-Total	149.48				50.74					50.74
f	Hydro (NHPC)										
1	SALAL	7.92	2.09	1.66	0.69	0.55				2.78	2.20
2	TANAKPUR	1.81	8.90	1.61	1.75	0.32				10.64	1.93
3	CHAMERA-I	18.49	1.94	3.59	1.23	2.28				3.18	5.87
4	URI	39.26	1.18	4.63	0.88	3.47				2.06	8.10
5	CHAMERA-II	10.09	1.99	2.01	1.22	1.23				3.22	3.24
6	DHAULIGANGA	5.04	6.70	3.38	1.36	0.69				8.06	4.06
7	DULHASTI	18.80	6.92	13.00	2.73	5.14				9.65	18.14
8	SEWA-II	11.93	1.68	2.00	2.75	3.29				4.43	5.29
9	CHAMERA-III	4.69	10.67	5.01	2.16	1.01				12.83	6.02
10	URI-II	22.48	3.09	6.95	2.06	4.63				5.15	11.58
11	PARBATI-III	1.94	32.06	6.21	1.81	0.35				33.87	6.56
12	KISHANGANGA	11.66	7.58	8.84	2.20	2.56				9.77	11.40
13	PARBATI-II	51.79	0.99	5.13	2.34	12.12				3.33	17.25
14	SUBANSIRI LOWER	15.10	2.41	3.64	2.34	3.54				4.75	7.18
15	PAKALDUL	-	-	-	-	-				-	-
	Sub-Total	221.01		67.65		41.18					108.84
g	HYDRO (NTPC)										
1	KOLDAM HPS	14.90	10.40	15.50	2.73	4.07				13.13	19.57
2	TAPOVAN VISHNUGARH	-	-	-	-	-				-	-
3	LATA TAPOVAN HEP	-	-	-	-	-				-	-
4	SINGRAULI SHPS	1.71	10.92	1.87	3.53	0.60				14.45	2.48
	Sub-Total	16.61		17.37		4.67					22.05
h	THDC										
	HYDRO										
1	TEHRI	90.72	2.44	22.18	2.07	18.75				4.51	40.93
2	KOTESHWAR	37.50	2.79	10.46	2.33	8.72				5.12	19.18
3	Dhukwan SHP- THDC	-	-	-	-	-				-	-
4	VISHNUGARH PIPAL KOTHI	-	-	-	-	-				-	-
	Thermal										
1	KHURJA STPP	-	-	-	-	-				-	-
	Sub-Total	128.22		32.64		27.46					60.11
i	SJVN										
1	RAMPUR	7.58	9.74	7.38	1.67	1.27				11.41	8.65
2	NATHPA JHAKRI	28.96	7.74	22.41	0.85	2.46				8.59	24.88
	Sub-Total	36.54		29.80		3.73					33.53

S.No	Source of Power (Station wise)	February									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
		-	-	-	-	-	-	-	-	-	-
j	NEEPCO	-	-	-	-	-	-	-	-	-	-
1	Kameng HEP	17.20	-	-	4.16	7.16	-	-	-	4.16	7.16
		-	-	-	-	-	-	-	-	-	-
k	IPP/JV	-	-	-	-	-	-	-	-	-	-
	HYDRO	-	-	-	-	-	-	-	-	-	-
1	TALA	0.05	-	-	2.25	0.01	-	-	-	2.25	0.01
2	VISHNU PRAYAG	30.37	0.67	2.05	1.07	3.26	-	-	-	1.75	5.31
3	KARCHAM	19.21	8.80	16.90	1.39	2.68	-	-	-	10.19	19.58
4	TEESTA-III	19.24	15.66	30.12	2.25	4.34	-	-	-	17.91	34.46
5	SRI NAGAR HEP	29.11	11.74	34.18	2.49	7.25	-	-	-	14.23	41.43
6	Rajghat Hydro	-	-	-	-	-	-	-	-	-	-
7	Hydro (Competitive Bidding)	-	-	24.94	3.58	-	-	-	-	-	24.94
	Thermal	-	-	-	-	-	-	-	-	-	-
1	Meja Thermal Power Plant	-	-	86.48	2.61	-	-	-	-	-	86.48
2	LANCO	507.21	1.02	51.68	2.12	107.53	-	-	-	3.14	159.20
4	BEPL BARKHERA	-	-	10.17	3.57	-	-	-	-	-	10.17
5	BEPL KHAMBHAKHERA	-	-	10.28	3.57	-	-	-	-	-	10.28
6	BEPL KUNDRAKHI	-	-	10.23	3.28	-	-	-	-	-	10.23
7	BEPL MAQSOODAPUR	-	-	10.14	3.47	-	-	-	-	-	10.14
8	BEPL UTRAULA	-	-	10.52	3.47	-	-	-	-	-	10.52
9	KSK MAHANADI	-	-	136.82	2.84	-	-	-	-	-	136.82
10	LALITPUR	-	-	280.52	3.10	-	-	-	-	-	280.52
11	M.B.POWER	195.05	3.06	59.70	2.19	42.64	-	-	-	5.25	102.34
12	PRAYAGRAJ POWER	406.86	3.07	124.92	2.52	102.44	-	-	-	5.59	227.35
13	R.K.M.POWER	120.31	4.61	55.50	1.96	23.58	-	-	-	6.57	79.08
14	ROSA-1&2	-	-	106.91	2.67	-	-	-	-	-	106.91
15	SASAN	303.29	0.15	4.64	1.11	33.76	-	-	-	1.27	38.41
16	TRN ENERGY	135.36	1.95	26.41	1.57	21.30	-	-	-	3.52	47.71
17	Ghatampur	906.05	2.17	196.63	2.30	208.33	-	-	-	4.47	404.95
	Sub-Total	2,672.12		1,289.72	-	557.13	-	-	-		1,846.85
		-	-	-	-	-	-	-	-	-	-
	Total	6,125.85		2,290.02	-	1,208.78	-	-	-		3,498.80
		-	-	-	-	-	-	-	-	-	-
B	Medium term Sources	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-
C	Short term Sources	-	-	-	5.50	-	-	-	-	-	-
	Station/Source 1	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-
D	Cogen/ Captive	-	-	-	-	-	-	-	-	-	-
	Baggasse/Cogen/ CPP 1	301.80	-	-	3.21	96.78	-	-	-	3.21	96.78
	Baggasse/Cogen/ CPP 2	-	-	-	3.21	-	-	-	-	-	-
	Sub-Total	301.80		-	-	96.78	-	-	-	3.21	96.78

S.No	Source of Power (Station wise)	February									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
		-	-	-	-	-	-	-	-	-	-
E	Bilateral & Others (Power purchased through Trading)	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-
1	Solar (Existing)	299.15	-	-	3.89	116.23	-	-	-	3.89	116.23
2	Solar (FY 20)	-	-	-	3.00	-	-	-	-	-	-
3	Solar (FY 21)	-	-	-	3.00	-	-	-	-	-	-
4	Solar (FY 22)	55.16	-	-	3.00	16.55	-	-	-	3.00	16.55
5	Solar (FY 23)	33.84	-	-	3.00	10.15	-	-	-	3.00	10.15
6	SOLAR FY 24)	-	-	-	-	-	-	-	-	-	-
7	SOLAR FY 25	-	-	-	-	-	-	-	-	-	-
	Sub-Total	388.15	-	-	142.93	-	-	-	-	-	142.93
		-	-	-	-	-	-	-	-	-	-
G	Non-Solar (Renewable)	-	-	-	-	-	-	-	-	-	-
1	WIND (Existing)	107.50	-	-	3.33	35.75	-	-	-	3.33	35.75
2	WIND (FY 20)	-	-	-	-	-	-	-	-	-	-
3	WIND (FY 21)	-	-	-	3.33	-	-	-	-	-	-
4	WIND (FY 22)	135.98	-	-	3.33	45.21	-	-	-	3.33	45.21
5	WIND (FY 23)	122.74	-	-	3.33	40.81	-	-	-	3.33	40.81
6	Biomass Existing	11.26	-	-	6.51	7.32	-	-	-	6.51	7.32
7	Biomass FY 20	-	-	-	6.51	-	-	-	-	-	-
8	MSW FY 21	14.87	-	-	7.61	11.31	-	-	-	7.61	11.31
	Sub-Total	392.35	-	-	140.41	-	-	-	-	-	140.41
		-	-	-	-	-	-	-	-	-	-
	Others	-	-	-	-	-	-	-	-	-	-
1	Slop Based Power Project	14.28	1.57	2.24	1.44	2.06	-	-	-	3.01	4.30
		-	-	-	-	-	-	-	-	-	-
H	NVVNL Coal	-	-	-	-	-	-	-	-	-	-
I	Short Term Sources	-	-	-	-	-	-	-	-	-	-
J	REC	-	-	-	-	-	-	-	-	-	-
K	Banking	-	-	-	-	-	-	-	-	-	-
L	PGCIL Charges	-	344.53	-	-	-	-	-	-	-	344.53
M	WUPPTCL Charges	-	76.63	-	-	-	-	-	-	-	76.63
N	SEUPPTCL Charges	-	26.42	-	-	-	-	-	-	-	26.42
O	Reactive Energy Charges	-	-	-	-	-	-	-	-	-	-
P	Case-I Transmission Charges	-	70.03	-	-	-	-	-	-	-	70.03
Q	STU Charges	-	-	-	-	-	-	-	-	-	-
	Any Other Charges	-	-	-	-	-	-	-	-	-	-
	Less	-	-	-	-	-	-	-	-	-	-
	Late Payment Surcharge	-	-	-	-	-	-	-	-	-	-
	Grand Total	7,222.42	2,809.87		1,590.96		-	-	-		4,400.83

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	March									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
A	Long term Sources										
a	Power procured from own Generating Stations (if any)										
b	From State Generating Stations Thermal										
1	ANPARA-A	348.04	0.65	22.67	2.02	70.31				2.67	92.98
2	ANPARA-B	601.04	0.47	28.29	1.84	110.84				2.31	139.12
3	PANKI	-	-	-	-	-					
4	PARICHHA	-	-	-	-	-					
5	PARICHHA EXT.	-	-	30.66	3.88	-				-	30.66
6	OBRA-A	-	-	-	-	-					
7	OBRA-B	-	-	30.64	2.54	-				-	30.64
8	HARDUAGANJ	-	-	1.52	3.10	-				-	1.52
9	HARDUAGANJ EXT.	-	-	48.91	3.79	-				-	48.91
10	PARICHHA EXT. STAGE-II	-	-	45.83	3.89	-				-	45.83
11	ANPARA-D	413.88	1.37	56.68	1.86	76.89				3.23	133.57
12	Panki Extension	393.38	2.50	98.35	2.18	85.95				4.68	184.29
13	HARDUAGANJ EXT. Stage II	-	-	81.06	3.33	-				-	81.06
14	OBRA-C	786.77	1.43	112.42	2.02	158.80				3.45	271.22
15	Jawaharpur	-	-	107.07	2.79	-				-	107.07
	Sub-Total	2,543.11	2.61	664.08	1.98	502.79	-	-		4.59	1,166.86
c	From State Generating Stations Hydro										
1	RIHAND	33.32	0.45	1.51	1.22	4.07				1.68	5.58
2	OBRA (H)	17.81	0.45	0.81	0.81	1.44				1.26	2.24
3	MATATILA	4.06	0.63	0.25	0.82	0.33				1.45	0.59
4	KHARA	13.49	0.84	1.13	0.50	0.68				1.34	1.81
5	UGC	2.55	-	-	2.94	0.75				2.94	0.75
6	SHEETLA	0.09	-	-	2.01	0.02				2.01	0.02
7	BELKA	0.10	-	-	1.85	0.02				1.85	0.02
8	BABAIL	0.15	-	-	3.27	0.05				3.27	0.05
	Sub-Total	71.56	0.52	3.70	1.03	7.36	-	-		1.55	11.06
d	From Central Sector Generating Stations										
a	Thermal (NTPC)										
1	ANTA GPS	-	-	4.60	4.64	-				-	4.60
2	AURAIYA GPS	-	-	9.16	5.09	-				-	9.16
3	DADRI GPS	-	-	9.74	3.95	-				-	9.74
4	JHANOR GPS	0.01	12.09	0.02	2.10	0.00				14.18	0.02

S.No	Source of Power (Station wise)	March										
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost		
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
5	KAWAS GPS	0.01	10.60	0.01	2.11	0.00					12.70	0.02
6	TANDA TPS	-	-	30.87	3.61	-					-	30.87
7	FGUTPS-1	-	-	15.59	3.29	-					-	15.59
8	FGUTPS-2	-	-	7.85	3.35	-					-	7.85
9	FGUTPS-3	-	-	5.17	3.43	-					-	5.17
10	FGUTPS-4	-	-	21.19	3.32	-					-	21.19
11	FSTPS	-	-	-	2.88	-					-	-
12	KHTPS-1	-	-	4.31	2.45	-					-	4.31
13	KHTPS-2	-	-	12.75	2.39	-					-	12.75
14	NCTPS-1	-	-	4.69	3.34	-					-	4.69
15	NCTPS-2	-	-	9.88	3.88	-					-	9.88
16	RIHAND-1	209.13	0.76	15.84	1.57	32.85					2.33	48.69
17	RIHAND-2	185.81	0.70	13.01	1.53	28.44					2.23	41.44
18	RIHAND-3	200.88	1.44	28.90	1.58	31.66					3.01	60.56
19	SINGRAULI	451.79	0.66	29.69	1.54	69.40					2.19	99.09
20	KORBA-I STPS	1.71	0.60	0.10	1.50	0.26					2.10	0.36
21	KORBA-III STPS	0.88	1.14	0.10	1.53	0.14					2.68	0.24
22	MAUDA-I STPS	-	-	0.28	3.32	-					-	0.28
23	MAUDA-II STPS	-	-	0.35	3.30	-					-	0.35
24	SOLAPUR TPS	-	-	0.34	3.80	-					-	0.34
25	SIPAT-I	3.19	1.18	0.38	1.60	0.51					2.78	0.88
26	SIPAT-II STPS	1.01	1.24	0.13	1.63	0.16					2.87	0.29
27	VINDHYACHAL-I STPS	1.23	1.07	0.13	1.79	0.22					2.86	0.35
28	VINDHYACHAL-II STPS	1.00	0.77	0.08	1.72	0.17					2.50	0.25
29	VINDHYACHAL-III STPS	0.95	1.33	0.13	1.73	0.16					3.06	0.29
30	VINDHYACHAL-IV STPS	1.32	1.85	0.24	1.76	0.23					3.61	0.48
31	VINDHYACHAL-V STPS	0.76	1.85	0.14	1.81	0.14					3.65	0.28
32	Tanda Stage II	-	-	43.68	2.84	-					-	43.68
33	NABINAGAR POWER PROJECT	124.58	1.04	13.00	2.18	27.18					3.23	40.18
34	Indira Gandhi STPS, Jhajjar	-	-	-	-	-					-	-
35	GADARWARA STPS-I	-	-	0.28	3.09	-					-	0.28
36	LARA STPS-I	-	-	0.36	2.40	-					-	0.36
37	KHARGONE STPS	-	-	0.43	3.15	-					-	0.43
	Sub-Total	1,184.27		283.40	-	191.53						474.93
e	NPCIL	-	-	-	-	-						
1	KAPS	0.48	-	-	2.40	0.12					2.40	0.12
2	NAPP	99.17	-	-	3.15	31.23					3.15	31.23
3	TAPP-3 & 4	2.66	-	-	2.95	0.79					2.95	0.79

S.No	Source of Power (Station wise)	March										
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost		
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
4	RAPP-3 & 4	43.41	-	-	3.42	14.83					3.42	14.83
5	RAPP-5 & 6	60.95	-	-	4.01	24.43					4.01	24.43
	Sub-Total	206.67			-	71.39	-	-	-			71.39
		-			-	-						
f	Hydro (NHPC)	-			-	-						
1	SALAL	11.70	1.42	1.66	0.69	0.81					2.11	2.47
2	TANAKPUR	-	-	1.61	1.75	-					-	1.61
3	CHAMERA-I	25.70	1.40	3.59	1.23	3.17					2.63	6.76
4	URI	61.82	0.75	4.63	0.88	5.47					1.63	10.10
5	CHAMERA-II	13.72	1.47	2.01	1.22	1.68					2.69	3.69
6	DHAULIGANGA	7.02	4.81	3.38	1.36	0.96					6.17	4.33
7	DULHASTI	22.84	5.69	13.00	2.73	6.24					8.43	19.25
8	SEWA-II	14.60	1.37	2.00	2.75	4.02					4.13	6.02
9	CHAMERA-III	6.48	7.73	5.01	2.16	1.40					9.89	6.41
10	URI-II	33.62	2.07	6.95	2.06	6.93					4.13	13.88
11	PARBATI-III	3.15	19.68	6.21	1.81	0.57					21.49	6.78
12	KISHANGANGA	26.32	3.36	8.84	2.20	5.78					5.55	14.62
13	PARBATI-II	57.34	0.90	5.13	2.34	13.42					3.24	18.55
14	SUBANSIRI LOWER	16.72	2.18	3.64	2.34	3.91					4.52	7.56
15	PAKALDUL	-	-	-	-	-					-	-
	Sub-Total	301.03		67.65	-	54.37	-	-	-			122.02
		-			-	-						
g	HYDRO (NTPC)	-			-	-						
1	KOLDAM HPS	18.06	8.58	15.50	2.73	4.93					11.31	20.43
2	TAPOVAN VISHNUGARH	-	-	-	-	-					-	-
3	LATA TAPOVAN HEP	-	-	-	-	-					-	-
4	SINGRAULI SHPS	1.90	9.86	1.87	3.53	0.67					13.39	2.54
	Sub-Total	19.96		17.37	-	5.60	-	-	-			22.97
		-			-	-						
h	THDC	-			-	-						
	HYDRO	-			-	-						
1	TEHRI	89.71	2.47	22.18	2.07	18.54					4.54	40.72
2	KOTESHWAR	43.50	2.40	10.46	2.33	10.12					4.73	20.58
3	Dhukwan SHP- THDC	-	-	-	-	-					-	-
4	VISHNUGARH PIPAL KOTHI	-	-	-	-	-					-	-
	Thermal	-			-	-						
1	KHURJA STPP	-	-	-	-	-					-	-
	Sub-Total	133.21		32.64	-	28.65	-	-	-			61.29
		-			-	-						
i	SJVN	-			-	-						
1	RAMPUR	9.06	8.15	7.38	1.67	1.51					9.82	8.90
2	NATHPA JHAKRI	33.77	6.64	22.41	0.85	2.87					7.49	25.28
	Sub-Total	42.83		29.80	-	4.38	-	-	-			34.18

S.No	Source of Power (Station wise)	March									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
		-	-	-	-	-	-	-	-	-	-
j	NEEPCO	-	-	-	-	-	-	-	-	-	-
1	Kameng HEP	19.04	-	-	4.16	7.93	-	-	-	4.16	7.93
		-	-	-	-	-	-	-	-	-	-
k	IPP/JV	-	-	-	-	-	-	-	-	-	-
	HYDRO	-	-	-	-	-	-	-	-	-	-
1	TALA	0.61	-	-	2.25	0.14	-	-	-	2.25	0.14
2	VISHNU PRAYAG	47.99	0.43	2.05	1.07	5.15	-	-	-	1.50	7.20
3	KARCHAM	23.10	7.32	16.90	1.39	3.22	-	-	-	8.71	20.12
4	TEESTA-III	26.30	11.46	30.12	2.25	5.93	-	-	-	13.71	36.05
5	SRI NAGAR HEP	38.17	8.95	34.18	2.49	9.51	-	-	-	11.45	43.68
6	Rajghat Hydro	-	-	-	-	-	-	-	-	-	-
7	Hydro (Competitive Bidding)	-	-	24.94	3.58	-	-	-	-	-	24.94
	Thermal	-	-	-	-	-	-	-	-	-	-
1	Meja Thermal Power Plant	-	-	86.48	2.61	-	-	-	-	-	86.48
2	LANCO	537.42	0.96	51.68	2.12	113.93	-	-	-	3.08	165.61
4	BEPL BARKHERA	-	-	10.17	3.57	-	-	-	-	-	10.17
5	BEPL KHAMBHAKHERA	-	-	10.28	3.57	-	-	-	-	-	10.28
6	BEPL KUNDRAKHI	-	-	10.23	3.28	-	-	-	-	-	10.23
7	BEPL MAQSOODAPUR	-	-	10.14	3.47	-	-	-	-	-	10.14
8	BEPL UTRAULA	-	-	10.52	3.47	-	-	-	-	-	10.52
9	KSK MAHANADI	-	-	136.82	2.84	-	-	-	-	-	136.82
10	LALITPUR	-	-	280.52	3.10	-	-	-	-	-	280.52
11	M.B.POWER	177.92	3.36	59.70	2.19	38.90	-	-	-	5.54	98.60
12	PRAYAGRAJ POWER	-	-	124.92	2.52	-	-	-	-	-	124.92
13	R.K.M.POWER	156.38	3.55	55.50	1.96	30.65	-	-	-	5.51	86.15
14	ROSA-1&2	-	-	106.91	2.67	-	-	-	-	-	106.91
15	SASAN	325.33	0.14	4.64	1.11	36.22	-	-	-	1.26	40.86
16	TRN ENERGY	174.41	1.51	26.41	1.57	27.45	-	-	-	3.09	53.85
17	Ghatampur	258.28	7.61	196.63	2.30	59.39	-	-	-	9.91	256.01
	Sub-Total	1,765.91		1,289.72	-	330.48	-	-	-		1,620.21
		-	-	-	-	-	-	-	-	-	-
	Total	6,287.59		2,388.37	-	1,204.48	-	-	-		3,592.85
		-	-	-	-	-	-	-	-	-	-
B	Medium term Sources	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-
C	Short term Sources	-	-	-	5.50	-	-	-	-	-	-
	Station/Source 1	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-
D	Cogen/ Captive	-	-	-	-	-	-	-	-	-	-
	Baggasse/Cogen/ CPP 1	334.13	-	-	3.21	107.14	-	-	-	3.21	107.14
	Baggasse/Cogen/ CPP 2	-	-	-	3.21	-	-	-	-	-	-
	Sub-Total	334.13		-	-	107.14	-	-	-		107.14

S.No	Source of Power (Station wise)	March									
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
		-	-	-	-	-	-	-	-	-	-
E	Bilateral & Others (Power purchased through Trading)	-	-	-	-	-	-	-	-	-	-
1	Solar (Existing)	331.21	-	-	3.89	128.68	-	-	-	3.89	128.68
2	Solar (FY 20)	-	-	-	3.00	-	-	-	-	-	-
3	Solar (FY 21)	-	-	-	3.00	-	-	-	-	-	-
4	Solar (FY 22)	61.07	-	-	3.00	18.32	-	-	-	3.00	18.32
5	Solar (FY 23)	37.46	-	-	3.00	11.24	-	-	-	3.00	11.24
6	SOLAR FY 24)	-	-	-	-	-	-	-	-	-	-
7	SOLAR FY 25	-	-	-	-	-	-	-	-	-	-
	Sub-Total	429.73	-	-	158.24	-	-	-	-	-	158.24
G	Non-Solar (Renewable)	-	-	-	-	-	-	-	-	-	-
1	WIND (Existing)	119.02	-	-	3.33	39.58	-	-	-	3.33	39.58
2	WIND (FY 20)	-	-	-	-	-	-	-	-	-	-
3	WIND (FY 21)	-	-	-	3.33	-	-	-	-	-	-
4	WIND (FY 22)	150.55	-	-	3.33	50.06	-	-	-	3.33	50.06
5	WIND (FY 23)	135.89	-	-	3.33	45.19	-	-	-	3.33	45.19
6	Biomass Existing	12.46	-	-	6.51	8.11	-	-	-	6.51	8.11
7	Biomass FY 20	-	-	-	6.51	-	-	-	-	-	-
8	MSW FY 21	16.46	-	-	7.61	12.53	-	-	-	7.61	12.53
	Sub-Total	434.38	-	-	155.46	-	-	-	-	-	155.46
	Others	-	-	-	-	-	-	-	-	-	-
1	Slop Based Power Project	15.81	1.42	2.24	1.44	2.28	-	-	-	2.86	4.52
H	NVVNL Coal	-	-	-	-	-	-	-	-	-	-
I	Short Term Sources	-	-	-	-	-	-	-	-	-	-
J	REC	-	-	-	-	-	-	-	-	-	-
K	Banking	-	-	-	-	-	-	-	-	-	-
L	PGCIL Charges	-	-	344.53	-	-	-	-	-	-	344.53
M	WUPPTCL Charges	-	-	76.63	-	-	-	-	-	-	76.63
N	SEUPPTCL Charges	-	-	26.42	-	-	-	-	-	-	26.42
O	Reactive Energy Charges	-	-	-	-	-	-	-	-	-	-
P	Case-I Transmission Charges	-	-	70.03	-	-	-	-	-	-	70.03
Q	STU Charges	-	-	-	-	-	-	-	-	-	-
	Any Other Charges	-	-	-	-	-	-	-	-	-	-
	Less	-	-	-	-	-	-	-	-	-	-
	Late Payment Surcharge	-	-	-	-	-	-	-	-	-	-
	Grand Total	7,501.65	2,908.21	-	1,627.61	-	-	-	-	4,535.82	

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Total								
		Units (Approved) (MU)	Units despatched after MOD (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Total Cost		
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
A	Long term Sources									
a	Power procured from own Generating Stations (if any)									
b	From State Generating Stations Thermal									
1	ANPARA-A		3,553.55	0.77	272.06	2.02	717.86	2.79	989.91	
2	ANPARA-B		6,730.09	0.50	339.44	1.84	1,241.10	2.35	1,580.54	
3	PANKI				-			-	-	
4	PARICHHA				-			-	-	
5	PARICHHA EXT.		1,192.92	3.08	367.86	3.88	462.93	6.96	830.79	
6	OBRA-A				-			-	-	
7	OBRA-B		1,841.43	2.00	367.64	2.54	468.09	4.54	835.73	
8	HARDUAGANJ		-	-	18.18	-	-	-	18.18	
9	HARDUAGANJ EXT.		1,253.07	4.68	586.95	3.79	474.96	8.47	1,061.91	
10	PARICHHA EXT. STAGE-II		1,183.96	4.64	549.92	3.89	460.35	8.53	1,010.26	
11	ANPARA-D		5,334.75	1.27	680.12	1.86	991.13	3.13	1,671.25	
12	Panki Extension		393.38	2.50	98.35	2.18	85.95	4.68	184.29	
13	HARDUAGANJ EXT. Stage II		1,941.54	5.01	972.67	3.33	646.39	8.34	1,619.07	
14	OBRA-C		3,477.01	2.59	899.39	2.02	701.79	4.61	1,601.18	
15	Jawaharpur		774.08	11.07	856.56	2.79	215.83	13.85	1,072.40	
	Sub-Total		-	27,675.80	2.17	6,009.14	2.34	6,466.38	4.51	12,475.52
c	From State Generating Stations Hydro									
1	RIHAND		537.17	0.34	18.10	1.22	65.68	1.56	83.78	
2	OBRA (H)		268.50	0.36	9.66	0.81	21.67	1.17	31.34	
3	MATATILA		61.69	0.49	3.05	0.82	5.07	1.32	8.12	
4	KHARA		257.84	0.53	13.56	0.50	13.00	1.03	26.55	
5	UGC		24.00	-	-	2.94	7.07	2.94	7.07	
6	SHEETLA		2.10	-	-	2.01	0.42	2.01	0.42	
7	BELKA		2.36	-	-	1.85	0.44	1.85	0.44	
8	BABAIL		2.40	-	-	3.27	0.79	3.27	0.79	
	Sub-Total		-	1,156.06	0.38	44.37	0.99	114.14	1.37	158.50
d	From Central Sector Generating Stations									
a	Thermal (NTPC)									
1	ANTA GPS		42.12	13.11	55.23	4.64	19.56	17.76	74.79	
2	AURAIYA GPS		-	-	109.96	-	-	-	109.96	
3	DADRI GPS		443.41	2.64	116.84	3.95	175.26	6.59	292.10	
4	JHANOR GPS		0.14	13.42	0.19	2.10	0.03	15.52	0.22	

S.No	Source of Power (Station wise)	Total								
		Units (Approved) (MU)	Units despatched after MOD (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Total Cost		
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
5	KAWAS GPS		0.14	11.59	0.17	2.11	0.03	13.70	0.20	
6	TANDA TPS		921.98	4.02	370.40	3.61	333.04	7.63	703.44	
7	FGUTPS-1		530.69	3.52	187.05	3.29	174.67	6.82	361.72	
8	FGUTPS-2		362.90	2.60	94.18	3.35	121.73	5.95	215.92	
9	FGUTPS-3		178.94	3.47	62.03	3.43	61.45	6.90	123.47	
10	FGUTPS-4		613.98	4.14	254.23	3.32	203.70	7.46	457.93	
11	FSTPS		-	-	-	-	-	-	-	
12	KHTPS-1		199.58	2.59	51.67	2.45	48.84	5.04	100.50	
13	KHTPS-2		626.64	2.44	153.00	2.39	149.74	4.83	302.74	
14	NCTPS-1		220.62	2.55	56.29	3.34	73.79	5.90	130.08	
15	NCTPS-2		128.09	9.26	118.55	3.88	49.64	13.13	168.19	
16	RIHAND-1		2,247.33	0.85	190.10	1.57	353.03	2.42	543.12	
17	RIHAND-2		2,075.44	0.75	156.08	1.53	317.63	2.28	473.72	
18	RIHAND-3		2,375.56	1.46	346.79	1.58	374.45	3.04	721.24	
19	SINGRAULI		5,140.01	0.69	356.26	1.54	789.54	2.23	1,145.79	
20	KORBA-I STPS		19.95	0.61	1.22	1.50	3.00	2.12	4.22	
21	KORBA-III STPS		9.52	1.27	1.21	1.53	1.46	2.81	2.67	
22	MAUDA-I STPS		7.63	4.42	3.37	3.32	2.53	7.74	5.90	
23	MAUDA-II STPS		10.05	4.14	4.16	3.30	3.32	7.44	7.48	
24	SOLAPUR TPS		4.71	8.75	4.12	3.80	1.79	12.54	5.91	
25	SIPAT-I		38.39	1.17	4.51	1.60	6.13	2.77	10.64	
26	SIPAT-II STPS		12.77	1.18	1.50	1.63	2.08	2.80	3.58	
27	VINDHYACHAL-I STPS		17.63	0.89	1.58	1.79	3.16	2.69	4.74	
28	VINDHYACHAL-II STPS		13.17	0.71	0.93	1.72	2.27	2.43	3.20	
29	VINDHYACHAL-III STPS		14.66	1.03	1.52	1.73	2.53	2.76	4.05	
30	VINDHYACHAL-IV STPS		17.86	1.64	2.92	1.76	3.15	3.40	6.07	
31	VINDHYACHAL-V STPS		9.17	1.84	1.68	1.81	1.66	3.64	3.34	
32	Tanda Stage II		2,775.40	1.89	524.11	2.84	788.33	4.73	1,312.44	
33	NABINAGAR POWER PROJECT		1,466.80	1.06	156.03	2.18	320.05	3.25	476.08	
34	Indira Gandhi STPS, Jhajjar		-	-	-	-	-	-	-	
35	GADARWARA STPS-I		-	-	3.38	-	-	-	3.38	
36	LARA STPS-I		15.66	2.77	4.34	2.40	3.75	5.17	8.09	
37	KHARGONE STPS		9.35	5.55	5.20	3.15	2.94	8.70	8.14	
	Sub-Total		-	20,550.28	1.65	3,400.79	2.14	4,394.25	3.79	7,795.04
e	NPCIL									
1	KAPS		5.66	-	-	2.40	1.36	2.40	1.36	
2	NAPP		1,119.98	-	-	3.15	352.68	3.15	352.68	
3	TAPP-3 & 4		21.53	-	-	2.95	6.36	2.95	6.36	

S.No	Source of Power (Station wise)	Total							
		Units (Approved) (MU)	Units despatched after MOD (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Total Cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
4	RAPP-3 & 4		520.65	-	-	3.42	177.93	3.42	177.93
5	RAPP-5 & 6		680.53	-	-	4.01	272.75	4.01	272.75
	Sub-Total	-	2,348.35	-	-	3.45	811.07	3.45	811.07
f	Hydro (NHPC)								
1	SALAL		232.34	0.86	19.89	0.69	16.05	1.55	35.94
2	TANAKPUR		80.35	2.40	19.32	1.75	14.05	4.15	33.37
3	CHAMERA-I		465.34	0.93	43.08	1.23	57.46	2.16	100.54
4	URI		562.28	0.99	55.54	0.88	49.74	1.87	105.29
5	CHAMERA-II		308.33	0.78	24.13	1.22	37.72	2.01	61.85
6	DHAULIGANGA		250.42	1.62	40.53	1.36	34.12	2.98	74.65
7	DULHASTI		504.29	3.09	156.06	2.73	137.88	5.83	293.94
8	SEWA-II		117.13	2.05	24.01	2.75	32.27	4.80	56.27
9	CHAMERA-III		219.28	2.74	60.08	2.16	47.42	4.90	107.50
10	URI-II		319.63	2.61	83.41	2.06	65.85	6.67	149.26
11	PARBATI-III		160.93	4.63	74.50	1.81	29.10	6.44	103.60
12	KISHANGANGA		463.53	2.29	106.05	2.20	101.81	4.48	207.86
13	PARBATI-II		675.08	0.91	61.58	2.34	158.03	3.25	219.61
14	SUBANSIRI LOWER		131.09	2.22	29.13	2.34	30.69	4.56	59.82
15	PAKALDUL		-	-	-	-	-	-	-
	Sub-Total	-	4,490.01	1.78	797.29	1.81	812.19	3.58	1,609.48
g	HYDRO (NTPC)								
1	KOLDAM HPS		601.23	3.09	186.04	2.73	164.14	5.82	350.18
2	TAPOVAN VISHNUGARH		-	-	-	-	-	-	-
3	LATA TAPOVAN HEP		-	-	-	-	-	-	-
4	SINGRAULI SHPS		22.71	9.89	22.45	3.53	8.01	13.42	30.46
	Sub-Total	-	623.94	3.34	208.49	2.76	172.15	6.10	380.64
h	THDC								
	HYDRO								
1	TEHRI		1,226.63	2.17	266.17	2.07	253.45	4.24	519.63
2	KOTESHWAR		498.96	2.52	125.52	2.33	116.03	4.84	241.55
3	Dhukwan SHP- THDC		56.49	-	-	5.12	28.91	5.12	28.91
4	VISHNUGARH PIPAL KOTHI		-	-	-	-	-	-	-
	Thermal								
1	KHURJA STPP		-	-	-	-	-	-	-
	Sub-Total	-	1,782.08	4.69	391.69	2.24	398.39	4.43	790.09
i	SJVN								
1	RAMPUR		268.93	3.29	88.60	1.67	44.93	4.97	133.53
2	NATHPA JHAKRI		1,034.58	2.60	268.97	0.85	87.92	3.45	356.89
	Sub-Total	-	1,303.51	2.74	357.58	1.02	132.84	3.76	490.42

S.No	Source of Power (Station wise)	Total								
		Units (Approved) (MU)	Units despatched after MOD (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Total Cost		
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
j	NEEPCO									
1	Kameng HEP		224.18	-	-	4.16	93.32	4.16	93.32	
k	IPP/JV									
	HYDRO									
1	TALA		133.82	-	-	2.25	30.07	2.25	30.07	
2	VISHNU PRAYAG		1,551.61	0.16	24.56	1.07	166.53	1.23	191.09	
3	KARCHAM		800.53	2.53	202.75	1.39	111.67	3.93	314.42	
4	TEESTA-III		862.62	4.19	361.50	2.25	194.51	6.45	556.01	
5	SRI NAGAR HEP		1,229.07	3.34	410.11	2.49	306.21	5.83	716.33	
6	Rajghat Hydro		-	-	-	-	-	-	-	
7	Hydro (Competitive Bidding)		1,501.44	1.99	299.33	3.58	537.52	5.57	836.85	
	Thermal									
1	Meja Thermal Power Plant		3,012.33	3.45	1,037.77	2.61	784.99	6.05	1,822.76	
2	LANCO		7,117.81	0.87	620.13	2.12	1,508.98	2.99	2,129.10	
4	BEPL BARKHERA		208.78	5.85	122.05	3.57	74.49	9.41	196.54	
5	BEPL KHAMBHAKHERA		208.78	5.91	123.34	3.57	74.52	9.48	197.85	
6	BEPL KUNDRAKHI		208.78	5.88	122.79	3.28	68.53	9.16	191.31	
7	BEPL MAQSOODAPUR		208.78	5.83	121.69	3.47	72.45	9.30	194.14	
8	BEPL UTRAULA		208.78	6.05	126.29	3.47	72.55	9.52	198.84	
9	KSK MAHANADI		2,651.18	6.19	1,641.84	2.84	752.59	9.03	2,394.43	
10	LALITPUR		5,824.63	5.78	3,366.19	3.10	1,806.41	8.88	5,172.61	
11	M.B.POWER		2,466.86	2.90	716.39	2.19	539.33	5.09	1,255.72	
12	PRAYAGRAJ POWER		4,449.91	3.37	1,498.99	2.52	1,120.35	5.89	2,619.34	
13	R.K.M.POWER		2,085.62	3.19	665.97	1.96	408.80	5.15	1,074.77	
14	ROSA-1&2		3,018.29	4.25	1,282.92	2.67	806.82	6.92	2,089.74	
15	SASAN		3,700.10	0.15	55.71	1.11	411.91	1.26	467.62	
16	TRN ENERGY		2,005.57	1.58	316.87	1.57	315.62	3.15	632.50	
17	Ghatampur		6,193.35	3.81	2,359.51	2.30	1,424.03	6.11	3,783.54	
	Sub-Total		-	49,648.66	3.12	15,476.70	2.33	11,588.87	5.45	27,065.57
	Total		-	109,802.88	2.43	26,686.04	2.28	24,983.61	4.71	51,669.64
B	Medium term Sources									
C	Short term Sources		2,720.00	-	-	5.50	1,496.00	5.50	1,496.00	
	Station/Source 1									
D	Cogen/ Captive									
	Baggasse/Cogen/ CPP 1		3,934.14	-	-	3.21	1,261.54	3.21	1,261.54	
	Baggasse/Cogen/ CPP 2		-	-	-	-	-	-	-	
	Sub-Total		3,934.14	-	-	3.21	1,261.54	3.21	1,261.54	

S.No	Source of Power (Station wise)	Total							
		Units (Approved) (MU)	Units despatched after MOD (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Total Cost	
				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
E	Bilateral & Others (Power purchased through Trading)								-
1	Solar (Existing)		3,882.26	-	-	3.89	1,508.37	3.89	1,508.37
2	Solar (FY 20)		-	-	-	-	-	-	-
3	Solar (FY 21)		-	-	-	-	-	-	-
4	Solar (FY 22)		720.00	-	-	3.00	216.00	3.00	216.00
5	Solar (FY 23)		253.06	-	-	3.00	75.92	3.00	75.92
6	SOLAR FY (24)								
7	SOLAR FY 25								
	Sub-Total	-	4,855.32	-	-	3.71	1,800.29	3.71	1,800.29
									-
G	Non-Solar (Renewable)								-
1	WIND (Existing)		1,403.30	-	-	3.33	466.62	3.33	466.62
2	WIND (FY 20)		-	-	-	-	-	-	-
3	WIND (FY 21)		-	-	-	-	-	-	-
4	WIND (FY 22)		1,775.01	-	-	3.33	590.22	3.33	590.22
5	WIND (FY 23)		1,509.55	-	-	3.33	501.95	3.33	501.95
6	Biomass Existing		146.73	-	-	6.51	95.45	6.51	95.45
7	Biomass FY 20		-	-	-	-	-	-	-
8	MSW FY 21		193.82	-	-	7.61	147.49	7.61	147.49
	Sub-Total		5,028.40	-	-	3.58	1,801.72	3.58	1,801.72
	Others								
1	Slop Based Power Project		186.15	1.44	26.89	1.44	26.89	2.89	53.78
H	NVVNL Coal								
I	Short Term Sources								
J	REC					-	-	-	-
K	Banking					-	-	-	-
L	PGCIL Charges				4,134.35	-	-	-	4,134.35
M	WUPPTCL Charges				919.62	-	-	-	919.62
N	SEUPPTCL Charges				316.99	-	-	-	316.99
O	Reactive Energy Charges				-	-	-	-	-
P	Case-I Transmission Charges				840.32	-	-	-	840.32
Q	STU Charges				-	-	-	-	-
	Any Other Charges				-	-	-	-	-
	Less				-	-	-	-	-
	Late Payment Surcharge				-	-	-	-	-
	Grand Total	-	126,526.89	2.60	32,924.20	2.48	31,370.05	5.08	64,294.25

Form No: F13C

Name of Distribution Licensee

Merit Order Despatch

No. of Mus for which MOD is to be Run

Generating Stations	Must Run / Merit	Plant Type	Projected								
			Units (MU)	Fixed Charges (Rs.Crore)	Per Unit FC (Rs. /kWh)	Energy/ Variable Charges (Rs.Crore)	Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs. /kWh)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
Solar (Existing)	Must Run	1	3,882.26	-	-	1,508.37	3.89			1,508.37	3.89
Solar (FY 20)	Must Run	1	-	-	-	-	-			-	-
Solar (FY 21)	Must Run	1	-	-	-	-	-			-	-
Solar (FY 22)	Must Run	1	720.00	-	-	216.00	3.00			216.00	3.00
Solar (FY 23)	Must Run	1	253.06	-	-	75.92	3.00			75.92	3.00
WIND	Must Run	1	1,403.30	-	-	466.62	3.33			466.62	3.33
WIND (FY 20)	Must Run	1	-	-	-	-	-			-	-
WIND (FY 21)	Must Run	1	-	-	-	-	-			-	-
WIND (FY 22)	Must Run	1	1,775.01	-	-	590.22	3.33			590.22	3.33
WIND (FY 23)	Must Run	1	1,509.55	-	-	501.95	3.33			501.95	3.33
Biomass Existing	Must Run	2	146.73	-	-	95.45	6.51			95.45	6.51
Biomass FY 20	Must Run	2	-	-	-	-	-			-	-
MSW FY 21	Must Run	2	193.82	-	-	147.49	7.61			147.49	7.61
KAPS	Must Run	1	5.66	-	-	1.36	2.40			1.36	2.40
NAPP	Must Run	2	1,119.98	-	-	352.68	3.15			352.68	3.15
TAPP-3 & 4	Must Run	1	21.53	-	-	6.36	2.95			6.36	2.95
RAPP-3 & 4	Must Run	1	520.65	-	-	177.93	3.42			177.93	3.42
RAPP-5 & 6	Must Run	1	680.53	-	-	272.75	4.01			272.75	4.01
Bagasse/Cogen/ CPP 1	Must Run	2	3,934.14	-	-	1,261.54	3.21			1,261.54	3.21
Bagasse/Cogen/ CPP 2	Must Run	2	-	-	-	-	-			-	-
RIHAND	Must Run	2	537.17	18.10	0.34	65.68	1.22			83.78	1.56
OBRA (H)	Must Run	2	268.50	9.66	0.36	21.67	0.81			31.34	1.17
MATATILA	Must Run	2	61.69	3.05	0.49	5.07	0.82			8.12	1.32
KHARA	Must Run	2	257.84	13.56	0.53	13.00	0.50			26.55	1.03
UGC	Must Run	2	24.00	-	-	7.07	2.94			7.07	2.94
SHEETLA	Must Run	2	2.10	-	-	0.42	2.01			0.42	2.01
BELKA	Must Run	2	2.36	-	-	0.44	1.85			0.44	1.85
BABAIL	Must Run	2	2.40	-	-	0.79	3.27			0.79	3.27
SALAL	Must Run	1	232.34	19.89	0.86	16.05	0.69			35.94	1.55
TANAKPUR	Must Run	1	80.35	19.32	2.40	14.05	1.75			33.37	4.15
CHAMERA-I	Must Run	1	465.34	43.08	0.93	57.46	1.23			100.54	2.16
URI	Must Run	1	562.28	55.54	0.99	49.74	0.88			105.29	1.87
CHAMERA-II	Must Run	1	308.33	24.13	0.78	37.72	1.22			61.85	2.01
DHAULIGANGA	Must Run	1	250.42	40.53	1.62	34.12	1.36			74.65	2.98
DULHASTI	Must Run	1	504.29	156.06	3.09	137.88	2.73			293.94	5.83

