

4.07

5.61

4.88

DVVNL

## Annual Revenue Requirement

S.No	Particulars	FY 2019-20 (True-up)						FY 2020-2		
		DVVNL	PVVNL	PuVVNL	MVVNL	KESCO	Total	DVVNL	PVVNL	PuVVNL
I.	Power Purchase or Energy Available at Discom Periphery (MU)	22,134.40	32954.55	24,188.23	20,891.42	3,578.25	103,746.85	24,306.61	32082.30	26,584.16
II.	Sale of Power (MU)	19,456.14	29065.91	21,237.26	18,426.23	3,300.50	91,486.05	19,117.15	27382.25	21,480.00
III.	Distribution Loss (%)	12.10%	11.80%	12.20%	11.80%	7.76%	11.82%	21.35%	14.65%	19.20%
		0.00	0.00	-	-	-	-	0.00	0.00	-
A.	Receipts	0.00	0.00	-	-	-	-	0.00	0.00	-
a	Revenue from Tariff and Misc. Charges at current tariff rates	10,831.65	17039.25	11,641.41	11,905.54	2,619.39	54,037.24	10,207.20	17500.78	12,345.94
	Total Receipts (A)	10,831.65	17039.25	11,641.41	11,905.54	2,619.39	54,037.24	10,207.20	17500.78	12,345.94
		0.00	0.00	-	-	-	-	0.00	0.00	-
B	Expenditure	0.00	0.00	-	-	-	-	0.00	0.00	-
a	Cost of Power Procurement	10,827.40	16120.61	11,840.63	10,219.37	1,750.36	50,758.38	9,901.86	18007.05	12968.38
	Cost of Power Procurement Expenses Profit/(Loss) Sharing	1,700.85	456.30	1,603.49	1,371.80	109.79	5,242.24	0.00	0.00	-
b	Transmission and Load Dispatch Charges	744.25	1033.10	804.03	675.57	107.67	3,364.61	578.50	763.56	632.70
c	O&M Expenses	0.00	0.00	-	-	-	-	0.00	0.00	-
i	R&M Expense	603.73	609.30	869.83	375.38	83.69	2,541.93	933.08	1015.47	1,442.32
ii	Employee Expenses net of Capitalisation	303.73	486.12	309.21	361.67	124.82	1,585.55	252.61	489.83	237.74
iii	A&G Expense (net of Capitalisation)	545.49	562.29	459.73	610.50	136.88	2,314.89	443.64	677.97	476.34
	Total O&M expenses (i+ii+iii)	1,452.95	1657.71	1,638.77	1,347.55	345.39	6,442.36	1,629.33	2183.27	2,156.39
	O&M Expenses Profit/(Loss) Sharing	172.04	362.02	451.38	944.03	(2.72)	1,926.75	0.00	0.00	-
	Total O&M expenses (including sharing)	1,624.99	2019.74	2,090.15	2,291.58	342.67	8,369.12	1,629.33	2183.27	2,156.39
	Smart Metering OPEX	0.00	0.00	-	-	-	-	0.00	0.00	-
	UPPCL O&M expenses	0.00	0.00	-	-	-	-	0.00	0.00	-
d	Depreciation	345.87	300.26	243.17	176.79	31.07	1,097.16	444.82	367.23	383.35
e	Interest on Loan (net of Capitalisation)	325.24	141.82	388.98	327.66	7.02	1,190.73	360.49	262.87	442.52
	Interest on Security Deposit from Consumers and Distribution system Users	39.62	92.29	24.25	28.53	8.83	193.53	29.14	72.97	21.66
	Finance/Bank Charges	3.08	40.23	8.40	3.08	4.56	59.35	0.00	0.00	-
f	Interest on Working Capital	234.36	278.25	316.12	256.49	43.62	1,128.85	117.80	119.60	186.05
g	Bad Debts	162.00	40.89	164.61	134.22	22.48	524.21	247.75	403.30	313.41
h	Contribution towards Contingency Fund	0.00	0.00	-	-	-	-	0.00	0.00	-
i	Return on Equity	465.78	564.17	476.32	301.47	46.13	1,853.86	552.58	613.84	588.65
j	Income Tax	0.00	0.00	-	-	-	-	0.00	0.00	-
	Total Expenditure (B)	16,473.45	21,087.67	17,960.15	15,786.56	2,474.19	73,782.02	13,862.25	22,793.69	17,693.12
		0.00	0.00	-	-	-	-	0.00	0.00	-
C	Deductions	0.00	0.00	-	-	-	-	0.00	0.00	-
a	Income from other Business	0.00	0.00	-	-	-	-	0.00	0.00	-
b	Non tariff income	170.24	38.96	284.31	158.25	42.26	694.02	24.60	17.79	12.57

<b>C</b>	Revenue from Open Access Customers	6.92	0.64	0.57	-	-	8.13	6.92	0.64	0.57
`	Total Other Deductions (C)	177.16	39.60	284.88	158.25	42.26	702.15	31.52	18.43	13.14
<b>D</b>	<b>Net Annual Revenue Requirement of Licensee(B-C)</b>	<b>16,296.30</b>	<b>21,048.07</b>	<b>17,675.27</b>	<b>15,628.30</b>	<b>2,431.93</b>	<b>73,079.87</b>	<b>13,830.73</b>	<b>22,775.26</b>	<b>17,679.97</b>
<b>E</b>	<b>Shortfall/Excess before tariff revision impact (A-D)</b>	<b>(5,464.65)</b>	<b>(4,008.83)</b>	<b>(6,033.86)</b>	<b>(3,722.76)</b>	<b>187.47</b>	<b>(19,042.63)</b>	<b>(3,623.53)</b>	<b>(5,274.48)</b>	<b>(5,334.03)</b>
<b>F</b>	<b>Tariff Revision Impact</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>-</b>
<b>G</b>	<b>Shortfall/Excess after tariff revision impact (E+F)</b>	<b>(5,464.65)</b>	<b>(4,008.83)</b>	<b>(6,033.86)</b>	<b>(3,722.76)</b>	<b>187.47</b>	<b>(19,042.63)</b>	<b>(3,623.53)</b>	<b>(5,274.48)</b>	<b>(5,334.03)</b>
	Govt. Subsidy Received/Declared	2,179.86	2764.67	3,289.09	1,886.38		10,120.00	2,180.09	2664.18	3,324.80
	Additional Subsidy computed by UPERC	0.00	0.00	-	-		-	0.00	0.00	-
<b>H</b>	<b>Total Subsidy</b>	<b>2,179.86</b>	<b>2,764.67</b>	<b>3,289.09</b>	<b>1,886.38</b>	<b>-</b>	<b>10,120.00</b>	<b>2,180.09</b>	<b>2,664.18</b>	<b>3,324.80</b>
<b>I</b>	<b>(Shortfall)/Excess (G+H)</b>	<b>(3,284.79)</b>	<b>(1,244.16)</b>	<b>(2,744.77)</b>	<b>(1,836.38)</b>	<b>187.47</b>	<b>(8,922.63)</b>	<b>(1,443.45)</b>	<b>(2,610.30)</b>	<b>(2,009.23)</b>
	<b>ABR including subsidy</b>	<b>6.69</b>	<b>6.81</b>	<b>7.03</b>	<b>7.48</b>	<b>7.94</b>	<b>7.01</b>	<b>6.48</b>	<b>7.36</b>	<b>7.30</b>
	<b>ACOS</b>	<b>8.38</b>	<b>7.24</b>	<b>8.32</b>	<b>8.48</b>	<b>7.37</b>	<b>7.99</b>	<b>7.23</b>	<b>8.32</b>	<b>8.23</b>
	<b>Diff</b>	<b>-1.69</b>	<b>-0.43</b>	<b>-1.29</b>	<b>-1.00</b>	<b>0.57</b>	<b>-0.98</b>	<b>-0.76</b>	<b>-0.95</b>	<b>-0.94</b>

4.98      6.71      4.99      4.52      5.96      5.32      5.41      6.91      5.41

1 (APR)			FY 2021-22 (ARR)					
MVVNL	KESCO	Total	DVVNL	PVVNL	PuVVNL	MVVNL	KESCO	Total
22,388.04	3,303.55	108,664.67	25,115.24	34349.26	28,705.56	22,791.83	3,727.58	114,689.47
18,212.67	3,021.43	89,213.50	20,067.07	29694.93	23,538.56	18,894.43	3,413.34	95,608.34
0.19	0.09	17.90%	20.10%	13.55%	18.00%	17.10%	8.43%	16.64%
-	-	-	0.00	0.00	-	-	-	-
-	-	-	0.00	0.00	-	-	-	-
11,155.70	2,467.11	53,676.72	11,510.31	19348.34	14,518.59	12,441.64	2,768.98	60,587.86
11,155.70	2,467.11	53,676.72	11,510.31	19348.34	14,518.59	12,441.64	2,768.98	60,587.86
-	-	-	0.00	0.00	-	-	-	-
-	-	-	0.00	0.00	-	-	-	-
11139.26	2217.70	54,234.24	11,355.94	20476.36	15279.81	12332.41	2576.48	62,020.99
-	-	-	0.00	0.00	-	-	-	-
532.84	78.62	2,586.22	597.74	817.51	683.19	542.45	88.72	2,729.61
-	-	-	0.00	0.00	-	-	-	-
828.17	149.42	4,368.46	1,078.94	1133.81	1,717.03	1,055.66	173.38	5,158.82
287.34	143.74	1,411.26	268.75	501.86	269.44	295.80	138.13	1,473.96
553.91	118.78	2,270.64	488.50	682.62	542.56	604.61	126.13	2,444.42
1,669.42	411.94	8,050.36	1,836.19	2318.28	2,529.03	1,956.07	437.63	9,077.20
-	-	-	0.00	0.00	-	-	-	-
1,669.42	411.94	8,050.36	1,836.19	2318.28	2,529.03	1,956.07	437.63	9,077.20
-	-	-	0.00	0.00	-	-	-	-
-	-	-	0.00	0.00	-	-	-	-
316.71	40.01	1,552.12	503.83	391.45	460.63	453.07	45.01	1,853.98
426.98	15.49	1,508.35	377.56	312.20	448.95	447.51	20.38	1,606.60
32.65	6.61	163.03	29.78	76.60	22.68	34.66	6.75	170.46
-	-	-	0.00	0.00	-	-	-	-
117.53	22.10	563.09	123.11	130.45	196.45	123.82	23.65	597.49
264.73	49.34	1,278.53	273.81	440.25	356.87	290.45	55.38	1,416.76
-	-	-	0.00	0.00	-	-	-	-
420.88	49.73	2,225.67	619.26	652.39	673.82	550.11	55.92	2,551.51
-	-	-	0.00	0.00	-	-	-	-
14,921.00	2,891.55	72,161.61	15,717.21	25,615.49	20,651.42	16,730.55	3,309.93	82,024.60
-	-	-	-	-	-	-	-	-
-	-	-	0.00	0.00	-	-	-	-
-	-	-	0.00	0.00	-	-	-	-
34.73	25.54	115.23	24.60	17.79	12.57	34.73	25.54	115.23