Generating Stations	Must Run / Merit	Plant Type	Projected								
			Units (MU)	Fixed Charges (Rs.Crore)	Per Unit FC (Rs. /kWh)	Energy/ Variable Charges (Rs.Crore)	Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs. /kWh)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
SEWA-II	Must Run	1	117.13	24.01	2.05	32.27	2.75			56.27	4.80
CHAMERA-III	Must Run	1	219.28	60.08	2.74	47.42	2.16			107.50	4.90
URI-II	Must Run	1	319.63	83.41	2.61	65.85	2.06			149.26	4.67
PARBATI-III	Must Run	1	160.93	74.50	4.63	29.10	1.81			103.60	6.44
KISHANGANGA	Must Run	1	463.53	106.05	2.29	101.81	2.20			207.86	4.48
PARBATI-II	Must Run	1	675.08	61.58	0.91	158.03	2.34			219.61	3.25
SUBANSIRI LOWER	Must Run	1	131.09	29.13	2.22	30.69	2.34			59.82	4.56
PAKALDUL	Must Run	1	-	-	-	-	-			-	-
TEHRI	Must Run	1	1,226.63	266.17	2.17	253.45	2.07			519.63	4.24
KOTESHWAR	Must Run	1	498.96	125.52	2.52	116.03	2.33			241.55	4.84
Dhukwan SHP- THDC	Must Run	2	56.49	-	-	28.91	5.12			28.91	5.12
VISHNUGARH PIPAL KOTHI	Must Run	1	-	-	-	-	-			-	-
RAMPUR	Must Run	1	268.93	88.60	3.29	44.93	1.67			133.53	4.97
NATHPA JHAKRI	Must Run	1	1,034.58	268.97	2.60	87.92	0.85			356.89	3.45
Rajghat Hydro	Must Run	1	-	-	-	-	-			-	-
VISHNU PRAYAG	Must Run	1	1,551.61	24.56	0.16	166.53	1.07			191.09	1.23
KARCHAM	Must Run	1	800.53	202.75	2.53	111.67	1.39			314.42	3.93
TEESTA-III	Must Run	1	862.62	361.50	4.19	194.51	2.25			556.01	6.45
SRI NAGAR HEP	Must Run	1	1,229.07	410.11	3.34	306.21	2.49			716.33	5.83
KOLDAM HPS	Must Run	1	601.23	186.04	3.09	164.14	2.73			350.18	5.82
TAPOVAN VISHNUGARH	Must Run	1	-	-	-	-	-			-	-
LATA TAPOVAN HEP	Must Run	1	-	-	-	-	-			-	-
SINGRAULI SHPS	Must Run	1	22.71	22.45	9.89	8.01	3.53			30.46	13.42
TALA	Must Run	1	133.82	-	-	30.07	2.25			30.07	2.25
Kameng HEP	Must Run	1	224.18	-	-	93.32	4.16			93.32	4.16
Hydro (Competitive Bidding)	Must Run	1	1,501.44	299.33	1.99	537.52	3.58			836.85	5.57
							-				
ANPARA-A	Merit	2	3,553.55	272.06	0.77	717.86	2.02			989.91	2.79
ANPARA-B	Merit	2	6,730.09	339.44	0.50	1,241.10	1.84			1,580.54	2.35
PARICHHA EXT.	Merit	2	1,192.92	367.86	3.08	462.93	3.88			830.79	6.96
OBRA-B	Merit	2	1,841.43	367.64	2.00	468.09	2.54			835.73	4.54
HARDUAGANJ	Merit	2	-	18.18	-	-	-			18.18	-
HARDUAGANJ EXT.	Merit	2	1,253.07	586.95	4.68	474.96	3.79			1,061.91	8.47
PARICHHA EXT. STAGE-II	Merit	2	1,183.96	549.92	4.64	460.35	3.89			1,010.26	8.53
ANPARA-D	Merit	2	5,334.75	680.12	1.27	991.13	1.86			1,671.25	3.13
Panki Extension	Merit	2	393.38	98.35	2.50	85.95	2.18			184.29	4.68
HARDUAGANJ EXT. Stage II	Merit	2	1,941.54	972.67	5.01	646.39	3.33			1,619.07	8.34
OBRA-C	Merit	2	3,477.01	899.39	2.59	701.79	2.02			1,601.18	4.61
Jawaharpur	Merit	2	774.08	856.56	11.07	215.83	2.79			1,072.40	13.85
ANTA GPS	Merit	1	42.12	55.23	13.11	19.56	4.64			74.79	17.76

Generating Stations	Must Run / Merit	Plant Type	Projected								
			Units (MU)	Fixed Charges (Rs.Crore)	Per Unit FC (Rs. /kWh)	Energy/ Variable Charges (Rs.Crore)	Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs. /kWh)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
AURAIYA GPS	Merit	2	-	109.96	-	-	-	-	-	109.96	-
DADRI GPS	Merit	2	443.41	116.84	2.64	175.26	3.95			292.10	6.59
JHANOR GPS	Merit	1	0.14	0.19	13.42	0.03	2.10			0.22	15.52
KAWAS GPS	Merit	1	0.14	0.17	11.59	0.03	2.11			0.20	13.70
TANDA TPS	Merit	2	921.98	370.40	4.02	333.04	3.61			703.44	7.63
FGUTPS-1	Merit	2	530.69	187.05	3.52	174.67	3.29			361.72	6.82
FGUTPS-2	Merit	2	362.90	94.18	2.60	121.73	3.35			215.92	5.95
FGUTPS-3	Merit	2	178.94	62.03	3.47	61.45	3.43			123.47	6.90
FGUTPS-4	Merit	2	613.98	254.23	4.14	203.70	3.32			457.93	7.46
FSTPS	Merit	1	-	-	-	-	-			-	-
KHTPS-1	Merit	1	199.58	51.67	2.59	48.84	2.45			100.50	5.04
KHTPS-2	Merit	1	626.64	153.00	2.44	149.74	2.39			302.74	4.83
NCTPS-1	Merit	1	220.62	56.29	2.55	73.79	3.34			130.08	5.90
NCTPS-2	Merit	1	128.09	118.55	9.26	49.64	3.88			168.19	13.13
RIHAND-1	Merit	2	2,247.33	190.10	0.85	353.03	1.57			543.12	2.42
RIHAND-2	Merit	2	2,075.44	156.08	0.75	317.63	1.53			473.72	2.28
RIHAND-3	Merit	2	2,375.56	346.79	1.46	374.45	1.58			721.24	3.04
SINGRAULI	Merit	1	5,140.01	356.26	0.69	789.54	1.54			1,145.79	2.23
KORBA-I STPS	Merit	1	19.95	1.22	0.61	3.00	1.50			4.22	2.12
KORBA-III STPS	Merit	1	9.52	1.21	1.27	1.46	1.53			2.67	2.81
MAUDA-I STPS	Merit	1	7.63	3.37	4.42	2.53	3.32			5.90	7.74
MAUDA-II STPS	Merit	1	10.05	4.16	4.14	3.32	3.30			7.48	7.44
SOLAPUR TPS	Merit	1	4.71	4.12	8.75	1.79	3.80			5.91	12.54
SIPAT-I	Merit	1	38.39	4.51	1.17	6.13	1.60			10.64	2.77
SIPAT-II STPS	Merit	1	12.77	1.50	1.18	2.08	1.63			3.58	2.80

Generating Stations	Must Run / Merit	Plant Type	Projected								
			Units (MU)	Fixed Charges (Rs.Crore)	Per Unit FC (Rs. /kWh)	Energy/ Variable Charges (Rs.Crore)	Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs. /kWh)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
VINDHYACHAL-I STPS	Merit	1	17.63	1.58	0.89	3.16	1.79			4.74	2.69
VINDHYACHAL-II STPS	Merit	1	13.17	0.93	0.71	2.27	1.72			3.20	2.43
VINDHYACHAL-III STPS	Merit	1	14.66	1.52	1.03	2.53	1.73			4.05	2.76
VINDHYACHAL-IV STPS	Merit	1	17.86	2.92	1.64	3.15	1.76			6.07	3.40
VINDHYACHAL-V STPS	Merit	1	9.17	1.68	1.84	1.66	1.81			3.34	3.64
Tanda II	Merit	2	2,775.40	524.11	1.89	788.33	2.84			1,312.44	4.73
NABINAGAR POWER PROJECT	Merit	1	1,466.80	156.03	1.06	320.05	2.18			476.08	3.25
GADARWARA STPS-I	Merit	1	-	3.38	-	-	-			3.38	-
LARA STPS-I	Merit	1	15.66	4.34	2.77	3.75	2.40			8.09	5.17
KHARGONE STPS	Merit	1	9.35	5.20	5.55	2.94	3.15			8.14	8.70
KHURJA STPP	Merit	2	-	-	-	-	-			-	-
Meja Thermal Power Plant	Merit	2	3,012.33	1,037.77	3.45	784.99	2.61			1,822.76	6.05
LANCO	Merit	2	7,117.81	620.13	0.87	1,508.98	2.12			2,129.10	2.99
Indira Gandhi STPS, Jhajjar	Merit	1	-	-	-	-	-			-	-
BEPL BARKHERA	Merit	2	208.78	122.05	5.85	74.49	3.57			196.54	9.41
BEPL KHAMBHAKHERA	Merit	2	208.78	123.34	5.91	74.52	3.57			197.85	9.48
BEPL KUNDRAKHI	Merit	2	208.78	122.79	5.88	68.53	3.28			191.31	9.16
BEPL MAQSOODAPUR	Merit	2	208.78	121.69	5.83	72.45	3.47			194.14	9.30
BEPL UTRAULA	Merit	2	208.78	126.29	6.05	72.55	3.47			198.84	9.52
KSK MAHANADI	Merit	1	2,651.18	1,641.84	6.19	752.59	2.84			2,394.43	9.03
LALITPUR	Merit	2	5,824.63	3,366.19	5.78	1,806.41	3.10			5,172.61	8.88
M.B.POWER	Merit	1	2,466.86	716.39	2.90	539.33	2.19			1,255.72	5.09
PRAYAGRAJ POWER	Merit	2	4,449.91	1,498.99	3.37	1,120.35	2.52			2,619.34	5.89
R.K.M.POWER	Merit	1	2,085.62	665.97	3.19	408.80	1.96			1,074.77	5.15
ROSA-1&2	Merit	2	3,018.29	1,282.92	4.25	806.82	2.67			2,089.74	6.92
SASAN	Merit	1	3,700.10	55.71	0.15	411.91	1.11			467.62	1.26
TRN ENERGY	Merit	1	2,005.57	316.87	1.58	315.62	1.57			632.50	3.15
Ghatampur	Merit	2	6,193.35	2,359.51	3.81	1,424.03	2.30			3,783.54	6.11
Slop Based Power Project	Merit	2	186.15	26.89	1.44	26.89	1.44			53.78	2.89
Short Term Sources	Merit	0	2,720.00	-	-	1,496.00	5.50			1,496.00	5.50
* 1- Interstate ; 2- intrastate			126,526.89	26,712.93	2.11	31,370.05	2.48	-	-	58,082.97	4.59
Transmission Charges										6,211.27	
Total			126,526.89	26,712.93	2.11	31,370.05	2.48	-	-	64,294.25	5.08
Note:- 1. Information to be projected for for each year of the Control Period											
2. The above model should be able to give the MOD table based on F13B & value filled in C4 cell.											
3. Revenue details to be submitted should be linked in excel sheet.											

Form No: F13D

Name of Distribution Licensee

Summary of Power Purchase Cost

1	2	3	24	25	26	27	28	29	30	31	32	33
Generating Stations	Must Run / Merit	Plant Type	Units (MU)	Fixed Charges (Rs.Crore)	Per Unit Fixed (Rs. kWh)	Energy/ Variable Charges* (Rs.Crore)	Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs./kWh)	Late payment Surcharge (Rs. Crore)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
Long term Sources												
Power procured from own Generating Stations (if any)												
From State Generating Stations Thermal												
ANPARA-A	Merit	2	3,142.61	246.77	0.79	610.19	1.94	-	-		856.95	2.73
ANPARA-B	Merit	2	6,982.16	307.88	0.44	1,237.59	1.77	1.55	0.00		1,547.02	2.22
PANKI	Merit	2	-	-	-	-	-	-	-		-	-
PARICHHA	Merit	2	-	-	-	-	-	-	-		-	-
PARICHHA EXT.	Merit	2	1,241.70	333.66	2.69	463.15	3.73	-	-		796.81	6.42
OBRA-A	Merit	2	-	-	-	-	-	-	-		-	-
OBRA-B	Merit	2	4,193.67	333.46	0.80	1,024.63	2.44	-	-		1,358.09	3.24
HARDUAGANJ	Merit	2	-	16.49	-	-	-	-	-		16.49	-
HARDUAGANJ EXT.	Merit	2	1,958.21	532.38	2.72	713.41	3.64	5.84	0.03		1,251.63	6.39
PARICHHA EXT. STAGE-II	Merit	2	2,071.46	498.79	2.41	774.15	3.74	-	-		1,272.94	6.15
ANPARA-D	Merit	2	3,798.35	616.89	1.62	678.29	1.79	-	-		1,295.17	3.41
Panki Extension	Merit	2	-	-	-	-	-	-	-		-	-
HARDUAGANJ EXT. Stage II	Merit	2	-	-	-	-	-	-	-		-	-
OBRA-C	Merit	2	-	-	-	-	-	-	-		-	-
Jawaharpur	Merit	2	-	-	-	-	-	-	-		-	-
UPRVUNL Consolidated			-	-	-	-	-	296.78	-		296.78	-
Sub-Total			23,388.16	2,886.31		5,501.40		304.17	0.13		8,691.88	3.72
From State Generating Stations Hydro												
RIHAND	Must Run	2	645.77	16.42	0.25	75.89	1.18	1.60	0.02		93.91	1.45
OBRA (H)	Must Run	2	334.53	8.76	0.26	25.96	0.78	0.51	0.02		35.22	1.05
MATATILA	Must Run	2	74.25	2.76	0.37	5.87	0.79	0.00	0.00		8.64	1.16
KHARA	Must Run	2	255.87	12.30	0.48	12.40	0.48	0.34	0.01		25.04	0.98
UGC	Must Run	2	26.25	-	-	7.43	2.83	-	-		7.43	2.83
SHEETLA	Must Run	2	2.38	-	-	0.46	1.93	-	-		0.46	1.93
BELKA	Must Run	2	3.18	-	-	0.56	1.78	-	-		0.56	1.78
BABAIL	Must Run	2	0.52	-	-	0.16	3.14	0.23	4.46		0.39	7.60
UPJVNL CONSOLIDATED			-0.43	-	-	-	-	-0.05	1.17		-0.05	1.17
Sub-Total			1,342.32	40.24		128.73		2.63	0.02		171.61	1.28

Generating Stations	Must Run / Merit	Plant Type	Units (MU)	Fixed Charges (Rs.Crore)	Per Unit Fixed (Rs. kWh)	Energy/ Variable Charges* (Rs.Crore)	True-up FY 2020-21					
							Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs./kWh)	Late payment Surcharge (Rs. Crore)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
From Central Sector Generating Stations												
Thermal (NTPC)												
ANTA GPS	Merit	1	232.16	50.10	2.16	103.61	4.46	0.42	0.02		154.13	6.64
AURAIYA GPS	Merit	2	351.88	99.74	2.83	172.13	4.89	6.66	0.19		278.52	7.92
DADRI GPS	Merit	2	788.91	105.98	1.34	299.71	3.80	7.56	0.10		413.24	5.24
JHANOR GPS	Merit	1	1.79	0.17	0.96	0.36	2.02	-0.00	-0.00		0.53	2.97
KAWAS GPS	Merit	1	2.00	0.15	0.75	0.40	2.03	-0.00	-0.00		0.55	2.78
TANDA TPS	Merit	2	1,400.13	335.96	2.40	486.13	3.47	18.67	0.13		840.76	6.00
FGUTPS-1	Merit	2	853.55	169.66	1.99	270.02	3.16	19.61	0.23		459.29	5.38
FGUTPS-2	Merit	2	416.03	85.43	2.05	134.14	3.22	12.26	0.29		231.83	5.57
FGUTPS-3	Merit	2	252.00	56.26	2.23	83.18	3.30	9.77	0.39		149.20	5.92
FGUTPS-4	Merit	2	932.98	230.59	2.47	297.51	3.19	20.14	0.22		548.25	5.88
FSTPS	Merit	1	221.54	17.46	0.79	61.25	2.76	-0.03	-0.00		78.67	3.55
KHTPS-1	Merit	1	349.51	46.86	1.34	82.20	2.35	0.34	0.01		129.40	3.70
KHTPS-2	Merit	1	1,034.33	138.77	1.34	237.56	2.30	2.04	0.02		378.38	3.66
NCTPS-1	Merit	1	474.46	51.05	1.08	152.52	3.21	0.61	0.01		204.19	4.30
NCTPS-2	Merit	1	272.36	107.53	3.95	101.46	3.73	7.52	0.28		216.50	7.95
RIHAND-1	Merit	2	2,072.17	172.42	0.83	312.87	1.51	0.51	0.00		485.80	2.34
RIHAND-2	Merit	2	2,305.79	141.57	0.61	339.18	1.47	6.68	0.03		487.43	2.11
RIHAND-3	Merit	2	2,463.34	314.55	1.28	373.20	1.52	3.41	0.01		691.16	2.81
SINGRAULI	Merit	1	4,967.57	323.14	0.65	733.42	1.48	-	-		1,056.55	2.13
KORBA-I STPS	Merit	1	17.93	1.11	0.62	2.59	1.45	0.02	0.01		3.72	2.07
KORBA-III STPS	Merit	1	9.29	1.10	1.18	1.37	1.47	0.03	0.03		2.50	2.69
MAUDA-I STPS	Merit	1	5.12	3.06	5.97	1.63	3.19	0.10	0.19		4.79	9.35
MAUDA-II STPS	Merit	1	10.49	3.78	3.60	3.33	3.17	0.05	0.04		7.15	6.82
SOLAPUR TPS	Merit	1	5.10	3.74	7.33	1.86	3.65	-0.00	-0.00		5.60	10.98
SIPAT-I	Merit	1	35.16	4.09	1.16	5.39	1.53	0.08	0.02		9.56	2.72
SIPAT-II STPS	Merit	1	11.49	1.36	1.18	1.80	1.56	0.01	0.01		3.17	2.76
VINDHYACHAL-I STPS	Merit	1	17.01	1.43	0.84	2.93	1.72	-	-		4.36	2.56
VINDHYACHAL-II STPS	Merit	1	12.60	0.85	0.67	2.08	1.65	0.00	0.00		2.93	2.33
VINDHYACHAL-III STPS	Merit	1	14.29	1.38	0.96	2.37	1.66	0.01	0.00		3.75	2.63
VINDHYACHAL-IV STPS	Merit	1	16.12	2.65	1.64	2.73	1.69	0.01	0.01		5.39	3.34
VINDHYACHAL-V STPS	Merit	1	9.36	1.53	1.63	1.62	1.74	-	-		3.15	3.37
Tanda Stage II	Merit	2	2,599.88	475.38	1.83	709.80	2.73	11.38	0.04		1,196.56	4.60
Indira Gandhi STPS, Jhajjar	Merit	1	-	-	-	-	-	-	-		-	-
URS Power	Merit	1	-	-	-	-	-	-	-		-	-
SINGRAULI STAGE III	Merit	1	-	-	-	-	-	-	-		-	-
Indira Gandhi STPS, Jhajjar	Merit	1	-	-	-	-	-	-	-		-	-

True-up FY 2020-21												
Generating Stations	Must Run / Merit	Plant Type	Units (MU)	Fixed Charges (Rs.Crore)	Per Unit Fixed (Rs. kWh)	Energy/ Variable Charges* (Rs.Crore)	Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs./kWh)	Late payment Surcharge (Rs. Crore)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
GADARWARA STPS-I	Merit	1	8.87	3.06	3.45	2.64	2.97	-0.01	-0.01		5.69	6.41
LARA STPS-I			17.18	3.94	2.29	3.96	2.30	-0.00	-0.00		7.89	4.60
KHARGONE STPS			11.55	4.71	4.08	3.49	3.02	-0.02	-0.02		8.18	7.08
NTPC Consolidated			-	-	-	-	-	-196.91	-		-196.91	-
Sub-Total			22,193.95	2,960.55	1.33	4,990.46	2.25	-69.10	-0.03	-	7,881.92	3.55
NPCIL												
KAPS	Must Run	1	5.26	-	-	1.21	2.30	-0.06	-0.11		1.15	2.19
NAPP	Must Run	1	1,021.68	-	-	309.23	3.03	-0.71	-0.01		308.53	3.02
TAPP-3 & 4	Must Run	1	17.86	-	-	5.07	2.84	-0.20	-0.11		4.87	2.72
RAPP-3 & 4	Must Run	1	539.53	-	-	177.22	3.28	-0.37	-0.01		176.84	3.28
RAPP-5 & 6	Must Run	1	753.37	-	-	290.22	3.85	-203.50	-2.70		86.71	1.15
Sub-Total			2,337.70	-	-	782.95	-	-204.84	-2.94	-	578.10	2.47
Hydro (NHPC)												
SALAL	Must Run	1	238.16	18.04	0.76	15.81	0.66	39.49	1.66		73.35	3.08
TANAKPUR	Must Run	1	78.68	17.52	2.23	13.23	1.68	0.01	0.00		30.76	3.91
CHAMERA-I	Must Run	1	453.15	39.08	0.86	53.78	1.19	-0.07	-0.00		92.79	2.05
URI	Must Run	1	576.23	50.38	0.87	49.00	0.85	4.65	0.08		104.03	1.81
CHAMERA-II	Must Run	1	164.11	21.88	1.33	19.30	1.18	1.12	0.07		42.30	2.58
DHAULIGANGA	Must Run	1	280.68	36.76	1.31	36.76	1.31	-0.06	-0.00		73.46	2.62
DULHASTI	Must Run	1	579.14	141.55	2.44	152.19	2.63	6.88	0.12		300.62	5.19
SEWA-II	Must Run	1	96.01	21.77	2.27	25.42	2.65	1.35	0.14		48.54	5.06
CHAMERA-III	Must Run	1	241.08	54.49	2.26	50.11	2.08	0.03	0.00		104.63	4.34
URI-II	Must Run	1	362.50	75.65	2.09	71.78	1.98	5.46	0.15		152.89	4.22
PARBATI-III	Must Run	1	152.66	67.57	4.43	26.53	1.74	0.06	0.00		94.17	6.17
KISHANGANGA	Must Run	1	499.66	96.19	1.93	105.49	2.11	1.46	0.03		203.13	4.07
PARBATI-II	Must Run	1	-	-	-	-	-	-	-		-	-
SUBANSIRI LOWER	Must Run	1	-	-	-	-	-	-	-		-	-
PAKALDUL	Must Run	1	-	-	-	-	-	-	-		-	-
NHPC Consolidated			-	-	-	-	-	60.55	-		60.55	-
Sub-Total			3,722.06	640.89	-	619.40	-	120.92	0.32	-	1,381.21	3.71
HYDRO (NTPC)												
KOLDAM HPS	Must Run	1	670.88	168.74	2.52	176.04	2.62	-	-		344.78	5.14
TAPOVAN VISHNUGARH	Must Run	1	-	-	-	-	-	-	-		-	-
LATA TAPOVAN HEP	Must Run	1	-	-	-	-	-	-	-		-	-
SINGRAULI SHPS	Must Run	1	25.49	20.37	7.99	8.64	3.39	0.06	0.02		29.07	11.41
Sub-Total			696.37	189.11	-	184.68	-	0.06	0.02	-	373.85	5.37

Generating Stations	Must Run / Merit	Plant Type	Units (MU)	Fixed Charges (Rs.Crore)	Per Unit Fixed (Rs. kWh)	Energy/ Variable Charges* (Rs.Crore)	True-up FY 2020-21					
							Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs./kWh)	Late payment Surcharge (Rs. Crore)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
HYDRO												
TEHRI	Must Run	1	1,201.79	241.43	2.01	238.68	1.99	-10.71	-0.09		469.40	3.91
KOTESHWAR	Must Run	1	493.90	113.85	2.31	110.40	2.24	-188.70	-3.82		35.55	0.72
Dhukwan SHP- THDC	Must Run	1	70.90	-	-	34.87	4.92	-	-		34.87	4.92
VISHNUGARH PIPAL KOTHI	Must Run	1	-	-	-	-	-	-	-		-	-
Thermal			-	-	-	-	-	-	-		-	-
KHURJA STPP	Merit	2	-	-	-	-	-	-	-		-	-
Sub-Total			1,766.59	355.28		383.95		-199.40	-3.91		539.82	3.06
SJVN												
RAMPUR	Must Run	1	321.26	80.37	2.50	51.58	1.61	15.84	0.49		147.79	4.60
NATHPA JHAKRI	Must Run	1	1,248.30	163.60	1.31	101.96	0.82	2.93	0.02		268.48	2.15
Sub-Total			1,569.56	243.97		153.54		18.77	0.52		416.28	2.65
NEEPCO												
Kameng HEP	Must Run	1	128.16	-	-	51.28	4.00	-1.51	-0.12		49.76	3.88
IPP/JV												
HYDRO												
TALA	Must Run	1	149.57	-	-	32.31	2.16	-	-		32.31	2.16
VISHNU PRAYAG	Must Run	1	1,588.27	22.28	0.14	163.84	1.03	-4.25	-0.03		181.87	1.15
KARCHAM	Must Run	1	858.75	183.90	2.14	115.14	1.34	65.32	0.76		364.36	4.24
TEESTA-III	Must Run	1	880.09	327.89	3.73	190.75	2.17	31.72	0.36		550.35	6.25
SRI NAGAR HEP			1,263.52	371.98	2.94	302.57	2.39	157.84	1.25		832.40	6.59
Rajghat Hydro	Merit	2	-	-	-	-	-	-	-		-	-
Hydro (Competitive Bidding)	Merit	2	-	-	-	-	-	-	-		-	-
Thermal												
Meja Thermal Power Plant	Merit	2	3,137.99	941.29	3.00	785.98	2.50	5.14	0.02		1,732.41	5.52
LANCO	Merit	2	7,545.46	562.47	0.75	1,537.52	2.04	4.77	0.01		2,104.77	2.79
BEPL BARKHERA	Merit	2	169.65	110.70	6.53	58.18	3.43	-82.23	-4.85		86.65	5.11
BEPL KHAMBHAKHERA	Merit	2	172.27	111.87	6.49	59.10	3.43	-	-		170.97	9.92
BEPL KUNDRAKHI	Merit	2	226.79	111.37	4.91	71.55	3.15	-	-		182.92	8.07
BEPL MAQSOODAPUR	Merit	1	179.56	110.38	6.15	59.89	3.34	-	-		170.27	9.48
BEPL UTRAULA	Merit	2	239.19	114.55	4.79	79.88	3.34	-	-		194.43	8.13
KSK MAHANADI	Merit	1	5,191.52	1,489.20	2.87	1,416.48	2.73	-49.06	-0.09		2,856.62	5.50
LALITPUR	Merit	2	7,063.86	3,366.19	4.77	2,105.67	2.98	1,415.76	2.00		6,887.63	9.75
M.B.POWER	Merit	1	2,071.08	649.79	3.14	435.22	2.10	-4.95	-0.02		1,080.06	5.21
PRAYAGRAJ POWER	Merit	2	9,787.93	1,359.62	1.39	2,368.60	2.42	13.59	0.01		3,741.82	3.82
R.K.M.POWER	Merit	1	2,451.16	604.05	2.46	461.79	1.88	-8.51	-0.03		1,057.34	4.31

Generating Stations	Must Run / Merit	Plant Type	True-up FY 2020-21									
			Units (MU)	Fixed Charges (Rs.Crore)	Per Unit Fixed (Rs. kWh)	Energy/ Variable Charges* (Rs.Crore)	Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs./kWh)	Late payment Surcharge (Rs. Crore)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
ROSA-1&2	Merit	1	6,303.17	1,163.64	1.85	1,619.47	2.57	352.86	0.56		3,135.97	4.98
SASAN	Merit	2	3,769.73	50.53	0.13	403.36	1.07	74.04	0.20		527.93	1.40
TRN ENERGY	Merit	1	1,621.64	287.41	1.77	245.29	1.51	-7.48	-0.05		525.23	3.24
NABINAGAR POWER PROJECT	Merit	1	389.97	133.51	3.42	81.79	2.10	-8.98	-0.23		206.32	5.29
New Nabinagar Power Project	Merit	1	-	-	-	-	-	-	-		-	-
APCPL	Merit	1	235.69	29.94	1.27	78.42	3.33	28.55	1.21		136.92	5.81
Ghatampur	Merit	2	-	-	-	-	-	-	-		-	-
Sub-Total			55,296.85	12,102.58	2.19	12,672.81	2.29	1,984.13	0.36		26,759.53	4.84
Total			112,441.73	19,418.92		25,469.21		1,955.83	0.17		46,843.96	4.17
Medium term Sources												
Short term Sources			-	-	-	-	-	-	-		-	-
Other Sources Sub-total			-	-	-	-	-	-	-		-	-
Cogen/ Captive												
Baggasse/Cogen/ CPP 1	Must Run	2	3,563.10	-	-	1,142.56	3.21	61.28	0.17		1,203.84	3.38
Baggasse/Cogen/ CPP 2	Must Run	2	-	-	-	-	-	-	-		-	-
Cogen/ Captive			3,563.10	-	-	1,142.56	3.21	61.28	0.17		1,203.84	3.38
Bilateral & Others (Power purchased through Trading)												
Solar (Existing)	Must Run	1	3,706.22	-	-	1,428.74	3.85	11.23	0.03		1,439.98	3.89
Solar (FY 20)	Must Run	1	-	-	-	-	-	-	-		-	-
Solar (FY 21)	Must Run	1	-	-	-	-	-	-	-		-	-
Solar (FY 22)	Must Run	1	-	-	-	-	-	-	-		-	-
Solar (FY 23)	Must Run	1	-	-	-	-	-	-	-		-	-
SOLAR FY (24)	Must Run	1	-	-	-	-	-	-	-		-	-
SOLAR FY 25	Must Run	1	-	-	-	-	-	-	-		-	-
-			3,706.22	-	-	1,428.74	3.85	11.23	0.03		1,439.98	3.89
Non-Solar (Renewable)												
WIND	Must Run	1	1,359.46	-	-	451.98	3.32	0.06	0.00		452.04	3.33
WIND (FY 20)	Must Run	1	-	-	-	-	-	-	-		-	-
WIND (FY 21)	Must Run	2	-	-	-	-	-	-	-		-	-
WIND (FY 22)	Must Run	2	-	-	-	-	-	-	-		-	-
WIND (FY 23)	Must Run	2	-	-	-	-	-	-	-		-	-

Generating Stations	Must Run / Merit	Plant Type	True-up FY 2020-21									
			Units (MU)	Fixed Charges (Rs.Crore)	Per Unit Fixed (Rs. kWh)	Energy/ Variable Charges* (Rs.Crore)	Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs./kWh)	Late payment Surcharge (Rs. Crore)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
Biomass Existing	Must Run	2	-	-	-	-	-	-	-	-	-	-
Biomass FY 20			-	-	-	-	-	-	-	-	-	-
MSW FY 21			-	-	-	-	-	-	-	-	-	-
Sub-Total			1,359.46	-	-	451.98	-	0.06	0.00	-	452.04	-
Others												
Slop based power project	Merit	2	-	-	-	-	-	-	-	-	-	-
NVVN Thermal			772.88	-	-	250.64	3.24	-3.00	-0.04		247.64	3.20
NVVN Solar			342.70	-	-	213.72	6.24	16.63	0.49		230.34	6.72
OTHER SOURCES												
UI Charges			-225.23	-	-	-39.89	1.77	-	-		-39.89	1.77
Reactive Energy Charges			-	-	-	-	-	6.88	-		6.88	-
OA			1,556.03	-	-	548.62	3.53	64.79	0.42		613.41	3.94
Fwd/Rev Banking			-	-	-	-	-	-	-		-	-
IEX Purchase			1,490.08	-	-	560.43	3.76	0.00	0.00		560.43	3.76
IEX sale			4,677.90	-	-	1,408.55	3.01	-	-		1,408.55	3.01
Sub Total			-1,857.01	-	-	-339.39	-	71.67	-		-267.72	1.44
PTC Unverified Power Purchase												
REC			-	-	-	-	-	-	-		-	-
UI Charges			-	-	-	-	-	-	-		-	-
Open Access Charges			-	-	-	-	-	-	-		-	-
Banking			251.25	-	-	-	-	33.30	1.33		33.30	1.33
PGCIL Charges			-	-	-	-	-	3,737.28	-		3,737.28	-
WUPPTCL Charges			-	-	-	-	-	875.82	-		875.82	-
SEUPPTCL Charges			-	-	-	-	-	301.90	-		301.90	-
Reactive Energy Charges			-	-	-	-	-	-	-		-	-
Case-I Transmission Charges			-	-	-	-	-	800.30	-		800.30	-
Any other charges			-	-	-	-	-	-11.66	-		-11.66	-
STU Charges			-	-	-	-	-	-	-		-	-
Transmission Charges			-	-	-	-	-	-	-		-	-
Less			-	-	-	-	-	-	-		-	-
Late Payment Surcharge			-	-	-	-	-	4,095.97	-		4,095.97	-
Grand Total			120,580.34	19,418.92	1.61	28,617.47	2.37	11,946.61	0.99	-	59,983.00	4.97

Form No: F13D

Name of Distribution Licensee

Summary of Power Purchase Cost

1	34	35	36	37	38	39	40	41	42	43
Generating Stations	FY 2021-22									
	Units (MU)	Fixed Charges (Rs.Crore)	Per Unit Fixed Charges (Rs. kWh)	Energy/ Variable Charges (Rs.Crore)	Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs./kWh)	Late payment Surcharge (Rs. Crore)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
Long term Sources										
Power procured from own Generating Stations (if any)										
From State Generating Stations Thermal										
ANPARA-A	3,419.97	254.02	0.74	659.70	1.93	-	-		913.72	2.67
ANPARA-B	6,835.14	311.73	0.46	1,232.12	1.80	-	-		1,543.85	2.26
PANKI	-	-	-	-	-	-	-		-	-
PARICHA	-	-	-	-	-	-	-		-	-
PARICHA EXT.	460.02	87.59	1.90	175.02	3.80	-	-		262.60	5.71
OBRA-A	-	-	-	-	-	-	-		-	-
OBRA-B	4,094.27	327.31	0.80	968.37	2.37	-2.43	-0.01		1,293.25	3.16
HARDUAGANJ	145.95	76.92	5.27	34.59	2.37	-	-		111.51	7.64
HARDUAGANJ EXT.	1,465.33	478.34	3.26	539.68	3.68	-	-		1,018.02	6.95
PARICHA EXT. STAGE-II	1,627.71	505.02	3.10	601.90	3.70	-	-		1,106.92	6.80
ANPARA-D	5,042.44	780.72	1.55	887.38	1.76	-	-		1,668.11	3.31
Panki Extension	1,018.54	250.25	2.46	374.28	3.67	0.01	0.00		624.54	6.13
HARDUAGANJ EXT. Stage II	1,142.08	231.59	2.03	372.78	3.26	-	-		604.37	5.29
OBRA-C	-	-	-	-	-	-	-		-	-
Jawaharpur	-	-	-	-	-	-	-		-	-
UPRVNL Consolidated						88.79			88.79	-
Sub-Total	25,251.44	3,303.49	1.31	5,845.82	2.32	86.37	0.03	-	9,235.69	3.66
From State Generating Stations Hydro										
RIHAND	523.99	20.40	0.39	44.65	0.85	-	-		65.06	1.24
OBRA (H)	301.77	9.01	0.30	15.12	0.50	-	-		24.13	0.80
MATATILA	55.10	2.25	0.41	3.59	0.65	-	-		5.84	1.06
KHARA	262.81	13.70	0.52	11.68	0.44	-	-		25.38	0.97
UGC	26.40	-	-	7.52	2.85	-	-		7.52	2.85
SHEETLA	1.57	-	-	0.28	1.82	-	-		0.28	1.82
BELKA	3.23	-	-	0.69	2.13	-	-		0.69	2.13
BABAIL	4.44	-	-	1.26	2.83	-	-		1.26	2.83
UPJVN CONSOLIDATED										
Sub-Total	1,179.31	45.37	0.38	84.79	0.72	-	-	-	130.15	1.10

FY 2021-22										
Generating Stations	Units (MU)	Fixed Charges (Rs.Crore)	Per Unit Fixed Charges (Rs. kWh)	Energy/ Variable Charges (Rs.Crore)	Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs./kWh)	Late payment Surcharge (Rs. Crore)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
From Central Sector Generating Stations										
Thermal (NTPC)										
ANTA GPS	23.44	51.58	22.01	14.06	6.00	-0.63	-0.27		65.01	27.74
AURAIYA GPS	62.95	101.67	16.15	46.60	7.40	-0.79	-0.13		147.48	23.43
DADRI GPS	353.99	106.04	3.00	278.92	7.88	26.04	0.74		411.00	11.61
JHANOR GPS	0.04	0.05	12.70	0.01	2.60	0.00	0.09		0.06	15.38
KAWAS GPS	0.04	0.04	11.22	0.01	2.49	-0.00	-0.01		0.05	13.70
TANDA TPS	932.98	332.53	3.56	328.06	3.52	11.70	0.13		672.28	7.21
FGUTPS-1	816.04	160.49	1.97	264.46	3.24	10.83	0.13		435.78	5.34
FGUTPS-2	522.22	85.55	1.64	171.89	3.29	37.05	0.71		294.49	5.64
FGUTPS-3	283.96	57.07	2.01	93.55	3.29	5.33	0.19		155.94	5.49
FGUTPS-4	1,010.98	230.25	2.28	315.78	3.12	11.06	0.11		557.09	5.51
FSTPS	105.99	12.36	1.17	31.82	3.00	4.14	0.39		48.32	4.56
KHTPS-1	305.95	48.57	1.59	76.97	2.52	0.44	0.01		125.98	4.12
KHTPS-2	1,080.90	163.62	1.51	261.21	2.42	-1.67	-0.02		423.16	3.91
NCTPS-1	777.49	50.53	0.65	242.65	3.12	1.92	0.02		295.09	3.80
NCTPS-2	295.90	107.47	3.63	94.28	3.19	2.84	0.10		204.59	6.91
RIHAND-1	2,125.46	176.13	0.83	310.03	1.46	1.88	0.01		488.04	2.30
RIHAND-2	1,707.55	129.48	0.76	248.69	1.46	1.43	0.01		379.60	2.22
RIHAND-3	2,302.22	312.48	1.36	332.06	1.44	6.02	0.03		650.56	2.83
SINGRAULI	4,425.62	310.04	0.70	676.51	1.53	-0.37	-0.00		986.18	2.23
KORBA-I STPS	16.78	1.07	0.64	2.37	1.41	0.04	0.03		3.48	2.08
KORBA-III STPS	8.34	1.03	1.23	1.17	1.40	0.03	0.03		2.23	2.67
MAUDA-I STPS	20.40	4.92	2.41	6.64	3.26	0.16	0.08		11.72	5.75
MAUDA-II STPS	49.09	8.05	1.64	16.88	3.44	0.00	0.00		24.93	5.08
SOLAPUR TPS	14.96	5.18	3.46	5.31	3.55	-0.02	-0.01		10.47	7.00
SIPAT-I	28.82	3.80	1.32	4.40	1.53	0.02	0.01		8.22	2.85
SIPAT-II STPS	10.34	1.27	1.23	1.60	1.54	0.02	0.02		2.89	2.80
VINDHYACHAL-I STPS	15.36	1.40	0.91	2.57	1.67	0.01	0.00		3.98	2.59
VINDHYACHAL-II STPS	9.13	0.72	0.79	1.47	1.61	0.02	0.02		2.22	2.43
VINDHYACHAL-III STPS	10.01	1.17	1.17	1.61	1.61	0.00	0.00		2.78	2.78
VINDHYACHAL-IV STPS	14.11	2.37	1.68	2.26	1.60	0.01	0.00		4.64	3.29
VINDHYACHAL-V STPS	7.89	1.39	1.76	1.30	1.64	0.00	0.01		2.69	3.41
Tanda Stage II	4,328.94	711.43	1.64	1,175.11	2.71	20.14	0.05		1,906.68	4.40
Indira Gandhi STPS, Jhajjar	-	-	-	-	-	-	-		-	-
URS Power	-	-	-	-	-	-	-		-	-
SINGRAULI STAGE III	-	-	-	-	-	-	-		-	-
Indira Gandhi STPS, Jhajjar	-	-	-	-	-	-	-		-	-

FY 2021-22										
Generating Stations	Units (MU)	Fixed Charges (Rs.Crore)	Per Unit Fixed Charges (Rs. kWh)	Energy/ Variable Charges (Rs.Crore)	Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs./kWh)	Late payment Surcharge (Rs. Crore)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
GADARWARA STPS-I	12.94	4.86	3.76	3.79	2.93	-0.05	-0.04		8.59	6.64
LARA STPS-I	22.10	4.35	1.97	4.99	2.26	-0.01	-0.00		9.33	4.22
KHARGONE STPS	15.65	4.79	3.06	4.67	2.98	-0.04	-0.02		9.42	6.02
NTPC Consolidated	2,292.88	-	-	-	-	1,011.94	4.41		1,011.94	4.41
Sub-Total	24,011.47	3,193.74	1.33	5,023.71	2.09	1,149.48	0.48	-	9,366.93	3.90
NPCIL										
KAPS	3.06	-	-	0.70	2.29	-0.02	-0.06		0.68	2.23
NAPP	1,141.16	-	-	345.72	3.03	30.23	0.26		375.95	3.29
TAPP-3 & 4	11.49	-	-	3.88	3.38	0.00	0.00		3.88	3.38
RAPP-3 & 4	493.27	-	-	164.04	3.33	-2.96	-0.06		161.09	3.27
RAPP-5 & 6	855.97	-	-	333.88	3.90	-5.68	-0.07		328.20	3.83
Sub-Total	2,504.95	-	-	848.23	-	21.57	0.08	-	869.80	3.47
Hydro (NHPC)										
SALAL	226.96	19.20	0.85	17.10	0.75	12.28	0.54		48.58	2.14
TANAKPUR	91.45	20.75	2.27	15.10	1.65	0.01	0.00		35.86	3.92
CHAMERA-I	388.04	39.38	1.01	44.67	1.15	0.20	0.01		84.24	2.17
URI	593.87	54.49	0.92	53.85	0.91	11.08	0.19		119.43	2.01
CHAMERA-II	370.89	39.39	1.06	37.91	1.02	0.04	0.00		77.34	2.09
DHAULIGANGA	299.70	44.05	1.47	36.64	1.22	0.18	0.01		80.86	2.70
DULHASTI	584.94	159.75	2.73	165.28	2.83	17.02	0.29		342.05	5.85
SEWA-II	32.25	5.72	1.77	8.71	2.70	0.05	0.02		14.48	4.49
CHAMERA-III	249.46	63.18	2.53	49.38	1.98	0.14	0.01		112.70	4.52
URI-II	401.88	85.17	2.12	87.70	2.18	14.77	0.37		187.64	4.67
PARBATI-III	154.78	71.45	4.62	24.01	1.55	0.06	0.00		95.52	6.17
KISHANGANGA	641.43	137.90	2.15	128.80	2.01	4.73	0.07		271.43	4.23
PARBATI-II	57.34	4.89	0.85	13.16	2.30	-	-		18.05	3.15
SUBANSIRI LOWER	-	-	-	-	-	-	-		-	-
PAKALDUL	-	-	-	-	-	-	-		-	-
NHPC Consolidated	-	-	-	-	-	-	-		-	-
Sub-Total	4,092.98	745.31	1.82	682.31	1.67	60.56	0.15	-	1,488.18	3.64
HYDRO (NTPC)										
KOLDAM HPS	670.76	173.75	2.59	166.36	2.48	0.01	0.00		340.11	5.07
TAPOVAN VISHNUGARH	-	-	-	-	-	-	-		-	-
LATA TAPOVAN HEP	-	-	-	-	-	-	-		-	-
SINGRAULI SHPS	11.03	5.35	4.85	4.69	4.25	0.00	0.00		10.03	9.10
Sub-Total	681.79	179.09	2.63	171.04	2.51	0.01	0.00	-	350.15	5.14

Generating Stations	FY 2021-22									
	Units (MU)	Fixed Charges (Rs.Crore)	Per Unit Fixed Charges (Rs. kWh)	Energy/ Variable Charges (Rs.Crore)	Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs./kWh)	Late payment Surcharge (Rs. Crore)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
HYDRO										
TEHRI	1,248.56	217.79	1.74	283.76	2.27	6.58	0.05		508.13	4.07
KOTESHWAR	494.86	100.76	2.04	124.26	2.51	0.07	0.00		225.09	4.55
Dhukwan SHP- THDC	44.86	-	-	19.29	4.30	0.16	0.04		19.45	4.34
VISHNUGARH PIPAL KOTHI	-	-	-	-	-	-	-		-	-
Thermal	-	-	-	-	-	-	-		-	-
KHURJA STPP	-	-	-	-	-	-	-		-	-
Sub-Total	1,788.27	318.54		427.31		6.82	0.09	-	752.67	4.21
SJVN										
RAMPUR	326.52	87.98	2.69	69.02	2.11	16.09	0.49		173.09	5.30
NATHPA JHAKRI	1,277.73	191.56	1.50	143.47	1.12	4.29	0.03		339.32	2.66
Sub-Total	1,604.26	279.54		212.48		20.38	0.53	-	512.40	3.19
NEEPCO										
Kameng HEP	253.73	-	-	101.94	4.02	0.13	0.01		102.07	4.02
IPP/JV										
HYDRO										
TALA	123.04	-	-	26.58	2.16	0.01	0.00		26.59	2.16
VISHNU PRAYAG	1,605.79	26.41	0.16	163.20	1.02	-51.75	-0.32		137.87	0.86
KARCHAM	817.32	169.38	2.07	131.24	1.61	1.95	0.02		302.56	3.70
TEESTA-III	903.32	300.64	3.33	244.86	2.71	4.39	0.05		549.89	6.09
SRI NAGAR HEP	1,214.14	506.50	4.17	387.16	3.19	-	-		893.66	7.36
Rajghat Hydro	-	-	-	-	-	-	-		-	-
Hydro (Competitive Bidding)	67.01	-	-	19.29	2.88	-	-		19.29	2.88
Thermal										
Meja Thermal Power Plant	6,323.95	1,340.10	2.12	1,605.34	2.54	12.98	0.02		2,958.42	4.68
LANCO	6,845.25	585.00	0.85	1,341.89	1.96	65.03	0.10		1,991.92	2.91
BEPL BARKHERA	270.39	93.63	3.46	98.77	3.65	15.85	0.59		208.25	7.70
BEPL KHAMBHAKHERA	267.32	94.62	3.54	97.85	3.66	-	-		192.47	7.20
BEPL KUNDRAKHI	328.47	94.20	2.87	108.10	3.29	-	-		202.30	6.16
BEPL MAQSODAPUR	265.17	93.36	3.52	94.00	3.54	-	-		187.36	7.07
BEPL UTRAULA	304.75	96.89	3.18	105.85	3.47	-	-		202.74	6.65
KSK MAHANADI	4,096.12	1,363.58	3.33	1,085.27	2.65	-54.99	-0.13		2,393.86	5.84
LALITPUR	9,932.20	5,157.63	5.19	3,007.40	3.03	49.74	0.05		8,214.77	8.27
M.B.POWER	2,324.58	645.00	2.77	529.22	2.28	8.54	0.04		1,182.76	5.09
PRAYAGRAJ POWER	9,690.81	1,326.92	1.37	2,249.07	2.32	13.19	0.01		3,589.19	3.70
R.K.M.POWER	2,338.00	612.84	2.62	449.09	1.92	0.77	0.00		1,062.70	4.55

Generating Stations	FY 2021-22									
	Units (MU)	Fixed Charges (Rs.Crore)	Per Unit Fixed Charges (Rs. kWh)	Energy/ Variable Charges (Rs.Crore)	Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs./kWh)	Late payment Surcharge (Rs. Crore)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
ROSA-1&2	4,534.05	1,257.53	2.77	1,344.14	2.96	-35.19	-0.08	2,566.48	5.66	
SASAN	3,666.74	54.63	0.15	416.31	1.14	16.94	0.05	487.89	1.33	
TRN ENERGY	978.23	154.90	1.58	157.37	1.61	-30.96	-0.32	281.30	2.88	
NABINAGAR POWER PROJECT	820.16	188.38	2.30	177.00	2.16	7.90	0.10	373.28	4.55	
New Nabinagar Power Project	-	-	-	-	-	-	-	-	-	
APCPL	-	-	-	-	-	-	-	-	-	
Ghatampur	334.38	196.63	5.88	75.38	2.25	-	-	272.00	8.13	
Sub-Total	58,051.19	14,358.78	2.47	13,914.38	2.40	24.40	0.00	28,297.55	4.87	
Total	119,419.38	22,423.87	1.88	27,312.01	2.29	1,369.72	0.11	51,105.60	4.28	
Medium term Sources										
Short term Sources	420.04	-	-	231.02	5.50	-	-	231.02	5.50	
Other Sources Sub-total	420.04	-	-	231.02	5.50	-	-	231.02	5.50	
Cogen/ Captive										
Baggasse/Cogen/ CPP 1	1,958.73	110.76	0.57	565.83	2.89	0.95	0.00	677.54	3.46	
Baggasse/Cogen/ CPP 2	-	-	-	-	-	-	-	-	-	
Cogen/ Captive	1,958.73	110.76	0.57	565.83	2.89	0.95	0.00	677.54	3.46	
Bilateral & Others (Power purchased through Trading)	-3,866.23	-359.29	0.93	-916.65	2.37	8.24	-0.02	-1,267.70	3.28	
Solar (Existing)	4,518.89	-	-	1,703.35	3.77	-0.89	-0.00	1,702.46	3.77	
Solar (FY 20)	-	-	-	-	-	-	-	-	-	
Solar (FY 21)	-	-	-	-	-	-	-	-	-	
Solar (FY 22)	156.09	-	-	46.83	3.00	-	-	46.83	3.00	
Solar (FY 23)	-	-	-	-	-	-	-	-	-	
SOLAR FY (24)	-	-	-	-	-	-	-	-	-	
SOLAR FY 25	-	-	-	-	-	-	-	-	-	
-	4,674.98	-	-	1,750.18	3.74	-0.89	-0.00	1,749.29	3.74	
Non-Solar (Renewable)										
WIND	2,127.33	-	-	649.27	3.05	0.12	0.00	649.39	3.05	
WIND (FY 20)	-	-	-	-	-	-	-	-	-	
WIND (FY 21)	-	-	-	-	-	-	-	-	-	
WIND (FY 22)	437.08	-	-	145.33	3.33	-	-	145.33	3.33	
WIND (FY 23)	-	-	-	-	-	-	-	-	-	

Generating Stations	FY 2021-22									
	Units (MU)	Fixed Charges (Rs.Crore)	Per Unit Fixed Charges (Rs. kWh)	Energy/ Variable Charges (Rs.Crore)	Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs./kWh)	Late payment Surcharge (Rs. Crore)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
Biomass Existing	36.18	-	-	23.07	6.38	-	-	-	23.07	6.38
Biomass FY 20	-	-	-	-	-	-	-	-	-	-
MSW FY 21	47.79	-	-	35.75	7.48	-	-	-	35.75	7.48
Sub-Total	2,648.38	-	-	853.43		0.12	0.00	-	853.55	3.22
Others										
Slop based power project	45.90	6.63	1.44	6.63	1.44	-	-	-	13.26	2.89
NVVN Thermal	633.78	-	-	203.10	3.20	2.66	0.04	-	205.75	3.25
NVVN Solar	184.45	-	-	144.25	7.82	6.85	0.37	-	151.10	8.19
OTHER SOURCES										
UI Charges	-	-	-	-	-	-	-	-	-	-
Reactive Energy Charges	-	-	-	-	-	-	-	-	-	-
OA	-	-	-	-	-	-	-	-	-	-
Fwd/Rev Banking	-	-	-	-	-	-	-	-	-	-
IEX Purchase	-	-	-	-	-	-	-	-	-	-
IEX sale	-	-	-	-	-	-	-	-	-	-
Sub Total	-	-	-	-	-	-	-	-	-	-
PTC Unverified Power Purchase										
REC	-	-	-	-	-	-	-	-	-	-
UI Charges	-	-	-	-	-	-	-	-	-	-
Open Access Charges	-	-	-	-	-	-	-	-	-	-
Banking	-	-	-	-	-	0.23	-	-	0.23	-
PGCIL Charges	-	-	-	-	-	-	-	-	-	-
WUPPTCL Charges	-	-	-	-	-	-	-	-	-	-
SEUPPTCL Charges	-	-	-	-	-	-	-	-	-	-
Reactive Energy Charges	-	-	-	-	-	-	-	-	-	-
Case-I Transmission Charges	-	-	-	-	-	-	-	-	-	-
Any other charges	-	-	-	-	-	-39.65	-	-	-39.65	-
STU Charges	-	-	-	-	-	-	-	-	-	-
Transmission Charges	-	-	-	-	-	6,014.40	-	-	6,014.40	-
Less	-	-	-	-	-	-	-	-	-	-
Late Payment Surcharge	-	-	-	-	-	-	-	-	-	-
Grand Total	126,119.41	22,181.96	1.76	30,149.80	2.39	7,362.62	0.12	-	59,694.38	4.73

Form No: F13D

Name of Distribution Licensee

Summary of Power Purchase Cost

1	44	45	46	47	48	49	50	51	52
Generating Stations	FY 2022-23								
	Units (MU)	Fixed Charges (Rs.Crore)	Per Unit FC (Rs. /kWh)	Energy/ Variable Charges (Rs.Crore)	Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs. /kWh)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
Long term Sources									
Power procured from own Generating Stations (if any)									
From State Generating Stations Thermal									
ANPARA-A	3,553.55	272.06	0.77	717.86	2.02	-		989.91	2.79
ANPARA-B	6,730.09	339.44	0.50	1,241.10	1.84	-		1,580.54	2.35
PANKI	-	-	-	-	-	-		-	-
PARICHA	-	-	-	-	-	-		-	-
PARICHA EXT.	1,192.92	367.86	3.08	462.93	3.88	-		830.79	6.96
OBRA-A	-	-	-	-	-	-		-	-
OBRA-B	1,841.43	367.64	2.00	468.09	2.54	-		835.73	4.54
HARDUAGANJ	-	18.18	-	-	-	-		18.18	-
HARDUAGANJ EXT.	1,253.07	586.95	4.68	474.96	3.79	-		1,061.91	8.47
PARICHA EXT. STAGE-II	1,183.96	549.92	4.64	460.35	3.89	-		1,010.26	8.53
ANPARA-D	5,334.75	680.12	1.27	991.13	1.86	-		1,671.25	3.13
Panki Extension	393.38	98.35	2.50	85.95	2.18	-		184.29	4.68
HARDUAGANJ EXT. Stage II	1,941.54	972.67	5.01	646.39	3.33	-		1,619.07	8.34
OBRA-C	3,477.01	899.39	2.59	701.79	2.02	-		1,601.18	4.61
Jawaharpur	774.08	856.56	11.07	215.83	2.79	-		1,072.40	13.85
UPRVUNL Consolidated	-	-	-	-	-	-		-	-
Sub-Total	27,675.80	6,009.14		6,466.38				12,475.52	
From State Generating Stations Hydro									
RIHAND	537.17	18.10	0.34	65.68	1.22	-		83.78	1.56
OBRA (H)	268.50	9.66	0.36	21.67	0.81	-		31.34	1.17
MATATILA	61.69	3.05	0.49	5.07	0.82	-		8.12	1.32
KHARA	257.84	13.56	0.53	13.00	0.50	-		26.55	1.03
UGC	24.00	-	-	7.07	2.94	-		7.07	2.94
SHEETLA	2.10	-	-	0.42	2.01	-		0.42	2.01
BELKA	2.36	-	-	0.44	1.85	-		0.44	1.85
BABAIL	2.40	-	-	0.79	3.27	-		0.79	3.27
UPJVNL CONSOLIDATED									
Sub-Total	1,156.06	44.37	0.38	114.14				158.50	1.37

FY 2022-23									
Generating Stations	Units (MU)	Fixed Charges (Rs.Crore)	Per Unit FC (Rs. /kWh)	Energy/ Variable Charges (Rs.Crore)	Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs. /kWh)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
From Central Sector Generating Stations									
Thermal (NTPC)									
ANTA GPS	42.12	55.23	13.11	19.56	4.64	-		74.79	17.76
AURAIYA GPS	-	109.96	-	-	-	-		109.96	-
DADRI GPS	443.41	116.84	2.64	175.26	3.95	-		292.10	6.59
JHANOR GPS	0.14	0.19	13.42	0.03	2.10	-		0.22	15.52
KAWAS GPS	0.14	0.17	11.59	0.03	2.11	-		0.20	13.70
TANDA TPS	921.98	370.40	4.02	333.04	3.61	-		703.44	7.63
FGUTPS-1	530.69	187.05	3.52	174.67	3.29	-		361.72	6.82
FGUTPS-2	362.90	94.18	2.60	121.73	3.35	-		215.92	5.95
FGUTPS-3	178.94	62.03	3.47	61.45	3.43	-		123.47	6.90
FGUTPS-4	613.98	254.23	4.14	203.70	3.32	-		457.93	7.46
FSTPS	-	-	-	-	-	-		-	-
KHTPS-1	199.58	51.67	2.59	48.84	2.45	-		100.50	5.04
KHTPS-2	626.64	153.00	2.44	149.74	2.39	-		302.74	4.83
NCTPS-1	220.62	56.29	2.55	73.79	3.34	-		130.08	5.90
NCTPS-2	128.09	118.55	9.26	49.64	3.88	-		168.19	13.13
RIHAND-1	2,247.33	190.10	0.85	353.03	1.57	-		543.12	2.42
RIHAND-2	2,075.44	156.08	0.75	317.63	1.53	-		473.72	2.28
RIHAND-3	2,375.56	346.79	1.46	374.45	1.58	-		721.24	3.04
SINGRAULI	5,140.01	356.26	0.69	789.54	1.54	-		1,145.79	2.23
KORBA-I STPS	19.95	1.22	0.61	3.00	1.50	-		4.22	2.12
KORBA-III STPS	9.52	1.21	1.27	1.46	1.53	-		2.67	2.81
MAUDA-I STPS	7.63	3.37	4.42	2.53	3.32	-		5.90	7.74
MAUDA-II STPS	10.05	4.16	4.14	3.32	3.30	-		7.48	7.44
SOLAPUR TPS	4.71	4.12	8.75	1.79	3.80	-		5.91	12.54
SIPAT-I	38.39	4.51	1.17	6.13	1.60	-		10.64	2.77
SIPAT-II STPS	12.77	1.50	1.18	2.08	1.63	-		3.58	2.80
VINDHYACHAL-I STPS	17.63	1.58	0.89	3.16	1.79	-		4.74	2.69
VINDHYACHAL-II STPS	13.17	0.93	0.71	2.27	1.72	-		3.20	2.43
VINDHYACHAL-III STPS	14.66	1.52	1.03	2.53	1.73	-		4.05	2.76
VINDHYACHAL-IV STPS	17.86	2.92	1.64	3.15	1.76	-		6.07	3.40
VINDHYACHAL-V STPS	9.17	1.68	1.84	1.66	1.81	-		3.34	3.64
Tanda Stage II	2,775.40	524.11	1.89	788.33	2.84	-		1,312.44	4.73
Indira Gandhi STPS, Jhajjar	-	-	-	-	-	-		-	-
URS Power	-	-	-	-	-	-		-	-
SINGRAULI STAGE III	-	-	-	-	-	-		-	-
Indira Gandhi STPS, Jhajjar	-	-	-	-	-	-		-	-

FY 2022-23									
Generating Stations	Units (MU)	Fixed Charges (Rs.Crore)	Per Unit FC (Rs. /kWh)	Energy/ Variable Charges (Rs.Crore)	Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs. /kWh)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
GADARWARA STPS-I	-	3.38	-	-	-	-	-	3.38	-
LARA STPS-I	15.66	4.34	2.77	3.75	2.40	-	-	8.09	5.17
KHARGONE STPS	9.35	5.20	5.55	2.94	3.15	-	-	8.14	8.70
NTPC Consolidated	-	-	-	-	-	-	-	-	-
Sub-Total	19,083.48	3,244.76		4,074.20		-	-	7,318.96	185.04
NPCIL									
KAPS	5.66	-	-	1.36	2.40	-	-	1.36	2.40
NAPP	1,119.98	-	-	352.68	3.15	-	-	352.68	3.15
TAPP-3 & 4	21.53	-	-	6.36	2.95	-	-	6.36	2.95
RAPP-3 & 4	520.65	-	-	177.93	3.42	-	-	177.93	3.42
RAPP-5 & 6	680.53	-	-	272.75	4.01	-	-	272.75	4.01
Sub-Total	2,348.35	-	-	811.07		-	-	811.07	
Hydro (NHPC)									
SALAL	232.34	19.89	0.86	16.05	0.69	-	-	35.94	1.55
TANAKPUR	80.35	19.32	2.40	14.05	1.75	-	-	33.37	4.15
CHAMERA-I	465.34	43.08	0.93	57.46	1.23	-	-	100.54	2.16
URI	562.28	55.54	0.99	49.74	0.88	-	-	105.29	1.87
CHAMERA-II	308.33	24.13	0.78	37.72	1.22	-	-	61.85	2.01
DHAULIGANGA	250.42	40.53	1.62	34.12	1.36	-	-	74.65	2.98
DULHASTI	504.29	156.06	3.09	137.88	2.73	-	-	293.94	5.83
SEWA-II	117.13	24.01	2.05	32.27	2.75	-	-	56.27	4.80
CHAMERA-III	219.28	60.08	2.74	47.42	2.16	-	-	107.50	4.90
URI-II	319.63	83.41	2.61	65.85	2.06	-	-	149.26	4.67
PARBATI-III	160.93	74.50	4.63	29.10	1.81	-	-	103.60	6.44
KISHANGANGA	463.53	106.05	2.29	101.81	2.20	-	-	207.86	4.48
PARBATI-II	675.08	61.58	0.91	158.03	2.34	-	-	219.61	3.25
SUBANSIRI LOWER	131.09	29.13	2.22	30.69	2.34	-	-	59.82	4.56
PAKALDUL	-	-	-	-	-	-	-	-	-
NHPC Consolidated	-	-	-	-	-	-	-	-	-
Sub-Total	4,490.01	797.29		812.19		-	-	1,609.48	
HYDRO (NTPC)									
KOLDAM HPS	601.23	186.04	3.09	164.14	2.73	-	-	350.18	5.82
TAPOVAN VISHNUGARH	-	-	-	-	-	-	-	-	-
LATA TAPOVAN HEP	-	-	-	-	-	-	-	-	-
SINGRAULI SHPS	22.71	22.45	9.89	8.01	3.53	-	-	30.46	13.42
Sub-Total	623.94	208.49		172.15		-	-	380.64	

FY 2022-23									
Generating Stations	Units (MU)	Fixed Charges (Rs.Crore)	Per Unit FC (Rs. /kWh)	Energy/ Variable Charges (Rs.Crore)	Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs. /kWh)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
HYDRO									
TEHRI	1,226.63	266.17	2.17	253.45	2.07	-	-	519.63	4.24
KOTESHWAR	498.96	125.52	2.52	116.03	2.33	-	-	241.55	4.84
Dhukwan SHP- THDC	56.49	-	-	28.91	5.12	-	-	28.91	5.12
VISHNUGARH PIPAL KOTHI	-	-	-	-	-	-	-	-	-
Thermal	-	-	-	-	-	-	-	-	-
KHURJA STPP	-	-	-	-	-	-	-	-	-
Sub-Total	1,782.08	391.69		398.39		-	-	790.09	
SJVN									
RAMPUR	268.93	88.60	3.29	44.93	1.67	-	-	133.53	4.97
NATHPA JHAKRI	1,034.58	268.97	2.60	87.92	0.85	-	-	356.89	3.45
Sub-Total	1,303.51	357.58		132.84		-	-	490.42	
NEEPCO									
Kameng HEP	224.18	-	-	93.32	4.16	-	-	93.32	4.16
IPP/JV									
HYDRO									
TALA	133.82	-	-	30.07	2.25	-	-	30.07	2.25
VISHNU PRAYAG	1,551.61	24.56	0.16	166.53	1.07	-	-	191.09	1.23
KARCHAM	800.53	202.75	2.53	111.67	1.39	-	-	314.42	3.93
TEESTA-III	862.62	361.50	4.19	194.51	2.25	-	-	556.01	6.45
SRI NAGAR HEP	1,229.07	410.11	3.34	306.21	2.49	-	-	716.33	5.83
Rajghat Hydro	-	-	-	-	-	-	-	-	-
Hydro (Competitive Bidding)	1,501.44	299.33	1.99	537.52	3.58	-	-	836.85	5.57
Thermal									
Meja Thermal Power Plant	3,012.33	1,037.77	3.45	784.99	2.61	-	-	1,822.76	6.05
LANCO	7,117.81	620.13	0.87	1,508.98	2.12	-	-	2,129.10	2.99
BEPL BARKHERA	208.78	122.05	5.85	74.49	3.57	-	-	196.54	9.41
BEPL KHAMBHAKHERA	208.78	123.34	5.91	74.52	3.57	-	-	197.85	9.48
BEPL KUNDRAKHI	208.78	122.79	5.88	68.53	3.28	-	-	191.31	9.16
BEPL MAQSODAPUR	208.78	121.69	5.83	72.45	3.47	-	-	194.14	9.30
BEPL UTRAULA	208.78	126.29	6.05	72.55	3.47	-	-	198.84	9.52
KSK MAHANADI	2,651.18	1,641.84	6.19	752.59	2.84	-	-	2,394.43	9.03
LALITPUR	5,824.63	3,366.19	5.78	1,806.41	3.10	-	-	5,172.61	8.88
M.B.POWER	2,466.86	716.39	2.90	539.33	2.19	-	-	1,255.72	5.09
PRAYAGRAJ POWER	4,449.91	1,498.99	3.37	1,120.35	2.52	-	-	2,619.34	5.89
R.K.M.POWER	2,085.62	665.97	3.19	408.80	1.96	-	-	1,074.77	5.15

FY 2022-23									
Generating Stations	Units (MU)	Fixed Charges (Rs.Crore)	Per Unit FC (Rs. /kWh)	Energy/ Variable Charges (Rs.Crore)	Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs. /kWh)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
ROSA-1&2	3,018.29	1,282.92	4.25	806.82	2.67	-	-	2,089.74	6.92
SASAN	3,700.10	55.71	0.15	411.91	1.11	-	-	467.62	1.26
TRN ENERGY	2,005.57	316.87	1.58	315.62	1.57	-	-	632.50	3.15
NABINAGAR POWER PROJECT	1,466.80	156.03	1.06	320.05	2.18	-	-	476.08	3.25
New Nabinagar Power Project	-	-	-	-	-	-	-	-	-
APCPL	-	-	-	-	-	-	-	-	-
Ghatampur	6,193.35	2,359.51	3.81	1,424.03	2.30	-	-	3,783.54	6.11
Sub-Total	51,115.46	15,632.73		11,908.92				27,541.65	
Total	109,802.88	26,686.04	2.43	24,983.61	2.28	-	-	51,669.64	4.71
Medium term Sources									
Short term Sources	2,720.00	-	-	1,496.00	5.50	-	-	1,496.00	5.50
Other Sources Sub-total	2,720.00	-	-	1,496.00	5.50	-	-	1,496.00	5.50
Cogen/ Captive									
Baggasse/Cogen/ CPP 1	3,934.14	-	-	1,261.54	3.21	-	-	1,261.54	3.21
Baggasse/Cogen/ CPP 2	-	-	-	-	-	-	-	-	-
Cogen/ Captive	3,934.14	-	-	1,261.54		-	-	1,261.54	
Bilateral & Others (Power purchased through Trading)	-	-	-	-	-	-	-	-	-
Solar (Existing)	3,882.26	-	-	1,508.37	3.89	-	-	1,508.37	3.89
Solar (FY 20)	-	-	-	-	-	-	-	-	-
Solar (FY 21)	-	-	-	-	-	-	-	-	-
Solar (FY 22)	720.00	-	-	216.00	3.00	-	-	216.00	3.00
Solar (FY 23)	253.06	-	-	75.92	3.00	-	-	75.92	3.00
SOLAR FY (24)	-	-	-	-	-	-	-	-	-
SOLAR FY 25	-	-	-	-	-	-	-	-	-
	-	4,855.32	-	1,800.29		-	-	1,800.29	
Non-Solar (Renewable)									
WIND	1,403.30	-	-	466.62	3.33	-	-	466.62	3.33
WIND (FY 20)	-	-	-	-	-	-	-	-	-
WIND (FY 21)	-	-	-	-	-	-	-	-	-
WIND (FY 22)	1,775.01	-	-	590.22	3.33	-	-	590.22	3.33
WIND (FY 23)	1,509.55	-	-	501.95	3.33	-	-	501.95	3.33

FY 2022-23									
Generating Stations	Units (MU)	Fixed Charges (Rs.Crore)	Per Unit FC (Rs. /kWh)	Energy/ Variable Charges (Rs.Crore)	Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs. /kWh)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
Biomass Existing	146.73	-	-	95.45	6.51	-	-	95.45	6.51
Biomass FY 20	-	-	-	-	-	-	-	-	-
MSW FY 21	193.82	-	-	147.49	7.61	-	-	147.49	7.61
Sub-Total	5,028.40	-	-	1,801.72	-	-	-	1,801.72	-
Others									
Slop based power project	186.15	26.89	1.44	26.89	1.44	-	-	53.78	2.89
NVVN Thermal	-	-	-	-	-	-	-	-	-
NVVN Solar	-	-	-	-	-	-	-	-	-
OTHER SOURCES									
UI Charges	-	-	-	-	-	-	-	-	-
Reactive Energy Charges	-	-	-	-	-	-	-	-	-
OA	-	-	-	-	-	-	-	-	-
Fwd/Rev Banking	-	-	-	-	-	-	-	-	-
IEX Purchase	-	-	-	-	-	-	-	-	-
IEX sale	-	-	-	-	-	-	-	-	-
Sub Total									
PTC Unverified Power Purchase									
REC	-	-	-	-	-	-	-	-	-
UI Charges	-	-	-	-	-	-	-	-	-
Open Access Charges	-	-	-	-	-	-	-	-	-
Banking	-	-	-	-	-	-	-	-	-
PGCIL Charges	-	4,134.35	-	-	-	-	-	4,134.35	-
WUPPTCL Charges	-	919.62	-	-	-	-	-	919.62	-
SEUPPTCL Charges	-	316.99	-	-	-	-	-	316.99	-
Reactive Energy Charges	-	-	-	-	-	-	-	-	-
Case-I Transmission Charges	-	840.32	-	-	-	-	-	840.32	-
Any other charges	-	-	-	-	-	-	-	-	-
STU Charges	-	-	-	-	-	-	-	-	-
Transmission Charges	-	-	-	-	-	-	-	-	-
Less	-	-	-	-	-	-	-	-	-
Late Payment Surcharge	-	-	-	-	-	-	-	-	-
Grand Total	126,526.89	32,924.20	2.60	31,370.05	2.48	-	-	64,294.25	5.08

Form No: F13E

Name of Distribution Licensee

PPA-wise renewable energy procured

Name of Generator	Location of Plant	Technology	Year of Ppa (DD/MM/YY)	Capacity (MW)*	Contract Duration (Years)	Target CUF as Per PPA#	Applicable e tariff (Rs/Kwh)	Generations (MU)
Akbarpur Chini Mills Ltd.,	Akbarpur	Bagasse	30.05.2005	11	20			
Balrampur Chini Mills Ltd.	Balrampur	Bagasse	10.12.2004	22.25	20			
Balrampur Chini Mills Ltd.,	Gonda (Babhnan)	Bagasse	20.09.2008	12	20			
DCM Sriram Consolidated Ltd.,	Ajbapur, Lakhimpur	Bagasse	05.10.2002	48.5	20			
Haidergarh Chini Mills Ltd.,	Haidergarh	Bagasse	17.05.2003	17.95	20			
Haidergarh Chini Mills Ltd., (SPPA)	Haidergarh	Bagasse	05.07.2007	3	20			
L.H. Suagar Factories Ltd.	PILLIBHIT	Bagasse	03.07.2005	28	20			
L.H. Suagar Factories Ltd.,(SPPA)	PILLIBHIT	Bagasse	09.02.2007	12	20			
Mankapur Chini Mills Ltd.,	Mankapur	Bagasse	10.11.2005	30	20			
Rauzagaon Chini Mills Ltd.,	Rauzagaon	Bagasse	06.02.2007	23	20			
Triveni Engg. & Industries Ltd.,	Saharanpur, Deoband	Bagasse	10.29.2003	16.17	20			
Triveni Engg. & Industries Ltd.,	Khatauli, Muzaffarnagar	Bagasse	30.05.2005	17	20			
Triveni Engg. & Industries Ltd.,	Khatauli, Muzaffarnagar(SPPA)	Bagasse	07.05.2006	17	20			
Kumbhi Sugar Mills Ltd.,	Lakhimpur Kheri	Bagasse	26.08.2006	11	20			
Kumbhi Sugar Mills Ltd., (SPPA)	Lakhimpur Kheri	Bagasse	06.01.2014	12	20			
Gularia Chini Mills Ltd.,	Lakhimpur Kheri	Bagasse	17.08.2006	20	20			
Wave Ind. & Engg. Ltd.,	Noida	Bagasse		23	20			
Mawana Sugar Ltd., Meerut	Meerut	Bagasse	30.05.2006	19	20			
Mawana Sugar Ltd., Naglamal	Naglamal	Bagasse	10.02.2006	11	20			
Mawana Sugar Ltd., Titawi	Titawi	Bagasse	10.02.2006	17	20			
Simbholi Sugar Ltd., Hapur	Hapur	Bagasse	26.04.2007	26	20			
Simbholi Sugar Ltd., Bahraich (Chilwaria)	Bahraich	Bagasse	21.03.2006	19	20			
Simbholi Sugar Ltd., Bahraich (Chilwaria)(SPPA)	Bahraich	Bagasse	13.08.2013	16	20			
Tikaula Sugar Ltd.,	Muzaffarnagar	Bagasse	30.05.2005	10	20			
Avadh Sugar Ltd.,(Oudh) Sitapur Hargoan	Sitapur	Bagasse	30.01.2006	20.4	20			
Rana Sugar Miis Ltd. Rampur Karimganj	Rampur	Bagasse	03.08.2006	27	20			
Rana Sugar Miis Ltd. Belwara Moradbad	Moradbad	Bagasse	03.08.2006	29	20			
Rana Sugar Miis Ltd. Bilari	Bilari	Bagasse	22.06.2015	18	20			
Uttam Sugar Mills, Ltd. Barkatpur, Bijnor	Bijnor	Bagasse	22.08.2007	26	20			
Uttam Sugar Mills, Ltd.Shermau, Saharanpur	Saharanpur	Bagasse	22.08.2007	25	20			
Uttam Sugar Mills, Ltd. Khaikheri, Muzaffarnagar	Muzaffarnagar	Bagasse	22.08.2007	6.5	20			

Form No: F13E

Name of Distribution Licensee

PPA-wise renewable energy procured

Name of Generator	Location of Plant	Technology	Year of Ppa (DD/MM/YY)	Capacity (MW)*	Contract Duration (Years)	Target CUF as Per PPA#	Applicable e tariff (Rs/Kwh)	Generations (MU)
DCM Sriram Consolidated Ltd, Hariawan, Hardoi	Hardoi	Bagasse	01.03.2006	15	20			
DCM Sriram Consalidated Ltd, Loni, Hardoi	Hardoi	Bagasse	01.03.2006	15	20			
Continental Carbon India Ltd.	Ghaziabad	Bagasse	08.09.2006	10	20			
SBEC Bioenergy Ltd.	Baghpat	Bagasse	08.09.2006	14	20			
Bajaj Hindustan Ltd., Gangnaquli	Gangnaquli	Bagasse	14.06.2006	10	20			
Bajaj Hindustan Ltd., Barkhera	Barkhera	Bagasse	14.06.2006	12	20			
Bajaj Hindustan Ltd., Khambakhera	Khambakhera	Bagasse	14.06.2006	12	20			
Bajaj Hindustan Ltd., Maqsoodapur	Maqsoodapur	Bagasse	22.08.2007	12	20			
Bajaj Hindustan Ltd., Thanabhawn	Thanabhawn	Bagasse	14.06.2006	10	20			
Bajaj Hindustan Ltd., Bilai	Bilai	Bagasse	14.06.2006	10	20			
Bajaj Hindustan Ltd., Paliaklan	Paliaklan	Bagasse	14.06.2006	12	20			
Bajaj Hindustan Ltd., Kinauni	Kinauni	Bagasse	14.06.2006	10	20			
Bajaj Hindustan Ltd., Utraula	Utraula	Bagasse	06.07.2011	12	20			
Bajaj Hindustan Ltd., Budhana	Budhana	Bagasse	14.06.2006	20	20			
Bajaj Hindustan Ltd., Kundrakhi	Kundrakhi	Bagasse	27.09.2012	30	20			
Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur	Sambhal	Bagasse	07.04.2006	30	20			
Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur	Sambhal	Bagasse	23.05.2012	10	20			
Dhampur Sugar Mills Ltd., Bijnor	Bijnor	Bagasse	07.08.2006	50	20			
Dhampur Sugar Mills Ltd., Bijnor(SPPA)	Bijnor	Bagasse	23.05.2012	10	20			
Dhampur Sugar Mills Ltd., Rajpura,Sambhal	,Sambhal	Bagasse	07.04.2006	40	20			
Parle Biscuits Pvt. Ltd. (Sugar Dn.),	Bahraich	Bagasse	06.02.2006	9.8	20			
Parle Biscuits Pvt. Ltd. (Sugar Dn.),(SPPA)	Bahraich	Bagasse	15.02.2008	10	20			
M/s DCM Sriram Industries Ltd.	AJABPUR	Bagasse	07.04.2006	20	20			
Yedu Sugars Ltd.,	Budaun	Bagasse	09.05.2011	25	20			
Dhampur Sugar Mills Ltd., Bareilly,Meerganj	Bareilly	Bagasse	29.08.2002	12.5	20			
Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur	Muzaffarnagar	Bagasse	07.04.2006	20	20			
Novel Sugar	PILLIBHIT	Bagasse		7	20			
Kesar Enterprises Ltd.	Bareily	Bagasse	14.02.2011	32	20			
New India Sugar Mills., (AWADH SUGAR)	AWADH SUGAR	Bagasse	11.05.2007	20	20			
Upper Ganges Sugar & Industries Ltd.(awadh sugar)	Bijnor	Bagasse	30.01.2006	13.5	20			
Triveni Engg. & Industries Ltd.,	Chandpur	Bagasse	25.06.2012	3	20			

Form No: F13E

Name of Distribution Licensee

PPA-wise renewable energy procured

Name of Generator	Location of Plant	Technology	Year of Ppa (DD/MM/YY)	Capacity (MW)*	Contract Duration (Years)	Target CUF as Per PPA#	Applicable e tariff (Rs/Kwh)	Generations (MU)
Triveni Engg. & Industries Ltd.,	Milak Narayanpur	Bagasse	25.06.2012	5	20			
Triveni Engg. & Industries Ltd.,	Sabitgarh	Bagasse	04.08.2013	6	20			
SKIBIPL (Unit-Hi-Tech)		Bagasse	02.11.2007	10	20			
K.M. Sugar	Faizabad	Bagasse	04.01.2006	20	20			
Dalmia Chini Mills Ltd.,	Jawaharpur	Bagasse	17.12.2005	25	20			
Dalmia Chini Mills Ltd.,	Ramgarh	Bagasse	22.11.2005	25	20			
Dwarikesh Sugar Ind. Ltd.,	Nagina, Bijnor	Bagasse	28.04.2006	7.5	20			
Dwarikesh Sugar Ind. Ltd.,	Dhampur, Bijnor	Bagasse	15.03.2007	24	20			
Dwarikesh Sugar Ind. Ltd.,	Faridpur, Bareilly	Bagasse	17.05.2006	24	20			
Gobind Sugar Mills Ltd.	Lakhimpur Kheri	Bagasse	14.03.2014	22	20			
Superior Food Grain	Shamli	Bagasse	25.07.2015	24	20			
Kisan Sahkari Chini Mill	Azamgarh	Bagasse	01.03.2016	13	20			
M/s The Seksaria Biswan sugar	Biswan	Bagasse	24.12.2016	28	20			
UP state sugar mill	Mohiuddinpur Meerut	Bagasse	11.12.2017	13	20			
M/s Tikaula Sugar Mills	Muzaffarnagar	Bagasse	28.02.2019	6	10			
M/s DSCL Sugar mills Ltd	Dhampur	Bagasse	28.02.2019	21	10			
M/s Oswal Sugar mills Ltd*	bareilly	Bagasse	01.02.2019	3	10			
M/s Ramala Sahakari Chinni Mills*	Baghpat	Bagasse	24.06.2019	24.5	10			
M/s Pipraich Sahakari Chinni Mills*	Gorakhpur	Bagasse	24.06.2019	20.75	10			
M/s Munderwa Sahakari Chinni Mills*	Basti	Bagasse	24.06.2019	20.75	10			
Dalmia Chini Mills Ltd.	Nigohi	Bagasse	05.04.2007	25	20			
M/s Oswal Sugar mills Ltd	Bareilly	Bagasse	25.11.2020	4	10			
M/s Balram Pur Chinni Mills Ltd,Mejapur	Gonda	Bagasse	18.11.2020	5	10			
M/s Govind Sugar Pvt Ltd	Lakhimpur Kheri	Bagasse	28.11.2020	2.94	10			
M/s Daya Sugar Pvt Ltd	Saharanpur	Bagasse	23.11.2020	5	10			
M/s Balram Pur Chinni Mills Ltd,Tulsipur	Balrampur	Bagasse	18.11.2020	2	10			
Ms Spaak bression Pvt Ltd	, Agra	MSW	24.01.2018	14	20			
Ms Eco Green Energy Pvt Ltd	Lucknow	MSW	27.09.2017	13.5	20			
Ms Accord Hydro (SWM)	Barabanki	MSW	14.06.2017	2	20			
Sukhbir Agro Energy Ltd.	Ghazipur	Biomass	29.07.2006	13	20			
India Glycols Ltd.	Gorakhpur	Biomass	23.07.2012	8	20			

Form No: F13E

Name of Distribution Licensee

PPA-wise renewable energy procured

Name of Generator	Location of Plant	Technology	Year of Ppa (DD/MM/YY)	Capacity (MW)*	Contract Duration (Years)	Target CUF as Per PPA#	Applicable e tariff (Rs/Kwh)	Generations (MU)
Gallant Ispat Limited	Gorakhpur	Biomass	06.03.2018	12.5	20			
Dwarikesh Sugar Industries Limited		Slop	28.12.2020	2	10			
Gobind Sugar Mills Ltd		Slop	24.12.2020	2	10			
Avadh Sugar and Energy Ltd (Hargaon)		Slop	14.12.2020	3.5	10			
Avadh Sugar and Energy Ltd (Seohara)		Slop	14.12.2020	2	10			
The Seksariya Biswan Sugar Factory Ltd., Biswan (Sitapur)		Slop	31.12.2020	2	10			
Dalmia Bharat Sugar And Industries Limited		Slop	30.12.2020	2	10			
Balrampur Chini Mills Limited (Gularia)		Slop	23.12.2020	3.5	10			
DCM Shriram Limited, Distillery Unit: Ajbapur		Slop	31.12.2020	4	10			
Mytrah Energy India Pvt. Ltd.		wind	13.07.2017	100.00	25			
Green infra Wind Energy Ltd.		wind	13.07.2017	99.90	25			
Inox Wind Infrastructure Services Ltd.		wind	13.07.2017	100.00	25			
Ostro Kutch Wind Pvt. Ltd.		wind	13.07.2017	100.00	25			
Adani Green Energy (MP) Ltd.		wind	13.07.2017	40.00	25			
Renew Power Ventures Pvt. Ltd.		wind	24.11.2017	100.00	25			
Inox Wind Infrastructure Services Ltd		wind	24.11.2017	100	25			
SECI *		wind	23.08.2018	700	25			
SECI *		wind	18.06.2019	460	25			
SECI *		wind	01.10.2019	380	25			
Technical Associates Ltd	Barabanki	Solar	14.08.2010	2	12			
Dante Energy Pvt Ltd	Jhansi	Solar	14.08.2010	1	12			
Dhruv Milkose	Jhansi	Solar	14.08.2010	2	12			
Priapus Infrastructure Ltd	Bareilly	Solar	14.08.2010	2	12			
EMC ltd	Naini Distt Allahabad	Solar	07.02.2011	5	12			
Refex Energy(Rajasthan) Pvt.Ltd.	Village Amarpur District Lalitpur	Solar	27.12.2013	10	12			
Azure Surya Pvt. Ltd		Solar	27.12.2013	10	12			
M/s mozer bear clean energy	New Delhi	Solar	27.12.2013	20	12			
DK infracon pvt ltd		Solar	27.12.2013	10	12			
Jakson Power Pvt.Ltd	Lalitpur	Solar	27.12.2013	10	12			
Esstel Infra Projects Ltd	MUMBAI	Solar	27.12.2013	50	12			
Jakson Engineers Ltd	Mahoba	Solar	06.04.2015	30	12			

Form No: F13E

Name of Distribution Licensee

PPA-wise renewable energy procured

Name of Generator	Location of Plant	Technology	Year of Ppa (DD/MM/YY)	Capacity (MW)*	Contract Duration (Years)	Target CUF as Per PPA#	Applicable e tariff (Rs/Kwh)	Generations (MU)
Nirosha Power Ltd	Mahoba	Solar	06.04.2015	30	12			
Universal Saur Urja Ltd	Mahoba	Solar	06.04.2015	30	12			
K.M.Energy Ltd Lucknow	Mahoba	Solar	06.04.2015	5	12			
M/s Sun N Wind Infra Energy Pvt. Ltd.	BARILLY	Solar	06.04.2015	10	12			
Essel Infra Projects Ltd		Solar	02.12.2015	50	12			
M/s Sukhbir Agro Energy Ltd New Delhi		Solar	02.12.2015	10	12			
M/s Aryavaan Renewable Energy Pvt Ltd Secundrabad		Solar	02.12.2015	5	12			
M/s Sukhbir Agro Energy Ltd New Delhi		Solar	02.12.2015	20	12			
M/s Salsaar		Solar	02.12.2015	5	12			
M/s PSPN Energy		Solar	02.12.2015	15	12			
M/s Lohia Developers		Solar	02.12.2015	5	12			
M/s Agarwal Solar Pvt Ltd		Solar	02.12.2015	5	12			
M/s Sukhbir Agro Energy Ltd	New Delhi	Solar	02.12.2015	20	12			
M/s Sahasdhara Pvt Ltd		Solar	02.12.2015	5	12			
Technical Associates, Lucknow (TA Greentech Pvt. Ltd.)		Solar	02.12.2015	10	12			
Adani Green Energy Ltd.		Solar	02.12.2015	50	12			
Pinnacle Air Pvt. Ltd. , New Delhi (Pinnacle Renewable Energy Pvt. Ltd.)		Solar	02.12.2015	5	12			
NTPC Bundled Power		Solar	24.09.2016	100	12			
UPNEDA		Solar	24.09.2016	20	12			
M/s Rattan India 2 Pvt Ltd		Solar	10.05.2016	50	12			
M/s Enviro Solaire Pvt Ltd		Solar	10.05.2016	75	12			
UPNEDA		Solar	24.09.2016	5	12			
M/s Azure Venus Pvt Ltd		Solar	04.01.2017	40	12			
M/s Mehrauni I Urja Pvt Ltd		Solar	04.01.2017	40	12			
M/s UP Sariia Urja Pvt Ltd		Solar	04.01.2017	40	12			
M/s Mehrauni II Urja Pvt Ltd		Solar	04.01.2017	40	12			
M/s Karaon Urja Pvt Ltd		Solar	04.01.2017	40	12			
Maheswari Mining & Energy Pvt. Ltd.,		Solar	21.12.2018	20	25			
Maheswari Mining & Energy Pvt. Ltd.,		Solar	21.12.2018	20	25			
M/s NTPC		Solar	21.12.2018	140	25			
M/sNTPC		Solar	21.12.2018	20	25			

Form No: F13E

Name of Distribution Licensee

PPA-wise renewable energy procured

Name of Generator	Location of Plant	Technology	Year of Ppa (DD/MM/YY)	Capacity (MW)*	Contract Duration (Years)	Target CUF as Per PPA#	Applicable e tariff (Rs/Kwh)	Generations (MU)
M/s Sukhbir Agro Energy Ltd., Punjab	Punjab	Solar	21.12.2018	50	25			
M/s Talettutayi Solar Projects	GURUGRAM	Solar	21.12.2018	50	25			
M/s Kilaz Solar Pvt. Ltd.		Solar	24.12.2018	50	25			
M/s Kilaz Solar Pvt. Ltd.		Solar	24.12.2018	50	25			
M/s Avada Non Conventional UP Project Pvt. Ltd.,		Solar	04.01.2019	50	25			
NTPC Limited,	Noida	Solar	11.02.2019	85	25			
M/s Mahoba Solar UP Pvt. Ltd., Ahmedabad		Solar	12.02.2019	50	25			
Tata Power Renewable Energy Ltd.	Mumbai	Solar	12.02.2019	50	25			
Jackson Power Pvt. Ltd.	Noida	Solar	12.02.2019	50	25			
Tata Power Renewable Energy Ltd.	Mumbai	Solar	12.02.2019	25	25			
Rihand Floating (SECI)	Rihand	Solar	04.09.2019	150	25			
NVVN Bundled Power		Solar	07.02.2011	55	20			
SECI*		Solar	28.03.2018	750	25			
SECI, Pavagada, Karnataka		Solar	15.11.2018	200	25			
NTPC*		Solar	27.02.2020	20	25			
NTPC*		Solar	27.02.2020	20	25			
Sukhbir Agro Energy Pvt. Ltd.*		Solar	27.02.2020	32	25			
M/s SJVN Ltd		Solar	16.06.2021	75	25			
KUSUM Part-I*		Solar	Proposed	75				
KUSUM Part-II*		Solar	Proposed	75				
M/s THDC	Jhansi	Small Hydro	05.12.2016	24	35			
Salava (M/s B&G Renewable Energy Pvt. Ltd.)	Meerut	Small Hydro	01.02.2017	4.5	35			
Nirgajni (M/s B&G Renewable Energy Pvt. Ltd.)	Muzaffarnagar	Small Hydro	01.02.2017	7	35			
Belka Jal Vidyut Grah	Saharanpur	Small Hydro	01.04.2009	3	15			
Babail Jal Vidyut Grah	Saharanpur	Small Hydro	01.04.2009	3	15			
Sitala Jal Vidyut Grah	Jhansi	Small Hydro	01.04.2009	3.6	15			
Bhola Jal Vidyut Grah	Meerut	Small Hydro	01.04.2009	2.7	15			
Chitaur Jal Vidyut Grah	Muzaffarnagar	Small Hydro	01.04.2009	3	15			
Nirganji Jal Vidyut Grah	Muzaffarnagar	Small Hydro	01.04.2009	5	15			
Salava Jal Vidyut Grah	Meerut	Small Hydro	01.04.2009	3	15			
Singroli		Small Hydro	18.07.2011	8	15			