82,024.60

-	-	8.13	6.92	0.64	0.57	-	-	8.13
34.73	25.54	123.36	31.52	18.43	13.14	34.73	25.54	123.36
14,886.27	2,866.01	72,038.25	15,685.69	25,597.06	20,638.28	16,695.82	3,284.39	81,901.24
(3,730.57)	(398.91)	(18,361.52)	(4,175.39)	(6,248.72)	(6,119.69)	(4,254.17)	(515.41)	(21,313.38)
-	-	-	-	-	-	-	-	-
(3,730.57)	(398.91)	(18,361.52)	(4,175.39)	(6,248.72)	(6,119.69)	(4,254.17)	(515.41)	(21,313.38)
2,080.93	-	10,250.00	2,180.09	2664.18	3,324.80	2,080.93	-	10,250.00
-	-	-	0.00	0.00	-	-	-	-
2,080.93	-	10,250.00	2,180.09	2,664.18	3,324.80	2,080.93	-	10,250.00
(1,649.64)	(398.91)	(8,111.53)	(1,995.30)	(3,584.54)	(2,794.89)	(2,173.24)	(515.41)	(11,063.38)
7.27	8.17	7.17	6.82	7.41	7.58	7.69	8.11	7.41
8.17	9.49	8.07	7.82	8.62	8.77	8.84	9.62	8.57
-0.91	-1.32	-0.91	-0.99	-1.21	-1.19	-1.15	-1.51	-1.16

Form: F40A

**Cross Subsidy Surcharge**

Wheeling Charges For FY 2020-21			
S. No	Particulars	Units	FY 2020-21
1	Wheeling ARR	Rs. Crores	12607.12
2	Retail sales (PVVNL, DVVNL, MVVNL, PuVVNL, KESCO)	MU	95608.34
3	Average Wheeling charge	Rs./kWh	1.32

Distribution Charges For FY 2020-21			
S. No	Particulars	Units	FY 2020-21
1	Retail ARR	Rs. Crores	4543.52
2	Retail sales (PVVNL, DVVNL, MVVNL, PuVVNL, KESCO) average	MU	95608.34
3	Average Distribution charge	Rs./kWh	0.48

Voltage-Wise Wheeling Charges For FY 2020-21				
S. No.	Particulars	Units	% of Avg. wheeling charge	FY 2020-21 (ARR Claimed)
<b>1</b>	<b>Connected at 11 kV</b>			
i	Long Term	Rs./kWh	80%	1.055
ii	Medium Term	Rs./kWh	80%	1.055
iii	Short Term	Rs./kWh	80%	1.055
<b>2</b>	<b>Connected above 11 kV</b>			
i	Long Term	Rs./kWh	50%	0.659
ii	Medium Term	Rs./kWh	50%	0.659
iii	Short Term	Rs./kWh	50%	0.659

Cross Subsidy Surcharge For FY 2020-21																
S. No.	Categories	Revenue (Rs. Crore)	Sales (MU)	Average Billing Rate (T)* (Rs./kWh)	Wl. Avg. Pur. Cost (C)** (Rs./kWh)	Aggregate of Trans., Dist. & Wh. Charges applicable to the relevant voltage level (Rs./kWh)				System Loss (% to the relevant voltage level)			Carrying Cost of Regulatory Assets (Rs./kWh) (R)	S=T-[C/(1-L/100)]+D-R	S*** (Rs./kWh)	
						Transmission Charge		Distribution Charge	Wheeling Charge	Aggregate of Trans., Dist. & Wh. Charges applicable to the relevant voltage level (D)	L1	L2				L3
						Inter-State Trns. Charges	Intra-State Trns. Charges				PGCIL	UPPTCL				Dist.
1	HV-1 (Supply at 11 kV)	3129.68	3198.06	9.79	4.60	0.564	0.238	0.475	1.055	2.33	2.94%	3.33%	8.00%	0.00	3.24	1.96
2	HV-1 (Supply above 11 kV)	716.68	553.37	12.97	4.60	0.564	0.238	0.475	0.659	1.94	2.94%	3.33%	2.10%	0.00	6.55	2.59
3	HV-2 (Supply upto 11 kV)	7101.22	8770.56	8.10	4.60	0.564	0.238	0.475	1.055	2.33	2.94%	3.33%	8.00%	0.00	1.55	1.55
4	HV-2 (Supply above 11 kV & upto 66 kV)	2088.16	2736.44	7.60	4.60	0.564	0.238	0.475	0.659	1.94	2.94%	3.33%	2.10%	0.00	1.21	1.21
5	HV-2 (Supply above 66 kV & above 132 kV)	622.66	845.69	7.36	4.60	0.564	0.238	0.475	0.659	1.94	2.94%	3.33%	0.00%	0.00	0.84	0.84
6	HV-3 (Supply below 132 kV)	18.16	16.21	11.20	4.60	0.564	0.238	0.475	0.659	1.94	2.94%	3.33%	0.18%	0.00	4.69	2.24
7	HV-3 (Supply at & above 132 kV)	18.21	16.85	10.81	4.60	0.564	0.238		0.000	0.80	2.94%	3.33%	0.00%			
8	HV-4 (Supply at 11 kV)	365.42	407.68	8.96	4.60	0.564	0.238	0.475	1.055	2.33	2.94%	3.33%	8.00%	0.00	2.41	1.79
9	HV-4 (Supply above 11 kV upto 66kV)	279.68	289.65	9.66	4.60	0.564	0.238	0.475	0.659	1.94	2.94%	3.33%	2.10%	0.00	3.23	1.93
10	HV-4 (Supply above 66 kV upto 132 kV)	10.60	9.32	11.40	4.60	0.564	0.238	0.475	0.659	1.94	2.94%	3.33%	0.18%	0.00	4.89	2.28

Category	Approved	
	Consumers (No.)	Load (kW)
LMV-1 Domestic light fan & power	8,079,127	10,737,258
LMV-2-Non domestic light fan & power	418,077	1,128,765
LMV-3 Public lamps	273	40,516
LMV-4 Light, fan & power for public/private institution	19,140	102,021
LMV-5 Private tube well/pumping sets	317,852	1,193,142
LMV-6 Small & medium power upto 100 hp/75kw	31,873	293,850
LMV-7 Public water works	6,089	234,980
LMV-8 State tube wells & pumps canal upto 100 hp (lmv-8)	11,480	197,491
Lmv-9 Temporary supply	114	242
LMV- 10 Departmental employees	26,037	94,915
HV-1 Non industrial bulk load	803	226,730
HV-2 Large & heavy power above 100 bhp (75 kw)	1,220	376,357
HV-3 Railway traction	3	8,139
HV-4 Lift irrigation & p. canal above 100 bhp (75kw)	154	271,748
Bulk supply	-	-
Extra State Consumer	-	-
<b>Total</b>	<b>8,912,241</b>	<b>14,906,154</b>

## Energy Balance

Particulars	Approved	Actual
Retail Sales (MU)	22,647.91	21,237.26
Distribution Losses (%)	12.20%	20.32%
Energy at DISCOM Periphery for Retail Sales (MU)	25,794.88	26,651.59
Intra-State Transmission Losses %	3.56%	3.43%
Energy Available at State periphery for Transmission(MU)	26,747.08	27,598.21
Inter State Losses (MU)	583.45	458.34
Inter-State Transmission Losses %	2.13%	1.63%
Purchases Required & Billed Energy (MU)	27,330.53	28,056.55

Particulars	Approved	Total
Power Purchase cost (Rs Crore)	51438.30	54,896.62
Power Input (MU)	113,747.99	118,140.93

InterState Trans Losses (%)	2.13%	1.63%
Inter State Loss (MU)	2,428.31	1929.97
Input at Transco End (MU)	111,319.68	116210.96
IntraState Trans Losses (%)	3.56%	3.43%
Input as Discom End (MU)	107,356.70	112,224.92
<b>BST at Discom Periphery (Rs/Kwh)</b>	<b>4.79</b>	<b>4.89</b>

Table 3 cost

Particulars	Approved	Claimed
Allowable Power Purchase (MU)	25,794.88	24,188.23
Average Rate (Rs./kWh)	4.79	4.89
<b>Power Procurement Cost from UPPCL (Rs. Crore)</b>	<b>12,359.22</b>	<b>11,832.06</b>

Table-4 Trans True-up

Particulars	Unit	Approved
Units Wheeled (Energy Input into Transmission-Distribution Interface)	MU	25794.88
Trued up Transmission Charge	Rs/kWh	0.18
<b>Transmission Charges</b>	<b>Rs Crore</b>	<b>476.75</b>

Employee Expenses (Rs Crore)