Form No: F13F

Name of Distribution Licensee

Renewable Purchase Obligation

Type		Parameter	Nomenclature	Units	FY 2020-21	FY 2021-22	FY 2022-23
Solar		Gross energy consumption	A	MU	123,716	124,128	124,918
		Hydro Consumption after FY 2016-17	B	MU	13,328	13,610	12,759
		Net Energy Consumption	C=A-B	MU	110,388	110,518	112,159
		RPO Target (Solar)	D	%	3.00%	4.00%	5.00%
		RPO Target (Solar)	E=C*D	MU	3,312	4,421	5,608
		Solar Energy Purchased	F	MU	3,706	4,675	4,855
		Total RPO achieved	G=F/E	%	111.92%	105.75%	86.58%
		Excess RPO Met Carried Forward	H	MU	395	254	-
		Shortfall RPO Carried forward	I	MU	-	-	753
		REC Purchased	J	MU			
		Net Status	K=F+H-I+J	MU	4,101	4,929	4,103
		Penalties, if any	L	Rs. Crore			
Non-Solar	Other Non-Solar	Gross energy consumption	A	MU	123,716	124,128	124,918
		Hydro Consumption after FY 2016-17	B	MU	13,328	13,610	12,759
		Net Energy Consumption	C=A-B	MU	110,388	110,518	112,159
		RPO Target (Non Solar)	D	%	6.00%	6.00%	6.00%
		RPO Target (Non Solar)	E=C*D	MU	6,623	6,631	6,730
		Non Solar Energy Purchased	F	MU	3,806	4,753	9,134
		Total RPO achieved	G=F/E	%	57.46%	71.68%	135.72%
		Excess RPO Met Carried Forward	H	MU	-	-	2,404
		Shortfall RPO Carried forward	I	MU	2,817	1,878	-
		REC Purchased	J	MU			
		Net Status	k=F+H-I+J	MU	989	2,876	11,537
		Penalties, if any	L	Rs. Crore			
	Hydro Purchase Obligation	Gross Net energy consumption	A	MU	110,388	110,518	112,159
		HPO Target (Hydro)	B	%	2.00%	3.00%	3.00%
		HPO Target (Hydro)	C=A*B	MU	2,208	3,316	3,365
		Hydro Energy Purchased	D	MU	128	120	2,228
		Total HPO achieved	E=D/C	%	5.80%	3.62%	66.20%
		Excess HPO Met Carried Forward	F	MU	-	-	-
		Shortfall HPO Carried forward	G	MU	2,080	3,196	1,137
		REC Purchased	H	MU			
		Net Status	I=D+F-G+H	MU	(1,952)	(3,075)	1,090
		Penalties, if any	J	Rs. Crore			

Note: The Target RPO Share will be determined by the concerned Regulations of the Commission

The above solar projection is without considering rooftop solar generation - 224.6 MW as provided by UPNEDA

Form No: F13G

Name of Distribution Licensee - PuVVNL

Details for power procured via competitive bidding

Particulars	Developer 1	Developer 2	Developer 3	Developer 4	Developer 5	Developer 6	Developer 7	Remarks	Developer 8	Developer 9	Developer10
Name of Developer	M/s RKM Powergen Ltd	M/s KSK Mahanadi Power Co. Ltd	M/s TRN Energy Ltd(Through Trader PTC India Ltd)	M/s MB Power(Madhya Pradesh) Ltd (Through Trader PTC India Ltd)	M/s Prayagraj Power Generation Co. Ltd.	Sasan Power Ltd	Lanco Anpara Power Limited		M/s Teesta Urja Ltd.	M/s GMR Bajoliholi Hydro Power Pvt. Ltd.	M/s Tidong Power Generation Pvt. Ltd.
PPA Capacity (MW)	75.84	216.67	84.5	78.216	329.6	PVVNL-49.5 MW	1100 MW		57.42 MW	13 MW	16.25 MW
Plant Location	Janjgir-Champa Distt., Chhattisgarh	Akaltara Tehsil, Janjgir-Champa district, Chhattisgarh	Raigarh Dist, Chhattisgarh	Annupur, Madhya Pradesh	Bara, Dist. Allahabad, UP	Sasan Dist-SIDHI, Madhya Pradesh	Anpara C , Anpara, Sonbhadra Uttar Pradesh		Distt North Sikkim, Sikkim	Distt. Chamba, Himachal Pradesh	Distt Kinnaur, Himachal Pradesh
Date of PPA (DD/MM/YY)	3/15/2016	2/26/2014	25.07.2013	1/18/2014	11/21/2008	8/7/2007	12.11.2006 & 31.12.2009		5/17/2021	5/17/2021	5/17/2021
Duration of PPA (Years)	25	25	25	25	25	25 years	25 years from COD		25 years	25 years	25 years
Scheduled delivery date (DD/MM/YY)	10/30/2016	10/30/2016	10/30/2016	10/30/2016	Unit-1 22-08-2014, Unit 2- 22-01-2015, Unit 3-22-06-2015	Unit-1(07-05-2013), unit-2 (07-12-2013),Unit-3(07-07-2014),unit-4(07-02-2015),unit-5(07-09-2015),unit-6(07-04-2016)	10.12.2011		No such date as schedule delivery date. The Supply from M/s Teesta Urja Ltd. started from 20-10-2021.	No such date as schedule delivery date. The Supply is not started yet.	No such date as schedule delivery date. The Supply is not started yet.
Actual COD (DD/MM/YY)	NA	NA	NA	NA	Unit-1 29-02-2016, Unit 2- 10-09-2016, Unit 3-26-05-2017	Unit-1(27-05-2014), unit-2 (28-01-2014),Unit-3(16-08-2013),unit-4(12-04-2014),unit-5(26-12-2014),unit-6(27-03-2015)	10.12.2011		2/28/2017	Yet to achieved COD	Yet to achieved COD
Type of bid (Case 1/Case 2/UMPP)	Case 1	Case 1	Case 1	Case 1	Case 2	UMPP	Case-2		Hydro Power Procurement through competitive bidding	Hydro Power Procurement through competitive bidding	Hydro Power Procurement through competitive bidding
Type of fuel (Imported/ Domestic)	Domestic	Domestic	Domestic	Domestic	Domestic	Domestic	Domestic		Water	Water	Water
Tariff adoption order (ERC, Case No., and Date)	Order dated 01-02-2017 in petition no 1106/2016	UPERC order dated 24 th June, 2014 in petition no 911/2013	UPERC order dated 24 th June, 2014 in petition no 911/2013	UPERC order dated 24 th June, 2014 in petition no 911/2013	order dated 27-10-2010 in petition no 645/2010	CERC,109/2007,17-10-2007	509/07, 31.12.2007		UPERC Order dated 27-08-2021 in petition no. 1744/2021	UPERC Order dated 27-08-2021 in petition no. 1744/2021	UPERC Order dated 27-08-2021 in petition no. 1744/2021
Net Generation (MU)	1,248.11	3,149.11	1,096.36	1,474.27	5,002.38	2,147.70	3,593.15	From April 21 to Sept-21	-	-	-

Form No: F13G

Name of Distribution Licensee - PuVVNL

Details for power procured via competitive bidding

Particulars	Developer 1	Developer 2	Developer 3	Developer 4	Developer 5	Developer 6	Developer 7	Remarks	Developer 8	Developer 9	Developer10
Normative availability as per PPA (%)	85	85	85	85	80						
						80% for all Discoms					
Actual availability (%)	73.8	66.82	57.3674	92.08503	64.603						
Levelised Tariff payable as per PPA (Rs./kWh)	5.088	5.588	4.886	5.73	3.02	1.19/KWh for all Discoms	0.88		5.41	5.409	5.41
Total Capacity charges (Rs./kWh)	2.411	2	1.828	2.711	1.026		0.122		2.3	2.313	2.3
								Capacity and Energy Charge are first year quoted Charge			
Escalable capacity charge component (in Rs./kWh)	0.401	0	0.208	0.236	0.166		0.001	0.01			
Non-Escalable capacity charge component (in Rs./kWh)	2.01	2	1.62	2.475	0.86		0.121	0.763 from 10.12.2019			
Total Energy charges	1.165	2.061	1.078	1.231	SHR based bidding, Quoted Net SHR value 2350Kcal/Kwh		0.576	Actual based on 2511 Kcal/kWh Net SHR	2.3	2.313	2.3
								*SHR based bidding, Quoted Net SHR value 2350Kcal/Kwh			
Escalable fuel charge component (in Rs./kWh)	1.002	0.238	0.99	0.962	NA		0.001	NA			
Escalable fuel charge component (in \$/kWh)	NA	NA	NA	NA	NA			NA			
Non-escalable fuel charge component (in Rs./kWh)	0	1.548	0	0	NA		0.575	NA			
Non-escalable fuel charge component (in \$/kWh)	NA	NA	NA	NA	NA			NA			

Form No: F13G

Name of Distribution Licensee - PuVVNL

Details for power procured via competitive bidding

Particulars	Developer 1	Developer 2	Developer 3	Developer 4	Developer 5	Developer 6	Developer 7	Remarks	Developer 8	Developer 9	Developer10
Escalable fuel handling charge component (in Rs./kWh)	0	0	0	0	NA		NA		-	-	-
Escalable fuel handling charge component (in \$/kWh)	NA	NA	NA	NA	NA		NA		-	-	-
Non-escalable fuel handling charge component (in Rs./kWh)	0	0	0	0	NA		NA		-	-	-
Non-escalable fuel handling charge component (in \$/kWh)	NA	NA	NA	NA	NA		NA		-	-	-
Escalable transportation charge component (in Rs./kWh)	0.163	0.275	0.088	0.269	NA		NA		-	-	-
Escalable transportation charge component (in \$/kWh)	NA	NA	NA	NA	NA		NA		-	-	-
Non-escalable transportation charge component (in Rs./kWh)	0	0	0	0	NA		NA		-	-	-
Non-escalable transportation charge component (in \$/kWh)	NA	NA	NA	NA	NA		NA		-	-	-
Total transmission charges (Rs/kWh)	0.66	0.68	0.65	0.59	NA		Nil		0.97	0.944	0.97
Escalable component (in Rs./kWh)	NA	NA	NA	NA	NA		NA		-	-	-
Non escalable component (in Rs./kWh)	NA	NA	NA	NA	NA		NA		-	-	-
Total tariff as per PPA (Rs/kWh)	4.3041	4.4731	3.369	4.4047	3.566	1.3201		based on Billing & SG from April-21 to Oct 21	5.57	5.57	5.57
Incentives or Disincentives as per PPA (Rs. Cr)							0.25 Rs/kWh from 80% availability up to 92% thereafter PLF based incentive				
Compensatory tariff, if any (Rs. Cr)							levelized 0.162 Rs/kWh as per UPERC order				
Additional charge, if any (Rs. Cr)											
Total payment made to generator (Rs. Cr)	541.95	1481.18	395.43	711.85	1800.12	324.42	866.5 Cr	UPTO the month of sept-21			

Form No: F13I

Name of Distribution Licensee

Energy Transmitted/wheeled through a particular transmission system, charges payable and other details

Sl.No.	Name of the transmission system	Capacity of the transmission system	Energy Wheeled through the transmission system	Maximum Demand imposed by the distribution licensee on the transmission system	Transmission capacity allotted to the distribution licensee	Transmission charges	Other charges	Total Charges	Transmission charges/unit
		MVA	(MU)	MW	MW	Rs. In Cr.	Rs. In Cr.	Rs. In Cr.	Rs. per MW
FY 2020-21									
1	PGCIL Charges							3,737.28	-
2	WUPPTCL Charges							875.82	-
3	SEUPPTCL Charges							301.90	-
4	Case-1 Transmission Charges								-
	Total	-	-	-	-	-	-	4,915.00	-
FY 2021-22									
1	PGCIL Charges							3,937.48	-
2	WUPPTCL Charges							919.62	-
3	SEUPPTCL Charges							316.99	-
4	Case-1 Transmission Charges							840.32	-
	Total	-	-	-	-	-	-	6,014.40	-
FY 2022-23									
1	PGCIL Charges							4,134.35	-
2	WUPPTCL Charges							919.62	-
3	SEUPPTCL Charges							316.99	-
4	Case-1 Transmission Charges							840.32	-
	Total	-	-	-	-	-	-	6,211.27	-

*Note:- Information to be provided for Past year, True-Up year, APR year & for each year of the Control Period

Form No 13J

Name of Distribution Licensee

Inter State Transmission Charges

Sl.No.	Lines/ Links/ Region	APR	ARR
		FY 2021-22	FY 2022-23
		Projected	Projected
		Transmission Service Charges (Rs. Crs.)	Transmission Service Charges (Rs. Crs.)
A	PGCIL Charges	3,937.48	4,134.35
	Total	3,937.48	4,134.35
B	OTHERS		
1	Case-I Transmission Charges	840.32	840.32
2	WUPPTCL Charges	919.6159332	919.6159332
3	SEUPPTCL Charges	316.9909549	316.9909549
4			
....			
	Total	2,076.93	2,076.93
	Grand Total (A+B)	6,014.40	6,211.27

For justification of the claims, the relevant CERC Order and the bills raised by PGCIL must be enclosed

Form No: F13K

Name of Distribution Licensee

Power Procurement Planning (in MWs)

Months	APR			APR		
	FY 2021-22			FY 2022-23		
	Revised Estimates			Revised Estimates		
	Long Term	Medium Term	Short Term	Long Term	Medium Term	Short Term
April	15,660	-	416	16,756	-	445
May	18,384	-	1,132	19,671	-	1,211
June	19,430	-	835	20,790	-	894
July	17,716	-	670	18,956	-	716
August	18,041	-	869	19,303	-	930
September	16,805	-	1,037	17,981	-	1,109
October	13,857	-	573	14,827	-	614
November	12,656	-	-	13,542	-	-
December	12,460	-	-	13,333	-	-
January	13,538	-	-	14,486	-	-
February	13,103	-	-	14,020	-	-
March	14,282	-	-	15,282	-	-

DBST FY 2021-22

S.No.	Particulars	Formulae	DVVNL	PVVNL	PuVVNL	MVVNL	KESCO	Total
1	Revenue from Tariff including subsidy (Rs Cr)	A	15,435.57	25,359.37	16,452.18	15,425.21	2,809.44	75,481.77
2	Energy Sales (MU)	B	20,926.50	29,513.96	22,028.44	20,586.03	3,490.52	96,545.44
3	Power Procurement Cost							
A1	Power Procurement Cost - Allocated and Unallocated PPAs (Rs Cr)							54,916.59
A2	Inter State Transmission Charges (Rs Cr)							4777.79
A1+A2	Total Power Procurement Cost excluding intra state Transmission Charges (In Rs Cr)	C						59694.38
4	Power Procurement cost of Allocated PPAs (Rs Cr)	D	2137.85	4154.55	2268.52	2268.52	179.46	11,008.90
5	Total Power Required at Discom Periphery (MU)	E	27,746.32	35,531.70	27,398.30	25,473.97	3,844.02	119,994.32
6	Power at Discom Periphery from allocated PPAs (MU)	F	5627.42	11560.77	5741.90	5741.90	470.59	29,142.57
7	Other Cost (Intra State Transmission, O&M, Interest, Dep etc.) (Rs. Cr.)	G	3,513.81	4,338.03	4,905.81	3,900.11	587.50	17,245.26
8	ABR (Rs/ Unit)	$H=(A/B)*10$	7.38	8.59	7.47	7.49	8.05	7.82
9	Other Cost (Rs/Unit of Sale)	$I=G*10/B$	1.68	1.47	2.23	1.89	1.68	1.79
10	Power Purchase Rate							
A	Allocated PPAs per unit of sale (Rs/unit)	$J=D*10/B$	1.02	1.41	1.03	1.10	0.51	1.14
B	Unallocated PPAs per unit of sale	$K=(C\text{-Total PP at "D"})*10/\text{Total Sale at "B"}$				5.04		
11	Revenue available for unallocated PPAs (Rs./ unit of sale)	$L=H-I-J$	4.68	5.71	4.21	4.50	5.85	4.89
12	Power Purchase Allocation (per unit of sale "K" in the ratio of available Revenue "L")	M	4.82	5.89	4.34	4.64	6.03	5.04
13	Total Power Purchase cost per unit of sale including allocated PPAs	$N=J+M$	5.84	7.30	5.37	5.74	6.55	6.18
14	Total Power Purchase Cost (Rs Crs)	$O=N*B/10$	12,223.78	21,542.00	11,832.77	11,810.85	2,284.98	59,694.38
	DBST (Rs/Unit)							
15	DBST Computation of Allocated PPAs	P	3.80	3.59	3.95	3.95	3.81	3.78
16	DBST Computation of Unallocated PPAs	$Q=M*B/(E-F)$	4.56	7.25	4.42	4.84	6.24	5.36
17	DBST of total PPAs	$R=O*10/E$	4.40	6.06	4.32	4.64	5.94	4.975

DBST FY 2022-23

S.No.	Particulars	Formulae	DVVNL	PVVNL	PuVVNL	MVVNL	KESCO	Total
1	Revenue from Tariff including subsidy (Rs Cr)	A	15,931.29	26,191.05	17,135.33	15,597.37	2,885.76	77,740.80
2	Energy Sales (MU)	B	21,929.48	31,018.05	22,660.99	21,027.82	3,600.26	100,236.60
3	Power Procurement Cost							
A1	Power Procurement Cost - Allocated and Unallocated PPAs (Rs Cr)							59,319.58
A2	Inter State Transmission Charges (Rs Cr)							4974.67
A1+A2	Total Power Procurement Cost excluding intra state Transmission Charges (In Rs Cr)	C						64294.25
4	Power Procurement cost of Allocated PPAs (Rs Cr)	D	2289.82	4241.48	2374.02	2374.02	130.97	11,410.32
5	Total Power Required at Discom Periphery (MU)	E	27,429.00	36,574.36	27,494.71	25,399.49	3,935.77	120,833.32
6	Power at Discom Periphery from allocated PPAs (MU)	F	5118.56	9945.09	4975.30	4975.30	216.09	25,230.34
7	Other Cost (Intra State Transmission, O&M, Interest, Dep etc.) (Rs. Cr.)	G	3,530.36	4,377.79	4,891.65	4,111.31	587.50	17,498.61
8	ABR (Rs/ Unit)	$H=(A/B)*10$	7.26	8.44	7.56	7.42	8.02	7.76
9	Other Cost (Rs/Unit of Sale)	$I=G*10/B$	1.61	1.41	2.16	1.96	1.63	1.75
10	Power Purchase Rate							
A	Allocated PPAs per unit of sale (Rs/unit)	$J=D*10/B$	1.04	1.37	1.05	1.13	0.36	1.14
B	Unallocated PPAs per unit of sale	$K=(C-\text{Total PP at "D"})*10/\text{Total Sale at "B"}$			5.28			
11	Revenue available for unallocated PPAs (Rs./unit of sale)	$L=H-I-J$	4.61	5.67	4.36	4.33	6.02	4.87
12	Power Purchase Allocation (per unit of sale "K" in the ratio of available Revenue "L")	M	4.99	6.14	4.72	4.69	6.52	5.28
13	Total Power Purchase cost per unit of sale including allocated PPAs	$N=J+M$	6.04	7.50	5.76	5.82	6.88	6.41
14	Total Power Purchase Cost (Rs Crs)	$O=N*B/10$	13,239.95	23,271.37	13,062.66	12,242.17	2,478.10	64,294.25
	DBST (Rs/Unit)							
15	DBST Computation of Allocated PPAs	P	4.47	4.26	4.77	4.77	6.06	4.52
16	DBST Computation of Unallocated PPAs	$Q=M*B/(E-F)$	4.91	7.15	4.75	4.83	6.31	5.53
17	DBST of total PPAs	$R=O*10/E$	4.83	6.36	4.75	4.82	6.30	5.32

Normative Parameters Computed

S.No.	Particulars	UoM	Past years		True- Up		APR		ARR
			FY 2018-19	FY 2019-20	FY 2020-21		FY 2021-22		FY 2022-23
			Trued- Up	Trued- Up	Approved (in TO)	Claimed	Approved (in TO)	Revised Estimates	Projected
1	Base Rate of Return on Equity	%	16%	16%	15%	15%	15%	15%	15%
2	Tax Rate	%	34.94%	34.94%					
3	Target Availability	%							
3a	Wheeling Network Availability Index	%							
3.b	Supply Availability Index	%							
4	Normative Employees Expenses per '000 customers.	Rs. Crores	0.2400	0.2610					
5	Normative Employee Expenses per Sub Station	Rs. Crores	0.0045	0.0050					
6	Normative A&G expenses per '000 Customers	Rs. Crores	0.0562	0.0590					
7	Normative R&M expenses	% of GFA	5.24%	5.48%					
8	Maintenance Spares for Working Capital	% of O&M	40 % of two months R&M	40 % of two months R&M	40 % of two months R&M		40 % of two months R&M		
9	Receivebles for Working Capital	in Months	2.00	2.00	1.5	1.5	1.5	1.5	1.5
10	Base Rate of Reserve Bank as on _____	%			8.15/9.40%			4.25%	8.15/9.40%

Form No: F15

Name of Distribution Licensee: PUVVNL

Abstract of Capital Cost

S.No	Particulars	From	Past years Data		True- Up			APR	ARR
			FY 2018-19	FY 2019-20	FY 2020-21			FY 2021-22	FY 2022-23
			Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed	Revised Estimates	Projected
1	Capital Cost as admitted by UPERC		8,702.21	8,702.21	8,702.21	8,702.21	17,300.59	18,788.30	20,174.00
2	Less : Gross Block of Assets not in use		-	-	-	-	-	-	-
3	Less : Consumer Contribution and Grants		2,238.73	2,238.73	2,238.73	2,238.73	134.69	134.69	134.69
4	Less:Capital liabilities		-	-	-	-	-	-	-
5	Total Capital Cost admitted		6,463.48	6,463.48	6,463.48	6,463.48	17,165.90	18,653.61	20,039.30
6	Less: Deductions during the year		701.34	701.34	701.34	701.34	728.29	-	-
7	Increase /Decrease due to ACE		3,014.71	3,014.71	3,014.71	3,014.71	2,350.69	1,520.39	1,727.80
8	Increase /Decrease due to FERV		-	-	-	-	-	-	-
9	Less:Capital liabilities on account of ACE		-	-	-	-	-	-	-
10	Add: Capital Liabilities Paid during the year		-	-	-	-	-	-	-
11	Capital Cost for Purposes of ARR		8,776.85	8,776.85	8,776.85	8,776.85	18,788.30	20,174.00	21,767.11

Form No:F16

Name of Distribution Licensee: PUVVNL

Reconciliation of Capital Cost with Gross Block

Rs. Crores

S.No.	Particulars	Past years Data		True- Up			APR		ARR
		FY 2018-19	FY 2019-20	FY 2020-21			FY 2021-22		FY 2022-23
		Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
A	Gross Block (Opening)	8,702.21	8,702.21	8,702.21	8,702.21	17,300.59		18,788.30	20,174.00
B	Add:Expenditure allowed but not capitalized								
C	Less :Expenditure Capitalized but not allowed								
D	Capital cost Admitted by the Commisson(A+B-C)		8,702.21	8,702.21	8,702.21	17,300.59	-	18,788.30	20,174.00

Form No: F17

Name of Distribution Licensee: PUVVNL

Statement of Assets Not in Use

Rs. Crores

Financial Year					
Sl. No.	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal operations	Accumulated Depreciation on date of withdrawal	Written down value on date of withdrawal

*Note:- Information to be provided for Past year, True-Up year, APR year & for each year of the Control Period

Form No:F20

Name of Distribution Licensee: PUVVNL

Statement of Capital Cost

Rs. Crores

S.No.	Particulars	Past years		True- Up			
		FY 2018-19	FY 2019-20	FY 2020-21			
		Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed	
A	a	Opening Gross Block Amount as per books				8,702.21	
	b	Amount of IDC, FC, FERV & Hedging cost included in A(a) above					
B	a	Additions in Gross Block Amount as per books				3,014.71	
	b	Amount of IDC, FC, FERV & Hedging cost included in B(a) above					
		dedcutions				701.34	
C	a	Closing Gross Block Amount as per books				11,015.58	
	b	Amount of IDC, FC, FERV & Hedging cost included in C(a) above					

Form No: F21

Name of Distribution Licensee: PUVVNL

Statement of Capital Works in Progress

Rs. Crores

S.No.	Particulars	Past years		True- Up			APR		ARR
		FY 2018-19	FY 2019-20	FY 2020-21			FY 2021-22		FY 2022-23
		Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
A	Opening CWIP Amount as per books	3,937.79	5,617.91	4805.89	2,613.62	2,285.68	3320.89	2,191.13	1,708.81
B	Addition/Adjustment in CWIP Amount during the period	4,694.83	3,098.81	3843.85	2,256.15	2,256.15	3726.13	1,038.06	2,013.33
C	Capitalization/Transfer to Fixed asset of CWIP Amount during the period	3,014.71	6,431.04	3464.42	2,350.69	2,350.69	3230.23	1,520.39	1,727.80
D	Closing CWIP Amount as per books	5,617.91	2,285.68	5185.32	2,519.07	2,191.13	3,816.79	1,708.81	1,994.34

Form No:F21A

Name of Distribution Licensee: PUVVNL

Capex and Capitalisation Details

Particulars Scheme wise	FY 2018-19		FY 2019-20		FY 2020-21		FY 2021-22		FY 2022-23	
	Investment	Capitalisation	Investment	Capitalisation	Investment	Capitalisation	Investment	Capitalisation	Investment	Capitalisation
Other Schemes					1,501.21	1,320.75	497.73	1075.544	24.20	693.204
RGVY 11th Plan					98.10	137.48	-	-	-	-
DDUGJY					145.26	126.86	-	-	-	-
ADB					-	-	159.16	63.66	490.82	196.33
RAPDRP					-	-	-	-	-	-
IPDS					155.16	187.39	-	-	-	-
SAUBHAGYA YOJNA					356.42	578.21	-	-	-	-
Revamp Scheme					-	-	-	-	1,100.06	440.02
Less: Employee Capitalisation (B)					214.88	214.88				
Less: Interest Capitalization (C)					168.16	168.16				
Total excluding Interest and Employee Cost capitalised (A)	-	-	-	-	1,873.11	1,967.65	656.88	1,139.21	1,615.08	1,329.56
Employee Cost Capitalised (B)					214.88	214.88	227.80	227.80	240.63	240.63
Interest Expenses Capitalised (C)					168.16	168.16	153.38	153.38	157.62	157.62
Total (D= A + B + C)	-	-	-	-	2,256.15	2,350.69	1,038.06	1,520.39	2,013.33	1,727.80
Asset not belonging to Discoms (E)										
Total (F= D-E)	-	-	-	-	2,256.15	2,350.69	1,038.06	1,520.39	2,013.33	1,727.80

Form No: F22

Name of Distribution Licensee: PUVVNL

Reconciliation of Capital Liabilities with Financial Accounts

Rs. Crores

S.No.	Particulars	Past years		True- Up		
		FY 2018-19	FY 2019-20	FY 2020-21		
		Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed
A.	Capital Liability for Capital Cost Admitted (opening)	NA				
i	Capital Liabilities as per Books (Opening)					
	Less:					
ii	Capital Liabilities for CWIP					
iii	Capital Liabilities for expenditure not allowed					
iv	Capital Liability for Capital Cost allowed by the Commission vide Tariff Order (i-(ii+iii))					
v	Liability paid during current year					
v	Capital Liability of Opening Capital Cost admitted (at year end)(iv-v)					
B	Capital Liability for ACE during the year					
C	Total Capital Liability					

Form: F23

Name of Distribution Licensee: PUVVNL

Financing of Capitalised Works

Rs. Crores

Particulars	Past years		True- Up		APR	ARR
	FY 2018-19	FY 2019-20	FY 2020-21		FY 2021-22	FY 2022-23
	Trued- Up	Trued- Up	Audited	Claimed	Revised Estimates	Projected
Amount Capitalised in Work/Equipment	3014.71	6,431.04	2,350.69	2,350.69	1,520.39	1,727.80
Financing Details:-						
Loan-1	PFC					
Loan-2	REC					
Loan-3						
Total Loan Amount	199.43	4,321.35	1,448.37	1,448.37	(3,067.28)	1,209.46
Equity (Foreign +Domesttic)	85.47	1,076.22	620.73	620.73	456.12	518.34
Internal Resources						
Consumer Contribution			281.59	281.59	4,131.55	-
Capital Subsidies / Grants			-	-	-	-
Total consumer contribution and grants	2,729.81	257.69	2,350.69	2,350.69	1,520.39	1,727.80
Grand Total	3,014.71	5,655.26				

Notes:

Loan - 1, Loan - 2 etc. should be the names of loaning / funding agency

Form No.: F24

Name of Distribution Licensee: PUVVNL

Details of Allocation of loans to various distribution projects

Rs. Crores

Particulars	Package 1	Package 2	Package 3	Package 4	Package 5	Package 6
Source of Loan ¹						
Currency ²						
Amount of Loan sanctioned						
Amount of Gross Loan drawn upto 31.03._____/ COD ^{3,4,5,13,15}						
Interest Type ⁶						
Fixed Interest Rate, if applicable						
Base Rate, if Floating Interest ⁷						
Margin, if Floating Interest ⁸						
Are there any Caps/Floor ⁹						
If above is yes,specify caps/floor						
Moratorium Period ¹⁰						
Moratorium effective from						
Repayment Period ¹¹						
Repayment effective from						
Repayment Frequency ¹²						
Repayment Instalment ^{13,14}						
Base Exchange Rate ¹⁶						
Are foreign currency loan hedged?						
If above is yes,specify details ^{17,18,19}						

Distribution of loan packages to various distribution projects

Name of the Projects						Total
Distribution Project 1						
Distribution Project 2						
Distribution Project 3 and so on						

¹ Source of loan means the agency from whom the loan has been taken such as WB, ADB, WMB, PNB, SBI, ICICI, IFC, PFC etc.

² Currency refers to currency of loan such as US\$, DM, Yen, Indian Rupee etc.

³ Details are to be submitted as on 31.03.2020 for existing assets and as on COD for the remaining assets.

⁴ Where the loan has been refinanced, details in the Form is to be given for the loan refinanced. However, the details of the original loan is to be given seperately in the same form.

⁵ If the Tariff in the petition is claimed seperately for various units, details in the Form is to be given seperately for all the units in the same form.

⁶ Interest type means whether the interest is fixed or floating.

⁷ Base rate means the base as PLR, LIBOR etc. over which the margin is to be added. Applicable base rate on different dates from the date of drawl may also be enclosed.

⁸ Margin means the points over and above the floating rate.

⁹ At times caps/ floor are put at which the floating rates are frozen. If such a condition exists, specify the limits.

¹⁰ Moratorium period refers to the period during which loan servicing liability is not required.

¹¹ Repayment period means the repayment of loan such as 7 years, 10 years, 25 years etc.

¹² Repayment frequency means the interval at which the debt servicing is to be done such as monthly, quarterly, half yearly, annual, etc.

¹³ Where there is more than one drawal/repayment for a loan, the date & amount of each drawal/repayment may also be given seperately

¹⁴ If the repayment instalment amount and repayment date can not be worked out from the data furnished above, the repayment schedule to be furnished seperately.

¹⁵ In case of Foreign loan, date of each drawal & repayment alongwith exchange rate at that date may be given.

¹⁶ Base exchange rate means the exchange rate prevailing as on 31.03.2020 for existing assets and as on COD for the remaining assets.

¹⁷ In case of hedging, specify details like type of hedging, period of hedging, cost of heging, etc.

¹⁸ At the time of truing up rate of interest with relevant reset date (if any) to be furnished seperately.

¹⁹ At the time of truing up provide details of refinancing of loans considered earlier.

Details such as date on which refinancing done, amount of refinanced loan, terms and conditions of refinanced loan, financing and other charges incurred for refinancing etc.

Form No: F25

Name of Distribution Licensee: PUVVNL

Financing of Additional Capitalisation

Rs. Crores

Financial Year (Starting from COD)	Past years		True- Up		APR	ARR
	FY 2018-19	FY 2019-20	FY 2020-21		FY 2021-22	FY 2022-23
	Trued- Up	Trued- Up	Audited	Claimed	Revised Estimates	Projected
Amount capitalised in Work/ Equipment						
Financing Details						
Loan-1						
Loan-2						
Loan-3 and so on						
Total Loan						
Equity						
Internal Resources						
Others						
Total						

Sl. No.	Particulars	Opening Balance at the beginning of the year				Amount received during the year	Principal repayment		Interest			Closing Balance	
		Principal not overdue	Principal overdue	Interest overdue	Total		Due	Paid	Due	Paid	%	Principal	Interest Overdue
	Financial Year*	Details provided in F31											
A	LONG-TERM												
1	LIC												
2	REC												
3	PFC												
4	Bonds												
5	Bank												
6	APDRP												
7	Any Other												
B	SHORT-TERM												
	Total												

*Note:- Loanwise information to be provided for Previous year, True- Up year, APR year & also for each year of the Control Period.

Consumer Price Inflation

Particulars	Past years					True- Up		APR	ARR
	FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21		FY 2021-22	FY 2022-23
	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Approved (in TO)	Claimed	Revised Estimates	Projected
Annual Average CPI Index	265.00	275.92	284.42	299.92	322.50	338.71	338.71	353.40	353.40
% increase (%)		4.12%	3.08%	5.45%	7.53%	5.03%	5.03%	4.34%	4.34%

Note

1. CPI Index shall be considered from the Website of Ministry of Labour Bureau, Government of India.

Month	Consumer Price Index								
	FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22
April	226.00	242.00	256.00	271.00	277.00	288.00	312.00	329.00	346.00
May	228.00	244.00	258.00	275.00	278.00	289.00	314.00	330.46	347.00
June	231.00	246.00	261.00	277.00	280.00	291.00	316.00	332.00	350.00
July	235.00	252.00	263.00	280.00	285.00	301.00	319.00	336.00	354.00
August	237.00	253.00	264.00	278.00	285.00	301.00	320.00	338.00	-
September	238.00	253.00	266.00	277.00	285.00	301.00	322.00	339.84	355.10
October	241.00	253.00	269.00	278.00	287.00	302.00	325.00	344.16	359.71
November	243.00	253.00	270.00	277.00	288.00	302.00	328.00	345.31	362.02
December	239.00	253.00	269.00	275.00	286.00	301.00	330.00	342.14	-
January	237.00	254.00	269.00	274.00	288.00	307.00	330.00	340.42	-
February	238.00	253.00	267.00	274.00	287.00	307.00	328.00	342.72	-
March	239.00	254.00	268.00	275.00	287.00	309.00	326.00	344.45	-
Average	236.00	250.83	265.00	275.92	284.42	299.92	322.50	338.71	353.40
		6.29%	5.65%	4.12%	3.08%	5.45%	7.53%	5.03%	4.34%

Wholesale Price Inflation

Particulars	Past years					True- Up		APR	ARR
	FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21		FY 2021-22	FY 2022-23
	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Approved (in TO)	Claimed	Revised Estimates	Projected
Annual Average WPI Index	109.72	111.62	114.88	114.88	114.88	123.26	114.88	137.69	137.69
% increase (%)		1.73%	2.92%	0.00%	0.00%		0.00%	19.86%	19.86%

Note

1. WPI Index shall be considered from the Website of Office of Economic Advisor of Government of India.

Month	Wholesale Price Index								
	FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22
April	108.60	114.10	110.20	109.00	113.20	113.20	113.20	113.20	132.00
May	108.60	114.80	111.40	110.40	112.90	112.90	112.90	112.90	132.90
June	110.10	115.20	111.80	111.70	112.70	112.70	112.70	112.70	133.70
July	111.20	116.70	111.10	111.80	113.90	113.90	113.90	113.90	135.00
August	112.90	117.20	110.00	111.20	114.80	114.80	114.80	114.80	136.20
September	114.30	116.40	109.90	111.40	114.90	114.90	114.90	114.90	137.40
October	114.60	115.60	110.10	111.50	115.60	115.60	115.60	115.60	140.70
November	114.30	114.10	109.90	111.90	116.40	116.40	116.40	116.40	143.70
December	113.40	112.10	109.40	111.70	115.70	115.70	115.70	115.70	142.40
January	113.60	110.80	108.00	112.60	116.00	116.00	116.00	116.00	142.90
February	113.60	109.60	107.10	113.00	116.10	116.10	116.10	116.10	-
March	114.30	109.90	107.70	113.20	116.30	116.30	116.30	116.30	-
Average	112.46	113.88	109.72	111.62	114.88	114.88	114.88	114.88	137.69
		1.26%	-3.65%	1.73%	2.92%	0.00%	1.68%	1.20%	19.86%

Form No.: F29

Name of Distribution Licensee: PUVVNL

O&M Expenses

Rs. Crores

Sr. No.	Particulars	Trued-Up O&M Expenses (Without Efficiency Gains/Loss)					Normative*	Normative*	Normative*	Normative*	Normative*	ARR
		FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23
		(a)	(b)	(c)	(d)	(e)	(f) = [(a)+(b)+(c)+(d)+(e)]/5 (Average of Gross O&M expenses)	g = f*(1+escalation factor for FY 2016-17)	g = f*(1+escalation factor for FY 2017-18)	h = g*(1+escalation factor for FY 2018-19)	i = h*(1+escalation factor for FY 2019-20)	Normative\$
1	Employee Expenses	533.00	806.55	592.87	648.53	769.55	670.10	692.01	769.55	941.57	998.08	1,054.29
2	A&G Expenses	120.32	68.85	118.06	293.07	164.93	153.05	158.05	164.93	169.82	173.93	182.38
3	R & M Expenses	372.37	217.76	569.40	773.34	869.83	560.54	578.87	869.83	895.65	1,247.68	961.85
4	Gross O&M Expenses	1,025.69	1,093.16	1,280.33	1,714.94	1,804.31	1,383.69	1,428.93	1,804.31	2,007.04	2,419.69	2,198.52
5	Expenses Capitalised	379.96	194.37	265.97	360.19	460.33	332.16	360.19	460.33	214.88	227.80	240.63
6	Net O&M Expenses	645.73	898.79	1,014.36	1,354.75	1,343.98	1,051.52	1,068.74	1,343.98	1,792.16	2,191.89	1,957.89

Note: Escalation Factor shall be computed considering CPI: WPI: 60: 40

Form No: F29A

Name of Distribution Licensee: PUVVNL

Employee Expenses

Rs. Crores

Particulars	Past years					True- Up			APR		ARR
	FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21			FY 2021-22		FY 2022-23
	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
Gross Employee Expenses	533.00	806.55	592.87	648.53	769.55	737.94	941.47	941.57	836.85	998.08	1,054.29
Less:											
Employee Expenses Capitalised	379.96	194.37	265.97	360.19	460.33	386.41	214.88	214.88	460.33	227.80	240.63
Net Employee Expenses	153.04	612.18	326.90	288.34	309.22	351.53	726.59	726.69	376.52	770.28	813.66

Component wise Details of Employee Expenses

Rs. Crores

S.No.	Particulars	Past years					True- Up			APR		ARR
		FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21			FY 2021-22		FY 2022-23
		Audited	Audited	Audited	Audited	Audited	Approved (in TO)	Audited	Claimed	Approved	Revised Estimates	Projected
1	Salaries	180.28	211.67	296.82	431.22	491.60		516.10				
2	Additional Pay	-	-	-	-	-		-				
3	Dearness Allowance (DA)	181.13	194.10	129.82	46.33	75.51		81.54				
4	Other Allowances & Relief	15.15	16.47	18.39	23.40	31.78		28.84				
5	Addl. Pay & C.Off Encashment/ Compensation	-	-	-	-	-		-				
6	Interim Relief / Wage Revision	-	-	-	-	-		-				
7	Honorarium/Overtime	-	-	-	-	-		-				
8	Bonus/ Exgratia To Employees	1.84	1.56	3.48	2.58	3.26		1.08				
9	Medical Expenses Reimbursement	6.96	6.63	8.01	6.11	8.04		7.99				
10	Travelling Allowance(Conveyance Allowance)	-	-	-	-	-		-				
11	Leave Travel Assistance	0.01	15.58	50.94	60.48	0.00		-				
12	Earned Leave Encashment	50.71	1.15	0.93	0.67	63.67		192.86				
13	Payment Under Workman's Compensation And Gratuity	0.54	44.78	52.94	43.46	40.22		57.89				
14	Subsidised Electricity To Employees	-	-	-	-	-		-				
15	Any Other Item	66.80	18.62	19.20	17.99	-		18.41				
16	Staff Welfare Expenses	0.87	-	-	-	1.70		1.06				
17	Apprentice And Other Training Expenses	-	-	-	-	-		-				
18	Contribution To Terminal Benefits	11.34	11.88	12.34	16.30	35.26		35.70				
	Provident Fund Contribution	-	-	-	-	-		-				
19	Provision for PF Fund/interest to GPF	16.77	-	-	-	17.80		-				
20	Any Other Items / compensation	0.60	-	-	-	0.72		-				
21	0	-	-	-	-	-		-				
	0	-	-	-	-	-		-				
	0	-	-	-	-	-		-				
	Total Employee Costs	533.00	522.44	592.87	648.53	769.55	737.94	941.47	941.57	836.85	998.08	1,054.29
22	Less: Employee expenses capitalised	379.96	194.37	265.97	360.19	460.33	386.41	214.88	214.88	460.33	227.80	240.63
	Net Employee expenses	153.04	328.07	326.90	288.34	309.21	351.53	726.59	726.69	376.52	770.28	813.66

Form No: F29C

Name of Distribution Licensee : PUVVNL

R&M Expenses

Rs. Crores

S.No	Particulars	Past year					True- Up			APR		ARR
		FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21			FY 2021-22		FY 2022-23
		Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
1	Repair & Maintenance Expenses	372.37	217.76	569.4	773.34	869.83	540.11	598.09	895.65	991.17	917.29	961.85
2	Special R&M Expenses									330.39	330.39	
3	Total R&M Expenses										1,247.68	

Form No: F29D

Name of Distribution Licensee

Administration and General Expenses

Rs. Crores

Particulars	Past years Data					True- Up			APR		ARR
	FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21			FY 2021-22		FY 2022-23
	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
Gross A&G Expenses	120.32	68.85	118.06	293.07	164.93	146.35	538.66	169.82	160.86	173.93	182.38
Less:											
A&G Expenses Capitalised	-	-	-	-	-	-	-		-	-	-
Net A&G Expenses	120.32	68.85	118.06	293.07	164.93	146.35	538.66	169.82	160.86	173.93	182.38

Form No: F30

PUVVNL

Calculation of Depreciation Rate

Name of Distribution Licensee : PUVVNL

Fixed Assets and Depreciation For past year, True Up year, APR year and for each Year of MYT Control Period

GROSS ALLOWABLE DEPRECIATION FOR ASSETS BEFORE 01.04.2020 OF PUVVNL FOR FY 2020-21 (RS. CRORE) PART A

Sr. No	Particulars	Opening GFA (as on 31.3.2020)	Cumulative Depreciation	Deduction to GFA	Closing GFA					Average GFA	Depreciation Rate	Allowable Gross Depreciation
	Land on lease	0.98	-	-	0.98	-	-	-	-	0.98		-
1	Buildings	194.46	44.12	0.01	194.45	-	-	-	-	194.46	3.34%	6.49
2	Other Civil Works	-	-	-	-	-	-	-	-	-	3.34%	0.00
3	Plants & Machinery	9,875.88	2,240.87	719.80	9,156.08	-	-	-	-	9,515.98	5.28%	502.44
4	Lines, Cables, Networks etc.	7,166.68	1,626.14	8.48	7,158.20	-	-	-	-	7,162.44	5.28%	378.18
5	Vehicles	1.48	0.34	-	1.48	-	-	-	-	1.48	6.33%	0.09
6	Furniture & Fixtures	2.26	0.51	-	2.26	-	-	-	-	2.26	6.33%	0.14
7	Office Equipments	58.84	13.35	-	58.84	-	-	-	-	58.84	6.33%	3.72
8	Capital Expenditure on Assets not belonging to utility	-	-	-	-	-	-	-	-			
9	TOTAL	17,300.59	3,925.33	728.29	16,572.30	-	-	-	-	16,936.45	5.26%	891.08
10		-	-	-	-	-	-	-	-			
11	Less: Consumer Contribution amortised	-	-	-	-	-	-	-	-			
12	Net Allowable Depreciation	-	-	-	-	-	-	-	-			891.08