	Particulars	Approved	Claimed
	Norms per 1000 consumers (Rs Crore)	0.218	0.218
	Number of consumers (nos)	8912241	8349215
A	<b>Employee Expenses (consumers) (F) (Rs Crore)</b>	<b>1942.87</b>	<b>1820.13</b>
B			
C	Norms per substation (Rs Crore)	0.004	0.0040
	Number of substations (nos)	399934	455274
D	<b>Employee Expenses (substation) (G) (Rs Crore)</b>	<b>1599.74</b>	<b>1821.10</b>
E			
F	<b>Gross Employee Expenses (F+G)/2 (Rs Crore)</b>	1771.30	1820.61
	<b>Less: Employee Expenses Capitalized (Rs Crore)</b>	265.97	460.33
G	<b>Add: Arrears (K)</b>	-	3.05
H	<b>Net Employee Expenses (G-H+K) (Rs Crore)</b>	<b>1505.33</b>	<b>1363.33</b>
I	<b>Particulars</b>	<b>Approved</b>	<b>Claimed</b>
	Average GFA (Rs in Crore)	12823.38	15,375.38
	Kb	6.47%	6.47%

<b>R&amp;M Expenses (Rs in Crore)</b>	<b>829.67</b>	<b>994.79</b>
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A&G

<b>Particulars</b>	<b>Approved</b>	<b>Claimed</b>
Norms per 1000 consumers (Rs Crore)	0.026	0.026
Number of Consumers (nos)	8912241	8349215
<b>Administration &amp; General Expenses (consumers) (F) (Rs Crore)</b>	<b>229.04</b>	<b>217.08</b>
Norms per Employee (Rs Crore)	0.013	0.0130
Number of Employee (nos)	8970	8603
<b>Administration &amp; General Expenses (Employee) (G) (Rs Crore)</b>	<b>120.2</b>	<b>112</b>
<b>Total Administration &amp; General Expenses (F+G)/2 (Rs Crore)</b>	<b>174.62</b>	<b>164.46</b>

<b>Particulars</b>	<b>Approved</b>	<b>Actual</b>
Repair & Maintenance Expenses	1,771.30	869.83
Employee Expenses	829.67	769.55
Administrative and General Expenses	174.62	441.25
<b>Gross O&amp;M Expenses</b>	<b>2,775.60</b>	<b>2,080.63</b>
Less:		
Employee Expenses capitalized	265.97	460.33
Administrative and General Expenses capitalized	-	0
Total Expenses Capitalized	265.97	460.33
<b>Net O&amp;M Expenses</b>	<b>2,509.63</b>	<b>1,620.29</b>
Add: efficiency (Gain)/Loss		
<b>O&amp;M expenses after sharing of gains / Losses</b>	<b>2,509.63</b>	
Smart Meter OPEX		
<b>O&amp;M expenses Claimed</b>	<b>2509.63</b>	

Capital Investment

<b>Particulars</b>	<b>Derivation</b>	<b>Approved</b>
Opening WIP as on 1st April	A	2,599.09
Investments	B	1,136.20



Employee Expenses Capitalisation	C	265.97
A&G Expenses Capitalisation	D	-
Interest Capitalisation on Interest on long term loans	E	97.97
<b>Total Investments</b>	<b>F= A+B+C+D+E</b>	<b>4,099.23</b>
Transferred to GFA (Total Capitalisation)	G	1,639.69
<b>Closing WIP</b>	<b>H= F-G</b>	<b>2,459.54</b>

#### Consumer contribution

<b>Particulars</b>	<b>Approved</b>	<b>Claimed</b>
Opening Balance of Consumer Contributions, Grants and Subsidies towards Cost of Capital Assets	1773.69	4,032.97
Additions during the year	143.13	911.29
Less: Amortisation	80.84	123.45
<b>Closing Balance</b>	<b>1835.98</b>	<b>4,820.82</b>

#### Financing

<b>Particulars</b>	<b>Derivation</b>	<b>Approved</b>
Investment	A	1136.2
Less:		
Consumer Contribution	B	143.13
Investment funded by debt and equity	C=A-B	993.07
Debt Funded	70%	<b>695.15</b>
Equity Funded	30%	<b>297.92</b>

#### Allowable interest

<b>Particulars</b>	<b>Approved</b>	<b>Claimed</b>
Opening Loan	5386.06	5,596.53
Loan Additions (70% of Investments)	695.15	1,051.28
Less: Repayments (Depreciation allowable for the year)	393.10	243.17
<b>Closing Loan Balance</b>	<b>5688.11</b>	<b>6,404.64</b>
Weighted Average Rate of Interest	11.30%	10.24%
<b>Interest on long term loan</b>	<b>625.91</b>	<b>614.35</b>
Interest Capitalisation Rate	16%	37%
Less: Interest Capitalized	97.97	225.36
<b>Net Interest Charged</b>	<b>527.93</b>	<b>388.98</b>

#### IWC

<b>Particulars</b>	<b>Derivation</b>	<b>Approved</b>
<b>Total O&amp;M Expenses</b>	<b>A</b>	<b>2,509.68</b>
One Month's O&M Expenses	B = 1/12 of A	209.14
Four months equivalent of expected revenue	C	2366.87

R&M expenses for two months	D	55.31
Less: Total Security Deposits by the Consumers reduced by Security Deposits under section 47(1)(b) of the Electricity Act 2003	E	453.13
<b>Total Working Capital Requirement</b>	<b>G = B + C+D-E</b>	<b>2,178.19</b>
Interest rate	H	13.80%
<b>Interest on working capital</b>	<b>I = G x H</b>	<b>300.59</b>

Allowable Interest and finance charges

Particulars	Tariff Order	Claimed
<b>A: Interest on Long Term Loans</b>		
Gross Interest on Long Term Loan	625.91	614.35
Less: Interest Capitalisation	97.97	225.36
<b>Net Interest on Long Term Loans</b>	<b>527.94</b>	<b>388.98</b>
<b>B: Finance and Other Charges</b>		
Interest on Consumer Security Deposits	33.38	24.25
Bank/ Finance Charges	32.26	8.40
<b>Total Finance Charges</b>	<b>65.64</b>	<b>32.65</b>
<b>C: Interest on Working Capital</b>	<b>300.59</b>	<b>316.12</b>
<b>Total (A+B+C)</b>	<b>894.16</b>	<b>737.76</b>

Dep

Particulars	Opening GFA as approved by UPERC (Closing of FY 2018-19)	Cumulative Depreciation up to 31.3.2019
Land	0.72	0.00
Buildings	129.64	48.08
Plant & Machinery	5,144.90	1,907.95
Lines & Cables	3,492.98	1,295.34
Office Equipments	6.19	2.30
Furniture & Fixtures	1.34	0.50
Vehicles	1.08	0.40
Capital Expenditure on Assets not belonging to utility	0.00	0.00
<b>TOTAL</b>	<b>8,776.85</b>	<b>3,254.56</b>

Allowable Dep

Particulars	As Approved	Claimed
Gross Allowable Depreciation	473.94	366.58

Less: Equivalent amount of depreciation on assets acquired out of the Consumer Contribution and GoUP Subsidy	80.84	123.41
<b>Net Allowable Depreciation</b>	<b>393.10</b>	<b>243.17</b>

Bad debt

<b>Particulars</b>	<b>Approved</b>	<b>Claimed</b>
Total Revenue Receivables from Retail Sales		14,930.50
% of Provision for Bad and Doubtful Debts		2.00%
Bad and Doubtful Debts as per Regulation		298.61
Bad and Doubtful Debts as per Audited Accounts		164.61
<b>Bad Debt Revised Estimate</b>	<b>261.71</b>	<b>164.61</b>

Other Income

<b>Particulars</b>	<b>Approved</b>	<b>Claimed</b>
Fixed Deposit		
Rents		0.12
Interest income from investment		0.00
rental From Contractor		2.81
Delayed Payment surcharge		264.74
Miscellaneous Receipts from consumers (excluding income from Cross-subsidy surcharge)		1.77
<b>Total</b>	<b>18.93</b>	<b>269.44</b>

Return on Equity

<b>Particulars</b>	<b>Approved</b>	<b>Claimed</b>
Opening Equity	2660.62	2,438.91
Additions (30% of Capitalization)	491.91	1,076.22
Closing Equity	3107.83	3,515.13
Rate of Return on Equity (%)	16.00%	16.00%
<b>Allowable Return on Equity</b>	<b>461.48</b>	<b>476.32</b>

<b>Sr. No.</b>	<b>Particular</b>	<b>FY 2019-20</b>	
		<b>Approved</b>	<b>Claimed</b>
1	Power Purchase Expenses including PGCIL charges	12,359.22	13,444.13
2	Transmission Charges	476.75	804.03

3	Total O&M expenses net of capitalisation (With Employee Arrears)	-	2,090.15
4	Interest and Finance charges	894.16	737.76
5	Contribution towards Contingency Fund	-	-
6	Depreciation	393.10	243.17
7	Prior Period Expenses	-	-
8	Bad and Doubtful Debts	261.71	164.61
<b>9</b>	<b>Gross Expenditure</b>	<b>14,384.94</b>	<b>17,483.83</b>
10	Add: Return on Equity	461.48	476.32
11	Less: Non-tariff Incomes	18.93	284.31
12	Less: revenue from Cross-subsidy (Short-term open access consumers)		0.57
<b>13</b>	<b>Annual Revenue Requirement</b>	<b>14,827.48</b>	<b>17,675.27</b>
14	Revenue from Tariff incl DPS	14,201.20	11,641.41
15	GoUP Subsidy	2,958.41	3,289.09
<b>16</b>	<b>Net (Revenue Gap)/Surplus</b>	<b>2,332.14</b>	<b>(2,744.77)</b>
17	Sales	22647.60	21237.26
18	ACoS	6.55	8.32
19	<b>ABR considering subsidy</b>	<b>7.58</b>	<b>7.03</b>
20	<b>ABR without considering subsidy</b>	<b>6.27</b>	<b>5.48</b>