GROSS ALLOWABLE DEPRECIATION FOR ASSETS AS ON 01.04.2020 OF PUVVNL FOR FY 2020-21 (RS. CRORE) PART B

S.No.	Particulars			Opening GFA as on 01.04.2021	Addition to GFA			Closing GFA	Average GFA	Depreciation Rate	Allowable Gross Depreciation
1	Land & Land Rights			-	0.14	-	-	0.14	-	0.00%	0.00
2	Buildings			-	27.58	-	-	27.58	13.79	3.34%	0.46
3	Other Civil Works			-	-	-	-	-	-	3.34%	0.00
4	Plant & Machinery			-	1,298.74	-	-	1,298.74	649.37	5.28%	34.29
5	Lines, Cables, Network etc.			-	1,015.35	-	-	1,015.35	507.68	5.28%	26.81
6	Vehicles			-	0.21	-	-	0.21	0.11	6.33%	0.01
7	Furniture & Fixtures			-	0.32	-	-	0.32	0.16	6.33%	0.01
8	Office Equipments			-	8.35	-	-	8.35	4.17	6.33%	0.26
9	Capital Expenditure on Assets not belonging to utility			-	-	-	-	-			
10	Total Fixed Assets			-	2,350.69	-	-	2,350.69			
11	Non depreciable assets (Land & Land Rights)			-	0.14	-	-	0.14			
12	Depreciable assets			-	2,350.55	-	-	2,350.55	1,175.28	5.26%	61.83

GROSS ALLOWABLE DEPRECIATION FOR ASSETS BEFORE 01.04.2020 OF PUVVNL FOR FY 2021-22 (RS. CRORE) PART A

Sr. No	Particulars	Opening GFA (as on 31.3.2020)	Cumulative Depreciation	Deduction to GFA	Closing GFA					Average GFA	Depreciation Rate	Allowable Gross Depreciation
1	Land & Land Rights	0.98	-	-	0.98	-	-	-	-	0.98	0.00%	-
2	Buildings	194.45	50.62	-	194.45	-	-	-	-	194.45	3.34%	6.49
3	Other Civil Works	-	-	-	-	-	-	-	-	-	3.34%	-
4	Plant & Machinery	9,156.08	2,743.31	-	9,156.08	-	-	-	-	9,156.08	5.28%	483.44
5	Lines, Cables, Network etc.	7,158.20	2,004.32	-	7,158.20	-	-	-	-	7,158.20	5.28%	377.95
6	Vehicles	1.48	0.43	-	1.48	-	-	-	-	1.48	6.33%	0.09
7	Furniture & Fixtures	2.26	0.66	-	2.26	-	-	-	-	2.26	6.33%	0.14
8	Office Equipments	58.84	17.08	-	58.84	-	-	-	-	58.84	6.33%	3.72
9	Capital Expenditure on Assets not belonging to utility	-	-	-	-	-	-	-	-	-		
10	Total Fixed Assets	16,572.30	4,816.41	-	16,572.30	-	-	-	-	16,572.30	5.26%	871.85
11	Non depreciable assets (Land & Land Rights)	0.98	-	-	-	-	-	-	-	-		
12	Depreciable assets	16,571.32	4,816.41	-	-	-	-	-	-	-		

GROSS ALLOWABLE DEPRECIATION FOR ASSETS AS ON 01.04.2020 OF PUVVNL FOR FY 2021-22 (RS. CRORE) PART B

S.No.	Particulars			Opening GFA as on 01.04.2021	Addition to GFA			Closing GFA	Average GFA	Depreciation Rate	Allowable Gross Depreciation
1	Land & Land Rights			0.14	0.09	-	-	0.23	0.18	0.00%	0.00
2	Buildings			27.58	17.84	-	-	45.42	36.50	3.34%	1.22
3	Other Civil Works			-	-	-	-	0.00	0.00	3.34%	0.00
4	Plant & Machinery			1,298.74	840.00	-	-	2,138.74	1,718.74	5.28%	90.75
5	Lines, Cables, Network etc.			1,015.35	656.71	-	-	1,672.06	1,343.71	5.28%	70.95
6	Vehicles			0.21	0.14	-	-	0.35	0.28	6.33%	0.02
7	Furniture & Fixtures			0.32	0.21	-	-	0.53	0.42	6.33%	0.03
8	Office Equipments			8.35	5.40	-	-	13.74	11.05	6.33%	0.70
9	Capital Expenditure on Assets not belonging to utility			-	-	-	-			0.00%	
10	Total Fixed Assets			2,350.69	1,520.39	-	-	3,871.08	3,110.89	0.00%	163.66
11	Non depreciable assets (Land & Land Rights)			0.14	0.09	-	-	0.23	0.18	0.00%	0
12	Depreciable assets			2,350.55	1,520.30	-	-	3,870.85	3,110.70	5.26%	163.66

GROSS ALLOWABLE DEPRECIATION FOR ASSETS BEFORE 01.04.2020 OF PUVVNL FOR FY 2022-23 (Rs. CRORE) PART A

Sr. No	Particulars	Opening GFA (as on 31.3.2020)	Cumulative Depreciation	Deduction to GFA	Closing GFA					Average GFA	Depreciation Rate	Allowable Gross Depreciation
1	Land & Land Rights	0.98	-	-	0.98	-	-	-	-	0.98	0.00%	-
2	Buildings	194.45	57.11	-	194.45	-	-	-	-	194.45	3.34%	6.49
3	Other Civil Works	-	-	-	-	-	-	-	-	-	3.34%	-
4	Plant & Machinery	9,156.08	3,226.75	-	9,156.08	-	-	-	-	9,156.08	5.28%	483.44
5	Lines, Cables, Network etc.	7,158.20	2,382.27	-	7,158.20	-	-	-	-	7,158.20	5.28%	377.95
6	Vehicles	1.48	0.52	-	1.48	-	-	-	-	1.48	6.33%	0.09
7	Furniture & Fixtures	2.26	0.80	-	2.26	-	-	-	-	2.26	6.33%	0.14
8	Office Equipments	58.84	20.80	-	58.84	-	-	-	-	58.84	6.33%	3.72
9	Capital Expenditure on Assets not belonging to utility	-	-	-	-	-	-	-	-	-		
10	Total Fixed Assets	16,572.30	5,688.26	-	16,572.30	-	-	-	-	16,572.30	5.26%	871.85
11	Non depreciable assets (Land & Land Rights)	0.98	-	-	-	-	-	-	-	-		
12	Depreciable assets	16,571.32	5,688.26	-	16,572.30	-	-	-	-	16,572.30	5.26%	871.85

GROSS ALLOWABLE DEPRECIATION FOR ASSETS AS ON 01.04.2020 OF PUVVNL FOR FY 2022-23 (RS. CRORE) PART B

Sr. No	Particulars	Opening GFA as on 01.04.2021	Addition to GFA			Closing GFA	Average GFA	Depreciation Rate	Allowable Gross Depreciation
1	Land & Land Rights	0.23	0.10	-	-	0.33	0.28	0.00%	0.00
2	Buildings	45.42	20.27	-	-	65.70	55.56	3.34%	1.86
3	Other Civil Works	-	-	-	-	0.00	0.00	3.34%	0.00
4	Plant & Machinery	2,138.74	954.60	-	-	3,093.34	2,616.04	5.28%	138.13
5	Lines, Cables, Network etc.	1,672.06	746.30	-	-	2,418.37	2,045.22	5.28%	107.99
6	Vehicles	0.35	0.15	-	-	0.50	0.42	6.33%	0.03
7	Furniture & Fixtures	0.53	0.24	-	-	0.76	0.65	6.33%	0.04
8	Office Equipments	13.74	6.13	-	-	19.88	16.81	6.33%	1.06
9	Capital Expenditure on Assets not belonging to utility	-	-	-	-	0.00		0.00%	
10	Total Fixed Assets	3,871.08	1,727.80	-	-	5,598.88	4,734.98	0.00%	249.10
11	Non depreciable assets (Land & Land Rights)	0.23	0.10	-	-	0.33	0.28	0.00%	0
12	Depreciable assets	3,870.85	1,727.70	-	-	5,598.55	4,734.70	5.26%	249.10

Particulars	FY 2020-21	FY 2021-22	FY 2022-23
Gross Allowable Depreciation	952.91	1,035.51	1,120.95
Consumer Contribution Amortization	150.17	134.69	134.69
Net Allowable Depreciation	802.74	900.82	986.26

Statement of Depreciation

Rs. Crores

Particulars	Past years					True- Up			APR		ARR
	FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21			FY 2021-22		FY 2022-23
	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
Capital Cost				8,702.21	8,702.21	8,702.21	8,702.21	17,300.59		18,788.30	20,174.00
Less: Value of Non Depreciable Asset											
Value of Depreciable Asset				8,702.21	8,702.21	8,702.21		17,300.59	-	18,788.30	20,174.00
Less: Residual Value (10%)				870.22	870.22	870.22		1,730.06	-	1,878.83	2,017.40
Depeciable Value					7,831.99	7,831.99		15,570.53	-	16,909.47	18,156.60
Depreciation recovered upto Previous Year								-		802.74	1,703.56
Remaining Depreciable Value									-	16,106.73	16,453.04
Depreciation recoverd/ to be recoverd during the year (upto maximum of remaining depreciable value)								802.74		900.82	986.26
Balance Depreciable Value									-	15,205.92	15,466.78

Sr. No.	Source of Loan	Year-Old Year (FY 2020-21)				APR FY (2021-22)		APR FY 2022-23
		Tariff Order	April 2020 (Actual)	Claimed	Deviation	Approved Tariff Order	Revised Estimate	
1	Opening Balance of Normative Loan	2,539.88				2,539.88	2,539.88	
1.1	Opening Balance of Normative Loan (as a settlement or replacement of assets)					2,539.88	2,539.88	
1.2	Addition of Normative Loan due to capitalization during the year	573.31		1,468.87		740.30	1,504.17	
1.3	Interest Requirements during the year					491.74	501.71	
1.4	Change Balance of Normative Loan	2,539.88				4,602.41	2,575.86	
1.5	Normative Loan Balance					5,094.25	5,094.25	
1.6	Applicable Rate of Interest on actual Loans (%)	2.80%		11.82%		10.24%	10.24%	
1.7	Interest Amount Paid in Ru. Crore					384.22	384.22	
1.8	Interest Amount Paid in Ru. Crore					37.98	37.98	
1.9	Interest Amount Paid in Ru. Crore					422.20	422.20	
2	Total Interest Estimated	233.09		802.23		422.20	422.20	

B. Existing Actual Long-term Loans

Sr. No.	Source of Loan	Legend	Audited April to March FY 2020-21	APR FY 2020-21	APR FY 2021-22	
					Revised Estimate	Proposed
1	SEC Transitions					
1.1	Opening Balance of Loan	A1	1,033.36			
1.2	Addition of loan during the year	B1	6,742.26			
1.3	Interest Requirements during the year	C1	780.28			
1.4	Change Balance of Loan	D1=1+2-3	8,155.90			
1.5	Normative Loan Balance	E1=1+2-3-4	4,807.88			
1.6	Applicable Rate of Interest as on 31st April of the Financial Year		10.57%			
1.7	Interest Amount Paid in Ru. Crore	F1	529.37			
2	SEC Transitions					
2.1	Opening Balance of Loan	A1	2,422.49			
2.2	Addition of loan during the year	B1	6,736.84			
2.3	Interest Requirements during the year	C1	222.27			
2.4	Change Balance of Loan	D1=1+2-3	9,037.06			
2.5	Normative Loan Balance	E1=1+2-3-4	5,792.13			
2.6	Applicable Rate of Interest as on 31st April of the Financial Year		10.57%			
2.7	Interest Amount Paid in Ru. Crore	F1	420.57			
3	SEC Bonds 08.02.10					
3.1	Opening Balance of Loan	A1	1,255.38			
3.2	Addition of loan during the year	B1				
3.3	Interest Requirements during the year	C1				
3.4	Change Balance of Loan	D1=1+2-3	1,255.38			
3.5	Normative Loan Balance	E1=1+2-3-4	1,255.38			
3.6	Applicable Rate of Interest as on 31st April of the Financial Year		8.25%			
3.7	Interest Amount Paid in Ru. Crore	F1	103.88			
4	SEC Bonds 08.02.10 to 08.03.17					
4.1	Opening Balance of Loan	A1	1,200.03			
4.2	Addition of loan during the year	B1				
4.3	Interest Requirements during the year	C1	6.30			
4.4	Change Balance of Loan	D1=1+2-3	1,206.73			
4.5	Normative Loan Balance	E1=1+2-3-4	1,206.73			
4.6	Applicable Rate of Interest as on 31st April of the Financial Year		8.25%			
4.7	Interest Amount Paid in Ru. Crore	F1	103.83			
5	SEC Bonds					
5.1	Opening Balance of Loan	A1	1,641.09			
5.2	Addition of loan during the year	B1				
5.3	Interest Requirements during the year	C1				
5.4	Change Balance of Loan	D1=1+2-3	1,641.09			
5.5	Normative Loan Balance	E1=1+2-3-4	1,641.09			
5.6	Applicable Rate of Interest as on 31st April of the Financial Year		8.25%			
5.7	Interest Amount Paid in Ru. Crore	F1	136.24			
6	SEC Bonds					
6.1	Opening Balance of Loan	A1	1,227.03			
6.2	Addition of loan during the year	B1				
6.3	Interest Requirements during the year	C1	145.07			
6.4	Change Balance of Loan	D1=1+2-3	1,081.96			
6.5	Normative Loan Balance	E1=1+2-3-4	1,081.96			
6.6	Applicable Rate of Interest as on 31st April of the Financial Year		8.25%			
6.7	Interest Amount Paid in Ru. Crore	F1	93.33			
7	SEC Bonds 05.12.17					
7.1	Opening Balance of Loan	A1	6,442.09			
7.2	Addition of loan during the year	B1				
7.3	Interest Requirements during the year	C1	180.27			
7.4	Change Balance of Loan	D1=1+2-3	6,622.36			
7.5	Normative Loan Balance	E1=1+2-3-4	6,622.36			
7.6	Applicable Rate of Interest as on 31st April of the Financial Year		8.25%			
7.7	Interest Amount Paid in Ru. Crore	F1	53.88			
8	SEC Bonds 21.02.10					
8.1	Opening Balance of Loan	A1	1,723.03			
8.2	Addition of loan during the year	B1				
8.3	Interest Requirements during the year	C1	225.28			
8.4	Change Balance of Loan	D1=1+2-3	1,497.75			
8.5	Normative Loan Balance	E1=1+2-3-4	1,497.75			
8.6	Applicable Rate of Interest as on 31st April of the Financial Year		8.25%			
8.7	Interest Amount Paid in Ru. Crore	F1	148.77			
9	SEC SPDS					
9.1	Opening Balance of Loan	A1	188.24			
9.2	Addition of loan during the year	B1	51.28			
9.3	Interest Requirements during the year	C1	22.28			
9.4	Change Balance of Loan	D1=1+2-3	217.24			
9.5	Normative Loan Balance	E1=1+2-3-4	217.24			
9.6	Applicable Rate of Interest as on 31st April of the Financial Year		10.50%			
9.7	Interest Amount Paid in Ru. Crore	F1	31.88			
10	SEC Transitions					
10.1	Opening Balance of Loan	A1	184.15			
10.2	Addition of loan during the year	B1	18.28			
10.3	Interest Requirements during the year	C1	11.24			
10.4	Change Balance of Loan	D1=1+2-3	191.19			
10.5	Normative Loan Balance	E1=1+2-3-4	191.19			
10.6	Applicable Rate of Interest as on 31st April of the Financial Year		10.50%			
10.7	Interest Amount Paid in Ru. Crore	F1	31.83			
11	SEC Transitions					
11.1	Opening Balance of Loan	A1	188.24			
11.2	Addition of loan during the year	B1	210.24			
11.3	Interest Requirements during the year	C1	22.28			
11.4	Change Balance of Loan	D1=1+2-3	418.20			
11.5	Normative Loan Balance	E1=1+2-3-4	418.20			
11.6	Applicable Rate of Interest as on 31st April of the Financial Year		11.50%			
11.7	Interest Amount Paid in Ru. Crore	F1	51.88			
12	SEC 15.04.2019					
12.1	Opening Balance of Loan	A1	205.17			
12.2	Addition of loan during the year	B1	11.24			
12.3	Interest Requirements during the year	C1	11.24			
12.4	Change Balance of Loan	D1=1+2-3	205.17			
12.5	Normative Loan Balance	E1=1+2-3-4	205.17			
12.6	Applicable Rate of Interest as on 31st April of the Financial Year		8.25%			
12.7	Interest Amount Paid in Ru. Crore	F1	28.85			
13	SEC 19.07.2019					
13.1	Opening Balance of Loan	A1	175.24			
13.2	Addition of loan during the year	B1	40.00			
13.3	Interest Requirements during the year	C1	76.24			
13.4	Change Balance of Loan	D1=1+2-3	138.99			
13.5	Normative Loan Balance	E1=1+2-3-4	138.99			
13.6	Applicable Rate of Interest as on 31st April of the Financial Year		11.50%			
13.7	Interest Amount Paid in Ru. Crore	F1	25.83			
14	Total					
14.1	Opening Balance of Loan	A1	14,119.01			
14.2	Addition of loan during the year	B	12,779.08			
14.3	Interest Requirements during the year	C	2,772.33			
14.4	Change Balance of Loan	D=1+2-3	24,125.86			
14.5	Normative Loan Balance	E	24,125.86			
14.6	Total Interest Amount Paid in Ru. Crore (for all sources) - (C1+C2+...)		2,772.33			
14.7	Interest Amount Paid in Ru. Crore (for all sources) - (F1+F2+...)		2,772.33			
14.8	Effective Wt. Avg. Rate of Interest		10.50%			

Statement of Equity

Rs Crores

S.No.	Particulars	Past years data					True- Up			APR		ARR
		FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21			FY 2021-22		FY 2022-23
		Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
1	Equity (Opening Balance)	NA	NA	2,057.28	2,353.43	2,438.90	2,875.91		3,515.13	3,522.65	4,135.86	4,591.97
2	Net additions during the year	NA	NA	296.15	85.47	1,076.22	73.71		620.73	95.19	456.12	518.34
3	Equity (Closing Balance)	NA	NA	2,353.43	2,438.90	3,515.13	2,949.62	-	4,135.86	3,617.84	4,591.97	5,110.32
4	Average Equity	NA	NA	2,205.36	2,396.17	2,977.02	2,912.77	-	3,825.49	3,570.25	4,363.92	4,851.14
5	Rate of Return on Equity	NA	NA	16.00%	16.00%	16.00%	15.00%		15.00%	15.00%	15.00%	15.00%
6	Return on Equity	NA	NA	352.86	383.39	476.32	436.91	-	573.82	535.54	654.59	727.67

Form No.: F32A

Name of Distribution Licensee: PUVVNL

Equity Capital

Rs. Crores

S.No.	Particulars	Past years data					True- Up			APR		ARR
		FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21			FY 2021-22		FY 2022-23
		Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
	Shareholders' Funds											
1	Share Capital	NA	NA	2,353.43	2,438.90	3,515.13		19,981.48	4,135.86		4,591.97	5,110.32
2	Reserves and Surplus	NA	NA					(3,648.06)				
	Total Equity	-	-	2,353.43	2,438.90	3,515.13	-	16,333.42	4,135.86	-	4,591.97	5,110.32

Working Capital Requirements

Rs Crores

S.No	Particulars	Past years data					True- Up			APR		ARR
		FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21			FY 2021-22		FY 2022-23
		Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
1	O&M expenses for 1 month	54.26	74.90	84.53	174.18	112.00	86.50		149.35	127.38	182.66	163.16
2	One and a half month equivalent of expected revenue from Distribution tariff	1271.33	1534.41	1660.46	1839.49	1940.23	1698.56		1,768.14	1,801.74	2,056.52	2,141.92
3	Maintenance spares @ 40% of the of the R&M expenses for two months	68.07	65.80	37.96	51.56	57.99	36.01		59.71	66.08	83.18	64.12
4	Less: Security deposits from consumers, if any	296.99	320.49	367.91	404.16	429.86	487.72		461.72	487.72	531.96	541.96
	Total Working Capital	1,096.67	1,354.62	1,415.04	1,661.07	1,680.36	1,333.35		1,515.47	1,507.48	1,790.40	1,827.24
	Interest Rate (%)	12.50%	12.50%	13.75%	13.75%	13.80%	10.65%		9.57%	10.65%	10.65%	10.65%
	Interest on Working Capital	137.08	169.33	194.57	228.40	231.89	142.00	1,466.27	145.07	160.55	190.68	194.60

Date of MCLR revision	SBI MCLR Rates	Date from	Date to	Applicable no of days
10.03.2021	7.00%	3/11/2021	3/31/2021	21
10.02.2021	7.00%	2/10/2021	3/10/2021	29
10.01.2021	7.00%	1/10/2021	2/9/2021	31
10.12.2020	7.00%	12/10/2020	1/9/2021	31
10.11.2020	7.00%	11/10/2020	12/9/2020	30
10.10.2020	7.00%	10/10/2020	11/9/2020	31
10.09.2020	7.00%	9/10/2020	10/9/2020	30
10.08.2020	7.00%	8/10/2020	9/9/2020	31
10.07.2020	7.00%	7/10/2020	8/9/2020	31
10.06.2020	7.00%	6/10/2020	7/9/2020	30
10.05.2020	7.25%	5/10/2020	6/9/2020	31
10.04.2020	7.40%	4/10/2020	5/9/2020	30
10.03.2020	7.75%	4/1/2020	4/9/2020	9
Weighted Average MCLR				7.073%

<https://www.sbi.co.in/web/interest-rates/interest-rates/mclr-historical-data>

Details of Non-tariff Income

Rs. Crores

S.No	Particulars	Past years data					True- Up			APR		ARR	
		FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21			FY 2021-22		FY 2022-23	
		Trued-Up/Audited	Trued-Up/Audited	Trued-Up/Audited	Trued-Up/Audited	Trued-Up/Audited	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected	
1	Income from rent of land or buildings;							-					
2	Income from sale of scrap;							-	-				
3	Income from investments;							-	-				
4	Interest income on advances to suppliers/contractors;							-	-				
5	Interest income on loans / advances to employees;							19.40	19.40				
6	Income from rental from staff quarters;							0.23	0.23				
7	Income from rental from contractors;							6.84	6.84				
8	Income from hire charges from contactors and others;							-	-				
9	Income from delayed payment surcharge, supervision charges, etc.;							101.70	101.70				
10	Supervision charges for capital works;							-					
11	Income from recovery against theft and/or pilferage of electricity;							-					
12	Income from advertisements;							-					
13	Income from sale of tender documents;							-					
14	Excess found on physical verification;							0.00	0.00				
15	Prior Period Income;							-	-				
16	Miscellaneous receipts; and							2.43	2.43				
17	Any other Non-Tariff Income:							-	-				
	Total	-	-	-	-	-		13.14	130.60	90.05	13.14	28.90	28.90

Form No: F36

Name of Distribution Licensee: PUVVNL

Details of Expenses Capitalised

Rs. Crores

S.No	Particulars	Past years data					True- Up			APR		ARR
		FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21			FY 2021-22		FY 2022-23
		Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
1	Interest Expenses Capitalised	42.71	57.93	84.57	157.26	225.36	50.08	168.16	168.16	225.36	153.38	157.62
2	Other expenses capitalised:											
	a. Employee expenses	379.96	194.37	265.97	360.19	460.33	386.41	214.88	214.88	460.33	227.80	240.63
	b. R&M Expenses											
	c. A&G Expenses	-	-	-	-	-	-	-	-	-	-	-
	d. Depreciation											
	e. Others, if any (Please Specify)											
	Total of 2	379.96	194.37	265.97	360.19	460.33	386.41	214.88	214.88	460.33	227.80	240.63
	Grand Total	422.67	252.30	350.54	517.45	685.69	436.49	383.04	383.04	685.69	381.18	398.25

HV2 Urban Schedule: Supply at 11 kV												
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV												
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV												
HV2 Urban Schedule: Supply above 132 kV												
HV2 Rural Schedule: Supply at 11 kV												
Sub total												
HV-3: Railway Traction												
HV3 Supply at and above 132 kV												
HV3 Supply below 132 kV												
HV3 For Metro traction												
Sub total												
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)												
HV4 Supply at 11kV												
HV4 Supply above 11kV & upto 66kV												
HV4 Supply above 66 kV & upto 132kV												
Sub total												
Bulk supply												
Extra state consumers												
Grand Total												
Total	296.99	320.49	320.49	320.49	320.49	487.72	461.72	461.72	487.72	531.96	541.96	
RBI Interest rate as on 1st April	-	-	-	-	-	-	-	-	-	-	4.25%	4.25%
Interest on consumer security deposit	24.18	23.98	23.98	23.98	23.98	21.66	19.95	19.95	22.68	21.12	22.82	

*All categories/subcategories/ToD Slabs etc will be strictly as per Rate schedule.

Form: F39

Name of Distribution Licensee: PUVVNL

Statement of Receivables

Rs Crores

S.No	Particulars	Past year	True- Up			APR		ARR
		FY 2019-20	FY 2020-21			FY 2021-22		FY 2022-23
		Trued- Up	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
A	Receivable from customers as at the beginning of the year				-		-	
B	Revenue billed for the year	11,782.09	13,588.44	11,690.86	11,690.86	14,413.91	13,469.27	13,722.34
C	Collection for the year							
i	Against current dues							
ii	Against arrears upto previous year							
	Total			11,690.86	11,690.86	14,413.91		
	Overall Collection %							
D	Gross receivable from customers as at the end of the year				-		13,469.27	13,722.34

Form: F40

Name of Distribution Licensee: PUVVNL

Allocation of Wheeling & Retail Supply and Cross Subsidy Surcharge

Rs. Crores

Particulars	Allocation %		Allocation		
	Wheeling	Supply	Wheeling	Supply	Total
Power Purchase Expenses (incl PGCIL charges)	0%	100%	-	13,062.66	13,062.66
Apportionment of O&M Expenses & Interest & Finance Charges of UPPCL	0%	100%	-	-	-
Transmission Charges - Intra state (incl SLDC Charges)	0%	100%	-	665.65	665.65
Gross O&M Expenses					
Gross Employee cost	60%	40%	488.20	325.47	813.66
Gross A&G expenses	40%	60%	72.95	109.43	182.38
Gross R&M expenses	90%	10%	865.66	96.18	961.85
Smart Metering OPEX	0%	100%	-	144.76	144.76
Gross Interest & Finance charges	90%	10%	776.39	86.27	862.65
Depreciation	90%	10%	887.63	98.63	986.26
Gross Expenditure					
Expense capitalization					
Employee cost capitalized	60%	40%	144.38	96.25	240.63
Interest capitalized	90%	10%	141.86	15.76	157.62
A&G expenses capitalized	40%	60%	-	-	-
Net Expenditure					
Provision for Bad & Doubtful debts	0%	100%	-	274.45	274.45
Provision for Contingency Reserve	0%	100%	-	-	-
Total net expenditure with provisions					
Add: Return on Equity	90%	10%	654.90	72.77	727.67
Less: Non-Tariff Income	0%	100%	-	28.90	28.90
Aggregate Revenue Requirement (ARR)					

ARR SUMMARY FOR FY 2022-23 (Rs. Crore)	
Particulars	FY 2022-23 (ARR Claimed)
Power Purchase Expenses (incl PGCIL charges)	13,062.66
Apportionment of O&M Expenses & Interest & Finance Charges of UPPCL	-
Transmission Charges	665.65
Gross O&M Expenses	
Employee Expenses net of Capitalisation	813.66
A&G Expense (net of Capitalisation)	182.38
R&M expenses	961.85
Smart Metering OPEX	144.76
Interest & Finance charges net of Capitalisation	862.65
Depreciation	986.26
Gross Expenditure	17,679.86
Expense capitalization	
Employee cost capitalized	240.63
Interest capitalized	157.62
A&G expenses capitalized	-
Net Expenditure	17,281.62
Provision for Bad & Doubtful debts	274.45
Provision for Contingency Reserve	0
Total net expenditure with provisions	17,556.07
Add: Return on Equity	727.67
Less: Non Tariff Income including Open Access income	28.90
Annual Revenue Requirement (ARR)	18,254.84

Cross Subsidy Surcharge

Wheeling Charges For FY 2022-23			
S. No	Particulars	Units	FY 2022-23
1	Wheeling ARR	Rs. Crores	12908.65
2	Retail sales (PVVNL, DVVNL, PUVVNL, PuVVNL, KESCO)	MU	100236.60
3	Average Wheeling charge	Rs./kWh	1.29

Distribution Charges For FY 2022-23			
S. No	Particulars	Units	FY 2022-23
1	Retail ARR	Rs. Crores	4333.51
2	Retail sales (PVVNL, DVVNL, PUVVNL, PuVVNL, KESCO)	MU	100236.60
3	Average Retail/Distribution charge	Rs./kWh	0.43

Voltage-Wise Wheeling Charges For FY 2022-23				
S. No.	Particulars	Units	% of Avg. wheeling charge	FY 2022-23 (ARR Claimed)
1	Connected at 11 kV			
i	Long Term	Rs./kWh	80%	1.030
ii	Medium Term	Rs./kWh	80%	1.030
iii	Short Term	Rs./kWh	80%	1.030
2	Connected above 11 kV			
i	Long Term	Rs./kWh	50%	0.644
ii	Medium Term	Rs./kWh	50%	0.644
iii	Short Term	Rs./kWh	50%	0.644

Cross Subsidy Surcharge For FY 2022-23																
S. No.	Categories	Revenue (Rs. Crore)	Sales (MU)	Average Billing Rate (T)* (Rs./kWh)	Wt. Avg. Pur. Cost (C)** (Rs./kWh)	Aggregate of Trasn., Dist. & Wh. Charges applicable to the relevant voltage level (Rs./kWh)					System Loss (% to the relevant voltage level)			Carrying Cost of Regulatory Assets (Rs./kWh) (R)	S=T-[C/(1+L/100)+D+R]	S*** (Rs./kWh)
						Transmission Charge		Distribution Charge	Wheeling Charge	Aggregate of Trasn., Dist. & Wh. Charges applicable to the relevant voltage level (D)	PGCIL	UPPTC L	Dist. Loss			
						Inter-State Trns. Charges	Intra-State Trns. Charges									
1	HV-1 (Supply at 11 kV)	3204.59	3122.25	10.26	4.59	0.412	0.024	0.432	1.030	1.90	1.27%	3.27%	####	0.00	2.55	2.05
2	HV-1 (Supply above 11 kV)	440.72	290.10	15.19	4.59	0.412	0.024	0.432	0.644	1.51	1.27%	3.27%	####	0.00	8.85	3.04
3	HV-2 (Supply upto 11 kV)	7581.93	7726.46	9.81	4.59	0.412	0.024	0.432	1.030	1.90	1.27%	3.27%	####	0.00	2.10	1.96
4	HV-2 (Supply above 11 kV & upto 66 kV)	1762.01	2296.36	7.67	4.59	0.412	0.024	0.432	0.644	1.51	1.27%	3.27%	####	0.00	1.33	1.33
5	HV-2 (Supply above 66 kV & above 132 kV)	275.76	348.38	7.92	4.59	0.412	0.024	0.432	0.644	1.51	1.27%	3.27%	####	0.00	1.58	1.58
6	HV-2 (above 132 kV)	159.52	226.00	7.06	4.59	0.412	0.024	0.432	0.644	1.51	1.27%	3.27%	####	0.00	0.73	0.73
7	HV-3 (Supply below 132 kV)	0.00	0.00	0.00	4.59	0.412	0.024	0.432	1.030	1.90	1.27%	3.27%		0.00	-6.71	-
7	HV-3 (Supply at & above 132 kV)	78.14	72.11	10.84	4.59	0.412	0.024	0.432	0.644	1.51	1.27%	3.27%	####	0.00	4.50	2.17
8	HV-3 (For Metro Traction)	106.60	119.16	8.95	4.59	0.412	0.024	0.432	0.644	1.51	1.27%	3.27%	####	0.00	2.61	1.79
9	HV-4 (Supply at 11 kV)	303.77	321.60	9.45	4.59	0.412	0.024	0.432	1.030	1.90	1.27%	3.27%	####	0.00	1.73	1.73
10	HV-4 (Supply above 11 kV upto 66kV)	329.14	355.39	9.26	4.59	0.412	0.024	0.432	0.644	1.51	1.27%	3.27%	####	0.00	2.92	1.85
12	HV-4 (Supply above 66 kV upto 132kV)	0.00	0.00	0.00	4.59	0.412	0.024	0.432	1.030	1.90	1.27%	3.27%	####	0.00	-6.72	-6.72

*Including reflecting the Renewable Purchase Obligation.

**Including meeting the Renewable Purchase Obligation.

***CSS shall not exceed 20% of the Tariff Applicable to the category of the consumer seeking Open Access.

Form No: F41

Name of Distribution Licensee: PUVVNL

True-Up Snapshot

S.No.	(True-Up)	Unit	Approved in	Actual as	Claimed	% Change of	Remarks	Trued-Up	% Change	Remarks
			Tariff Order	per				(C) as		
			(A)	Audited	(C)	compared		Year	to (E)	
True-Up						D=(C-A)/A	Trued-Up	F=(C-E)/E		
							of Last Year			
I.	Power Purchase or Energy Available at Discom Periphery (MU)	MU	25,310.20	27,604.01	27,604.01	9.06%		24,188.23	14.12%	
II.	Sale of Power (MU)	MU	22,316.00	21,903.08	21,903.08	-1.85%		21,237.26	3.14%	
III.	Distribution Loss (%)	%	0.12	0.21	0.21	74.58%		0.12	69.28%	
						0.00%		-	0.00%	
A.	Receipts					0.00%		-	0.00%	
a	Revenue from Tariff and Misc. Charges at current tariff rates	Rs. Crore	13,588.44	11,690.86	11,690.86	-13.96%		11,782.09	-0.77%	
	Total Receipts (A)	Rs. Crore	13,588.44	11,690.86	11,690.86	-13.96%		11,782.09	-0.77%	
						0.00%		-	0.00%	
B	Expenditure					0.00%		-	0.00%	
a	Cost of Power Procurement	Rs. Crore	12,815.00	13,340.51	13,340.51	4.10%		11,696.09	14.06%	
	Cost of Power Procurement Expenses Profit/(Loss) Sharing	Rs. Crore	-	-	-	0.00%		-	0.00%	
b	Transmission and Load Dispatch Charges	Rs. Crore	601.87	756.15	756.15	25.63%		938.34	-19.42%	
c	Net O&M Expenses	Rs. Crore	-	-	-	0.00%		-	0.00%	
i	R&M Expense	Rs. Crore	540.11	598.09	895.65	65.83%		869.82	2.97%	
ii	Net Employee Expenses	Rs. Crore	351.53	726.59	726.69	106.72%		309.21	135.01%	
iii	Net A&G Expense	Rs. Crore	146.35	538.68	169.82	16.04%		164.93	2.97%	
	O&M Expenses Profit/(Loss) Sharing	Rs. Crore	-	-	-	0.00%		-	0.00%	
	Smart Metering OPEX	Rs. Crore	-	-	38.94	0.00%		-	0.00%	
	UPPCL O&M expenses	Rs. Crore	-	-	-	0.00%		-	0.00%	
	Total Net O&M expenses (i+ii+iii)	Rs. Crore	1,037.99	1,863.36	1,792.16	72.66%		1,343.96	33.35%	
d	Depreciation	Rs. Crore	317.80	814.82	802.74	152.59%		380.04	111.23%	
e	Interest on Long-Term Loan	Rs. Crore	181.95	195.91	617.18	239.20%		381.98	61.57%	
f	Interest on Security Deposit from Consumers and Distribution system Users	Rs. Crore	21.66	19.95	19.95	-7.90%		24.25	-17.73%	
	Finance/Bank Charges	Rs. Crore	-	66.75	66.75	0.00%		8.40	694.64%	
g	Interest on Working Capital	Rs. Crore	142.00	1,466.27	145.07	2.16%		231.89	-37.44%	
h	Bad and Doubtful debts	Rs. Crore	242.20	175.26	175.26	-27.64%		164.61	6.47%	
i	Contribution towards Contingency Fund	Rs. Crore	-	-	-	0.00%		-	0.00%	
j	Return on Equity	Rs. Crore	449.81	-	573.82	27.57%		476.32	20.47%	
k	Income Tax	Rs. Crore	-	-	-	0.00%		-	0.00%	
	Total Expenditure (B)	Rs. Crore	15,810.28	18,698.99	18,328.54	15.93%		15,645.88	17.15%	
						0.00%		-	0.00%	
C	Deductions					0.00%		-	0.00%	
a	Income from other Business	Rs. Crore	-	-	-	0.00%		-	0.00%	
b	Non tariff income	Rs. Crore	13.14	130.60	90.05	585.30%		284.31	-68.33%	
c	Revenue from Open Access Customers	Rs. Crore	0.57	-	-	-100.00%		0.57	-100.00%	
	Total Other Deductions (C)	Rs. Crore	13.71	130.60	90.05	556.81%		284.88	-68.39%	
D	Net Annual Revenue Requirement of Licensee(B-C)	Rs. Crore	15,796.57	18,568.39	18,238.49	15.46%		15,361.00	18.73%	
E	Shortfall/Excess before tariff revision impact (A-D)	Rs. Crore	(2,208.13)	(6,877.54)	(6,547.64)	196.52%		(3,578.91)	82.95%	
F	Tariff Revision Impact	Rs. Crore	-	-	-	0.00%		-	0.00%	
G	Shortfall/Excess after tariff revision impact (E+F)	Rs. Crore	(2,208.13)	(6,877.54)	(6,547.64)	196.52%		(3,578.91)	82.95%	
H	Govt. Subsidy Received/Declared	Rs. Crore	3,324.80	2,454.25	2,454.25	-26.18%		3,289.09	-25.38%	
I	Shortfall/Excess (G-H)	Rs. Crore						(289.82)		

Note: Licensees are required to provide the above format Discom wise and consolidated both.

It is noted that as per the MYT Regulations, 2019 there is no provision for sharing of gains.

* However, as per the MYT 2019 Regulations, the same will be part of A&G.

Wherever required, rows may be inserted to accommodate extra data.

Movement in Capex details:

F20

Particulars	Unit	Approved in Tariff Order	Actual as per Audited Accounts	Claimed	% Change of (C) as compared to (A)	Remarks	Trued-Up of Previous Year	% Change of (C) as compared to (E)	Remarks
		(A)	(B)	(C)	D=(C-A)/A		(E)	F=(C-E)/E	
		True-Up			Trued-Up				
Opening GFA	Rs. Crore								
Add: Additions	Rs. Crore								
Less: Deductions	Rs. Crore								
Closing GFA	Rs. Crore								

Note: Licensees are required to provide the above format Discom wise and consolidated both.

Details of O&M components:

F29

Particulars	Trued-Up of Previous		Approved in Tariff		True-Up Claimed	
	Rs. Cr	%	Rs. Cr	%	Rs. Cr	%
Net O&M Expenses		100%		100%		100%
a) Net Employee costs						
b) Net A&G expenses						
c) Net R&M expenses						
O&M Expenses Profit/(Loss) Sharing						
Smart Metering OPEX						
UPPCL O&M expenses						

Note: Licensees are required to provide above format Discom wise and consolidated both.

S4

Energy Balance Information as shown below :

Particulars	Formulae	Approved in Tariff Order	True-Up Claimed	% Change of True-Up Claimed wrt to approved in Tariff Order
Retail Sales (Audited) (MU)	(A)			
Distribution Losses (%)	(B)			
Energy at Discom Periphery for Retail Sales (Audited) (MU)	(C=A/(1-B))			
Energy from State Generating Stations (MU)	D			
Energy from Central Generating Stations (MU)	E			
Intra-State Transmission Loss (%)	F			
Energy Available after intra-state losses (MU)	(G=(D+H)/(1-F))			
Energy Available after inter-state losses (MU)	H			
Interstate Transmission Loss (%)	(J=(E-H)/E)			
ABR (Excluding Subsidy) (Rs. /kWhr)(Rs. /kWhr)	(Rs. /kWh)			
ABR (including Subsidy) (Rs. /kWhr)	(Rs. /kWh)			
ACOS (Rs. /kWhr)	(Rs. /kWh)			

Note: Licensees are required to provide the above format Discom wise and consolidated both.

F19 and F19A

CWIP & GFA Details						
Parameters	Trued-Up (Previous Year)			True-Up Claimed		
	Approved in Tariff Order	Audited Accounts	Approved in True-Up	Approved in Tariff Order	Audited Accounts	True-Up Claimed
Opening WIP as on 1st April						
Investments						
Employee Expense Capitalisation						
A&G Expense Capitalisation						
Interest Capitalisation						
Transferred to GFA (total capitalisation)						
Closing WIP as on 31st March						
Opening GFA as on 1st April						
Additions						
Deductions						
Closing GFA as on 31st March						
Gross allowable Depreciation						

Net allowable Deprecation						
Note: Licensees are required to provide the above format Discom wise and consolidated both.						

APR Snapshot

S.No.	(APR)	Unit	Approved in Tariff Order	APR Claimed	% Change of (B) as compared to (A)	Remarks	Trued up of Previous Year	% Change of (B) as compared to (D)	Remarks
			(A) ARR	(B)	C=(B-A)/A		(D) Trued-Up	E=(B-D)/D	
I.	Power Purchase or Energy Available at Discom Periphery (MU)	MU	26,555	27,398.30	3%		27,604.01	-1%	
II.	Sale of Power (MU)	MU	23,539	22,028.44	-6%		21,903.08	1%	
III.	Distribution Loss (%)	%	11.36%	19.60%	73%		0.21	-5%	
					0%		-	0%	
A.	Receipts				0%		-	0%	
a	Revenue from Tariff and Misc. Charges at current tariff rates	Rs. Crore	14,413.91	13,469.27	-7%		11,690.86	15%	
	Total Receipts (A)	Rs. Crore	14,413.91	13,469.27	-7%		11,690.86	15%	
					0%		-	0%	
B	Expenditure				0%		-	0%	
a	Cost of Power Procurement	Rs. Crore	14,401.15	11,832.77	-18%		13,340.51	-11%	
	Cost of Power Procurement Expenses	Rs. Crore			0%		-	0%	
	Profit/(Loss) Sharing				0%		-	0%	
b	Transmission and Load Dispatch Charges	Rs. Crore	642.97	663.31	3%		756.15	-12%	
c	Net O&M Expenses	Rs. Crore			0%		-	0%	
i	R&M Expense	Rs. Crore	991.17	1,247.68	26%		895.65	39%	
ii	Net Employee Expenses	Rs. Crore	376.52	770.28	105%		726.69	6%	
iii	Net A&G Expense	Rs. Crore	160.86	173.93	8%		169.82	2%	
	O&M Expenses Profit/(Loss) Sharing	Rs. Crore			0%		-	0%	
	Smart Metering OPEX	Rs. Crore	-	38.94	0%		38.94	0%	
	UPPCL O&M expenses	Rs. Crore	-	-	0%		-	0%	
	Total Net O&M expenses (i+ii+iii)	Rs. Crore	1,528.55	2,230.83	46%		1,792.16	24%	
d	Depreciation	Rs. Crore	425.20	900.82	112%		802.74	12%	
e	Interest on Long-Term Loan	Rs. Crore	168.79	562.92	234%		617.18	-9%	
f	Interest on Security Deposit from Consumers and Distribution system Users	Rs. Crore	22.68	21.12	-7%		19.95	6%	
	Finance/Bank Charges	Rs. Crore	-	66.75	0%		66.75	0%	
g	Interest on Working Capital	Rs. Crore	160.55	190.68	19%		145.07	31%	
h	Bad and Doubtful debts	Rs. Crore	204.88	269.39	31%		175.26	54%	
i	Contribution towards Contingency Fund	Rs. Crore	-	-	0%		-	0%	
j	Return on Equity	Rs. Crore	552.20	654.59	19%		573.82	14%	
k	Income Tax	Rs. Crore	-	-	0%		-	0%	
	Total Expenditure (B)	Rs. Crore	18,106.97	17,432.11	-4%		18,328.54	-5%	
					0%		-	0%	
C	Deductions				0%		-	0%	
a	Income from other Business	Rs. Crore	-	-	0%		-	0%	
b	Non tariff income	Rs. Crore	12.57	28.90	130%		90.05	-68%	
C	Revenue from Open Access Customers	Rs. Crore	0.57	-	-100%		-	0%	
	Total Other Deductions (C)	Rs. Crore	13.14	28.90	120%		90.05	-68%	
D	Net Annual Revenue Requirement of Licensee(B-C)	Rs. Crore	18,093.83	17,364.27	-4%		18,238.49	-5%	
E	Shortfall/Excess before tariff revision impact (A-D)	Rs. Crore	(3,679.92)	(3,895.00)	6%		(6,547.64)	-41%	
F	Tariff Revision Impact	Rs. Crore	-	-	0%		-	0%	
G	Shortfall/Excess after tariff revision impact (E+F)	Rs. Crore	(3,679.92)	(3,895.00)	6%		(6,547.64)	-41%	
H	Govt. Subsidy Received/Declared	Rs. Crore	3,778.92	2,982.91	-21%		2,454.25	22%	
I	Shortfall/Excess (G-H)	Rs. Crore	99.00	(912.09)			(4,093.38)		
Note: Licensees are required to provide the above format Discom wise and consolidated both.									
It is noted that as per the MYT Regulations, 2019 there is no provision for sharing of gains.									
* However, as per the MYT 2019 Regulations, the same will be part of A&G.									
Wherever required, rows may be inserted to accommodate extra data.									

Movement in Capex details:

Particulars	Unit	Approved in Tariff Order	APR Claimed	% Change of (B) as compared to (A)	Remarks	Trued-Up of Previous Year	% Change of (B) as compared to (D)	Remarks
		(A) APR	(B)	C=(B-A)/A		(D) Trued-Up	E=(B-D)/D	
Opening GFA	Rs. Crore							

Add: Additions	Rs. Crore						
Less: Deductions	Rs. Crore						
Closing GFA	Rs. Crore						

Note: Licensees are required to provide the above format Discom wise and consolidated both.

Details of O&M components:

Particulars	Trued-Up of Previous Year		Approved in Tariff Order		APR Claimed	
	Rs. Cr	%	Rs. Cr	%	Rs. Cr	%
Net O&M Expenses		100%		100%		100%
a) Net Employee costs						
b) Net A&G expenses						
c) Net R&M expenses						
O&M Expenses Profit/(Loss) Sharing						
Smart Metering OPEX						
UPPCL O&M expenses						

Note: Licensees are required to provide the above format Discom wise and consolidated both.

Energy Balance Information as shown below :

Particulars	Formulae	Approved in Tariff Order	APR Claimed	% Change of APR Claimed wrt to approved in Tariff Order
Retail Sales (Audited) (MU)	(A)			
Distribution Losses (%)	(B)			
Energy at Discom Periphery for Retail Sales (Audited) (MU)	$(C=A/(1-B))$			
Energy from State Generating Stations (MU)	D			
Energy from Central Generating Stations (MU)	E			
Intra-State Transmission Loss (%)	F			
Energy Available after intra-state losses (MU)	$(G= (D+H)/(1-F))$			
Energy Available after inter-state losses (MU)	H			
Interstate Transmission Loss (%)	$(J=(E-H)/E)$			
ABR (Excluding Subsidy) (Rs. /kWhr)(Rs. /kWhr)	(Rs. /kWh)			
ABR (including Subsidy) (Rs. /kWhr)	(Rs. /kWh)			
ACOS (Rs. /kWhr)	(Rs. /kWh)			

Note: Licensees are required to provide the above format Discom wise and consolidated both.

CWIP & GFA Details		
Parameters	APR	
	Approved in Tariff Order	APR Claimed
Opening WIP as on 1st April		
Investments		
Employee Expense Capitalisation		
A&G Expense Capitalisation		
Interest Capitalisation		
Transferred to GFA (total capitalisation)		
Closing WIP as on 31st March		
Opening GFA as on 1st April		
Additions		
Deductions		
Closing GFA as on 31st March		
Gross allowable Depreciation		
Net allowable Depreciation		

Note: Licensees are required to provide the above format Discom wise and consolidated both.

ARR Snapshot

S. No	(ARR)	Unit	Approved in Tariff Order	ARR Claimed	% Change of (B) as compared to (A)	Remarks	ARR of Previous Year	% Change of (B) as compared to (D)	Remarks
			(A)	(B)	C=(B-A)/A		(D)	G=(B-D)/D	
			ARR				ARR		
I.	Power Purchase or Energy Available at Discom Periphery (MU)	MU		27,494.71			26,555.42	4%	
II.	Sale of Power (MU)	MU		22,660.99			23,538.56	-4%	
III.	Distribution Loss (%)	%		17.58%			0.11	55%	
							-		
A.	Receipts						-		
a	Charges at current tariff rates	Rs. Crore		13,722.34			14,413.91	-5%	
	Total Receipts (A)	Rs. Crore		13,722.34			14,413.91	-5%	
B	Expenditure								
a	Cost of Power Procurement	Rs. Crore		13,062.66			14,401.15	-9%	
b	Transmission and Load Dispatch Charges	Rs. Crore		665.65			642.97	4%	
c	Smart Meter Opex	Rs. Crore		144.76					
i	R&M Expense	Rs. Crore		961.85			991.17	-3%	
ii	Net Employee Expenses	Rs. Crore		813.66			376.52	116%	
iii	Net A&G Expense	Rs. Crore		182.38			160.86	13%	
	Total Net O&M expenses (i+ii+iii)	Rs. Crore		2,102.64			1,528.55	38%	
d	Depreciation	Rs. Crore		986.26			425.20	132%	
e	Interest on Long-Term Loan	Rs. Crore		578.48			168.79	243%	
f	Interest on Security Deposit from Consumers and Distribution system Users	Rs. Crore		22.82			22.68	1%	
g	Interest on Working Capital	Rs. Crore		194.60			160.55	21%	
h	Bad and Doubtful debts	Rs. Crore		274.45			204.88	34%	
i	Finance/Bank Charges	Rs. Crore		66.75			-	0%	
j	Return on Equity	Rs. Crore		727.67			552.20	32%	
k	Income Tax	Rs. Crore		-			-	0%	
	Total Expenditure (B)	Rs. Crore		18,681.98			18,106.97	3%	
C	Deductions								
a	Income from other Business	Rs. Crore		-			-	0%	
b	Non tariff income	Rs. Crore		28.90			12.57	130%	
	Revenue from Open Access Customers	Rs. Crore		-			0.57	-100%	
	Total Other Deductions (C)	Rs. Crore		28.90			13.14	120%	
	Net Annual Revenue Requirement of Licensee(B-C)	Rs. Crore		18,653.08			18,093.83	3%	
E	Shortfall/Excess before tariff revision impact (A-D)	Rs. Crore		(4,930.74)			(3,679.92)	34%	
F	Tariff Revision Impact	Rs. Crore		-			-	0%	
G	Shortfall/Excess after tariff revision impact (E+F)	Rs. Crore		(4,930.74)			(3,679.92)	34%	
H	Govt. Subsidy Received/Declared	Rs. Crore		3,412.99			3,778.92	-10%	
I	Shortfall/Excess (G-H)	Rs. Crore		(1,517.75)			99.00	-1633%	

Note: Licensees are required to provide the above format Discom wise and consolidated both.

It is noted that as per the MYT Regulations, 2019 there is no provision for sharing of gains.

* However, as per the MYT 2019 Regulations, the same will be part of A&G.

Wherever required, rows may be inserted to accommodate extra data.

Movement in Capex details:

Particulars	Unit	Trued-Up of Previous Year	ARR Claimed	% Change of (B) as compared to (A)	Remarks
		(A)	(B)	C=(B-A)/A	
		Trued-Up	ARR		
Opening GFA	Rs. Crore				
Add: Additions	Rs. Crore				
Less: Deductions	Rs. Crore				
Closing GFA	Rs. Crore				

Note: 1. Licensees are required to provide the above format Discom wise and consolidated both.
2. Columns for rest of the years for Control Period shall be replicated.

Details of O&M components:

Particulars	Trued-Up of Previous Year		ARR Claimed	
	Rs. Cr	%	Rs. Cr	%
Net O&M Expenses		100%		100%
a) Net Employee costs				
b) Net A&G expenses				
c) Net R&M expenses				

Note: 1. Licensees are required to provide the above format Discom wise and consolidated both.
2. Columns for rest of the years for Control Period shall be replicated.

Energy Balance Information as shown below :

Particulars	Formulae	FY ____	FY ____	FY ____	FY ____	FY ____
		Projected	Projected	Projected	Projected	Projected
Retail Sales (Audited) (MU)	(A)					
Distribution Losses (%)	(B)					
Energy at Discom Periphery for Retail Sales (Audited) (MU)	$(C=A/(1-B))$					
Energy from State Generating Stations (MU)	D					
Energy from Central Generating Stations (MU)	E					
Intra-State Transmission Loss (%)	F					
Energy Available after intra-state losses (MU)	$(G=(D+H)/(1-F))$					
Energy Available after inter-state losses (MU)	H					
Interstate Transmission Loss (%)	$(J=(E-H)/E)$					
ABR (Excluding Subsidy) (Rs. /kWh)(Rs. /kWhr)	(Rs. /kWh)					
ABR (including Subsidy) (Rs. /kWhr)	(Rs. /kWh)					
ACOS (Rs. /kWhr)	(Rs. /kWh)					

Note: Licensees are required to provide the above format Discom wise and consolidated both.

CWIP & GFA Details					
Parameters	FY ____	FY ____	FY ____	FY ____	FY ____
	Projected	Projected	Projected	Projected	Projected
Opening WIP as on 1st April					
Investments					
Employee Expense Capitalisation					
A&G Expense Capitalisation					
Interest Capitalisation					
Transferred to GFA (total capitalisation)					
Closing WIP as on 31st March					
Opening GFA as on 1st April					
Additions					
Deductions					
Closing GFA as on 31st March					
Gross allowable Depreciation					
Net allowable Depreciation					

Note: Licensees are required to provide the above format Discom wise and consolidated both.

Consumer Sub-Category	Unit	Fixed Charges	Unit	Minimum Charges	Unit	Energy Charges
LMV-5: Private Tube Wells/ Pumping Sets						
Unmetered						
PTW: Rural Schedule (unmetered)	Rs./BHP/month	170.00			Rs/kWh	0.00
Metered						
PTW: Rural Schedule (metered)	Rs./BHP/month	70.00	Rs/BHP/month	160.00	Rs/kWh	2.00
PTW: Urban Schedule (metered)	Rs./BHP/month	130.00	Rs/BHP/month	215.00	Rs/kWh	6.00
Sub Total						
LMV 6: Small and Medium Power upto 100 HP (75 kW)						
Other than power loom: Rural schedule	-7.5%					
Up to 1000 kWh / month	Rs./kW/month	290.00			Rs/kWh	7.30
Up to 2000 kWh / month	Rs./kW/month	290.00			Rs/kWh	7.40
For above 2000 kWh / month	Rs./kW/month	290.00			Rs/kWh	7.90
Other than power loom: Urban schedule						
Up to 1000 kWh / month	Rs./kW/month	290.00			Rs/kWh	7.30
Up to 2000 kWh / month	Rs./kW/month	290.00			Rs/kWh	7.40
For above 2000 kWh / month	Rs./kW/month	290.00			Rs/kWh	7.90
Other than power loom: Urban schedule						
Summer Months (April to September)						
Other Urban : 0 – 1000 kWh / month						
05:00 hrs to 11:00 hrs	-15%	Rs./kW/month	290.00		Rs/kWh	0.00
11:00 hrs to 17:00 hrs	0%	Rs./kW/month	290.00		Rs/kWh	0.00
17:00 hrs to 23:00 hrs	15%	Rs./kW/month	290.00		Rs/kWh	0.00
23:00 hrs to 05:00 hrs	0%	Rs./kW/month	290.00		Rs/kWh	0.00
Other Urban: 1001 – 2000 kWh / month						
05:00 hrs to 11:00 hrs	-15%	Rs./kW/month	290.00		Rs/kWh	0.00
11:00 hrs to 17:00 hrs	0%	Rs./kW/month	290.00		Rs/kWh	0.00
17:00 hrs to 23:00 hrs	15%	Rs./kW/month	290.00		Rs/kWh	0.00
23:00 hrs to 05:00 hrs	0%	Rs./kW/month	290.00		Rs/kWh	0.00
Other Urban : Above 2000 kWh / month						
05:00 hrs to 11:00 hrs	-15%	Rs./kW/month	290.00		Rs/kWh	0.00
11:00 hrs to 17:00 hrs	0%	Rs./kW/month	290.00		Rs/kWh	0.00
17:00 hrs to 23:00 hrs	15%	Rs./kW/month	290.00		Rs/kWh	0.00
23:00 hrs to 05:00 hrs	0%	Rs./kW/month	290.00		Rs/kWh	0.00
Winter Months (October to March)						
Other Urban : 0 – 1000 kWh / month						
05:00 hrs to 11:00 hrs	0%	Rs./kW/month	290.00		Rs/kWh	0.00
11:00 hrs to 17:00 hrs	0%	Rs./kW/month	290.00		Rs/kWh	0.00
17:00 hrs to 23:00 hrs	15%	Rs./kW/month	290.00		Rs/kWh	0.00
23:00 hrs to 05:00 hrs	-15%	Rs./kW/month	290.00		Rs/kWh	0.00
Other Urban: 1001 – 2000 kWh / month						
05:00 hrs to 11:00 hrs	0%	Rs./kW/month	290.00		Rs/kWh	0.00
11:00 hrs to 17:00 hrs	0%	Rs./kW/month	290.00		Rs/kWh	0.00
17:00 hrs to 23:00 hrs	15%	Rs./kW/month	290.00		Rs/kWh	0.00
23:00 hrs to 05:00 hrs	-15%	Rs./kW/month	290.00		Rs/kWh	0.00
Other Urban : Above 2000 kWh / month						
05:00 hrs to 11:00 hrs	0%	Rs./kW/month	290.00		Rs/kWh	0.00
11:00 hrs to 17:00 hrs	0%	Rs./kW/month	290.00		Rs/kWh	0.00
17:00 hrs to 23:00 hrs	15%	Rs./kW/month	290.00		Rs/kWh	0.00
23:00 hrs to 05:00 hrs	-15%	Rs./kW/month	290.00		Rs/kWh	0.00
Sub Total						
LMV-7: Public Water Works						
Rural Schedule	-7.5%					
Rural Schedule: Jal Nigam	Rs./kW/month	375.00			Rs/kWh	8.60
Rural Schedule: Jal Sansthan	Rs./kW/month	375.00			Rs/kWh	8.60
Rural Schedule: Other PWWs	Rs./kW/month	375.00			Rs/kWh	8.60
Urban Schedule						
Urban Schedule: Jal Nigam	Rs./kW/month	375.00			Rs/kWh	8.60
Urban Schedule: Jal Sansthan	Rs./kW/month	375.00			Rs/kWh	8.60
Urban Schedule: Other PWWs	Rs./kW/month	375.00			Rs/kWh	8.60
Sub Total						
LMV-8: State Tube Wells & Pump Canals upto 100 HP						
Metered						
Metered STW	Rs/BHP/month	330.00			Rs/kWh	8.50
Unmetered						
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	Rs/BHP/month	3300.00			Rs/kWh	0.00
Unmetered: Laghu Dal Nahar above 100 BHP	Rs/BHP/month	3300.00			Rs/kWh	0.00
Sub Total						
LMV-9: Temporary Supply						
Metered						
Metered TS: Individual residential consumers	Rs./kW/month	200.00			Rs/kWh	8.00

Unit	Fixed Charges	Unit	Minimum Charges	Unit	Energy Charges	Fixed Charges	Energy Charges
Rs./BHP/month					Rs/kWh	-170.00	0.00
Rs./BHP/month		Rs/BHP/month			Rs/kWh	-70.00	-2.00
Rs./BHP/month		Rs/BHP/month			Rs/kWh	-130.00	-6.00
Rs./kW/month					Rs/kWh	-290.00	-7.30
Rs./kW/month					Rs/kWh	-290.00	-7.40
Rs./kW/month					Rs/kWh	-290.00	-7.90
Rs./kW/month					Rs/kWh	-290.00	-7.30
Rs./kW/month					Rs/kWh	-290.00	-7.40
Rs./kW/month					Rs/kWh	-290.00	-7.90
Rs./kW/month					Rs/kWh	-290.00	0.00
Rs./kW/month					Rs/kWh	-290.00	0.00
Rs./kW/month					Rs/kWh	-290.00	0.00
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Rs./kW/month					Rs/kWh	-290.00	0.00
Rs./kW/month					Rs/kWh	-290.00	0.00
				</			

Consumer Sub-Category	Unit	Existing Tariff		Unit	Minimum Charges	Unit	Energy Charges
		Fixed Charges					
LMV-1: Domestic Light, Fan & Power							
Life Line Consumers (both Rural and Urban)							
(up to 100 kWh/month)	Rs./kW/month	50.00				Rs/kWh	3.00
Dom: Rural Schedule (unmetered)	Rs./kW/month	500.00				Rs/kWh	0.00
Dom: Rural Schedule (metered) other than BPL							
0-100 kWh/month	Rs./kW/month					Rs/kWh	3.35
101-150 kWh/month	Rs./kW/month	0.00				Rs/kWh	3.85
151-300 kWh/month	Rs./kW/month	0.00				Rs/kWh	5.00
301-500 kWh/month	Rs./kW/month	0.00				Rs/kWh	5.50
Above 500 kWh/Month (starting from 501 unit)	Rs./kW/month	0.00				Rs/kWh	6.00
Dom: Supply at Single Point for Bulk Load	Rs./kW/month	110.00				Rs/kWh	7.00
Other Metered Domestic Consumers other than BPL							
0-150 kWh/month	Rs./kW/month	110.00				Rs/kWh	5.50
151-300 kWh/month	Rs./kW/month	110.00				Rs/kWh	6.00
301-500 kWh/month	Rs./kW/month	110.00		Apr to Sept	600.00	Rs/kWh	6.50
Above 500 kWh/Month (starting from 501 unit)	Rs./kW/month	110.00		Oct to Mar	475.00	Rs/kWh	7.00
Sub Total							
LMV-2: Non Domestic Light, Fan & Power							
Non Dom: Rural Schedule (unmetered)	Rs./kW/month	1000.00				Rs/kWh	0.00
Non Dom: Rural Schedule (metered)	Rs./kW/month	110.00				Rs/kWh	5.50
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign	Rs./kW/month	1800.00				Rs/kWh	18.00
Non Dom: Other Metered Non-Domestic Supply							
Load upto 2kW							
Upto 300 kWh / month	Load upto 2kW	Rs./kW/month	330.00			Rs/kWh	7.50
301 – 1000 kWh / month	Load upto 2kW	Rs./kW/month	330.00			Rs/kWh	8.40
Above 1000 kWh/Month	Load upto 2kW	Rs./kW/month	330.00			Rs/kWh	8.75
Above 2kW to 4 kW							
Upto 300 kWh / month	Above 2kW to 4 kW	Rs./kW/month	390.00			Rs/kWh	7.50
301 – 1000 kWh / month	Above 2kW to 4 kW	Rs./kW/month	390.00			Rs/kWh	8.40
Above 1000 kWh/Month	Above 2kW to 4 kW	Rs./kW/month	390.00			Rs/kWh	8.75
Above 4 kW							
Upto 300 kWh / month	Above 4 kW	Rs./kW/month	450.00			Rs/kWh	7.50
301 – 1000 kWh / month	Above 4 kW	Rs./kW/month	450.00			Rs/kWh	8.40
Above 1000 kWh/Month	Above 4 kW	Rs./kW/month	450.00			Rs/kWh	8.75
Sub Total							
LMV-3: Public Lamps							
Unmetered							
Unmetered - Gram Panchayat	Rs./kW/month	2100.00				Rs/kWh	0.00
Unmetered - Nagar Palika & Nagar Panchayat	Rs./kW/month	3200.00				Rs/kWh	0.00
Unmetered - Nagar Nigam	Rs./kW/month	4200.00				Rs/kWh	0.00
Metered							
Metered - Gram Panchayat							
TOD : 18:00 - 06:00	0%	Rs./kW/month	200.00			Rs/kWh	7.50
TOD : 06:00 - 18:00	20%	Rs./kW/month	200.00			Rs/kWh	9.00
Metered - Nagar Palika & Nagar Panchayat							
TOD : 18:00 - 06:00	0%	Rs./kW/month	250.00			Rs/kWh	8.00
TOD : 06:00 - 18:00	20%	Rs./kW/month	250.00			Rs/kWh	9.60
Metered - Nagar Nigam							
TOD : 18:00 - 06:00	0%	Rs./kW/month	250.00			Rs/kWh	8.50
TOD : 06:00 - 18:00	20%	Rs./kW/month	250.00			Rs/kWh	10.20
Sub Total							
LMV-4: Light, fan & Power for Institutions							
Inst: Public							
Inst: Public : 0 – 1000 kWh / month	Rs./kW/month	300.00				Rs/kWh	8.25
Inst: Public : 1001 – 2000 kWh / month	Rs./kW/month	300.00				Rs/kWh	8.50
Inst: Public : Above 2000 kWh / month	Rs./kW/month	300.00				Rs/kWh	8.75
Inst: Private							
Load upto 3 kW							
Inst: Private : 0 – 1000 kWh / month	Load upto 3 kW	Rs./kW/month	350.00			Rs/kWh	9.00
Inst: Private : Above 1000 kWh / month	Load upto 3 kW	Rs./kW/month	350.00			Rs/kWh	9.30
Above 3 kW							
Inst: Private : 0 – 1000 kWh / month	Above 3 kW	Rs./kW/month	400.00			Rs/kWh	9.00
Inst: Private : Above 1000 kWh / month	Above 3 kW	Rs./kW/month	400.00			Rs/kWh	9.30

Consumer Sub-Category		Unit	Fixed Charges	Unit	Minimum Charges	Unit	Energy Charges
Sub Total							
LMV-5: Private Tube Wells/ Pumping Sets							
Unmetered							
PTW: Rural Schedule (unmetered)		Rs./BHP/month	170.00			Rs/kWh	0.00
Metered							
PTW: Rural Schedule (metered)		Rs./BHP/month	70.00	Rs/BHP/month	160.00	Rs/kWh	2.00
PTW: Urban Schedule (metered)		Rs./BHP/month	130.00	Rs/BHP/month	215.00	Rs/kWh	6.00
Sub Total							
LMV 6: Small and Medium Power upto 100 HP (75 kW)							
Other than power loom: Rural schedule	-7.5%						
Up to 1000 kWh / month		Rs./kW/month	290.00			Rs/kWh	7.30
Up to 2000 kWh / month		Rs./kW/month	290.00			Rs/kWh	7.40
For above 2000 kWh / month		Rs./kW/month	290.00			Rs/kWh	7.90
Other than power loom: Urban schedule							
Up to 1000 kWh / month		Rs./kW/month	290.00			Rs/kWh	7.30
Up to 2000 kWh / month		Rs./kW/month	290.00			Rs/kWh	7.40
For above 2000 kWh / month		Rs./kW/month	290.00			Rs/kWh	7.90
Other than power loom: Urban schedule							
Summer Months (April to September)							
Other Urban : 0 – 1000 kWh / month							
05:00 hrs to 11:00 hrs	-15%	Rs./kW/month	290.00			Rs/kWh	6.72
11:00 hrs to 17:00 hrs	0%	Rs./kW/month	290.00			Rs/kWh	7.90
17:00 hrs to 23:00 hrs	15%	Rs./kW/month	290.00			Rs/kWh	9.09
23:00 hrs to 05:00 hrs	0%	Rs./kW/month	290.00			Rs/kWh	7.90
Other Urban: 1001 – 2000 kWh / month							
05:00 hrs to 11:00 hrs	-15%	Rs./kW/month	290.00			Rs/kWh	0.00
11:00 hrs to 17:00 hrs	0%	Rs./kW/month	290.00			Rs/kWh	0.00
17:00 hrs to 23:00 hrs	15%	Rs./kW/month	290.00			Rs/kWh	0.00
23:00 hrs to 05:00 hrs	0%	Rs./kW/month	290.00			Rs/kWh	0.00
Other Urban : Above 2000 kWh / month							
05:00 hrs to 11:00 hrs	-15%	Rs./kW/month	290.00			Rs/kWh	6.21
11:00 hrs to 17:00 hrs	0%	Rs./kW/month	290.00			Rs/kWh	7.30
17:00 hrs to 23:00 hrs	15%	Rs./kW/month	290.00			Rs/kWh	8.40
23:00 hrs to 05:00 hrs	0%	Rs./kW/month	290.00			Rs/kWh	7.30
Winter Months (October to March)							
Other Urban : 0 – 1000 kWh / month							
05:00 hrs to 11:00 hrs	0%	Rs./kW/month	290.00			Rs/kWh	7.90
11:00 hrs to 17:00 hrs	0%	Rs./kW/month	290.00			Rs/kWh	7.90
17:00 hrs to 23:00 hrs	15%	Rs./kW/month	290.00			Rs/kWh	9.09
23:00 hrs to 05:00 hrs	-15%	Rs./kW/month	290.00			Rs/kWh	6.72
Other Urban: 1001 – 2000 kWh / month							
05:00 hrs to 11:00 hrs	0%	Rs./kW/month	290.00			Rs/kWh	0.00
11:00 hrs to 17:00 hrs	0%	Rs./kW/month	290.00			Rs/kWh	0.00
17:00 hrs to 23:00 hrs	15%	Rs./kW/month	290.00			Rs/kWh	0.00
23:00 hrs to 05:00 hrs	-15%	Rs./kW/month	290.00			Rs/kWh	0.00
Other Urban : Above 2000 kWh / month							
05:00 hrs to 11:00 hrs	0%	Rs./kW/month	290.00			Rs/kWh	7.30
11:00 hrs to 17:00 hrs	0%	Rs./kW/month	290.00			Rs/kWh	7.30
17:00 hrs to 23:00 hrs	15%	Rs./kW/month	290.00			Rs/kWh	8.40
23:00 hrs to 05:00 hrs	-15%	Rs./kW/month	290.00			Rs/kWh	6.21
Sub Total							
LMV-7: Public Water Works							
Rural Schedule	-7.5%						
Rural Schedule: Jal Nigam		Rs./kW/month	375.00			Rs/kWh	8.60
Rural Schedule: Jal Sansthan		Rs./kW/month	375.00			Rs/kWh	8.60
Rural Schedule: Other PWWs		Rs./kW/month	375.00			Rs/kWh	8.60
Urban Schedule							
Urban Schedule: Jal Nigam		Rs./kW/month	375.00			Rs/kWh	8.60
Urban Schedule: Jal Sansthan		Rs./kW/month	375.00			Rs/kWh	8.60
Urban Schedule: Other PWWs		Rs./kW/month	375.00			Rs/kWh	8.60
Sub Total							
LMV-8: State Tube Wells & Pump Canals upto 100 HP							
Metered							
Metered STW		Rs/BHP/month	330.00			Rs/kWh	8.50
Unmetered							
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP		Rs/BHP/month	3300.00			Rs/kWh	0.00
Unmetered: Laghu Dal Nahar above 100 BHP		Rs/BHP/month	3300.00			Rs/kWh	0.00

Consumer Sub-Category		Unit	Fixed Charges	Unit	Minimum Charges	Unit	Energy Charges
Sub Total							
LMV-9: Temporary Supply							
Metered							
Metered TS: Individual residential consumers		Rs./kW/month	200.00			Rs/kWh	8.00
Metered TS: Others		Rs./kW/month	300.00	Rs./kW/week	450.00	Rs/kWh	9.00
Unmetered							
Unmetered TS: Ceremonies		Rs/day	4750.00			Rs/kWh	0.00
Unmetered TS: Temp shops		Rs/day	560.00			Rs/kWh	0.00
Sub Total							
LMV-10: Departmental Employees							
LMV-10: Departmental Employees		Rs./kW/month	110.00			Rs/kWh	6.25
LMV-11: Electrical Vehicles							
Multi Story Buildings							
LMV-1b		Rs./kW/month	0.00			Rs/kWh	6.20
HV-1b		Rs./kW/month	0.00			Rs/kWh	5.90
Public Charging Station							
LT		Rs./kW/month	0.00			Rs/kWh	7.70
HT		Rs./kW/month	0.00			Rs/kWh	7.30
Sub Total							
HV-1: Non-Industrial Bulk Loads							
Commercial Loads / Private Institutions/Non-domestic bulk power consumer							
Supply at 11 kV							
Supply at 11 kV: 0 to 2500 kVAh/month		Rs./kVA/month	430.00			Rs/kVAh	8.32
Supply at 11 kV: Above 2500 kVAh/month		Rs./kVA/month	430.00			Rs/kVAh	8.68
Supply above 11 kV & above							
Supply above 11 kV & above: 0 to 2500 kVAh/month		Rs./kVA/month	400.00			Rs/kVAh	8.12
Supply above 11 kV & above: Above 2500 kVAh/month		Rs./kVA/month	400.00			Rs/kVAh	8.48
Public Institutions/Registered Societies/Residential Colonies/ Townships/Residential Multi-Storied Buildings including Residential Multi-Storied Buildings							
Supply at 11 kV							
Supply at 11 kV: 0 to 2500 kVAh/month		Rs./kVA/month	380.00			Rs/kVAh	7.70
Supply at 11 kV: Above 2500 kVAh/month		Rs./kVA/month	380.00			Rs/kVAh	7.90
Supply above 11 kV & above							
Supply above 11 kV & above: 0 to 2500 kVAh/month		Rs./kVA/month	360.00			Rs/kVAh	7.50
Supply above 11 kV & above: Above 2500 kVAh/month		Rs./kVA/month	360.00			Rs/kVAh	7.70
Sub Total							
HV-2: Large and Heavy Power above 100 BHP (75 kW)							
HV2 Urban Schedule: Supply at 11 kV		Rs./kVA/month	300.00			Rs/kVAh	7.10
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV		Rs./kVA/month	290.00			Rs/kVAh	6.80
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV		Rs./kVA/month	270.00			Rs/kVAh	6.40
HV2 Urban Schedule: Supply above 132 kV		Rs./kVA/month	270.00			Rs/kVAh	6.10
Summer Months (April to September)							
HV2 Urban Schedule: Supply at 11 kV							
05:00 hrs to 11:00 hrs	-15%	Rs./kVA/month	0.00			Rs/kVAh	0.00
11:00 hrs to 17:00 hrs	0%	Rs./kVA/month	0.00			Rs/kVAh	0.00
17:00 hrs to 23:00 hrs	15%	Rs./kVA/month	0.00			Rs/kVAh	0.00
23:00 hrs to 05:00 hrs	0%	Rs./kVA/month	0.00			Rs/kVAh	0.00
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV							
05:00 hrs to 11:00 hrs	-15%	Rs./kVA/month	0.00			Rs/kVAh	0.00
11:00 hrs to 17:00 hrs	0%	Rs./kVA/month	0.00			Rs/kVAh	0.00
17:00 hrs to 23:00 hrs	15%	Rs./kVA/month	0.00			Rs/kVAh	0.00
23:00 hrs to 05:00 hrs	0%	Rs./kVA/month	0.00			Rs/kVAh	0.00
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV							
05:00 hrs to 11:00 hrs	-15%	Rs./kVA/month	300.00			Rs/kVAh	6.04
11:00 hrs to 17:00 hrs	0%	Rs./kVA/month	300.00			Rs/kVAh	7.10
17:00 hrs to 23:00 hrs	15%	Rs./kVA/month	300.00			Rs/kVAh	8.17
23:00 hrs to 05:00 hrs	0%	Rs./kVA/month	300.00			Rs/kVAh	7.10
HV2 Urban Schedule: Supply above 132 kV							
05:00 hrs to 11:00 hrs	-15%	Rs./kVA/month	290.00			Rs/kVAh	0.00
11:00 hrs to 17:00 hrs	0%	Rs./kVA/month	290.00			Rs/kVAh	0.00
17:00 hrs to 23:00 hrs	15%	Rs./kVA/month	290.00			Rs/kVAh	0.00
23:00 hrs to 05:00 hrs	0%	Rs./kVA/month	290.00			Rs/kVAh	0.00
Winter Months (October to March)							
HV2 Urban Schedule: Supply at 11 kV							
05:00 hrs to 11:00 hrs	0%	Rs./kVA/month	0.00			Rs/kVAh	0.00

Consumer Sub-Category		Unit	Fixed Charges	Unit	Minimum Charges	Unit	Energy Charges
11:00 hrs to 17:00 hrs	0%	Rs./kVA/month	0.00			Rs/kVAh	0.00
17:00 hrs to 23:00 hrs	15%	Rs./kVA/month	0.00			Rs/kVAh	0.00
23:00 hrs to 05:00 hrs	-15%	Rs./kVA/month	0.00			Rs/kVAh	0.00
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV							
05:00 hrs to 11:00 hrs	0%	Rs./kVA/month	0.00			Rs/kVAh	0.00
11:00 hrs to 17:00 hrs	0%	Rs./kVA/month	0.00			Rs/kVAh	0.00
17:00 hrs to 23:00 hrs	15%	Rs./kVA/month	0.00			Rs/kVAh	0.00
23:00 hrs to 05:00 hrs	-15%	Rs./kVA/month	0.00			Rs/kVAh	0.00
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV							
05:00 hrs to 11:00 hrs	0%	Rs./kVA/month	300.00			Rs/kVAh	7.10
11:00 hrs to 17:00 hrs	0%	Rs./kVA/month	300.00			Rs/kVAh	7.10
17:00 hrs to 23:00 hrs	15%	Rs./kVA/month	300.00			Rs/kVAh	8.17
23:00 hrs to 05:00 hrs	-15%	Rs./kVA/month	300.00			Rs/kVAh	6.04
HV2 Urban Schedule: Supply above 132 kV							
05:00 hrs to 11:00 hrs	0%	Rs./kVA/month	290.00			Rs/kVAh	0.00
11:00 hrs to 17:00 hrs	0%	Rs./kVA/month	290.00			Rs/kVAh	0.00
17:00 hrs to 23:00 hrs	15%	Rs./kVA/month	290.00			Rs/kVAh	0.00
23:00 hrs to 05:00 hrs	-15%	Rs./kVA/month	290.00			Rs/kVAh	0.00
HV2 Rural Schedule: Supply at 11 kV							
	-7.50%	Rs./kVA/month	300.00			Rs/kVAh	6.57
Sub Total							
HV-3: Railway Traction							
HV3 Supply at and above 132 kV		Rs./kVA/month	400.00	Rs./kVA/month	950.00	Rs/kVAh	8.50
HV3 Supply below 132 kV		Rs./kVA/month	400.00	Rs./kVA/month	950.00	Rs/kVAh	8.80
HV3 For Metro traction		Rs./kVA/month	300.00	Rs./kVA/month	900.00	Rs/kVAh	7.30
Sub Total							
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)							
HV4 Supply at 11kV		Rs./kVA/month	350.00	Rs./kVA/month	1125.00	Rs/kVAh	8.50
HV4 Supply above 11kV & upto 66kV		Rs./kVA/month	340.00	Rs./kVA/month	1125.00	Rs/kVAh	8.40
HV4 Supply above 66 kV & upto 132kV		Rs./kVA/month	330.00	Rs./kVA/month	1125.00	Rs/kVAh	8.25
Sub Total							
Bulk Supply							
Extra State Consumer							
Grand Total							
							4.19
							7.83

Form No: F45

Name of Distribution Licensee: PUVVNL

Distribution Loss, Intrastate & Interstate Transmission Loss

Distribution Loss (%) of State Discoms (Actual/ Projection)								
S.No	Particulars	Financial Year		PUVVNL				
1	Past Years	FY 2017-18						
2		FY 2018-19		16.43%				
3		FY 2019-20		12.20%				
4	True-Up	FY 2020-21		20.65%				
5	APR	FY 2021-22		19.60%				
6	ARR	FY 2022-23		17.58%				

Intra-State Transmission Loss (%) (Actual/ Projection)								
S.No	Particulars	Financial Year		PUVVNL				
1	Past Years	FY 2017-18						
2		FY 2018-19		3.57%				
3		FY 2019-20		3.43%				
4	True-Up	FY 2020-21		3.37%				
5	APR	FY 2021-22		3.33%				
6	ARR	FY 2022-23		3.33%				

Inter-State Transmission Loss (%) (Actual/ Projection)								
S.No	Particulars	Financial Year		PUVVNL				
1	Past Years	FY 2017-18						
2		FY 2018-19		2.66%				
3		FY 2019-20		1.63%				
4	True-Up	FY 2020-21		2.28%				
5	APR	FY 2021-22		1.58%				
6	ARR	FY 2022-23		1.27%				

Category / Sub-Category	Billing Determinants with Revenue																													
	No. of Consumers (Nos.)		Connected Load (kW)		Sales (MU)		Revenue (Rs. Crore)		% Change of True-Up Claimed wrt Previous Year		Connected Load (kW)		% Change of True-Up Claimed wrt Previous Year		Sales (MU)		% Change of True-Up Claimed wrt Previous Year		Revenue (Rs. Crore)		% Change of True-Up Claimed wrt Previous Year		Connected Load (kW)		% Change of True-Up Claimed wrt Previous Year					
	(FY 2019-20 Trued-Up)																													
	A	B	C	D	E	F=(E-A)/A	G	H=(G-B)/B	I	J=(I-C)/C	K	L=(K-D)/D	M	N=(M-E)/E	O	P=(O-G)/G	Q	R=(R-Q)/Q	S	T=(T-K)/K	U	V=(V-U)/U	W	X=(X-W)/W	Y	Z=(Z-Y)/Y	AA	AB=(AA-S)/S		
LMV-1: Domestic Light, Fan & Power (up to 100 kW/month)	296,744	354,944	285.58	573843	93.38%	650,932	83.39%	634.40	122.14%	4,735,392	725.21%	4,704,105	622.67%	4,584,633	622.67%	4,972,162	5.00%	4,939,310.23	5.00%	481.86	5.00%									
Dom: Rural Schedule (unmetered)	1,240,956	2,232,349	2,523.00	871338	-29.62%	1,074,522	-51.87%	1,856.77	-26.41%	393,002	-55.00%	483,535	-55.00%	1,346,116	-27.50%	1,965,501	-50.00%	241,767.45	-50.00%	626.66	-50.00%									
Dom: Rural Schedule (metered) other than BPL	4,668,427	5,246,924	6,502.07	4444235	-4.80%	4,747,607	-9.52%	5,681.11	-12.61%	9,247,907	-79.08%	1,488,280	-69.71%	1,721,022	-69.71%	1,219,399	31.13%	1,582,052.75	10.00%	216.82	10.00%									
Dom: Supply at Single Point for Bulk Load	253	10,517	39.00	13	-94.80%	1,773	-83.14%	15.55	-60.14%	12	-10.00%	40,468	2193.71%	8.10	-47.90%															
Other Metered Domestic Consumers other than BPL	1,320,347	2,813,089	3,307.00	1965345	48.85%	3,292,679	17.05%	4,561.10	37.92%	7,024,305	3.00%	3,391,459	3.00%	4,742,011	3.97%	2,125,521	5.00%	3,561,032.34	5.00%	5377.11	13.39%									
Sub Total	7,526,727	10,657,823	12,656.65	7856774	4.39%	9,767,513	-8.35%	12,748.92	0.73%	6,082,618	2.87%	10,057,997	2.97%	12,401,911	-2.72%	8,513,593	5.33%	10,362,796.95	3.03%	1932.54	4.28%									
Check		10,657,823	12,656.65	7856774																										
LMV-2: Non Domestic Light, Fan & Power (Non Dom: Rural Schedule (unmetered))	26,539	76,743	44.20	11712	-55.73%	22,199	-71.07%	38.36	-13.21%		-100.00%		-100.00%	0.00	-100.00%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Non Dom: Rural Schedule (metered)	61,480	139,257	187.00	84621	-27.64%	306,303	219.80%	486.60	180.22%	98,025	15.84%	297,872	-2.75%	677.99	39.24%	102,927	5.00%	312,785.29	5.00%	703.45	3.76%									
Non Dom: Private Advertising Sign Post/Sign Board/Glowing Sign	378	4,607	1.00	7430	1865.61%	25,321	528.78%	36.21	3521.40%	7,504	1.00%	25,574	1.00%	52.67	45.83%															
Non Dom: Other Metered Non-Domestic Supply	329,040	1,062,981	1,769.00	345242	4.92%	864,426	-18.68%	1,326.70	-24.89%	352,147	2.00%	881,715	2.00%	1,274.31	-4.09%	369,754	5.00%	925,800.25	5.00%	3322.27	3.76%									
Sub Total	417,437	1,283,108	2,001.20	449005	7.56%	1,218,249	-5.05%	1,889.88	-5.56%	457,677	1.93%	1,205,160	-1.07%	2,004.90	6.09%	480,260	4.93%	1,264,395.48	4.92%	2078.91	3.69%									
Check		1,283,108	2,001.20	449005																										
LMV-3: Public Lamps	264	24,568	48.06	327	23.86%	21,223	-13.62%	60.57	26.03%	164	-50.00%	10,612	-50.00%	30.29	-50.00%	82	-50.00%	5,305.75	-50.00%	15.14	-50.00%									
Unmetered - Gram Panchayat	29	1,600	3.00	61	110.34%	2,499	56.19%	4.64	54.77%	31	-50.00%	1,250	-50.00%	2.32	-50.00%	15	-50.00%	624.75	-50.00%	1.16	-50.00%									
Unmetered - Nagar Palika & Nagar Panchayat	211	18,743	33.06	235	11.37%	12,369	-34.01%	40.88	23.66%	118	-50.00%	6,184.50	-50.00%	20.44	-50.00%	99	-50.00%	3,093.25	-50.00%	10.22	-50.00%									
Unmetered - Nagar Nigam	24	4,225	12.00	31	29.17%	4,355	50.41%	15.93	25.39%	16	-50.00%	3,178	-50.00%	7.52	-50.00%	8	-50.00%	1,588.75	-50.00%	3.76	-50.00%									
Metered	84	17,553	52.00	112	33.33%	15,260	-14.04%	65.31	25.59%	314	180.00%	41,587	172.52%	104.49	60.00%	407	29.66%	45,745.72	10.00%	125.39	20.00%									
Metered - Gram Panchayat	2	132	0.30	11	450.00%	641	385.61%	1.52	406.00%	31	180.00%	654	2.43	60.00%		62	100.65%	719.20	10.00%	2.91	20.00%									
Metered - Nagar Palika & Nagar Panchayat	48	3,666	10.70	60	25.00%	3,590	-2.07%	15.54	45.21%	168	180.00%	10,052	180.00%	24.86	60.00%	199	18.45%	11,057.20	10.00%	29.83	20.00%									
Metered - Nagar Nigam	34	13,955	41.00	41	20.50%	11,029	-20.97%	48.25	17.69%	115	180.00%	30,881	180.00%	77.20	60.00%	146	27.00%	33,969.33	10.00%	92.64	20.00%									
Sub Total	348	42,321	100.06	439	36.15%	36,483	-13.79%	125.88	25.80%	477	8.68%	52,199	43.08%	134.78	7.07%	488	2.96%	51,051.47	-2.20%	146.53	4.27%									
Check		42,321	100.06	439																										
LMV-4: Light, fan & Power for Institutions	18,004	98,483	154.00	24610	29.50%	114,464	16.23%	204.93	33.07%	24,856	1.00%	115,609	1.00%	497.97	3.40%	25,800	4.00%	120,232.98	4.00%	205.89	4.00%									
Inst: Public	3,024	28,917	36.31	3703	22.50%	48,552	69.28%	66.15	82.18%	3,740	1.00%	6,441	1.00%	59.89	-9.47%	3,927	5.00%	51,513.60	5.00%	64.88	5.00%									
Inst: Private	22,088	127,400	190.31	28313	28.47%	163,416	28.27%	271.08	42.44%	28,596	1.00%	165,050	1.00%	257.85	4.88%	29,777	4.13%	172,146.58	4.30%	268.77	4.23%									
Check		127,400	190.31	28313																										
LMV-5: Private Tube Wells/ Pumping Sets	281,151	1,240,106	1,992.12	289587	3.00%	1,329,675	7.22%	2,193.80	10.12%	289,587	0.00%	1,329,675	0.00%	2,193.80	0.00%	289,587	0.00%	1,329,675.00	0.00%	2,193.80	0.00%									
PTW: Rural Schedule (unmetered)	24,682	68,549	154.18	28821	16.77%	104,187	51.99%	330.29	114.22%	30,262	5.00%	109,396	5.00%	464.06	40.50%	34,801	15.00%	125,805.80	15.00%	533.67	15.00%									
PTW: Rural Schedule (metered)	21,003	58,909	102.16	18545	-19.38%	66,617	11.08%	151.54	50.29%	19,472	5.00%	69,948	5.00%	214.95	40.00%	22,393	15.00%	80,440.03	15.00%	247.20	15.00%									
PTW: Urban Schedule (metered)	1,679	9,640	52.67	10776	512.03%	37,570	289.73%	176.75	239.75%	10,790	5.00%	30,449	5.00%	249.11	40.94%	12,408	15.00%	45,365.78	15.00%	286.47	15.00%									
Sub Total	305,833	1,308,655	2,146.31	318408	4.11%	1,433,862	9.57%	2,524.09	17.62%	319,849	0.45%	1,439,071	0.36%	2,657.87	5.30%	324,388	1.42%	1,455,480.80	1.14%	2727.48	2.62%									
Check		1,308,655	2,146.31	318408																										
LMV-6: Small and Medium Power upto 100 HP (75 kW)	15,628	163,473	103.39	19354	23.84%	161,717	-1.07%	265.34	156.64%	19,548	1.00%	163,334	1.00%	244.83	-7.73%	20,134	3.00%	168,234.20	3.00%	252.17	3.00%									
Consumers getting supply as per "Rural Schedule"	14,544	174,023	444.00	11700	-19.55%	189,213	8.73%	307.76	-30.69%	11,934	2.00%	192,997	2.00%	327.16	6.30%	12,531	5.00%	202,647.12	5.00%	343.52	5.00%									
Consumers getting supply other than "Rural Schedule"	30,172	337,496	547.39	31054	2.97%	350,930	3.88%	573.09	4.70%	31,482	1.98%	356,331	1.54%	571.99	-0.19%	32,685	3.76%	370,881.32	4.08%	595.69	4.14%									
Check		337,496	547.39	31054																										
LMV-7: Public Water Works	1,506	33,153	136.28	1692	12.35%	28,131	-15.15%	123.13	-9.65%	1,878	11.00%	31,452	11.81%	129.35	5.65%	2,086	11.09%	35,206.91	11.94%	143.75	11.13%									
Rural Schedule	1,261	23,857	102.07	1451	15.07%	21,596	-9.48%	97.60	-4.39%	1,596	10.00%	23,756	10.00%	96.19	-1.44%	1,756	10.00%	26,131.16	10.00%	105.81	10.00%									
Rural Schedule: Jal Samithan	85	1,858	19.18	71	-16.47%	1,455	-21.69%	11.08	-42.23%	78	10.00%	1,601	10.00%	18.53	67.26%	86	10.00%	1,760.55	10.00%	20.39	10.00%									
Rural Schedule: Other PWs	160	7,438	15.03	170	6.25%	5,080	-31.70%	14.46	-3.83%	204	20.00%	6,096	20.00%	14.63	1.18%	245														