Revised Estimate				
Sales (MU)	Consumers (No.)	Load (kW)	Sales (MU)	
12,830.00	7,526,727	10,657,823	12,656.65	57%
2,418.00	417,437	1,283,108	2,001.20	11%
150.00	348	42,321	100.06	1%
211.00	22,038	127,400	190.31	1%
1,967.00	305,833	1,308,655	2,146.31	9%
996.00	30,172	337,496	547.39	4%
387.00	3,352	110,117	332.28	2%
1,052.00	11,596	204,709	1,006.72	5%
-	282	3,628	1.43	0%
90.00	29,407	97,646	112.53	0%
464.00	843	255,540	505.29	2%
1,447.20	1,148	252,994	1,155.45	6%
125.20	-	-	-	1%
510.20	32	139,246	481.66	2%
-	-	-	-	#VALUE!
-	-	-	-	#VALUE!
<b>22,647.60</b>	<b>8,349,215</b>	<b>14,820,683</b>	<b>21,237.26</b>	<b>100%</b>

Normative
21,237.26
12.20%
24,188.23
3.43%
25,047.35
458.34
1.80%
25,505.69

S. No
A
B

C
D
E
F
G
H

<b>Claimed</b>
24,188.23
0.33
<b>804.03</b>

<b>Normative</b>	<b>Claimed</b>
994.79	869.83
1,820.61	769.55
164.46	441.25
<b>2,979.86</b>	<b>2,080.63</b>
460.33	460.33
0	0
460.33	460.33
<b>2,519.53</b>	<b>1,620.29</b>
	451.38
	<b>2,071.67</b>
	18.48
	<b>2,090.15</b>

<b>Claimed</b>
5,617.89
2,413.12

460.33
-
225.36
<b>8,716.70</b>
6,431.04
<b>2,285.66</b>

<b>Claimed</b>
2,413.12
911.29
1,501.82
<b>1,051.28</b>
<b>450.55</b>

<b>Claimed</b>
2,090.15
174.18
2,488.42



57.99
429.86
<b>2,290.72</b>
13.80%
<b>316.12</b>

Opening Written down GFA (as on 1.4.2019)	Addition to GFA	Deduction to GFA	Deduction of Grants	Closing Written down GFA (as on 31.3.2020)
0.72	0.00	0.00	0.00	0.72
81.56	17.73	0.00	0.00	99.29
3,236.95	3,770.93	780.02	2,469.24	3,758.63
2,197.64	2,588.57	68.63	217.26	4,500.31
3.89	53.37	0.01	0.00	57.26
0.85	0.45	0.00	0.00	1.29
0.68	0.00	0.00	0.00	0.68
0.00	0.00	0.00	0.00	0.00
<b>5,522.29</b>	<b>6,431.04</b>	<b>848.66</b>	<b>2,686.53</b>	<b>8,418.17</b>

<b>% variance w.r.t Approved</b>
8.78%
68.65%

#DIV/o!
-17.49%
-38.14%
-37.10%
21.54%
3.22%
1401.91%
19.21%
-18.03%
11.18%
-217.69%
-6.23%
27.12%
-7.21%
<b>-12.58%</b>

<b>Efficiency Gains /Losses</b>	<b>FY 2019-20</b>
Distribution Loss (%)- Approved in T.O dated 22.1.2019	12.20%
Distribution Loss (%)- Provisional	20.32%

Distribution Losses (MU) (At Approved loss (%))	2,950.96
Distribution Losses (MU) (At Provisional loss (%))	5,414.33
Additional Units Loss due to higher I	2,463.36
Claimed Bulk Supply Tariff (Rs/kWh)	4.89
Gain/(Loss) (E*F/10) (Rs. Cr)	-1,204.99
<b>Gain/(Loss) sharing (G/2) Rs. C</b>	<b>-602.50</b>





Closing GFA	Average GFA	Depreciation Rate	Allowable Gross Depreciation
0.72	0.72	0.00%	0.00
147.36	90.43	3.34%	3.02
5,666.57	3,497.79	5.28%	184.68
5,795.65	3,348.97	5.28%	176.83
59.55	30.58	6.33%	1.94
1.79	1.07	6.33%	0.07
1.08	0.68	6.33%	0.04
0.00	0.00	0.00%	0.00
<b>11,672.73</b>	<b>6,970.23</b>	<b>5.26%</b>	<b>366.58</b>



Category	Projected	
	Consumers (No.)	Load (kW)
LMV-1 Domestic light fan & power	7,717,101	10,940,422
LMV-2-Non domestic light fan & power	425,251	1,307,195
LMV-3 Public lamps	352	43,205
LMV-4 Light, fan & power for public/private institution	22,258	128,674
LMV-5 Private tube well/pumping sets	311,933	1,334,732
LMV-6 Small & medium power upto 100 hp/75kw	30,619	342,611
LMV-7 Public water works	3,419	112,319
LMV-8 State tube wells & pumps canal upto 100 hp (lmv-8)	11,605	211,118
Lmv-9 Temporary supply	285	3,664
LMV- 10 Departmental employees	29,995	99,599
LMV-11 Electric Vehicles	-	-
HV-1 Non industrial bulk load	858	260,078
HV-2 Large & heavy power above 100 bhp (75 kw)	1,171	258,054
HV-3 Railway traction	1	10,800
HV-4 Lift irrigation & p. canal above 100 bhp (75kw)	32	140,638
Extra State Consumer	1	770
<b>Total</b>	<b>8,554,882</b>	<b>15,193,880</b>

## Energy Balance

Particulars	Approved	Projected
Retail Sales (MU)	22,316	21,480.00
Distribution Losses (%)	11.83%	19.20%
Energy at DISCOM Periphery for Retail Sales (MU)	25,309.86	26,584.16
Intra-State Transmission Losses %	3.40%	3.40%
Energy Available at State periphery for Transmission(MU)	26,200.68	27,519.84
Inter State Losses (MU)	286.71	242.87
Inter-State Transmission Losses %	2.88%	0.87%
Purchases Required & Billed Energy (MU)	26,487.39	27,762.71

Particulars	Projected
Power Purchase cost (Rs Crore)	#REF!
Power Input (MU)	#REF!
InterState Trans Losses (%)	0.87%
Inter State Loss (MU)	#REF!
Input at Transco End (MU)	#REF!
IntraState Trans Losses (%)	3.40%
Input as Discom End (MU)	#REF!
<b>BST at Discom Periphery (Rs/Kwh)</b>	<b>#REF!</b>

Particulars	Projected
Allowable Power Purchase (MU)	26,584.16
DBST (Rs./kWh)	4.88
<b>Power Procurement Cost from UPPCL (Rs. Crore)</b>	<b>12,968.38</b>

Link from DBST Shee

Particulars	Unit	Projected
Units Wheeled (Energy Input into Transmission-Distribution Interface)	MU	26,584.16
Trued up Transmission Charge	Rs/kWh	0.238
<b>Transmission Charges</b>	<b>Rs Crore</b>	<b>632.70</b>

Particulars	Projected
Repair & Maintenance Expenses	1,442.32
Employee Expenses	692.68
Administrative and General Expenses	338.31
<b>Gross O&amp;M Expenses</b>	<b>2,473.31</b>
Employee Expenses capitalized	460.33
Administrative and General Expenses capitalized	0.00
Expenses Capitalized	460.33
<b>Net O&amp;M Expenses</b>	<b>2,012.98</b>

Capital Investment

Particulars	Derivation	Projected
Opening WIP as on 1st April	A	2,285.66
Investments	B	3,249.16
Employee Expenses Capitalisation	C	460.33
A&G Expenses Capitalisation	D	0.00
Interest Capitalisation on Interest on long term loans	E	225.36
<b>Total Investments</b>	<b>F= A+B+C+D+E</b>	<b>6,220.51</b>
Transferred to GFA (Total Capitalisation)	G	2,899.62
<b>Closing WIP</b>	<b>H= F-G</b>	<b>3,320.89</b>

Consumer contribution

Particulars	Projected
Opening Balance of Consumer Contributions, Grants and Subsidies towards Cost of Capital Assets	4,820.82
Additions during the year	2,361.91
Less: Amortisation	112.27
<b>Closing Balance</b>	<b>7,070.45</b>

Financing

Particulars	Derivation	Projected
Investment	A	3,249.16
Less:		
Consumer Contribution	B	2,361.91

Investment funded by debt and equity	C=A-B	887.25
Debt Funded	70%	621.07
Equity Funded	30%	266.17

Allowable interest

<b>Particulars</b>	<b>Projected</b>
Opening Loan	6,404.64
Loan Additions (70% of Investments)	621.07
Less: Repayments (Depreciation allowable for the year)	383.35
Closing Loan Balance	6,642.37
Weighted Average Rate of Interest	10.24%
<b>Interest on long term loan</b>	<b>667.88</b>
Interest Capitalisation Rate	34%
Less: Interest Capitalized	225.36
<b>Net Interest Charged</b>	<b>442.52</b>

IWC

<b>Particulars</b>	<b>Derivation</b>	<b>Projected</b>
<b>Total O&amp;M Expenses</b>	<b>A</b>	<b>2,156.39</b>
Expenses	B = 1/12 of A	179.70
Four months equivalent of expected revenue	C	1,958.84
Maintenance spares @ 40% of R&M expenses for two months	D	96.15
Less: Total Security Deposits by the Consumers reduced by Security Deposits under section 47(1)(b) of the Electricity Act 2003	E	487.72
<b>Total Working Capital Requirement</b>	<b>G = B + C+D-E</b>	<b>1,746.98</b>
Interest rate	H	10.65%
<b>Interest on working capital</b>	<b>I = G x H</b>	<b>186.05</b>

Allowable Interest and finance charges

<b>Particulars</b>	<b>Projected</b>
<b>A: Interest on Long Term Loans</b>	
Gross Interest on Long Term Loan	667.88
Interest on Bonds	0.00

Less: Interest Capitalisation	225.36
<b>Net Interest on Long Term Loans</b>	<b>442.52</b>
<b>B: Interest on Security deposit</b>	
Interest on Consumer Security Deposits	21.66
<b>Total Interest on Security deposit</b>	<b>21.66</b>
<b>C: Interest on Working Capital</b>	<b>186.05</b>
<b>Total (A+B+C)</b>	<b>650.23</b>