Billing Determinants with Revenue																											
Category / Sub-Category	No. of Consumers (Nos.)	Connected Load (kW)	Sales (MU)	Revenue (Rs. Crore)	No. of Consumers (Nos.)	% Change of True-Up Claimed wrt Previous Year	Connected Load (kW)	% Change of True-Up Claimed wrt Previous Year	Sales (MU)	% Change of True-Up Claimed wrt Previous Year	Revenue (Rs. Crore)	% Change of True-Up Claimed wrt Previous Year	No. of Consumers (Nos.)	% Change of APR Claimed wrt True-Up Claimed	Connected Load (kW)	% Change of APR Claimed wrt True-Up Claimed	Sales (MU)	% Change of APR Claimed wrt True-Up Claimed	Revenue (Rs. Crore)	% Change of APR Claimed wrt True-Up Claimed	No. of Consumers (Nos.)	% Change of APR Claimed wrt True-Up Claimed	Connected Load (kW)	% Change of APR Claimed wrt True-Up Claimed	Revenue (Rs. Crore)	% Change of APR Claimed wrt True-Up Claimed	
	(FY 2019-20 True-Up)				(FY 2019-20 True-Up)				(FY 2019-20 True-Up)				(FY 2019-20 True-Up)				(FY 2019-20 True-Up)				(FY 2019-20 True-Up)						
	A	B	C	D	E	F=(E-A)/A	G	H=(G-B)/B	I	J=(I-C)/C	K	L=(K-D)/D	M	N=(M-E)/E	O	P=(O-G)/G	Q	R=(R-I)/I	S	T=(T-K)/K	U	V=(U-M)/M	W	X=(W-O)/O	Y	Z=(Z-Y)/Y	AA
Sub Total	11,596	204,709	1,006.72		11826	1.98%	223,083	8.98%	1,113.19	10.58%			12,136	2.62%	163,755	-26.59%	1,152.54	3.53%			12,255	0.98%	142,778.41	-12.81%	982.86	-14.77%	
Check		204,709	1,006.72		11826								12,136		163,755		1,152.54				12,255		142,778.41		982.86		
LMV-9: Temporary Supply	-	-	-	0	0.00%	-	0.00%	-	0.00%	-	0.00%	-	-	0.00%	-	0.00%	0.00	0.00%	-	-	-	-	0.00%	-	0.00%	0.00	
Metered	282	3,628	1.43	2093	638.65%	4,773	31.56%	8,140	473.53%	2,104	1.00%	4,821	1.00%	8,85	8.17%	2,167	3.00%	4,965.35	3.00%	9,12	3.00%	3,00%	4,965.35	3.00%	9,12	3.00%	
Metered TS: Individual residential consumers	174	815	1.43	969	456.90%	1,714	44.13%	2,11	48.04%	979	1.00%	1,731	1.00%	3,83	81.16%	1,008	3.00%	1,783.07	3.00%	3,94	3.00%	3,00%	1,783.07	3.00%	3,94	3.00%	
Metered TS: Others	108	3,313	-	1114	931.48%	3,059	-7.67%	6,07	0.00%	1,125	1.00%	3,090	5.03	-17.23%	-	-	1,159	3.00%	3,182.28	3.00%	5.18	3.00%	3,182.28	3.00%	5.18	3.00%	
Unmetered	-	-	-	10	0.00%	19	0.00%	0.05	0.00%	5	-50.00%	11	-43.70%	0.16	216.34%	-	-	3	-50.00%	6.56	-39.32%	0.16	0.00%	0.00%	6.56	0.00%	
Unmetered TS: Ceremonies	-	-	-	0	0.00%	2	0.00%	0.01	0.00%	2	0.00%	2	5.00%	0.00	-100.00%	2	2.31	0.00%	2.31	0.00%	0.00	0.00%	0.00%	2.31	0.00%	0.00	0.00%
Unmetered TS: Temp shops	-	-	-	10	0.00%	17	0.00%	0.04	0.00%	5	-50.00%	9	-50.00%	0.16	293.50%	-	-	3	-50.00%	4.25	-50.00%	0.16	0.00%	0.00%	4.25	0.00%	
Sub Total	282	3,628	1.43	2093	642.20%	4,792	32.09%	8,24	477.10%	2,109	0.76%	4,832	0.82%	9.02	9.46%	-	-	2,169	2.87%	4,971.91	2.91%	9.28	2.95%	4,971.91	2.95%		
Check		3,628	1.43	2093									2,109		4,832		9.02		2,169		4,971.91		9.28	4,971.91			
LMV-10: Departmental Employees	-	-	-	0	0.00%	-	0.00%	-	0.00%	-	0.00%	-	-	0.00%	-	0.00%	0.00	0.00%	-	-	-	-	0.00%	-	0.00%	0.00	
LMV-10: Sub Total	29,407	97,646	112.53	24995	-15.00%	87,418	-10.47%	109.15	-6.56%	25,495	2.00%	89,166	2.00%	106.61	1.39%	-	-	26,005	2.00%	90,949.69	2.00%	108.75	2.00%	90,949.69	2.00%		
Check		97,646	112.53	24995		87,418		109.15		25,495		89,166		106.61		-	-	26,005		90,949.69		108.75		90,949.69			
LMV-11: Electrical Vehicles	-	-	-	0	0.00%	-	0.00%	-	0.00%	-	0.00%	-	-	0.00%	-	0.00%	0.00	0.00%	-	-	-	-	0.00%	-	0.00%	0.00	
Multi Story Buildings	-	-	-	0	0.00%	-	0.00%	-	0.00%	-	0.00%	-	-	0.00%	-	0.00%	0.00	0.00%	-	-	-	-	0.00%	-	0.00%	0.00	
LMV-1b	-	-	-	0	0.00%	-	0.00%	-	0.00%	-	0.00%	-	-	0.00%	-	0.00%	0.00	0.00%	-	-	-	-	0.00%	-	0.00%	0.00	
HV-1b	-	-	-	0	0.00%	-	0.00%	-	0.00%	-	0.00%	-	-	0.00%	-	0.00%	0.00	0.00%	-	-	-	-	0.00%	-	0.00%	0.00	
Public Charging Station	-	-	-	0	0.00%	-	0.00%	-	0.00%	-	0.00%	-	6	0.00%	24	0.00%	0.03	0.00%	-	-	7	10.00%	-	-100.00%	0.03	10.00%	
LT	-	-	-	0	0.00%	-	0.00%	-	0.00%	-	0.00%	-	6	0.00%	24	0.00%	0.03	0.00%	-	-	7	10.00%	26.40	10.00%	0.03	10.00%	
HT	-	-	-	0	0.00%	-	0.00%	-	0.00%	-	0.00%	-	6	0.00%	24	0.00%	0.03	0.00%	-	-	7	10.00%	-	-100.00%	0.03	10.00%	
Sub Total	-	-	-	0	0.00%	-	0.00%	-	0.00%	-	0.00%	-	6	0.00%	24	0.00%	0.03	0.00%	-	-	7	10.00%	-	-100.00%	0.03	10.00%	
Check				0									6		24		0.03				7		-	-100.00%	0.03	10.00%	
LMV-1: Non-Industrial Bulk Loads	-	-	-	0	0.00%	-	0.00%	-	0.00%	-	0.00%	-	-	0.00%	-	0.00%	0.00	0.00%	-	-	-	-	0.00%	-	0.00%	0.00	
Rural Schedule	98	28,638	24.54	84	-14.29%	30,063	29.94%	33.65	37.13%	84	0.00%	13,333	-33.54%	469.63	1295.81%	84	0.00%	13,332.97	0.00%	469.63	0.00%	391.00	0.00%	469.63	0.00%		
Rural Schedule - Supply at 11 kV	98	28,638	24.54	81	-17.33%	17,826	-37.75%	32.34	31.79%	81	0.00%	11,096	-37.75%	391.00	1109.22%	81	0.00%	11,095.97	0.00%	391.00	0.00%	391.00	0.00%	391.00	0.00%		
Rural Schedule - Supply above 11 kV	-	-	-	3	0.00%	2,237	0.00%	1.31	0.00%	3	0.00%	2,237	0.00%	78.63	5898.07%	3	0.00%	2,237.00	0.00%	78.63	0.00%	78.63	0.00%	78.63	0.00%		
Urban Schedule	745	226,902	480.76	810	8.72%	235,437	3.76%	376.99	-21.58%	826	2.00%	240,146	2.00%	37.11	-90.15%	868	5.00%	252,153.03	5.00%	38.97	5.00%	5.00%	252,153.03	5.00%	38.97	5.00%	
Urban Schedule - Supply at 11 kV	713	191,786	408.40	772	8.58%	194,423	1.37%	313.79	-23.15%	787	2.00%	198,311	2.00%	34.51	-89.00%	827	5.00%	208,227.03	5.00%	36.23	5.00%	5.00%	208,227.03	5.00%	36.23	5.00%	
Urban Schedule - Supply above 11 kV	34	35,116	72.46	38	11.76%	41,014	16.80%	63.20	-12.77%	39	2.00%	41,834	2.00%	2.61	-95.87%	41	5.00%	43,925.99	5.00%	2.74	5.00%	5.00%	43,925.99	5.00%	2.74	5.00%	
Sub Total	843	255,540	505.29	894	6.05%	255,500	-0.02%	410.63	-18.73%	910	1.81%	253,479	-0.79%	506.75	23.41%	952	4.54%	265,485.99	4.74%	508.61	0.37%	0.00%	265,485.99	4.74%	508.61	0.37%	
Check		255,540	505.29	894									910		253,479		506.75		952		265,485.99		508.61		265,485.99		
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-	-	-	0	0.00%	-	0.00%	-	0.00%	-	0.00%	-	-	0.00%	-	0.00%	0.00	0.00%	-	-	-	-	0.00%	-	0.00%	0.00	
HV2 Urban Schedule: Supply at 11 kV	1,087	134,282	685.45	1099	1.10%	326,834	143.39%	707.98	3.29%	1,132	3.00%	336,639	3.00%	772.82	9.16%	1,166	3.00%	346,738.19	3.00%	796.01	3.00%	3.00%	346,738.19	3.00%	796.01	3.00%	
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	33	80,527	386.00	37	12.12%	84,965	5.51%	280.99	-27.21%	38	3.00%	87,514	3.00%	303.53	8.02%	40	5.00%	91,889.65	5.00%	318.70	5.00%	5.00%	91,889.65	5.00%	318.70	5.00%	
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	4	32,363	79.00	6	50.00%	64,262	99.49%	36.87	-53.33%	7	6.00%	66,499	3.00%	53.97	40.94%	7	7.00%	71,153.78	7.00%	55.60	7.00%	7.00%	71,153.78	7.00%	55.60	7.00%	
HV2 Urban Schedule: Supply above 132 kV	-	-	-	2	0.00%	3,796	0.00%	1.25	0.00%	2	0.00%	3,850	0.00%	3.23	157.31%	-	-	2	4.00%	3,923.88	4.00%	3.36	4.00%	3,923.88	4.00%		
HV2 Rural Schedule: Supply at 11 kV	24	5,822	5.00	250	941.67%	85,000	1359.98%	211.91	4138.22%	258	3.00%	87,550	3.00%	201.15	-5.08%	270	5.00%	91,927.50	5.00%	211.21	5.00%	5.00%	91,927.50	5.00%	211.21	5.00%	
Sub Total	1,148	252,994	1,155.45	1194	21.43%	563,157	122.60%	1,239.00	7.23%	1,436	3.00%	580,052	3.00%	1,332.69	7.56%	1,485	3.43%	603,632.99	4.07%	1,384.88	3.92%	0.00%	603,632.99	4.07%	1,384.88	3.92%	
Check		252,994	1,155.45	1194									1,436		580,052		1,332.69		1,485		603,632.99		1,384.88		603,632.99		
HV-3: Railway Traction	-	-	-	0	0.00%	-	0.00%	-	0.00%	-	0.00%	-	-	0.00%	-	0.00%	0.00	0.00%	-	-	-	-	0.00%	-	0.00%	0.00	
HV3 Supply at and above 132 kV	-	-	-	1	0.00%	10,800	0.00%	24.86	0.00%	1	0.00%	10,800	0.00%	7.86	-68.39%	-	-	1	0.00%	10,800.00	0.00%	7.86	0.00%	10,800.00	0.00%		
HV3 Supply below 132 kV	-	-	-	0	0.00%	-	0.00%	-	0.00%	-	0.00%	-	-	0.00%	-	0.00%	0.00	0.00%	-	-	-	-	0.00%	-	0.00%	0.00	
HV3 For Metro traction	-	-	-	0	0.00%	-	0.00%	-	0.00%	-	0.00%	-	-	0.00%	-	0.00%	0.00	0.00%	-	-	-	-	0.00%	-	0.00%	0.00	
Sub Total	-	-	-	1	0.00%	10,800	0.00%	24.86	0.00%	1	0.00%	10,800	0.00%	7.86	-68.39%	-	-	1	0.00%	10,800.00	0.00%	7.86	0.00%	10,800.00	0.00%		
Check				1		10,800		24.86		1		10,800		7.86		-	-	1		10,800.00		7.86		10,800.00			
HV-4: LHM Irrigation & P. Canals above 100 BHP (75 kW)	-	-	-	0	0.00%	-	0.00%	-	0.00%	-	0.00%	-	-	0.00%	-	0.00%	0.00	0.00%	-	-	-	-	0.00%	-	0.00%	0.00	
HV4 Supply at 11kV	26	23,977	212.66	40	53.85%	38,184	59.25%	155.06	-27.09%	40	0.00%	38,556	1.00%	158.16	2.00%	41	1.00%	38,951.50	1.00%	159.74	1.00%	1.00%	38,951.50	1.00%	159.74	1.00%	
HV4 Supply above 11kV & upto 66kV	6	115,269	269.00	17	183.33%	90,950	-21.10%	321.12	19.38%	17	1.00%	91,860	1.00%	327.54	2.00%	17	1.00%	92,778.10	1.00%	330.82	1.00%	1.00%	92,778.10	1.00%	330.82	1.00%	
HV4 Supply above 66 kV & upto 132kV	-	-	-	0	0.00%	-	0.00%	-	0.00%	-	0.00%	-	-	0.00%	-	0.00%	0.00	0.00%	-	-	-	-	0.00%	-	0.00%	0.00	
Sub Total	32	139,246	481.66	57	78.13%	129,134	-7.26%	476.18	-1.																		

Category / Sub-Category	Avg. No. of Hours Supply Per day			
	Previous Year	True-Up	APR	ARR
	FY 2019-20	FY 2020-10	FY 2021-22	FY 2022-23
	Trued-Up	True-Up Claimed	APR Claimed	Projected
LMV-1: Domestic Light, Fan & Power				
Dom: Rural Schedule (unmetered)				
Dom: Rural Schedule (metered) other than BPL				
Dom: Supply at Single Point for Bulk Load				
Other Metered Domestic Consumers other than BPL				
BPL (both Rural and Urban)				
* If Possible provide separate data for Rural & Urban consumers				
SUBTOTAL (LMV-1)				
LMV-2: Non Domestic Light, Fan & Power				
Non Dom: Rural Schedule (unmetered)				
Non Dom: Rural Schedule (metered)				
Non Dom: Private Advertising/SignPost/SignBoard/GlowSign				
Non Dom: Other Metered Non-Domestic Supply				
SUBTOTAL (LMV-2)				
LMV-3: Public Lamps				
Unmetered - Gram Panchayat				
Unmetered - Nagar Palika & Nagar Panchayat				
Unmetered - Nagar Nigam				
Metered - Gram Panchayat				
Metered - Nagar Palika & Nagar Panchayat				
Metered - Nagar Nigam				
SUBTOTAL (LMV-3)				
LMV-4: Light, fan & Power for Institutions				
Inst: Public				
Inst: Private				
SUBTOTAL (LMV-4)				
LMV-5: Private Tube Wells/ Pumping Sets				
PTW: Rural Schedule (unmetered)				
PTW: Rural Schedule (metered)				
PTW: Urban Schedule (metered)				
SUBTOTAL (LMV-5)				
LMV 6: Small and Medium Power upto 100 HP (75 kW)				
Power Loom: Rural schedule				
Power Loom: Urban schedule				
Other than power loom: Rural schedule				
Other than power loom: Urban schedule				
SUBTOTAL (LMV-6)				
LMV-7: Public Water Works				
Rural Schedule: Jal Nigam				
Rural Schedule: Jal Sansthan				
Rural Schedule: Other PWWs				
Urban Schedule: Jal Nigam				
Urban Schedule: Jal Sansthan				
Urban Schedule: Other PWWs				
SUBTOTAL (LMV-7)				
LMV-8: State Tube Wells & Pump Canals upto 100 HP				
Metered SW				
Unmetered: STW/Panch. Raj/WB/D/P. Canals/LI upto 100 BHP				
Unmetered: Laghu Dal Nahar above 100 BHP				
SUBTOTAL (LMV-8)				
LMV-9: Temporary Supply				
Metered TS: Individual residential consumers				
Metered TS: Others				
Unmetered TS: Ceremonies				
Unmetered TS: Temp shops				
SUBTOTAL (LMV-9)				
LMV-10: Departmental Employees				
Serving: Class IV Employees				
Serving: Class III Employees				
Serving: Junior Engineers & Equivalent				
Serving: Assistant Engineers & Equivalent				
Serving: Executive Engineers & Equivalent				
Serving: Deputy General Manager & Equivalent				
Serving: CGM/GM & Equivalent posts and above				
Pensioners				
SUBTOTAL (LMV-10)				
HV-1: Non-Industrial Bulk Loads				
HV1 Urban Schedule: Supply at 11 kV				
HV1 Urban Schedule: Supply above 11 kV & above				
HV1 Rural Schedule: Supply at 11 kV				
HV1 Rural Schedule: Supply above 11 kV & above				
SUBTOTAL (HV-1)				
HV-2: Large and Heavy Power above 100 BHP (75 kW)				
HV2 Urban Schedule: Supply at 11 kV				
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV				
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV				
HV2 Urban Schedule: Supply above 132 kV				
HV2 Rural Schedule: Supply at 11 kV				
HV2 Rural Schedule: Supply above 11 kV & upto 66 kV				
SUBTOTAL (HV-2)				
HV-3: Railway Traction				
SUBTOTAL (HV-3)				
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)				
HV4 Supply at 11kV				
HV4 Supply above 11kV & upto 66kV				
HV4 Supply above 66 kV & upto 132kV				
SUBTOTAL (HV-4)				
BULK SUPPLY				
Bulk Supply				
EXTRA STATE CONSUMER				
LMV-11: EV Charging				
Multi Story Buildings				
Multi Story Buildings (Covered under LMV-1b)				
Public Charging Stations				
Public Charging Station (LT)				
Public Charging Station (HT)				
GRAND TOTAL				

Note: Licensees are required to provide the above format Discom wise and consolidated both.

Form No: F48

Name of Distribution Licensee: PUVVNL

ABR % of ACoS

Consumer Categories	Ture-Up Claimed		APR Claimed		ARR	
	FY 2020-21		FY 2021-22		FY 2022-23	
	ABR (Rs. / kWh)	ABR / unit % of ACoS	ABR (Rs. / kWh)	ABR / unit % of ACoS	ABR (Rs. / kWh)	ABR / unit % of ACoS
Life Line Consumers (both Rural and Urban)						
(up to 100 kWh/month)	-		3.35	-57%	3.60	44%
Dom: Rural Schedule (unmetered)	-		3.47	-56%	3.47	42%
Dom: Rural Schedule (metered) other than BPL	-		6.18	-22%	4.77	58%
<i>0-100 kWh/month</i>	-		5.64	-28%	4.02	49%
<i>101-150 kWh/month</i>	-		5.99	-24%	4.86	59%
<i>151-300 kWh/month</i>	-		6.50	-18%	5.72	69%
<i>301-500 kWh/month</i>	-		7.05	-11%	6.28	76%
<i>Above 500 kWh/Month (starting from 501 unit)</i>	-		7.36	-7%	7.46	91%
Dom: Supply at Single Point for Bulk Load	-		10.46	33%	13.46	164%
Other Metered Domestic Consumers other than BPL	-		6.86	-13%	6.81	83%
<i>0-150 kWh/month</i>	-		6.48	-18%	6.43	78%
<i>151-300 kWh/month</i>	-		6.81	-14%	6.77	82%
<i>301-500 kWh/month</i>	-		7.42	-6%	7.34	89%
<i>Above 500 kWh/Month (starting from 501 unit)</i>	-		7.87	0%	7.70	94%
Sub Total	-		5.10	-35%	5.12	62%
	-		-	-100%	-	0%
LMV-2: Non Domestic Light, Fan & Power	-		-	-100%	-	0%
Non Dom: Rural Schedule (unmetered)	-		-	-100%	-	0%
Non Dom: Rural Schedule (metered)	-		6.09	-23%	6.07	74%
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign	-		18.00	128%	18.00	219%
Non Dom: Other Metered Non-Domestic Supply	-		11.06	40%	11.04	134%
Load upto 2 kW	-		9.91	26%	9.90	120%
<i>Upto 300 kWh / month</i>	-		9.93	26%	9.91	120%
<i>301 – 1000 kWh / month</i>	-		9.45	20%	9.47	115%
<i>Above 1000 kWh/Month</i>	-		8.29	5%	8.32	101%
Above 2 kW to 4 kW	-		10.69	36%	10.68	130%
<i>Upto 300 kWh / month</i>	-		11.18	42%	11.15	135%
<i>301 – 1000 kWh / month</i>	-		10.10	28%	10.09	123%
<i>Above 1000 kWh/Month</i>	-		10.02	27%	10.03	122%
Above 4 kW	-		13.78	75%	13.76	167%
<i>Upto 300 kWh / month</i>	-		12.16	54%	12.13	147%
<i>301 – 1000 kWh / month</i>	-		14.87	89%	14.87	181%
<i>Above 1000 kWh/Month</i>	-		14.20	80%	14.20	172%
Sub Total	-		9.62	22%	9.54	116%
	-		-	-100%	-	0%
LMV-3: Public Lamps	-		-	-100%	-	0%
Unmetered	-		21.25	170%	21.25	258%
Unmetered - Gram Panchayat	-		20.35	158%	20.35	247%
Unmetered - Nagar Palika & Nagar Panchayat	-		17.43	121%	17.43	212%
Unmetered - Nagar Nigam	-		31.93	305%	31.93	388%
Metered	-		9.17	16%	9.40	114%
Metered - Gram Panchayat	-		8.14	3%	8.07	98%
<i>18:00 hrs - 06:00 hrs</i>	-		8.14	3%	8.07	98%
<i>06:00 hrs - 18:00 hrs</i>	-		-	-100%	-	0%
Metered - Nagar Palika & Nagar Panchayat	-		8.82	12%	9.06	110%
<i>18:00 hrs - 06:00 hrs</i>	-		8.82	12%	9.06	110%
<i>06:00 hrs - 18:00 hrs</i>	-		-	-100%	-	0%
Metered - Nagar Nigam	-		9.31	18%	9.55	116%
<i>18:00 hrs - 06:00 hrs</i>	-		9.31	18%	9.55	116%

Form No: F48

Name of Distribution Licensee: PUVVNL

ABR % of ACoS

Consumer Categories	Ture-Up Claimed		APR Claimed		ARR	
	FY 2020-21		FY 2021-22		FY 2022-23	
	ABR (Rs. / kWh)	ABR / unit % of ACoS	ABR (Rs. / kWh)	ABR / unit % of ACoS	ABR (Rs. / kWh)	ABR / unit % of ACoS
06:00 hrs - 18:00 hrs	-	-	-	-100%	-	0%
Sub Total	-	-	11.89	51%	10.68	130%
	-	-	-	-100%	-	0%
LMV-4: Light, fan & Power for Institutions	-	-	-	-100%	-	0%
Inst: Public	-	-	10.42	32%	10.39	126%
Inst: Public : 0 – 1000 kWh / month	-	-	10.76	37%	10.72	130%
Inst: Public : 1001 – 2000 kWh / month	-	-	9.55	21%	9.53	116%
Inst: Public : Above 2000 kWh / month	-	-	9.05	15%	9.04	110%
Inst: Private	-	-	12.97	64%	12.89	157%
Up to 3 kW	-	-	10.52	33%	10.49	127%
Inst: Private : 0 – 1000 kWh / month	-	-	10.13	29%	10.11	123%
Inst: Private : Above 1000 kWh / month	-	-	11.82	50%	11.77	143%
Above 3 kW	-	-	15.41	96%	15.30	186%
Inst: Private : 0 – 1000 kWh / month	-	-	15.48	96%	15.35	187%
Inst: Private : Above 1000 kWh / month	-	-	15.38	95%	15.26	185%
Sub Total	-	-	11.01	40%	10.98	133%
	-	-	-	-100%	-	0%
LMV-5: Private Tube Wells/ Pumping Sets	-	-	-	-100%	-	0%
Consumers getting supply as per "Rural Schedule"	-	-	1.72	-78%	1.73	21%
PTW: Rural Schedule (unmetered) (Total)	-	-	1.66	-79%	1.66	20%
PTW: Rural Schedule (unmetered)	-	-	1.66	-79%	1.66	20%
PTW: Rural Schedule (Energy Efficient Pumps) (Unmetered)	-	-	-	-100%	-	0%
PTW: Rural Schedule (metered) (Total)	-	-	2.36	-70%	2.34	28%
PTW: Rural Schedule (metered)	-	-	2.36	-70%	2.34	28%
PTW: Rural Schedule (Energy Efficient Pumps) (metered)	-	-	-	-100%	-	0%
Consumers getting supply as per "Urban Schedule (Metered Supply)"	-	-	6.32	-20%	6.31	77%
PTW: Urban Schedule (metered)	-	-	6.32	-20%	6.31	77%
Sub Total	-	-	2.15	-73%	2.21	27%
	-	-	-	-100%	-	0%
LMV 6: Small and Medium Power upto 100 HP (75 kW)	-	-	-	-100%	-	0%
Consumers getting supply as per "Rural Schedule"	-	-	8.49	8%	8.47	103%
Up to 1000 kWh / month	-	-	9.36	19%	9.33	113%
Up to 2000 kWh / month	-	-	7.13	-10%	7.13	87%
For above 2000 kWh / month	-	-	7.59	-4%	7.59	92%
Consumers getting supply other than "Rural Schedule"	-	-	9.14	16%	9.12	111%
Summer Months (April to September)	-	-	10.65	35%	10.60	129%
Up to 1000 kWh / month	-	-	13.61	73%	13.52	164%
05:00 hrs to 11:00 hrs	-	-	12.50	59%	12.41	151%
11:00 hrs to 17:00 hrs	-	-	13.59	72%	13.50	164%
17:00 hrs to 23:00 hrs	-	-	14.69	86%	14.60	177%
23:00 hrs to 05:00 hrs	-	-	13.59	72%	13.50	164%
Up to 2000 kWh / month	-	-	9.17	16%	9.14	111%
05:00 hrs to 11:00 hrs	-	-	8.04	2%	8.01	97%
11:00 hrs to 17:00 hrs	-	-	9.15	16%	9.12	111%
17:00 hrs to 23:00 hrs	-	-	10.26	30%	10.23	124%
23:00 hrs to 05:00 hrs	-	-	9.15	16%	9.12	111%
For above 2000 kWh / month	-	-	9.11	16%	9.09	110%
05:00 hrs to 11:00 hrs	-	-	7.90	0%	7.88	96%
11:00 hrs to 17:00 hrs	-	-	9.09	15%	9.07	110%
17:00 hrs to 23:00 hrs	-	-	10.27	30%	10.25	125%

Form No: F48

Name of Distribution Licensee: PUVVNL

ABR % of ACoS

Consumer Categories	Ture-Up Claimed		APR Claimed		ARR	
	FY 2020-21		FY 2021-22		FY 2022-23	
	ABR (Rs. / kWh)	ABR / unit % of ACoS	ABR (Rs. / kWh)	ABR / unit % of ACoS	ABR (Rs. / kWh)	ABR / unit % of ACoS
23:00 hrs to 05:00 hrs	-	-	9.09	15%	9.07	110%
Winter Months (October to March)	-	-	7.63	-3%	7.63	93%
Up to 1000 kWh / month	-	-	7.35	-7%	7.35	89%
05:00 hrs to 11:00 hrs	-	-	7.30	-7%	7.30	89%
11:00 hrs to 17:00 hrs	-	-	7.30	-7%	7.30	89%
17:00 hrs to 23:00 hrs	-	-	8.40	6%	8.40	102%
23:00 hrs to 05:00 hrs	-	-	6.21	-21%	6.21	75%
Up to 2000 kWh / month	-	-	7.45	-5%	7.45	91%
05:00 hrs to 11:00 hrs	-	-	7.40	-6%	7.40	90%
11:00 hrs to 17:00 hrs	-	-	7.40	-6%	7.40	90%
17:00 hrs to 23:00 hrs	-	-	8.51	8%	8.51	103%
23:00 hrs to 05:00 hrs	-	-	6.29	-20%	6.29	76%
For above 2000 kWh / month	-	-	7.95	1%	7.95	97%
05:00 hrs to 11:00 hrs	-	-	7.90	0%	7.90	96%
11:00 hrs to 17:00 hrs	-	-	7.90	0%	7.90	96%
17:00 hrs to 23:00 hrs	-	-	9.09	15%	9.09	110%
23:00 hrs to 05:00 hrs	-	-	6.72	-15%	6.72	82%
Sub Total	-	-	8.86	12%	8.84	107%
	-	-	-	-100%	-	0%
LMV-7: Public Water Works	-	-	-	-100%	-	0%
Consumers getting supply as per "Rural Schedule"	-	-	8.91	13%	8.92	108%
Rural Schedule: Jal Nigam	-	-	8.94	13%	8.94	109%
Rural Schedule: Jal Sansthan	-	-	8.30	5%	8.30	101%
Rural Schedule: Other PWWs	-	-	9.55	21%	9.55	116%
Consumers getting supply other than "Rural Schedule"	-	-	9.94	26%	9.93	121%
Urban Schedule: Jal Nigam	-	-	9.53	21%	9.53	116%
Urban Schedule: Jal Sansthan	-	-	10.08	28%	10.06	122%
Urban Schedule: Other PWWs	-	-	9.84	25%	9.82	119%
Sub Total	-	-	9.61	22%	9.59	116%
	-	-	-	-100%	-	0%
LMV-8: State Tube Wells & Pump Canals upto 100 HP	-	-	-	-100%	-	0%
Metered	-	-	9.05	15%	9.17	111%
Metered STW	-	-	9.05	15%	9.17	111%
Unmetered	-	-	11.59	47%	11.59	141%
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	-	-	11.22	42%	11.22	136%
Unmetered: Laghu Dal Nahar above 100 BHP	-	-	42.58	440%	42.58	517%
Sub Total	-	-	10.47	33%	9.96	121%
	-	-	-	-100%	-	0%
LMV-9: Temporary Supply	-	-	-	-100%	-	0%
Metered	-	-	10.28	30%	10.27	125%
Metered TS: Individual residential consumers	-	-	9.08	15%	9.07	110%
Metered TS: Others	-	-	11.20	42%	11.18	136%
Unmetered	-	-	10.10	28%	8.23	100%
Unmetered TS: Ceremonies	-	-	-	-100%	-	0%
Unmetered TS: Temp shops	-	-	4.04	-49%	2.02	25%
Sub Total	-	-	10.28	30%	10.23	124%
	-	-	-	-100%	-	0%
LMV-10: Departmental Employees	-	-	5.10	-35%	5.12	62%
	-	-	-	-100%	-	0%
LMV-11: Electrical Vehicles	-	-	-	-100%	-	0%

Form No: F48

Name of Distribution Licensee: PUVVNL

ABR % of ACoS

Consumer Categories	Ture-Up Claimed		APR Claimed		ARR	
	FY 2020-21		FY 2021-22		FY 2022-23	
	ABR (Rs. / kWh)	ABR / unit % of ACoS	ABR (Rs. / kWh)	ABR / unit % of ACoS	ABR (Rs. / kWh)	ABR / unit % of ACoS
Multi Story Buildings	-	-	-	-100%	-	0%
LMV-1b	-	-	-	-100%	-	0%
HV-1b	-	-	-	-100%	-	0%
Public Charging Station	-	-	7.70	-2%	7.70	94%
LT	-	-	7.70	-2%	7.70	94%
Summer Months (April to September)	-	-	-	-100%	-	0%
05:00 hrs to 11:00 hrs	-	-	-	-100%	-	0%
11:00 hrs to 17:00 hrs	-	-	-	-100%	-	0%
17:00 hrs to 23:00 hrs	-	-	-	-100%	-	0%
23:00 hrs to 05:00 hrs	-	-	-	-100%	-	0%
Winter Months (October to March)	-	-	-	-100%	-	0%
05:00 hrs to 11:00 hrs	-	-	-	-100%	-	0%
11:00 hrs to 17:00 hrs	-	-	-	-100%	-	0%
17:00 hrs to 23:00 hrs	-	-	-	-100%	-	0%
23:00 hrs to 05:00 hrs	-	-	-	-100%	-	0%
HT	-	-	-	-100%	-	0%
Summer Months (April to September)	-	-	-	-100%	-	0%
05:00 hrs to 11:00 hrs	-	-	-	-100%	-	0%
11:00 hrs to 17:00 hrs	-	-	-	-100%	-	0%
17:00 hrs to 23:00 hrs	-	-	-	-100%	-	0%
23:00 hrs to 05:00 hrs	-	-	-	-100%	-	0%
Winter Months (October to March)	-	-	-	-100%	-	0%
05:00 hrs to 11:00 hrs	-	-	-	-100%	-	0%
11:00 hrs to 17:00 hrs	-	-	-	-100%	-	0%
17:00 hrs to 23:00 hrs	-	-	-	-100%	-	0%
23:00 hrs to 05:00 hrs	-	-	-	-100%	-	0%
Sub Total	-	-	7.70	-2%	7.70	94%
HV-1: Non-Industrial Bulk Loads	-	-	-	-100%	-	0%
Rural Schedule	-	-	-	-100%	-	0%
Rural Schedule - Supply at 11 kV	-	-	-	-100%	-	0%
Rural Schedule - Supply above 11 kV	-	-	-	-100%	-	0%
Urban Schedule	-	-	-	-100%	-	0%
Urban Schedule - Supply at 11 kV	-	-	-	-100%	-	0%
Urban Schedule - Supply above 11 kV	-	-	-	-100%	-	0%
Sub Total	-	-	-	-100%	-	0%
Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.	-	-	10.52	33%	10.55	128%
Supply at 11 kV	-	-	10.06	28%	10.08	122%
0-2500 kVAh/month	-	-	9.85	25%	9.88	120%
Above 2500 kVAh/month	-	-	10.06	28%	10.09	123%
Supply above 11 kV	-	-	12.95	64%	13.03	158%
0-2500 kVAh/month	-	-	9.36	19%	9.38	114%
Above 2500 kVAh/month	-	-	13.39	70%	13.48	164%

Form No: F48

Name of Distribution Licensee: PUVVNL

ABR % of ACoS

Consumer Categories	Ture-Up Claimed		APR Claimed		ARR	
	FY 2020-21		FY 2021-22		FY 2022-23	
	ABR (Rs. / kWh)	ABR / unit % of ACoS	ABR (Rs. / kWh)	ABR / unit % of ACoS	ABR (Rs. / kWh)	ABR / unit % of ACoS
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels	-	-	9.53	21%	9.56	116%
Supply at 11 kV	-	-	8.92	13%	8.93	109%
0-2500 kVAh/month	-	-	9.22	17%	9.24	112%
Above 2500 kVAh/month	-	-	8.91	13%	8.92	108%
Supply above 11 kV	-	-	12.75	62%	12.84	156%
0-2500 kVAh/month	-	-	12.86	63%	12.92	157%
Above 2500 kVAh/month	-	-	12.74	62%	12.83	156%
Sub Total	-	-	10.03	27%	10.06	122%
	-	-	-	-100%	-	0%
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-	-	-	-100%	-	0%
HV2 Urban Schedule: Supply at 11 kV	-	-	8.25	5%	8.25	100%
Summer Months (April to September)	-	-	9.39	19%	9.39	114%
05:00 hrs to 11:00 hrs	-	-	8.35	6%	8.35	101%
11:00 hrs to 17:00 hrs	-	-	9.42	19%	9.42	114%
17:00 hrs to 23:00 hrs	-	-	10.48	33%	10.48	127%
23:00 hrs to 05:00 hrs	-	-	9.42	19%	9.42	114%
Winter Months (October to March)	-	-	7.10	-10%	7.10	86%
05:00 hrs to 11:00 hrs	-	-	7.10	-10%	7.10	86%
11:00 hrs to 17:00 hrs	-	-	7.10	-10%	7.10	86%
17:00 hrs to 23:00 hrs	-	-	8.17	4%	8.17	99%
23:00 hrs to 05:00 hrs	-	-	6.04	-23%	6.04	73%
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	-	-	7.53	-4%	7.52	91%
Summer Months (April to September)	-	-	8.26	5%	8.24	100%
05:00 hrs to 11:00 hrs	-	-	7.26	-8%	7.25	88%
11:00 hrs to 17:00 hrs	-	-	8.28	5%	8.27	100%
17:00 hrs to 23:00 hrs	-	-	9.30	18%	9.29	113%
23:00 hrs to 05:00 hrs	-	-	8.28	5%	8.27	100%
Winter Months (October to March)	-	-	6.80	-14%	6.80	83%
05:00 hrs to 11:00 hrs	-	-	6.80	-14%	6.80	83%
11:00 hrs to 17:00 hrs	-	-	6.80	-14%	6.80	83%
17:00 hrs to 23:00 hrs	-	-	7.82	-1%	7.82	95%
23:00 hrs to 05:00 hrs	-	-	5.78	-27%	5.78	70%
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	-	-	9.45	20%	9.40	114%
Summer Months (April to September)	-	-	12.50	59%	12.39	151%
05:00 hrs to 11:00 hrs	-	-	11.57	47%	11.46	139%
11:00 hrs to 17:00 hrs	-	-	12.53	59%	12.42	151%
17:00 hrs to 23:00 hrs	-	-	13.49	71%	13.38	162%
23:00 hrs to 05:00 hrs	-	-	12.53	59%	12.42	151%
Winter Months (October to March)	-	-	6.40	-19%	6.40	78%
05:00 hrs to 11:00 hrs	-	-	6.40	-19%	6.40	78%
11:00 hrs to 17:00 hrs	-	-	6.40	-19%	6.40	78%
17:00 hrs to 23:00 hrs	-	-	7.36	-7%	7.36	89%
23:00 hrs to 05:00 hrs	-	-	5.44	-31%	5.44	66%
HV2 Urban Schedule: Supply above 132 kV	-	-	7.46	-5%	7.46	91%
Summer Months (April to September)	-	-	8.82	12%	8.81	107%
05:00 hrs to 11:00 hrs	-	-	7.93	1%	7.92	96%

Form No: F48

Name of Distribution Licensee: PUVVNL

ABR % of ACoS

Consumer Categories	Ture-Up Claimed		APR Claimed		ARR	
	FY 2020-21		FY 2021-22		FY 2022-23	
	ABR (Rs. / kWh)	ABR / unit % of ACoS	ABR (Rs. / kWh)	ABR / unit % of ACoS	ABR (Rs. / kWh)	ABR / unit % of ACoS
11:00 hrs to 17:00 hrs	-	-	8.85	12%	8.83	107%
17:00 hrs to 23:00 hrs	-	-	9.76	24%	9.75	118%
23:00 hrs to 05:00 hrs	-	-	8.85	12%	8.83	107%
Winter Months (October to March)	-	-	6.10	-23%	6.10	74%
05:00 hrs to 11:00 hrs	-	-	6.10	-23%	6.10	74%
11:00 hrs to 17:00 hrs	-	-	6.10	-23%	6.10	74%
17:00 hrs to 23:00 hrs	-	-	7.02	-11%	7.02	85%
23:00 hrs to 05:00 hrs	-	-	5.19	-34%	5.19	63%
HV2 Rural Schedule: Supply at 11 kV	-	-	7.64	-3%	7.63	93%
Sub Total	-	-	8.04	2%	8.03	98%
	-	-	-	-100%	-	0%
HV-3: Railway Traction	-	-	-	-100%	-	0%
HV3 Supply at and above 132 kV	-	-	13.45	71%	13.45	163%
HV3 Supply below 132 kV	-	-	-	-100%	-	0%
HV3 For Metro traction	-	-	-	-100%	-	0%
Sub Total	-	-	13.45	71%	13.45	163%
	-	-	-	-100%	-	0%
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-	-	-	-100%	-	0%
HV4 Supply at 11kV	-	-	9.26	18%	9.26	113%
HV4 Supply above 11kV & upto 66kV	-	-	9.25	17%	9.25	112%
HV4 Supply above 66 kV & upto 132kV	-	-	-	-100%	-	0%
Sub Total	-	-	9.26	17%	9.26	112%
	-	-	-	-100%	-	0%
Extra State Consumer	-	-	7.83	-1%	7.83	95%
	-	-	-	-	-	0%
Bulk Supply Consumer	-	-	-	-	-	0%
	-	-	-	-	-	0%
Grand Total	-	-	6.11	-22%	6.06	74%
ACoS	8.33		7.88		8.23	100%