#### Allowable Dep

<b>Particulars</b>	<b>Approved</b>	<b>Projected</b>
Gross Depreciation up to 31.3.2020	401.24	423.82
Gross Depreciation after 1.4.2020	28.83	71.80
Gross Allowable Depreciation	430.07	495.62
Less: Equivalent amount of depreciation on assets acquired out of the Consumer Contribution and GoUP Subsidy	112.27	112.27
<b>Net Allowable Depreciation</b>	<b>317.80</b>	<b>383.35</b>

#### Bad debt

<b>Particulars</b>	<b>Projected</b>
Total Revenue Receivables from Retail Sales	15670.74
% of Provision for Bad and Doubtful Debts	2.0%
Bad and Doubtful Debts as per Regulation	313.41
<b>Bad Debt Projected</b>	<b>313.41</b>

#### Other Income

<b>Particulars</b>	<b>Projected</b>
Fixed Deposit	
Rents	0.00
Interest income from investment	0.00
rental From Contractor	0.00
Delayed Payment surcharge	0.00

Miscellaneous Receipts from consumers (excluding income from Cross-subsidy surcharge)	-0.57
<b>Total</b>	<b>12.57</b>


Return on Equity

<b>Particulars</b>	<b>Projected</b>
Opening Equity	3,515.13
Additions (30% of Capitalization)	818.34
Closing Equity	4,333.47
Rate of Return on Equity (%)	15.00%
<b>Allowable Return on Equity</b>	<b>588.65</b>

<b>Sr. No.</b>	<b>Particular</b>	<b>FY 2020-21</b>	
		<b>Approved</b>	<b>Projected</b>
1	Power Purchase Expenses including PGCIL charges	12,815.00	12,968.38
2	Transmission Charges	601.87	632.70
3	Total O&M expenses net of capitalisation	1,037.99	2,156.39
4	Interest and Finance charges	345.61	650.23
5	Contribution towards Contingency Fund	-	-
6	Depreciation	317.80	383.35
7	Prior Period Expenses		-
8	Bad and Doubtful Debts	242.20	313.41
<b>9</b>	<b>Gross Expenditure</b>	<b>15,360.47</b>	<b>17,104.47</b>
10	Add: Return on Equity	449.81	588.65
11	Less: Non-tariff Incomes	13.14	12.57
12	Less: revenue from Cross-subsidy (Short-term open access consumers)	0.57	0.57
<b>13</b>	<b>Annual Revenue Requirement</b>	<b>15,796.58</b>	<b>17,679.97</b>
14	Revenue from Tariff incl DPS	13,588.44	12,345.94

15	GoUP Subsidy	3,324.80	3,324.80
16	Less: Additional Subsidy to be provided by GoUP	-	-
<b>17</b>	<b>Net Revenue (Gap)/surplus</b>	<b>1,116.66</b>	<b>(2,009.23)</b>
18	Sales	22,315.70	21,480.00
19	ACoS	7.08	8.23
<b>20</b>	<b>ABR considering subsidy</b>	<b>7.58</b>	<b>7.30</b>
<b>21</b>	<b>ABR without considering subsidy</b>	<b>6.09</b>	<b>5.75</b>

Particulars (Rs Crore)	True-up 2018-19
Revenue Gap for FY 2018-19 (Gap)/Surplus	#REF!
Revenue Gap for FY 2019-20 (Gap)/Surplus	#REF!
Revenue Gap for FY 2020-21 (Gap)/Surplus	(2,009.23)
<b>Total (Gap)/Surplus to be recovered in FY 2020-21</b>	<b>#REF!</b>



<b>Sales (MU)</b>
12,459.78
1,874.31
131.01
278.31
2,428.86
585.88
390.88
1,098.36
8.96
108.34
-
411.07
1,220.61
16.85
463.77
3.01
<b>21,480.00</b>



t

<b>Particulars</b>	<b>Approved</b>
Employee Expenses	737.94
Administrative and General Expenses	540.11
Repair & Maintenance Expenses	146.35
<b>Gross O&amp;M Expenses</b>	<b>1424.40</b>
Less:	
Employee Expenses capitalized	360.19
Administrative and General Expenses capitalized	0
<b>Expenses Capitalized</b>	<b>360.19</b>

<b>Net O&amp;M Expenses</b>	<b>1064.21</b>
<b>Add: Additional Expenses under the head Employee Expenses</b>	
7th Pay Commission Arrears under Employee Expenses	
<b>Add: Additional Expenses under the head A&amp;G Expenses</b>	
Smart Meter OPEX	
UPPCL O&M Expenses	
<b>Total O&amp;M Expenses to be claimed in the APR</b>	<b>1064.21</b>





<b>Category</b>
LMV-1 Domestic light fan & power
LMV-2-Non domestic light fan & power
LMV-3 Public lamps
LMV-4 Light, fan & power for public/private institution
LMV-5 Private tube well/pumping sets
LMV-6 Small & medium power upto 100 hp/75kw
LMV-7 Public water works

LMV-8 State tube wells & pumps canal upto 100 hp (lmv-8)
Lmv-9 Temporary supply
LMV- 10 Departmental employees
LMV-11 Electric Vehicle
HV-1 Non industrial bulk load
HV-2 Large & heavy power above 100 bhp (75 kw)
HV-3 Railway traction
HV-4 Lift irrigation & p. canal above 100 bhp (75kw)
Bulk supply
Extra State Consumer
<b>Total</b>



Revised Estimates
692.68
338.31
1,442.32
<b>2,473.31</b>
0
460.3322

232.35

237.74

377.75

232.35



<b>2,012.98</b>
5.38
59.21
78.82
<b>2,156.39</b>





Fixed Charges	Energy Charges	Total Revenue
1,767.31	4,426.61	6,193.92
567.50	1,415.42	1,982.93
57.74	57.13	114.87
49.21	236.10	285.32
351.23	58.44	409.68
85.54	437.97	523.51
48.92	325.81	374.73

7,575.01
1,821.81
119.45
161.71
317.75
460.64
328.19

582.86	17.93	600.79
1.27	7.17	8.44
53.86	-	53.86
-	-	-
91.42	339.14	430.56
67.26	846.80	914.06
1.94	14.32	16.27
43.04	391.62	434.66
-	-	-
-	2.36	2.36
<b>3,769.10</b>	<b>8,576.84</b>	<b>12,345.94</b>

898.73
0.94
176.09
-
483.96
790.14
-
454.02
-













(1,381.09)

161.12  
(4.58)

123.61

91.93

62.87

46.54

(297.94)

7.50

(122.23)

#VALUE!

(53.40)

123.92

#VALUE!

(19.36)

#VALUE!

2.36

12,345.94

Category	Projected	
	Consumers (No.)	Load (kW)
LMV-1 Domestic light fan & power	8,102,853	11,485,410
LMV-2-Non domestic light fan & power	446,498	1,372,392
LMV-3 Public lamps	367	45,104
LMV-4 Light, fan & power for public/private institution	23,179	134,113
LMV-5 Private tube well/pumping sets	327,496	1,401,274
LMV-6 Small & medium power upto 100 hp/75kw	31,677	354,789
LMV-7 Public water works	3,528	116,616
LMV-8 State tube wells & pumps canal upto 100 hp (lmv-8)	12,186	221,674
Lmv-9 Temporary supply	293	3,774
LMV- 10 Departmental employees	30,595	101,591
LMV-11 Electric Vehicles	-	-
HV-1 Non industrial bulk load	896	271,650
HV-2 Large & heavy power above 100 bhp (75 kw)	1,207	268,877
HV-3 Railway traction	1	10,800
HV-4 Lift irrigation & p. canal above 100 bhp (75kw)	33	142,045
Extra State Consumer	1	770
<b>Total</b>	<b>8,980,809</b>	<b>15,930,879</b>

## Energy Balance

Particulars	Projected
Retail Sales (MU)	23,538.56
Distribution Losses (%)	18.00%
Energy at DISCOM Periphery for Retail Sales (MU)	28,705.56
Intra-State Transmission Losses %	3.33%
Energy Available at State periphery for Transmission(MU)	29,694.38
Inter State Losses (MU)	351.14
Inter-State Transmission Losses %	1.17%
Purchases Required & Billed Energy (MU)	30,045.52

Particulars	Projected
Power Purchase cost (Rs Crore)	#REF!
Power Input (MU)	#REF!

InterState Trans Losses (%)	1.17%
Inter State Loss (MU)	#REF!
Input at Transco End (MU)	#REF!
IntraState Trans Losses (%)	3.33%
Input as Discom End (MU)	#REF!
<b>BST at Discom Periphery (Rs/Kwh)</b>	<b>#REF!</b>

Particulars	Projected
Allowable Power Purchase (MU)	28,705.56
DBST (Rs./kWh)	5.32
<b>Power Procurement Cost from UPPCL (Rs. Crore)</b>	<b>15,279.81</b>

DBST Figure

Particulars	Unit	Projected
Units Wheeled (Energy Input into Transmission- Distribution Interface)	MU	28,705.56
Trued up Transmission Charge	Rs/kWh	0.238
<b>Transmission Charges</b>	<b>Rs Crore</b>	<b>683.19</b>

Particulars	Projected
Repair & Maintenance Expenses	1,717.03
Employee Expenses	729.77
Administrative and General Expenses	542.56
<b>Gross O&amp;M Expenses</b>	<b>2989.36</b>
Employee Expenses capitalized	460.33
Administrative and General Expenses capitalized	0.00
Expenses Capitalized	460.33
<b>Net O&amp;M Expenses</b>	<b>2,529.03</b>

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Capital Investment

Particulars	Derivation	Projected
Opening WIP as on 1st April	A	3,320.89
Investments	B	3,040.44
Employee Expenses Capitalisation	C	460.33
A&G Expenses Capitalisation	D	0.00
Interest Capitalisation on Interest on long term loans	E	225.36
<b>Total Investments</b>	<b>F= A+B+C+D+E</b>	<b>7,047.02</b>
Transferred to GFA (Total Capitalisation)	G	3,230.23
<b>Closing WIP</b>	<b>H= F-G</b>	<b>3,816.80</b>

Consumer contribution

Particulars	Projected
Opening Balance of Consumer Contributions, Grants and Subsidies towards Cost of Capital Assets	7,070.45
Additions during the year	2,542.71
Less: Amortisation	112.27
<b>Closing Balance</b>	<b>9,500.89</b>

Financing

Particulars	Derivation	Projected
Investment	A	3,040.44
Less:		
Consumer Contribution	B	2,542.71
Investment funded by debt and equity	C=A-B	<b>497.73</b>
Debt Funded	70%	348.41
Equity Funded	30%	149.32

Allowable interest

Particulars	Projected
Opening Loan	6,642.37
Loan Additions (70% of Investments)	348.41
Less: Repayments (Depreciation allowable for the year)	460.63
<b>Closing Loan Balance</b>	<b>6,530.15</b>

Weighted Average Rate of Interest	10.24%
<b>Interest on long term loan</b>	674.31
Interest Capitalisation Rate	33%
Less: Interest Capitalized	225.36
<b>Net Interest Charged</b>	<b>448.95</b>

IWC

<b>Particulars</b>	<b>Derivation</b>	<b>Projected</b>
<b>Total O&amp;M Expenses</b>	<b>A</b>	2,529.03
One Month's O&M Expenses	B = 1/12 of A	210.75
Four half months equivalent of expected revenue	C	2,230.42
Maintenance spares @ 40% of R&M expenses for two months	D	114.47
Less: Total Security Deposits by the Consumers reduced by Security Deposits under section 47(1)(b) of the Electricity Act 2003	E	487.72
<b>Total Working Capital Requirement</b>	<b>G = B + C+D-E</b>	<b>2,067.92</b>
Interest rate	H	9.50%
<b>Interest on working capital</b>	<b>I = G x H</b>	<b>196.45</b>

Allowable Interest and finance charges

<b>Particulars</b>	<b>Projected</b>
<b>A: Interest on Long Term Loans</b>	
Gross Interest on Long Term Loan	674.31
Interest on Bonds	0.00
Less: Interest Capitalisation	225.36
<b>Net Interest on Long Term Loans</b>	<b>448.95</b>
<b>B: Interest on Security deposit</b>	
Interest on Consumer Security Deposits	22.68
<b>Total Interest on Security deposit</b>	<b>22.68</b>
<b>C: Interest on Working Capital</b>	<b>196.45</b>
<b>Total (A+B+C)</b>	<b>668.08</b>

Allowable Dep

<b>Particulars</b>	<b>Projected</b>
Gross Depreciation up to 31.3.2020	401.47
Gross Depreciation after 1.4.2020	171.43
Gross Allowable Depreciation	<b>572.90</b>



Less: Equivalent amount of depreciation on assets acquired out of the Consumer Contribution and GoUP Subsidy	112.27
<b>Net Allowable Depreciation</b>	<b>460.63</b>

Bad debt

<b>Particulars</b>	<b>Projected</b>
Total Revenue Receivables from Retail Sales	17,843.39
% of Provision for Bad and Doubtful Debts	2.00%
Bad and Doubtful Debts as per Regulation	356.87
<b>Bad Debt Projected</b>	<b>356.87</b>

Other Income

<b>Particulars</b>	<b>Projected</b>
Fixed Deposit	
Rents	0.00
Interest income from investment	0.00
rental From Contractor	0.00
Delayed Payment surcharge	0.00
Miscellaneous Receipts from consumers (excluding income from Cross-subsidy surcharge)	-0.57
<b>Total</b>	<b>12.57</b>


Return on Equity

<b>Particulars</b>	<b>Projected</b>
Opening Equity	4,333.47
Additions (30% of Capitalization)	317.31
Closing Equity	4,650.78
Rate of Return on Equity (%)	15.00%
<b>Allowable Return on Equity</b>	<b>673.82</b>

<b>Sr. No.</b>	<b>Particular</b>	<b>FY 2020-21</b>
		<b>Projected</b>
1	Power Purchase Expenses including PGCIL charges	15,279.81
2	Transmission Charges	683.19
3	Total O&M expenses net of capitalisation	2,529.03
4	Interest and Finance charges	668.08
5	Contribution towards Contingency Fund	-
6	Depreciation	460.63
7	Prior Period Expenses	-
8	Bad and Doubtful Debts	356.87

9	<b>Gross Expenditure</b>	<b>19,977.60</b>
10	Add: Return on Equity	673.82
11	Less: Non-tariff Incomes	12.57
12	Less: revenue from Cross-subsidy (Short-term open access consumers)	0.57
13	<b>Annual Revenue Requirement</b>	<b>20,638.28</b>
14	Revenue from Tariff incl DPS	14,518.59
15	GoUP Subsidy	3,324.80
16	Less: Additional Subsidy to be provided by GoUP	-
17	<b>Net (Revenue Gap)/Surplus</b>	<b>(2,794.89)</b>
18	Sales	23538.56
19	ACoS	8.77
20	<b>ABR considering subsidy</b>	<b>7.58</b>
21	<b>ABR without considering subsidy</b>	<b>6.17</b>

Revenue Gap for FY 2019-20 Gap/(Surplus)	(2,744.77)
Revenue Gap for FY 2020-21 Gap/(Surplus)	(2,009.23)
Revenue Gap for FY 2021-22 Gap/(Surplus)	(2,794.89)
<b>Total Gap/(Surplus) to be recovered in FY 2021-22</b>	<b>(7,548.89)</b>



<b>Sales (MU)</b>	
14,532.14	61.74%
2,072.03	8.80%
117.41	0.50%
198.29	0.84%
2,252.58	9.57%
571.66	2.43%
343.88	1.46%
1,097.57	4.66%
1.47	0.01%
114.78	0.49%
-	
529.33	2.25%
1,201.09	5.10%
16.85	0.07%
486.48	2.07%
3.01	0.01%
<b>23,538.56</b>	<b>100.00%</b>

269.44

<b>Particulars</b>	<b>Projected</b>
Employee Expenses	729.77
Administrative and General Expenses	348.32
Repair & Maintenance Expenses	1,717.03
<b>Gross O&amp;M Expenses</b>	<b>2,795.12</b>
Less:	
Employee Expenses capitalized	460.33
Administrative and General Expenses capitalized	0
Expenses Capitalized	460.3322
<b>Net O&amp;M Expenses</b>	<b>2,334.78</b>

<b>Add: Additional Expenses under the head A&amp;G Expenses</b>	
Smart Meter OPEX	111.48
UPPCL O&M Expenses	82.76
<b>Total O&amp;M Expenses to be claimed in the APR</b>	<b>2,529.03</b>



Category	Fixed Charges
LMV-1 Domestic light fan & power	1,265.26
LMV-2-Non domestic light fan & power	544.92

LMV-3 Public lamps	13.14
LMV-4 Light, fan & power for public/private institution	50.52
LMV-5 Private tube well/pumping sets	363.55
LMV-6 Small & medium power upto 100 hp/75kw	87.75
LMV-7 Public water works	50.36
LMV-8 State tube wells & pumps canal upto 100 hp (lmv-8)	114.87
Lmv-9 Temporary supply	1.30
LMV- 10 Departmental employees	61.32
LMV-11 Electric Vehicle	-
HV-1 Non industrial bulk load	94.28
HV-2 Large & heavy power above 100 bhp (75 kw)	69.33
HV-3 Railway traction	3.89
HV-4 Lift irrigation & p. canal above 100 bhp (75kw)	43.47
Bulk supply	-
Extra State Consumer	-
<b>Total</b>	<b>2,763.95</b>





## Employee

Sl No.	Particular	Projected
1	Net Employee Expenses	729.77
2	Less: Employee c	460.33
<b>3</b>	<b>Net Employee</b>	<b>269.44</b>

## A&amp;G

Sr. No.	Particulars	Projected
1	Gross A&G Expe	348.32
2	Less: A&G exper	0.00
<b>3</b>	<b>Net A&amp;G expe</b>	<b>348.32</b>

## R&amp;M

S. No.	Particulars	Projected
1	Gross R&M Expenses after escalation	1,717.03
2	Less: R&M Expenses capitalized	0.00
<b>3</b>	<b>Net R&amp;M Expenses</b>	<b>1,717.03</b>





Energy Charges	Total Revenue
6,497.97	7,763.23
1,592.77	2,137.70

96.66	109.80
168.08	218.60
53.60	417.15
427.52	515.27
286.77	337.13
932.93	1,047.80
1.18	2.48
-	61.32
-	-
436.72	530.99
832.97	902.30
14.32	18.21
410.79	454.26
-	-
2.36	2.36
<b>11,754.64</b>	<b>14,518.59</b>

### AT&C loss (%) Calculation as per Annexure B of MYT Regulation 2014

Sr. No.	Particulars			PuVVNL
1	Generation (own as well as any other connected generation net after deducting auxiliary consumption) within area of supply of Distribution Licensee	A	MU	-
2	Input energy (metered Import) received at interface points of Distribution Licensee network	B	MU	26,651.59
3	Input energy (metered Export) by the Distribution Licensee at interface points of Distribution Licensee network	C	MU	-
4	Total Energy available for sale within the licensed area to the consumers of the Distribution Licensee	$D=A+B-C$	MU	26,651.59
5	Energy billed to metered consumers within the licensed area of the Distribution Licensee	E	MU	21,237.26
6	Energy billed to un-metered consumers within the licensed area of the Distribution Licensee	F	MU	
7	Total Energy Billed	$G=E+F$	MU	21,237.26
8	Amount billed to consumer within the licensed area of the Distribution Licensee	H	Rs crores	11,641.41
9	Late Payment Surcharge	I	Rs crores	264.74
10	Amount realized by the Distribution Licensee out of the amount Billed at H	J	Rs crores	8,778.64
11	Subsidy Amount Received	K	Rs crores	3,289.09
12	Amount Realised on account of theft cases	L	Rs crores	
13	Energy Realized on account of theft cases	$M=(LXG)/H$	MU	-
14	Collection Efficiency (%)	$N=[(I+K+L)/(H+K+L)] \times 100$	%	79.05%
15	Energy Realized by the Distribution Licensee	$P=NXG$	MU	16,788.66
16	Distribution Loss (%)	$Q=[(D-G)/D] \times 100$	%	20.32%
17	<b>AT&amp;C Loss (%)</b>	$R=[(D-(P+M))/D] \times 100$	%	<b>37.01%</b>