Category	No. of consumers	Sales (MU)	Connected Load (kW)	Revenue from Minimum Charge (Rs. Crore)	Revenue from Fixed/Demand Charges (Rs. Crore)	Revenue from Energy Charges (Rs. Crore)	Revenue from any Other Charges (Rs. Crore)	Total Revenue (Rs. Crore)	Government Subsidy (Rs. Crore)	Government Additional Subsidy (Rs. Crore)	Total Revenue (including Subsidy) (Rs. Crore)
Life Line Consumers (both Rural and Urban) (up to 100 kWh/month)	4,972,162	4,813.86	4,939,310.23	-	289.30	1,444.16	-	1,733.46	-	-	1,733.46
Dom: Rural Schedule (unmetered)	196,501	626.66	241,767.45	-	217.59	-	-	217.59	-	-	217.59
Dom: Rural Schedule (metered) other than BPL	1,219,399	2,106.82	1,582,052.75	-	163.10	841.38	-	1,004.47	-	-	1,004.47
<i>0-100 kWh/month</i>	617,016	1,081.02	697,685.00	-	71.93	362.14	-	434.07	-	-	434.07
<i>101-150 kWh/month</i>	341,432	421.03	412,915.77	-	42.57	162.10	-	204.67	-	-	204.67
<i>151-300 kWh/month</i>	181,690	363.40	233,128.44	-	26.10	181.70	-	207.79	-	-	207.79
<i>301-500 kWh/month</i>	66,457	187.56	142,384.75	-	14.68	103.16	-	117.84	-	-	117.84
<i>Above 500 kWh/Month (starting from 501 unit)</i>	12,804	53.80	75,938.53	-	7.93	32.28	-	40.11	-	-	40.11
Dom: Supply at Single Point for Bulk Load	11	8.10	38,634.18	-	5.23	5.67	-	10.90	-	-	10.90
Other Metered Domestic Consumers other than BPL	2,125,521	5,377.11	3,561,032.34	-	458.86	3,201.15	-	3,660.02	-	-	3,660.02
<i>0-150 kWh/month</i>	1,551,630	2,914.99	2,100,565.29	-	270.67	1,603.24	-	1,873.92	-	-	1,873.92
<i>151-300 kWh/month</i>	173,424	892.62	532,322.51	-	68.59	535.57	-	604.16	-	-	604.16
<i>301-500 kWh/month</i>	173,573	726.25	471,716.98	-	60.78	472.06	-	532.84	-	-	532.84
<i>Above 500 kWh/Month (starting from 501 unit)</i>	226,893	843.25	456,427.56	-	58.81	590.28	-	649.09	-	-	649.09
Sub Total	8,513,593	12,932.54	10,362,796.95	-	1,134.09	5,492.36	-	6,626.45	-	-	6,626.45
LMV-2: Non Domestic Light, Fan & Power	-	-	-	-	-	-	-	-	-	-	-
Non Dom: Rural Schedule (unmetered)	-	-	-	-	-	-	-	-	-	-	-
Non Dom: Rural Schedule (metered)	102,927	703.45	312,765.29	-	40.30	386.90	-	427.20	-	-	427.20
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign	7,579	53.19	25,829.95	-	-	95.75	-	95.75	-	-	95.75
Non Dom: Other Metered Non-Domestic Supply	369,754	1,322.27	925,800.25	-	419.05	1,041.28	-	1,460.34	-	-	1,460.34
Load upto 2 kW	258,828	634.69	379,578.10	-	146.73	481.30	-	628.04	-	-	628.04
<i>Upto 300 kWh / month</i>	194,121	569.33	354,905.52	-	137.20	427.00	-	564.19	-	-	564.19
<i>301 - 1000 kWh / month</i>	56,942	82.37	32,774.69	-	8.80	69.19	-	78.00	-	-	78.00
<i>Above 1000 kWh/Month</i>	7,765	(17.02)	1,897.89	-	0.73	(14.89)	-	-	-	-	-
Above 2 kW to 4 kW	81,346	370.24	222,192.06	-	101.51	294.02	-	395.53	-	-	395.53
<i>Upto 300 kWh / month</i>	61,253	209.32	167,310.62	-	76.44	156.99	-	233.43	-	-	233.43
<i>301 - 1000 kWh / month</i>	14,642	107.84	39,994.57	-	18.27	90.59	-	108.86	-	-	108.86
<i>Above 1000 kWh/Month</i>	5,450	53.07	14,886.87	-	6.80	46.44	-	53.24	-	-	53.24
Above 4 kW	29,580	317.34	324,030.09	-	170.81	265.96	-	436.77	-	-	436.77
<i>Upto 300 kWh / month</i>	20,706	81.14	17,286.62	-	37.58	60.85	-	98.43	-	-	98.43
<i>301 - 1000 kWh / month</i>	7,099	44.89	55,085.11	-	29.04	37.70	-	66.74	-	-	66.74
<i>Above 1000 kWh/Month</i>	1,775	191.32	197,658.35	-	104.19	167.41	-	271.60	-	-	271.60
Sub Total	480,260	2,078.91	1,264,395.48	-	459.36	1,523.93	-	1,983.28	-	-	1,983.28
LMV-3: Public Lamps	-	-	-	-	-	-	-	-	-	-	-
Unmetered	82	15.14	5,305.75	-	32.18	-	-	32.18	-	-	32.18
<i>Unmetered - Gram Panchayat</i>	15	1.16	624.75	-	2.36	-	-	2.36	-	-	2.36
<i>Unmetered - Nagar Palika & Nagar Panchayat</i>	59	10.22	3,092.25	-	17.81	-	-	17.81	-	-	17.81
<i>Unmetered - Nagar Nigam</i>	8	3.76	1,588.75	-	12.01	-	-	12.01	-	-	12.01
Metered	407	125.39	45,745.72	-	13.06	104.80	-	117.86	-	-	117.86
Metered - Gram Panchayat	62	2.91	719.20	-	0.16	2.19	-	2.35	-	-	2.35
<i>18:00 hrs - 06:00 hrs</i>	62	2.91	719.20	-	0.16	2.19	-	2.35	-	-	2.35
<i>06:00 hrs - 18:00 hrs</i>	-	-	-	-	-	-	-	-	-	-	-
Metered - Nagar Palika & Nagar Panchayat	199	29.83	11,057.20	-	3.17	23.86	-	27.03	-	-	27.03
<i>18:00 hrs - 06:00 hrs</i>	199	29.83	11,057.20	-	3.17	23.86	-	27.03	-	-	27.03
<i>06:00 hrs - 18:00 hrs</i>	-	-	-	-	-	-	-	-	-	-	-
Metered - Nagar Nigam	146	92.64	33,969.32	-	9.73	78.75	-	88.47	-	-	88.47
<i>18:00 hrs - 06:00 hrs</i>	146	92.64	33,969.32	-	9.73	78.75	-	88.47	-	-	88.47
<i>06:00 hrs - 18:00 hrs</i>	-	-	-	-	-	-	-	-	-	-	-
Sub Total	488	140.53	51,051.47	-	45.24	104.80	-	150.04	-	-	150.04
LMV-4: Light, fan & Power for Institutions	-	-	-	-	-	-	-	-	-	-	-
Inst: Public	25,850	205.89	120,232.99	-	42.45	171.50	-	213.95	-	-	213.95
<i>Inst: Public : 0 - 1000 kWh / month</i>	23,265	154.41	108,209.69	-	38.21	127.39	-	165.60	-	-	165.60
<i>Inst: Public: 1001 - 2000 kWh / month</i>	2,327	37.06	10,820.97	-	3.82	31.50	-	35.32	-	-	35.32
<i>Inst: Public: Above 2000 kWh / month</i>	259	144.41	1,202.33	-	25.9	12.61	-	38.03	-	-	38.03
Inst: Private	3,927	62.88	51,913.60	-	23.69	57.39	-	81.08	-	-	81.08
Up to 3 kW	2,749	31.44	10,901.86	-	4.47	28.51	-	32.98	-	-	32.98
<i>Inst: Private : 0 - 1000 kWh / month</i>	1,649	24.20	6,541.11	-	2.68	21.78	-	24.46	-	-	24.46
<i>Inst: Private: Above 1000 kWh / month</i>	1,100	7.24	4,360.74	-	1.79	6.73	-	8.52	-	-	8.52
Above 3 kW	1,178	31.44	41,011.74	-	19.22	28.88	-	48.09	-	-	48.09
<i>Inst: Private : 0 - 1000 kWh / month</i>	589	12.10	16,404.70	-	7.69	10.89	-	18.58	-	-	18.58
<i>Inst: Private: Above 1000 kWh / month</i>	589	19.34	24,607.04	-	11.53	17.99	-	29.52	-	-	29.52
Sub Total	29,777	268.77	172,146.58	-	66.14	228.89	-	295.03	-	-	295.03
LMV-5: Private Tube Wells/ Pumping Sets	-	-	-	-	-	-	-	-	-	-	-
Consumers getting supply as per "Rural Schedule"	311,980	2,441.00	1,410,115.03	-	372.08	49.44	-	421.52	-	-	421.52
PTW: Rural Schedule (unmetered) (Total)	289,587	2,193.80	1,329,675.00	-	363.61	-	-	363.61	-	-	363.61
<i>PTW: Rural Schedule (unmetered)</i>	289,587	2,193.80	1,329,675.00	-	363.61	-	-	363.61	-	-	363.61
PTW: Rural Schedule (Energy Efficient Pumps) (Unmetered)	-	-	-	-	-	-	-	-	-	-	-
PTW: Rural Schedule (metered) (Total)	22,393	247.20	80,440.03	-	8.47	49.44	-	57.91	-	-	57.91
<i>PTW: Rural Schedule (metered)</i>	22,393	247.20	80,440.03	-	8.47	49.44	-	57.91	-	-	57.91
PTW: Rural Schedule (Energy Efficient Pumps) (metered)	-	-	-	-	-	-	-	-	-	-	-
Consumers getting supply as per "Urban Schedule (Metered Supply)"	12,408	286.47	45,365.78	-	8.87	171.88	-	180.75	-	-	180.75
<i>PTW: Urban Schedule (metered)</i>	12,408	286.47	45,365.78	-	8.87	171.88	-	180.75	-	-	180.75
Sub Total	324,388	2,727.48	1,455,480.80	-	380.95	221.32	-	602.27	-	-	602.27
LMV 6: Small and Medium Power upto 100 HP (75 kW)	-	-	-	-	-	-	-	-	-	-	-
Consumers getting supply as per "Rural Schedule"	20,134	252.17	168,234.20	-	40.02	173.59	-	213.61	-	-	213.61
<i>Up to 1000 kWh / month</i>	17,522	143.17	155,214.24	-	36.93	96.68	-	133.61	-	-	133.61
<i>Up to 2000 kWh / month</i>	1,659	59.31	7,101.16	-	1.69	40.60	-	42.29	-	-	42.29
<i>For above 2000 kWh / month</i>	952	49.69	5,918.79	-	1.41	36.31	-	37.72	-	-	37.72
Consumers getting supply other than "Rural Schedule"	12,531	343.52	202,647.12	-	51.63	261.53	-	313.16	-	-	313.16
Summer Months (April to September)	12,531	171.76	202,647.12	-	51.63	130.48	-	182.11	-	-	182.11
Up to 1000 kWh / month	7,869	58.16	141,597.26	-	36.08	42.57	-	78.64	-	-	78.64
<i>05:00 hrs to 11:00 hrs</i>	1,543	11.40	27,766.07	-	7.07	7.08	-	14.15	-	-	14.15
<i>11:00 hrs to 17:00 hrs</i>	3,328	24.59	59,883.73	-	15.26	17.95	-	33.21	-	-	33.21
<i>17:00 hrs to 23:00 hrs</i>	1,681	12.42	30,242.09	-	7.71	10.43	-	18.13	-	-	18.13
<i>23:00 hrs to 05:00 hrs</i>	1,317	9.74	33,705.37	-	6.04	7.11	-	13.15	-	-	13.15
Up to 2000 kWh / month	2,366	41.16	17,822.47	-	7.09	30.54	-	37.62	-	-	37.62
<i>05:00 hrs to 11:00 hrs</i>	464	8.07	5,455.76	-	1.39	5.08	-	6.47	-	-	6.47
<i>11:00 hrs to 17:00 hrs</i>	1,001	17.41	11,766.56	-	3.00	12.88	-	15.88	-	-	15.88
<i>17:00 hrs to 23:00 hrs</i>	505	8.79	5,942.27	-	1.51	7.48	-	8.99	-	-	8.99
<i>23:00 hrs to 05:00 hrs</i>	396	6.89	4,657.87	-	1.19	5.10	-	6.29	-	-	6.29

Category	No. of consumers	Sales (MU)	Connected Load (kW)	Revenue from Minimum Charge (Rs. Crore)	Revenue from Fixed/Demand Charges (Rs. Crore)	Revenue from Energy Charges (Rs. Crore)	Revenue from any Other Charges (Rs. Crore)	Total Revenue (Rs. Crore)	Government Subsidy (Rs. Crore)	Government Additional Subsidy (Rs. Crore)	Total Revenue (including Subsidy) (Rs. Crore)
For above 2000 kWh / month	2,296	72.45	33,227.40	-	8.47	57.38	-	65.85	-	-	65.85
05:00 hrs to 11:00 hrs	450	14.21	6,515.62	-	1.66	9.54	-	11.20	-	-	11.20
11:00 hrs to 17:00 hrs	971	30.64	14,052.39	-	3.58	24.20	-	27.78	-	-	27.78
17:00 hrs to 23:00 hrs	490	15.47	7,096.65	-	1.81	14.06	-	15.87	-	-	15.87
23:00 hrs to 05:00 hrs	384	12.13	5,562.73	-	1.42	9.58	-	11.00	-	-	11.00
Winter Months (October to March)	12,531	171.76	202,647.12	-	-	131.04	-	131.04	-	-	131.04
Up to 1000 kWh / month	7,869	58.16	141,907.26	-	-	42.75	-	42.75	-	-	42.75
05:00 hrs to 11:00 hrs	1,543	11.40	27,766.07	-	-	8.32	-	8.32	-	-	8.32
11:00 hrs to 17:00 hrs	3,328	24.59	59,883.73	-	-	17.95	-	17.95	-	-	17.95
17:00 hrs to 23:00 hrs	1,681	12.42	30,242.09	-	-	10.43	-	10.43	-	-	10.43
23:00 hrs to 05:00 hrs	1,317	9.74	23,705.37	-	-	6.04	-	6.04	-	-	6.04
Up to 2000 kWh / month	2,366	41.16	27,822.47	-	-	30.67	-	30.67	-	-	30.67
05:00 hrs to 11:00 hrs	464	8.07	5,455.76	-	-	5.97	-	5.97	-	-	5.97
11:00 hrs to 17:00 hrs	1,001	17.41	11,766.56	-	-	12.88	-	12.88	-	-	12.88
17:00 hrs to 23:00 hrs	505	8.79	5,942.27	-	-	7.48	-	7.48	-	-	7.48
23:00 hrs to 05:00 hrs	396	6.89	4,657.87	-	-	4.33	-	4.33	-	-	4.33
For above 2000 kWh / month	2,296	72.45	33,227.40	-	-	57.63	-	57.63	-	-	57.63
05:00 hrs to 11:00 hrs	450	14.21	6,515.62	-	-	11.22	-	11.22	-	-	11.22
11:00 hrs to 17:00 hrs	971	30.64	14,052.39	-	-	24.20	-	24.20	-	-	24.20
17:00 hrs to 23:00 hrs	490	15.47	7,096.65	-	-	14.06	-	14.06	-	-	14.06
23:00 hrs to 05:00 hrs	384	12.13	5,562.73	-	-	8.14	-	8.14	-	-	8.14
Sub Total	32,665	595.69	370,881.32	-	91.66	435.11	-	526.77	-	-	526.77
LMV-7: Public Water Works	-	-	-	-	-	-	-	-	-	-	-
Consumers getting supply as per "Rural Schedule"	2,086	143.75	35,206.91	-	13.87	114.35	-	128.22	-	-	128.22
Rural Schedule: Jal Nigam	1,756	105.81	26,131.16	-	10.38	84.17	-	94.55	-	-	94.55
Rural Schedule: Jal Sansthan	86	20.39	1,760.55	-	0.70	16.22	-	16.92	-	-	16.92
Rural Schedule: Other PWWs	245	17.55	7,315.20	-	2.79	13.96	-	16.75	-	-	16.75
Consumers getting supply other than "Rural Schedule"	1,846	277.71	83,893.33	-	36.91	238.83	-	275.74	-	-	275.74
Urban Schedule: Jal Nigam	375	46.46	9,730.86	-	4.34	39.96	-	44.30	-	-	44.30
Urban Schedule: Jal Sansthan	1,134	185.50	61,447.55	-	26.99	159.53	-	186.52	-	-	186.52
Urban Schedule: Other PWWs	337	45.75	12,714.91	-	5.59	39.34	-	44.93	-	-	44.93
Sub Total	3,933	421.45	119,100.24	-	50.79	353.18	-	403.97	-	-	403.97
LMV-8: State Tube Wells & Pump Canals upto 100 HP	-	-	-	-	-	-	-	-	-	-	-
Metered	9,743	660.71	95,901.41	-	44.03	561.60	-	605.64	-	-	605.64
Metered STW	9,743	660.71	95,901.41	-	44.03	561.60	-	605.64	-	-	605.64
Unmetered	2,512	322.15	46,877.00	-	373.26	-	-	373.26	-	-	373.26
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	2,483	318.37	44,854.00	-	357.15	-	-	357.15	-	-	357.15
Unmetered: Laghu Dal Nahar above 100 BHP	30	3.78	2,023.00	-	16.11	-	-	16.11	-	-	16.11
Sub Total	12,255	982.86	142,778.41	-	417.29	561.60	-	978.89	-	-	978.89
LMV-9: Temporary Supply	-	-	-	-	-	-	-	-	-	-	-
Metered	2,167	9.12	4,965.35	-	1.55	7.81	-	9.36	-	-	9.36
Metered TS: Individual residential consumers	1,008	3.94	1,783.07	-	0.42	3.15	-	3.58	-	-	3.58
Metered TS: Others	1,159	5.18	3,182.28	-	1.13	4.66	-	5.79	-	-	5.79
Unmetered	3	0.16	6.56	-	0.13	-	-	0.13	-	-	0.13
Unmetered TS: Ceremonies	-	-	2.31	-	0.10	-	-	0.10	-	-	0.10
Unmetered TS: Temp shops	3	0.16	4.25	-	0.03	-	-	0.03	-	-	0.03
Sub Total	2,169	9.28	4,971.91	-	1.68	7.81	-	9.50	-	-	9.50
LMV-10: Departmental Employees	26,005	108.75	90,949.69	-	55.72	-	-	55.72	-	-	55.72
LMV-11: Electrical Vehicles	-	-	-	-	-	-	-	-	-	-	-
Multi Story Buildings	-	-	-	-	-	-	-	-	-	-	-
LMV-1b	-	-	-	-	-	-	-	-	-	-	-
HV-1b	-	-	-	-	-	-	-	-	-	-	-
Public Charging Station	7	0.03	26.40	-	-	0.02	-	0.02	-	-	0.02
LT	7	0.03	26.40	-	-	0.02	-	0.02	-	-	0.02
Summer Months (April to September)	7	-	26.40	-	-	-	-	-	-	-	-
05:00 hrs to 11:00 hrs	-	-	-	-	-	-	-	-	-	-	-
11:00 hrs to 17:00 hrs	-	-	-	-	-	-	-	-	-	-	-
17:00 hrs to 23:00 hrs	-	-	-	-	-	-	-	-	-	-	-
23:00 hrs to 05:00 hrs	-	-	-	-	-	-	-	-	-	-	-
Winter Months (October to March)	7	-	26.40	-	-	-	-	-	-	-	-
05:00 hrs to 11:00 hrs	-	-	-	-	-	-	-	-	-	-	-
11:00 hrs to 17:00 hrs	-	-	-	-	-	-	-	-	-	-	-
17:00 hrs to 23:00 hrs	-	-	-	-	-	-	-	-	-	-	-
23:00 hrs to 05:00 hrs	-	-	-	-	-	-	-	-	-	-	-
HT	-	-	-	-	-	-	-	-	-	-	-
Summer Months (April to September)	-	-	-	-	-	-	-	-	-	-	-
05:00 hrs to 11:00 hrs	-	-	-	-	-	-	-	-	-	-	-
11:00 hrs to 17:00 hrs	-	-	-	-	-	-	-	-	-	-	-
17:00 hrs to 23:00 hrs	-	-	-	-	-	-	-	-	-	-	-
23:00 hrs to 05:00 hrs	-	-	-	-	-	-	-	-	-	-	-
Winter Months (October to March)	-	-	-	-	-	-	-	-	-	-	-
05:00 hrs to 11:00 hrs	-	-	-	-	-	-	-	-	-	-	-
11:00 hrs to 17:00 hrs	-	-	-	-	-	-	-	-	-	-	-
17:00 hrs to 23:00 hrs	-	-	-	-	-	-	-	-	-	-	-
23:00 hrs to 05:00 hrs	-	-	-	-	-	-	-	-	-	-	-
Sub Total	7	0.03	26.40	-	-	0.02	-	0.02	-	-	0.02
HV-1: Non-Industrial Bulk Loads	-	-	-	-	-	-	-	-	-	-	-
Rural Schedule	84	-	13,332.97	-	-	-	-	-	-	-	-
Rural Schedule - Supply at 11 kV	81	-	11,095.97	-	-	-	-	-	-	-	-
Rural Schedule - Supply above 11 kV	3	-	2,237.00	-	-	-	-	-	-	-	-
Urban Schedule	868	-	252,153.03	-	-	-	-	-	-	-	-
Urban Schedule - Supply at 11 kV	827	-	208,227.03	-	-	-	-	-	-	-	-
Urban Schedule - Supply above 11 kV	41	-	43,925.99	-	-	-	-	-	-	-	-
Sub Total	952	-	265,485.99	-	-	-	-	-	-	-	-
Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.	476	254.30	132,743.00	-	48.81	219.55	-	268.36	-	-	268.36
Supply at 11 kV	238	213.62	79,645.80	-	30.13	185.21	-	215.34	-	-	215.34

Category	No. of consumers	Sales (MU)	Connected Load (kW)	Revenue from Minimum Charge (Rs. Crore)	Revenue from Fixed/Demand Charges (Rs. Crore)	Revenue from Energy Charges (Rs. Crore)	Revenue from any Other Charges (Rs. Crore)	Total Revenue (Rs. Crore)	Government Subsidy (Rs. Crore)	Government Additional Subsidy (Rs. Crore)	Total Revenue (including Subsidy) (Rs. Crore)
0-2500 kVAh/month	216	5.81	2,389.37	-	0.90	4.83	-	5.74	-	-	5.74
Above 2500 kVAh/month	21	207.81	77,256.42	-	29.22	180.37	-	209.60	-	-	209.60
Supply above 11 kV	238	40.69	53,097.20	-	18.68	34.34	-	53.02	-	-	53.02
0-2500 kVAh/month	171	4.46	1,592.92	-	0.56	3.62	-	4.18	-	-	4.18
Above 2500 kVAh/month	67	36.23	51,504.28	-	18.12	30.72	-	48.84	-	-	48.84
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels	476	254.30	132,743.00	-	43.20	199.88	-	243.08	-	-	243.08
Supply at 11 kV	238	213.62	66,371.50	-	22.19	168.64	-	190.83	-	-	190.83
0-2500 kVAh/month	221	5.75	2,654.86	-	0.89	4.43	-	5.32	-	-	5.32
Above 2500 kVAh/month	17	207.86	63,716.64	-	21.30	164.21	-	185.51	-	-	185.51
Supply above 11 kV	238	40.69	66,371.50	-	21.02	31.24	-	52.26	-	-	52.26
0-2500 kVAh/month	171	4.46	7,632.72	-	2.42	3.35	-	5.76	-	-	5.76
Above 2500 kVAh/month	67	36.23	58,738.78	-	18.60	27.89	-	46.49	-	-	46.49
Sub Total	952	508.61	265,485.99	-	92.01	419.43	-	511.44	-	-	511.44
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-	-	-	-	-	-	-	-	-	-	-
HV2 Urban Schedule: Supply at 11 kV	1,166	796.01	346,738.19	-	92.26	564.18	-	656.44	-	-	656.44
Summer Months (April to September)	1,166	398.00	346,738.19	-	92.26	281.48	-	373.73	-	-	373.73
05:00 hrs to 11:00 hrs	268	91.62	79,819.10	-	21.24	55.29	-	76.53	-	-	76.53
11:00 hrs to 17:00 hrs	425	145.07	126,382.31	-	33.63	103.00	-	136.62	-	-	136.62
17:00 hrs to 23:00 hrs	238	81.23	70,767.86	-	18.83	66.32	-	85.15	-	-	85.15
23:00 hrs to 05:00 hrs	235	80.08	69,768.92	-	18.56	56.86	-	75.42	-	-	75.42
Winter Months (October to March)	1,166	398.00	346,738.19	-	-	282.70	-	282.70	-	-	282.70
05:00 hrs to 11:00 hrs	268	91.62	79,819.10	-	-	65.05	-	65.05	-	-	65.05
11:00 hrs to 17:00 hrs	425	145.07	126,382.31	-	-	103.00	-	103.00	-	-	103.00
17:00 hrs to 23:00 hrs	238	81.23	70,767.86	-	-	66.32	-	66.32	-	-	66.32
23:00 hrs to 05:00 hrs	235	80.08	69,768.92	-	-	48.33	-	48.33	-	-	48.33
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	40	318.70	91,889.65	-	23.41	216.34	-	239.75	-	-	239.75
Summer Months (April to September)	40	159.35	91,889.65	-	23.41	107.94	-	131.35	-	-	131.35
05:00 hrs to 11:00 hrs	9	36.68	21,152.99	-	5.39	21.20	-	26.59	-	-	26.59
11:00 hrs to 17:00 hrs	15	58.08	33,492.78	-	8.53	39.50	-	48.03	-	-	48.03
17:00 hrs to 23:00 hrs	8	32.52	18,754.31	-	4.78	25.43	-	30.21	-	-	30.21
23:00 hrs to 05:00 hrs	8	32.06	18,489.57	-	4.71	21.80	-	26.51	-	-	26.51
Winter Months (October to March)	40	159.35	91,889.65	-	-	108.41	-	108.41	-	-	108.41
05:00 hrs to 11:00 hrs	9	36.68	21,152.99	-	-	24.94	-	24.94	-	-	24.94
11:00 hrs to 17:00 hrs	15	58.08	33,492.78	-	-	39.50	-	39.50	-	-	39.50
17:00 hrs to 23:00 hrs	8	32.52	18,754.31	-	-	25.43	-	25.43	-	-	25.43
23:00 hrs to 05:00 hrs	8	32.06	18,489.57	-	-	18.53	-	18.53	-	-	18.53
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	7	55.60	71,153.78	-	16.72	35.52	-	52.25	-	-	52.25
Summer Months (April to September)	7	27.80	71,153.78	-	16.72	17.72	-	34.45	-	-	34.45
05:00 hrs to 11:00 hrs	2	6.40	16,379.59	-	3.85	3.48	-	7.33	-	-	7.33
11:00 hrs to 17:00 hrs	2	10.13	25,934.78	-	6.10	6.49	-	12.58	-	-	12.58
17:00 hrs to 23:00 hrs	1	5.67	14,522.20	-	3.41	4.18	-	7.59	-	-	7.59
23:00 hrs to 05:00 hrs	1	5.59	14,317.21	-	3.37	3.58	-	6.95	-	-	6.95
Winter Months (October to March)	7	27.80	71,153.78	-	-	17.80	-	17.80	-	-	17.80
05:00 hrs to 11:00 hrs	2	6.40	16,379.59	-	-	4.10	-	4.10	-	-	4.10
11:00 hrs to 17:00 hrs	2	10.13	25,934.78	-	-	6.49	-	6.49	-	-	6.49
17:00 hrs to 23:00 hrs	1	5.67	14,522.20	-	-	4.18	-	4.18	-	-	4.18
23:00 hrs to 05:00 hrs	1	5.59	14,317.21	-	-	3.04	-	3.04	-	-	3.04
HV2 Urban Schedule: Supply above 132 kV	2	3.36	1,923.88	-	0.46	2.04	-	2.50	-	-	2.50
Summer Months (April to September)	2	1.68	1,923.88	-	0.46	1.02	-	1.48	-	-	1.48
05:00 hrs to 11:00 hrs	0	0.39	442.88	-	0.11	0.20	-	0.31	-	-	0.31
11:00 hrs to 17:00 hrs	1	0.61	701.23	-	0.17	0.37	-	0.54	-	-	0.54
17:00 hrs to 23:00 hrs	0	0.34	392.66	-	0.09	0.24	-	0.33	-	-	0.33
23:00 hrs to 05:00 hrs	0	0.34	387.11	-	0.09	0.21	-	0.30	-	-	0.30
Winter Months (October to March)	2	1.68	1,923.88	-	-	1.02	-	1.02	-	-	1.02
05:00 hrs to 11:00 hrs	0	0.39	442.88	-	-	0.24	-	0.24	-	-	0.24
11:00 hrs to 17:00 hrs	1	0.61	701.23	-	-	0.37	-	0.37	-	-	0.37
17:00 hrs to 23:00 hrs	0	0.34	392.66	-	-	0.24	-	0.24	-	-	0.24
23:00 hrs to 05:00 hrs	0	0.34	387.11	-	-	0.18	-	0.18	-	-	0.18
HV2 Rural Schedule: Supply at 11 kV	270	211.21	91,927.50	-	22.41	138.71	-	161.12	-	-	161.12
Sub Total	1,485	1,384.88	603,632.99	-	155.26	956.80	-	1,112.07	-	-	1,112.07
HV-3: Railway Traction	-	-	-	-	-	-	-	-	-	-	-
HV3 Supply at and above 132 kV	1	7.86	10,800.00	-	3.89	6.68	-	10.57	-	-	10.57
HV3 Supply below 132 kV	-	-	-	-	-	-	-	-	-	-	-
HV3 For Metro traction	-	-	-	-	-	-	-	-	-	-	-
Sub Total	1	7.86	10,800.00	-	3.89	6.68	-	10.57	-	-	10.57
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-	-	-	-	-	-	-	-	-	-	-
HV4 Supply at 11kV	41	159.74	38,951.50	-	12.21	135.78	-	147.99	-	-	147.99
HV4 Supply above 11kV & upto 66kV	17	330.82	92,778.10	-	28.25	277.89	-	306.14	-	-	306.14
HV4 Supply above 66 kV & upto 132kV	-	-	-	-	-	-	-	-	-	-	-
Sub Total	58	490.56	131,729.59	-	40.46	413.67	-	454.13	-	-	454.13
Extra State Consumer	1	2.81	410.00	-	-	2.20	-	2.20	-	-	2.20
Bulk Supply Consumer	-	-	-	-	-	-	-	-	-	-	-
Grand Total	9,428,038	22,660.99	15,046,637.83	-	2,994.53	10,727.81	-	13,722.34	-	-	13,722.34

Debits, Write-offs and any other items

Rs. Crores

Sl.No.	Particulars	Past year		True-Up	APR Year	ARR
		FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23
1	Opening Balance of Provision for bad and doubtful debts					
2	Provision for bad & doubtful debts during the year					
3	Actual bad and doubtful debts written off					
4	Closing Balance of Provision for bad and doubtful debts					
5	Receivables for the year					
6	Bad and doubtful debt as % of Receivables (%)	271.77	233.82	233.82	269.39	274.45
7	Bad and doubtful debts as per Regulations	164.61	233.82	175.26	269.39	274.45
	Bad debt claimed					

Form No: F51

Name of Distribution Licensee: PUVVNL

Public Hearing Attendance List

List of Persons who attended Public Hearing at _____
dated: _____

S. No.	Name	Organization/ Address	E-mail Id	Contact No.	Signature
1					
2					
3					
4					
5					
6					
7	To be filled after public hearing				
8					
9					
10					
11					
12					
13					
14					
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21					
22					
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30					
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Note: Attendance list for all Public Hearings must be provided by the Licensees.

Form No: F52

Name of Distribution Licensee: PUVVNL

Publication Details

S. No.	Name of News Paper	Edition	Date of Publication	Language	Details of Publication (Public Hearing, True-Up, ARR etc.)
1					
2					
3					
4					
5	To be filled after publication of notice				
6					
7					
8					
9					
10					
...					
...					
...					
...					

Remarks:

Form No: P1

PuVVNL

T&D Losses in LT and HT system

S.No.	Particulars	Past year				Approved (in TO)	True- Up
		FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20		FY 2020-21
		Trued- Up	Trued- Up	Trued- Up	Trued- Up		Claimed
A		System Losses At 33 KV					
	1	Energy received into the system			25674.65	26128.23	27,279.27
	2	Energy sold at this voltage level			1817.20	1169.02	978.381
	3	Energy transmitted to the next (lower) voltage level			23626.83	24761.06	26008.352
	4	Energy Lost			230.62	198.15	292.53
	5	Total Loss in the system (4/1)*100%			0.90%	0.76%	1.07%
B		11kV and 'LT System Losses					
	1	Energy received into the system			23626.83	24761.06	26008.233
	2	Energy sold at this voltage level			18664.08	19913.30	21450.131

	3	Energy transmitted to the next (lower) voltage level			4962.75	4847.75		4558.10
	4	Energy Lost			4962.75	4847.75		4558.10
	5	Total Loss in the system (4/1)*100%	#DIV/0!	#DIV/0!	21.00%	19.58%		17.53%
C		LT System Losses						
	1	Energy received into the system						
	2	Energy sold at this voltage level						
	3	Energy Lost						
	4	Total Loss in the system (3/1)*100%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
D		Overall Losses						
	1	Energy In (A1)			25,674.65	26,128.23		27,279.27
	2	Energy Out (A2+B2+C2+D2))			20,481.28	21,082.33		22,428.51
	3	Total T&D Loss ((1-2)/1)*100%	#DIV/0!	#DIV/0!	20.23%	19.31%		17.78%

Note:

- 1 For 220 KV and 132 KV Consumers calculation for losses for individual c
- 2 The Circle/Division wise losses have also to be provided

Sl.No	Particulars	FY 2017-18				FY 2018-19			
		Trued-Up				Trued-Up			
		Additions during the year	Withdrawal from service	At the end of year		Additions during the year	Withdrawal from service	At the end of year	
1	Length of lines (ckt-km)								
	- 33kV	2000	315	18415		700			
	- 11kV	14300	416	173280		5000			
	- LT	3000	612	402393		3000			
	Total	19300	1343	594088		8700			
2	Number of 33/11kV substations	80	0	1084		88			
3	No. of Power Transformers								
	Total MVA capacity of power transformers	400	0	9830		440			
3	Number of Distribution Transformers								
	Total MVA capacity of Distribution Trfs.	466	0	9896		506			
4	Number of consumer meters								
	- LT (less than 0.5 accuracy class)								
	- LT (better than 0.5 accuracy class)								
	- HT (less than 0.5 accuracy class)								
	- HT (0.2 accuracy class)								
	- HT (better than 0.2 accuracy class)								
	Total	0	0	0		0			
5	Number of Interface meters								
	- 0.5 accuracy class								
	- 0.2 accuracy class								
	Total	0	0	0		0			
6	Metered sales								
	LT								
	HT								
	EHT								
	Total	0	0	0		0			
7	Metered Consumers								
	LT								
	HT								
	EHT								
	Total	0	0	0		0			

Sl.No	Particulars	Past Year					True-Up
				FY 2019-20			FY 2020-21
		Withdrawal from service	At the end of year	Trued-Up	Additions during the year	Withdrawal from service	At the end of year
1	Length of lines (ckt-km)						
	- 33KV	200	19115	500	320	19615	300
	- 11KV	1500	178280	4000	1281	182280	3408
	- LT	1254	405393	2000	1564	407393	1500
	Total	2954	602788	6500	3165	609288	5208
2	Number of 33/11KV substations	0	1172	50	0	1222	30
3	No. of Power Transformers						
	Total MVA capacity of power transformers	0	10270	250	0	10520	300
3	Number of Distribution Transformers						
	Total MVA capacity of Distribution Trfs.	0	10402	287.5	0	10689.5	441.1
4	Number of consumer meters						
	- LT (less than 0.5 accuracy class)						
	- LT (better than 0.5 accuracy class)						
	- HT (less than 0.5 accuracy class)						
	- HT (0.2 accuracy class)						
	- HT (better than 0.2 accuracy class)						
	Total	0	0	0	0	0	0
5	Number of Interface meters						
	- 0.5 accuracy class						
	- 0.2 accuracy class						
	Total	0	0	0	0	0	0
6	Metered sales						
	LT						
	HT						
	EHT						
	Total	0	0	0	0	0	0
7	Metered Consumers						
	LT						
	HT						
	EHT						
	Total	0	0	0	0	0	0

Form No: P3

PuVVNL

Details of Physical statistics of the network

Sl.No	Particulars	APR			
		FY 2021-22			
		Revised Estimate			
		Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service
1	Length of lines (ckt-km)				
	- 33KV		19915	400	
	- 11KV		185688	1892	
	- LT		408893	1900	
	Total		614496	4192	
2	Number of 33/11KV substations		1252	30	
3	No. of Power Transformers				
	Total MVA capacity of power transformers		10820	275	
3	Number of Distribution Transformers				
	Total MVA capacity of Distribution Trfs.		11130.6	220.4	
4	Number of consumer meters				
	- LT (less than 0.5 accuracy class)				
	- LT (better than 0.5 accuracy class)				
	- HT (less than 0.5 accuracy class)				
	- HT (0.2 accuracy class)				
	- HT (better than 0.2 accuracy class)				
	Total	0	0	0	0
5	Number of Interface meters				
	- 0.5 accuracy class				
	- 0.2 accuracy class				
	Total	0	0	0	0
6	Metered sales				
	LT				
	HT				
	EHT				
	Total	0	0	0	0
7	Metered Consumers				
	LT				
	HT				
	EHT				
	Total	0	0	0	0

Form No: P3

PuVVNL

Details of Physical statistics of the network

Sl.No	Particulars	ARR			
		FY 2022-23			
		Projected			
		At the end of year	Additions during the year	Withdrawal from service	At the end of year
1	Length of lines (ckt-km)				
	- 33kV	20315	450		20765
	- 11kV	187580	2750		190330
	- LT	410793	1850		412643
	Total	618688	5050		623738
2	Number of 33/11kV substations	1282	10		1292
3	No. of Power Transformers				
	Total MVA capacity of power transformers	11095	250		11345
3	Number of Distribution Transformers				
	Total MVA capacity of Distribution Trfs.	11351	287		11638
4	Number of consumer meters				
	- LT (less than 0.5 accuracy class)				
	- LT (better than 0.5 accuracy class)				
	- HT (less than 0.5 accuracy class)				
	- HT (0.2 accuracy class)				
	- HT (better than 0.2 accuracy class)				
	Total	0	0	0	0
5	Number of Interface meters				
	- 0.5 accuracy class				
	- 0.2 accuracy class				
	Total	0	0	0	0
6	Metered sales				
	LT				
	HT				
	EHT				
	Total	0	0	0	0
7	Metered Consumers				
	LT				
	HT				
	EHT				
	Total	0	0	0	0

S.No	Type of Complaint	NO. OF COMPLAINTS RECEIVED DURING																	
		Past year		Past year data		Past year data		Past year data		True- Up									
		FY 2016-17		FY 2017-18		FY 2018-19		FY 2019-20		FY 2020-21									
		First six months	Second six months	First six months	Second six months	First six months	Second six months	First six months	Second six months	First six months	Second six months								
1	Interruption due to problem in LT supply	No data available as AppSavy has been initiated in April 2017																	
	(Fuse off call at aerial cutouts/Sealable cutouts,snapping of wires,falling of trees on overhead lines,fire due to short circuit of LT lines consequent to loose spans and touching of tree branches)											11761	3312	38452	21548	108532	33956	94852	34492
2	Problems in metering and meter reading																		
	(Delay in replacement of non-recording meters, replacement of burnt out meter, replacement of meters recording excess consumption due to creeping, breakage of seals provided to the meter, mistakes in totaling by the MR while issuing the bills, wrong noting)											58	151	1273	2883	4074	6603	6549	13379
3	Errors in billing																		
	(Excessive billing, amount already paid by consumer shown as arrears, wrong application of tariff, posting of wrong initial reading, showing the short claims in the monthly bill without furnishing the details to the consumer, wrong postings, i.e. postings	826	1315	3641	6993	8373	8124	5469	9924										
4	Any other																		
		28143	15944	52800	33868	91822	44340	107980	42331										

Form No: P7

PuVVNL

Transformer and line length details

Sl. No	Details	Past year			True- Up	APR	ARR
		FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23
		Trued- Up	Trued- Up	Trued- Up	Claimed	Revised Estimates	Projected
I	Number of Sub-Stations 33/11 KV	1033	1098	1153	1172	1222	1252
II	Number of Sub-Stations 11/0.4 KV	395429	444121	454121	461121	468121	508013
III	Transformation Capacity 33/11 KV						
	Transformers	9718	11819	11930	11971	11993	12068
	11/0.4 KV Transformers	9896	10402	10690	11131	11351	11638
IV	No of Transformers 33/11 KV	1303	1343	1417			
	11/0-4 KV	395429	444121	454121	461121	468121	508013
V	Number of Feeders 33 KV	977	1518	2049			
	11 KV	2594	2714	2824	2914	3004	3189
	0.4 KV						
VI	Line Length 1 33 KV	18415	19115	19615	19915	20315	20765
	2 11 KV	173280	178280	182280	185688	187580	190330
	3 0.4 KV	402393	405393	407393	408893	410793	412643

VII	Capcitor Banks installed (Capacity in MVA)						
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Form No: P9

Name of Distribution Licensee PuVVNL

Failure of Transformers

S.No	Particulars	Past Year			Past Year			True-Up			Reasons For Failure & Corrective Actions proposed to
		FY 2018-19			FY 2019-20			FY 2020-21			
		Total numbers of Transformers	Transformers damaged	%	Total numbers of Transformers	Transformers damaged	%	Total numbers of Transformers	Transformers damaged	%	
1	Power Transformer (HT)										
	Rating										
	i 3 MVA	41	1	2.44%	41	3	7.32%		0		
	ii 5 MVA	909	101	11.11%	917	76	8.29%		66		
	iv 8 MVA	137	10	7.30%	137	8	5.84%		7		
	v 10 MVA	366	16	4.37%	367	34	9.26%		20		
2	Distribution Transformers										
	Rating										
	i 10 KVA	164316	17897	10.89%	187786	12614	6.72%	187786	15896	8.46%	
	ii 16 KVA	4313	4	0.09%	27715	206	0.74%	27715	263	0.95%	
	iii 25 KVA	194063	40289	20.76%	251336	29227	11.63%	251336	36750	14.62%	
	iv 63 KVA	53311	14672	27.52%	60040	9833	16.38%	60040	12119	20.18%	
	v 100 KVA	19064	5394	28.29%	21753	3821	17.57%	21753	4719	21.69%	
	vi 160 KVA	645	119	18.45%	626	53	8.47%	626	67	10.70%	
	vii 250 KVA	8233	1532	18.61%	9161	836	9.13%	9161	1117	12.19%	
	viii 400 KVA	5249	1521	28.98%	5728	814	14.21%	5728	1057	18.45%	
	ix 500/630 KVA	978	291	29.75%	1006	136	13.52%	1006	193	19.18%	
	x 1000 KVA	47	0	0.00%	54	5	9.26%	54	5	9.26%	
		450219	81719	18.15%	565205	57545	10.18%	565205	72186	12.77%	

Critical Accidents

Sl.No	Particulars Feeder & S/S details	Past year FY 2018-19					Past year FY 2019-20					True- Up FY 2020-21					Corrective Measures Proposed In The Ensuing Year to Avoid Accidents
		Fatal		Non-Fatal		Total	Fatal		Non-Fatal		Total	Fatal		Non-Fatal		Total	
		Human	Animal	Human	Animal		Human	Animal	Human	Animal		Human	Animal				
A	HV																
	i																
	ii																
	iii																
B	LV	117	169	37	0	323	260	250	58	1	569	9	13	1	0	23	
	i																
	ii																
	iii																
	Total	117	169	37	0	323	260	250	58	1	569	9	13	1	0	23	

te though FIR/ Complaint/ report awaited in remaining 55 cases

Form No: P11

Name of Distribution Licensee PuVVNL

Peak Demand in MW

S.No	Particulars	Past year				True-UP		APR	ARR
		FY	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21		FY 2021-22	FY 2022-23
		Trued-Up	Trued-Up	Trued-Up	Claimed	Approved (in TO)	Claimed	Revised Estimates	Projected
1	Peak Period								
	a) Winter		Oct.-Nov.	Oct.-Nov.	Oct.-Nov.		Oct.-Nov.	Oct.-Nov.	Oct.-Nov.
	b) Summer		April-May	April-May	April-May		April-May	April-May	April-May
	c) Other								
2	Maximum Peak Demand								
	a) Restricted								
	b) Unrestricted								
3	Peak Availability Assessed								
4	Shortfall in meeting Peak Demand								
	a) Restricted								
	b) Unrestricted								

Notes:- Details of Load Rostering may be provided along

Release of New service Connections

Period	FY 2017-18		FY 2018-19		FY 2019-20		FY 2020-21		Action Proposed to be taken for providing service connections in time	Remarks
	No of service Connections provided with in 30 days of valid requisition for power supply	No of service Connections provided after 30 days of valid requisition for power supply	No of service Connections provided with in 30 days of valid requisition for power supply	No of service Connections provided after 30 days of valid requisition for power supply	No of service Connections provided with in 30 days of valid requisition for power supply	No of service Connections provided after 30 days of valid requisition for power supply	No of service Connections provided with in 30 days of valid requisition for power supply	No of service Connections provided after 30 days of valid requisition for power supply		
April	52521		25319		115880		44100			
May	10937		163415		15296		32663			
June	62325		46473		37451		51265			
July	30313		101938		282635		58948			
August	42481		171859		207830		75288			
September	90147		301678		220797		67626			
October	45922		339062		33842		66176			
November	84344		357757		38574		157901			
December	33668		109961		33377		74622			
January	43218		132971		97481		52398			
February	31482		241771				63967			
March	49013		198274				63763			
Total	576371		2190478		1083163		808717			

*To be filed for the past 2 years, True- Up and APR.