Particulars		PuVVNL
<b>Actual Energy Purchase at Discom Periphery</b>	<b>MU</b>	<b>26,652</b>
<b>Energy Sales</b>	<b>MU</b>	<b>21,237</b>
Energy Input on Normative Distribution Losses	<b>MU</b>	24,188
AT&C UDAY Target for FY 2019-20	%	15.49%
AT&C Achieved in FY 2019-20	%	37.01%
Normative Distribution Losses	%	12.20%
Actual Distribution Losses	%	20.32%
Actual Collection Efficiency	%	79.05%
Normative Collection Efficiency	%	96.25%
Revenue Assessment	Rs Crore	11,641.41
		<b>Loss</b>
Sharing of Distribution Losses	Rs Crore	602.50

### **LMV-1: Domestic Light, Fan & Power**

**Life Line Consumers (both Rural and Urban) (up to 100 kWh/month)**

**Dom: Rural Schedule (unmetered)**

**Dom: Rural Schedule (metered) other than BPL**

*0-100 kWh/month*

*101-150 kWh/month*

*151-300 kWh/month*

*301-500 kWh/month*

*Above 500 kWh/Month (starting from 501 unit)*

**Dom: Supply at Single Point for Bulk Load**

**Other Metered Domestic Consumers other than BPL**

*0-150 kWh/month*

*151-300 kWh/month*

*301-500 kWh/month*

*Above 500 kWh/Month (starting from 501 unit)*

**Sub Total**

### **LMV-2: Non Domestic Light, Fan & Power**

**Non Dom: Rural Schedule (unmetered)**

**Non Dom: Rural Schedule (metered)**

**Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign**

**Non Dom: Other Metered Non-Domestic Supply**

**Load upto 2 kW**

*Upto 300 kWh / month*

*301 – 1000 kWh / month*

*Above 1000 kWh/Month*

**Above 2 kW to 4 kW**

*Upto 300 kWh / month*

*301 – 1000 kWh / month*

*Above 1000 kWh/Month*

**Above 4 kW**

*Upto 300 kWh / month*

*301 – 1000 kWh / month*

*Above 1000 kWh/Month*

**Sub Total**

### **LMV-3: Public Lamps**

**Unmetered**

Unmetered - Gram Panchayat

Unmetered - Nagar Palika & Nagar Panchayat

Unmetered - Nagar Nigam

**Metered**



**Metered - Gram Panchayat**

18:00 hrs - 06:00 hrs

06:00 hrs - 18:00 hrs

**Metered - Nagar Palika & Nagar Panchayat**

18:00 hrs - 06:00 hrs

06:00 hrs - 18:00 hrs

**Metered - Nagar Nigam**

18:00 hrs - 06:00 hrs

06:00 hrs - 18:00 hrs

**Sub Total****LMV-4: Light, fan & Power for Institutions****Inst: Public**

Inst: Public : 0 – 1000 kWh / month

Inst: Public : 1001 – 2000 kWh / month

Inst: Public : Above 2000 kWh / month

**Inst: Private****Up to 3 kW**

Inst: Private : 0 – 1000 kWh / month

Inst: Private : Above 1000 kWh / month

**Above 3 kW**

Inst: Private : 0 – 1000 kWh / month

Inst: Private : Above 1000 kWh / month

**Sub Total****LMV-5: Private Tube Wells/ Pumping Sets****Consumers getting supply as per "Rural Schedule"****PTW: Rural Schedule (unmetered) (Total)**

PTW: Rural Schedule (unmetered)

*PTW: Rural Schedule (Energy Efficient Pumps) (Unmetered)*

**PTW: Rural Schedule (metered) (Total)**

PTW: Rural Schedule (metered)

*PTW: Rural Schedule (Energy Efficient Pumps) (metered)*

**Consumers getting supply as per "Urban Schedule (Metered Supply)"**

PTW: Urban Schedule (metered)

**Sub Total****LMV 6: Small and Medium Power upto 100 HP (75 kW)****Consumers getting supply as per "Rural Schedule"**

*Up to 1000 kWh / month*

*Up to 2000 kWh / month*

*For above 2000 kWh / month*

**Consumers getting supply other than "Rural Schedule"****Summer Months (April to September)****Up to 1000 kWh / month**

*05:00 hrs to 11:00 hrs*

*11:00 hrs to 17:00 hrs*

*17:00 hrs to 23:00 hrs*

*23:00 hrs to 05:00 hrs*

**Up to 2000 kWh / month**

05:00 hrs to 11:00 hrs

11:00 hrs to 17:00 hrs

17:00 hrs to 23:00 hrs

23:00 hrs to 05:00 hrs

**For above 2000 kWh / month**

05:00 hrs to 11:00 hrs

11:00 hrs to 17:00 hrs

17:00 hrs to 23:00 hrs

23:00 hrs to 05:00 hrs

**Winter Months (October to March)**

**Up to 1000 kWh / month**

05:00 hrs to 11:00 hrs

11:00 hrs to 17:00 hrs

17:00 hrs to 23:00 hrs

23:00 hrs to 05:00 hrs

**Up to 2000 kWh / month**

05:00 hrs to 11:00 hrs

11:00 hrs to 17:00 hrs

17:00 hrs to 23:00 hrs

23:00 hrs to 05:00 hrs

**For above 2000 kWh / month**

05:00 hrs to 11:00 hrs

11:00 hrs to 17:00 hrs

17:00 hrs to 23:00 hrs

23:00 hrs to 05:00 hrs

**Sub Total**

**LMV-7: Public Water Works**

**Consumers getting supply as per "Rural Schedule"**

Rural Schedule: Jal Nigam

Rural Schedule: Jal Sansthan

Rural Schedule: Other PWWs

**Consumers getting supply other than "Rural Schedule"**

Urban Schedule: Jal Nigam

Urban Schedule: Jal Sansthan

Urban Schedule: Other PWWs

**Sub Total**

**LMV-8: State Tube Wells & Pump Canals upto 100 HP**

**Metered**

Metered STW

**Unmetered**

Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP

Unmetered: Laghu Dal Nahar above 100 BHP

**Sub Total**

**LMV-9: Temporary Supply**

**Metered**

Metered TS: Individual residential consumers

Metered TS: Others

**Unmetered**

Unmetered TS: Ceremonies

Unmetered TS: Temp shops

**Sub Total**

**LMV-10: Departmental Employees**

**LMV-11: Electrical Vehicles**

**Multi Story Buildings**

LMV-1b

HV-1b

**Public Charging Station**

**LT**

***Summer Months (April to September)***

*05:00 hrs to 11:00 hrs*

*11:00 hrs to 17:00 hrs*

*17:00 hrs to 23:00 hrs*

*23:00 hrs to 05:00 hrs*

***Winter Months (October to March)***

*05:00 hrs to 11:00 hrs*

*11:00 hrs to 17:00 hrs*

*17:00 hrs to 23:00 hrs*

*23:00 hrs to 05:00 hrs*

**HT**

***Summer Months (April to September)***

*05:00 hrs to 11:00 hrs*

*11:00 hrs to 17:00 hrs*

*17:00 hrs to 23:00 hrs*

*23:00 hrs to 05:00 hrs*

***Winter Months (October to March)***

*05:00 hrs to 11:00 hrs*

*11:00 hrs to 17:00 hrs*

*17:00 hrs to 23:00 hrs*

*23:00 hrs to 05:00 hrs*

**Sub Total**

**HV-1: Non-Industrial Bulk Loads**

**Rural Schedule**

Rural Schedule - Supply at 11 kV

Rural Schedule - Supply above 11 kV

**Urban Schedule**

Urban Schedule - Supply at 11 kV

Urban Schedule - Supply above 11 kV

**Sub Total**

**Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.**

**Supply at 11 kV**

0-2500 kVAh/month

Above 2500 kVAh/month

**Supply above 11 kV**

0-2500 kVAh/month

Above 2500 kVAh/month

**Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels**

**Supply at 11 kV**

0-2500 kVAh/month

Above 2500 kVAh/month

**Supply above 11 kV**

0-2500 kVAh/month

Above 2500 kVAh/month

**Sub Total**

**HV-2: Large and Heavy Power above 100 BHP (75 kW)**

**HV2 Urban Schedule: Supply at 11 kV**

**Summer Months (April to September)**

05:00 hrs to 11:00 hrs

11:00 hrs to 17:00 hrs

17:00 hrs to 23:00 hrs

23:00 hrs to 05:00 hrs

**Winter Months (October to March)**

05:00 hrs to 11:00 hrs

11:00 hrs to 17:00 hrs

17:00 hrs to 23:00 hrs

23:00 hrs to 05:00 hrs

**HV2 Urban Schedule: Supply above 11 kV & upto 66 kV**

**Summer Months (April to September)**

05:00 hrs to 11:00 hrs

11:00 hrs to 17:00 hrs

17:00 hrs to 23:00 hrs

23:00 hrs to 05:00 hrs

**Winter Months (October to March)**

05:00 hrs to 11:00 hrs

11:00 hrs to 17:00 hrs

17:00 hrs to 23:00 hrs

23:00 hrs to 05:00 hrs

**HV2 Urban Schedule: Supply above 66 kV & upto 132 kV**

**Summer Months (April to September)**

05:00 hrs to 11:00 hrs

11:00 hrs to 17:00 hrs

17:00 hrs to 23:00 hrs

23:00 hrs to 05:00 hrs

**Winter Months (October to March)**

05:00 hrs to 11:00 hrs

11:00 hrs to 17:00 hrs

17:00 hrs to 23:00 hrs

23:00 hrs to 05:00 hrs

**HV2 Urban Schedule: Supply above 132 kV**

**Summer Months (April to September)**

05:00 hrs to 11:00 hrs

11:00 hrs to 17:00 hrs

17:00 hrs to 23:00 hrs

23:00 hrs to 05:00 hrs

**Winter Months (October to March)**

05:00 hrs to 11:00 hrs

11:00 hrs to 17:00 hrs

17:00 hrs to 23:00 hrs

23:00 hrs to 05:00 hrs

**HV2 Rural Schedule: Supply at 11 kV**

**Sub Total**

**HV-3: Railway Traction**

HV3 Supply at and above 132 kV

HV3 Supply below 132 kV

HV3 For Metro traction

**Sub Total**

**HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)**

HV4 Supply at 11kV

HV4 Supply above 11kV & upto 66kV

HV4 Supply above 66 kV & upto 132kV

**Sub Total**

**Extra State Consumer**

**Bulk Supply Consumer**

**Grand Total**

**Sales Projected in Business Plan**

**LMV-8: State Tube Wells & Pump Canals upto 100 HP**

**Metered**

Metered STW

**Unmetered**

Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP

Unmetered: Laghu Dal Nahar above 100 BHP

**Sub Total**

**Consumers (no.)**

<b>FY 2018-19</b>	<b>FY 2019-20</b>	<b>FY 2020-21</b>	<b>FY 2021-22</b>	<b>FY 2018-19</b>
	<b>296,744</b>	<b>305,646</b>	<b>320,929</b>	
	<b>1,240,956</b>	-	-	
	<b>4,668,427</b>	<b>6,049,436</b>	<b>6,351,908</b>	
	2,362,224	3,061,015	3,214,065	
	1,307,160	1,693,842	1,778,534	
	695,596	901,366	946,434	
	254,429	329,694	346,179	
	49,018	63,519	66,695	
	<b>253</b>	<b>2,061</b>	<b>2,061</b>	
	<b>1,320,347</b>	<b>1,359,957</b>	<b>1,427,955</b>	
	963,853	992,769	1,042,407	
	107,729	110,961	116,509	
	107,821	111,056	116,609	
	140,943	145,172	152,430	
-	<b>7,526,727</b>	<b>7,717,101</b>	<b>8,102,853</b>	
	<b>26,539</b>	-	-	
	<b>61,480</b>	<b>89,249</b>	<b>93,711</b>	
	<b>378</b>	<b>382</b>	<b>386</b>	
	<b>329,040</b>	<b>335,621</b>	<b>352,402</b>	
	<b>230,328</b>	<b>234,935</b>	<b>246,681</b>	
	172,746	176,201	185,011	
	50,672	51,686	54,270	
	6,910	7,048	7,400	
	<b>72,389</b>	<b>73,837</b>	<b>77,528</b>	
	54,509	55,599	58,379	
	13,030	13,291	13,955	
	4,850	4,947	5,194	
	<b>26,323</b>	<b>26,850</b>	<b>28,192</b>	
	18,426	18,795	19,735	
	6,318	6,444	6,766	
	1,579	1,611	1,692	
-	<b>417,437</b>	<b>425,251</b>	<b>446,498</b>	
-	<b>264</b>	-	-	
	29	-	-	
	211	-	-	
	24	-	-	
-	<b>84</b>	<b>352</b>	<b>367</b>	

	<b>2</b>	<b>31</b>	<b>32</b>
	2	31	32
	-	-	-
	<b>48</b>	<b>261</b>	<b>272</b>
	48	261	272
	-	-	-
	<b>34</b>	<b>60</b>	<b>63</b>
	34	60	63
	-	-	-
-	<b>348</b>	<b>352</b>	<b>367</b>

	<b>19,004</b>	<b>19,194</b>	<b>19,962</b>
	17,104	17,275	17,966
	1,710	1,727	1,797
	190	192	200
	<b>3,034</b>	<b>3,064</b>	<b>3,218</b>
	<b>2,124</b>	<b>2,145</b>	<b>2,252</b>
	1,274	1,287	1,351
	850	858	901
	<b>910</b>	<b>919</b>	<b>965</b>
	455	460	483
	455	460	483
-	<b>22,038</b>	<b>22,258</b>	<b>23,179</b>

-	<b>304,154</b>	<b>310,237</b>	<b>325,749</b>
	<b>281,151</b>	<b>286,774</b>	<b>301,113</b>
	281,151	286,774	301,113
	-	-	-
	<b>23,003</b>	<b>23,463</b>	<b>24,636</b>
	23,003	23,463	24,636
	-	-	-
-	<b>1,679</b>	<b>1,696</b>	<b>1,747</b>
	1,679	1,696	1,747
-	<b>305,833</b>	<b>311,933</b>	<b>327,496</b>

	<b>15,628</b>	<b>15,784</b>	<b>16,100</b>
	13,601	13,737	14,012
	1,288	1,301	1,327
	739	747	762
	<b>14,544</b>	<b>14,835</b>	<b>15,577</b>
	<b>14,544</b>	<b>14,835</b>	<b>15,577</b>
	<b>9,133</b>	<b>9,316</b>	<b>9,782</b>
	1,791	1,827	1,918
	3,863	3,940	4,137
	1,951	1,990	2,089
	1,529	1,560	1,638



	<b>2,746</b>	<b>2,801</b>	<b>2,941</b>
	538	549	577
	1,161	1,185	1,244
	586	598	628
	460	469	492
	<b>2,665</b>	<b>2,718</b>	<b>2,854</b>
	523	533	560
	1,127	1,150	1,207
	569	581	610
	446	455	478
	<b>14,544</b>	<b>14,835</b>	<b>15,577</b>
	<b>9,133</b>	<b>9,316</b>	<b>9,782</b>
	1,791	1,827	1,918
	3,863	3,940	4,137
	1,951	1,990	2,089
	1,529	1,560	1,638
	<b>2,746</b>	<b>2,801</b>	<b>2,941</b>
	538	549	577
	1,161	1,185	1,244
	586	598	628
	460	469	492
	<b>2,665</b>	<b>2,718</b>	<b>2,854</b>
	523	533	560
	1,127	1,150	1,207
	569	581	610
	446	455	478
-	<b>30,172</b>	<b>30,619</b>	<b>31,677</b>

-	<b>1,506</b>	<b>1,536</b>	<b>1,567</b>
	1,261	1,286	1,312
	85	87	88
	160	163	166
-	<b>1,846</b>	<b>1,883</b>	<b>1,961</b>
	519	529	540
	955	974	1,023
	372	379	398
-	<b>3,352</b>	<b>3,419</b>	<b>3,528</b>

-	<b>473</b>	<b>11,605</b>	<b>12,186</b>
	473	11,605	12,186
-	<b>11,123</b>	-	-
	11,090	-	-
	33	-	-
-	<b>11,596</b>	<b>11,605</b>	<b>12,186</b>

-	<b>282</b>	<b>285</b>	<b>293</b>
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<b>422</b>	<b>429</b>	<b>448</b>
<b>211</b>	<b>214</b>	<b>224</b>
192	195	204
19	19	20
<b>211</b>	<b>214</b>	<b>224</b>
152	154	161
59	60	63

<b>422</b>	<b>429</b>	<b>448</b>
<b>211</b>	<b>214</b>	<b>224</b>
196	199	208
15	15	16
<b>211</b>	<b>214</b>	<b>224</b>
152	154	161
59	60	63
<b>843</b>	<b>858</b>	<b>896</b>

<b>1,087</b>	<b>1,109</b>	<b>1,142</b>
<b>1,087</b>	<b>1,109</b>	<b>1,142</b>
250	255	263
396	404	416
222	226	233
219	223	230
<b>1,087</b>	<b>1,109</b>	<b>1,142</b>
250	255	263
396	404	416
222	226	233
219	223	230
<b>33</b>	<b>34</b>	<b>35</b>
<b>33</b>	<b>34</b>	<b>35</b>
8	8	8
12	12	13
7	7	7
7	7	7
<b>33</b>	<b>34</b>	<b>35</b>
8	8	8
12	12	13
7	7	7
7	7	7
<b>4</b>	<b>4</b>	<b>4</b>
<b>4</b>	<b>4</b>	<b>4</b>

0.00%

0.00%	1	1	1
	1	1	2
	1	1	1
	1	1	1
	<b>4</b>	<b>4</b>	<b>4</b>
	1	1	1
	1	1	2
	1	1	1
	1	1	1

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<b>24</b>	<b>24</b>	<b>26</b>
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-	<b>1,148</b>	<b>1,171</b>	<b>1,207</b>
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-	-	-
-	-	-

-	-	<b>1</b>	<b>1</b>
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26	26	27
6	6	6
-	-	-

-	<b>32</b>	<b>32</b>	<b>33</b>
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-	-	<b>1</b>	<b>1</b>
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-	<b>8,349,215</b>	<b>8,554,882</b>	<b>8,980,809</b>
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8,349,215	8,554,882	8,980,809
TRUE	TRUE	TRUE



Load (kW)			Sales (Tele)	
FY 2019-20	FY 2020-21	FY 2021-22	FY 2018-19	FY 2019-20
<b>354,944</b>	<b>365,592</b>	<b>383,872</b>		<b>285.58</b>
<b>2,232,349</b>	-	-		<b>2,523.00</b>
<b>5,246,924</b>	<b>7,636,681</b>	<b>8,018,515</b>		<b>6,502.07</b>
2,313,893	3,367,776	3,536,165		1,105.35
1,369,447	1,993,174	2,092,832		2,080.66
839,508	1,221,869	1,282,962		1,690.54
472,223	687,301	721,666		1,222.39
251,852	366,561	384,889		403.13
<b>10,517</b>	<b>40,668</b>	<b>40,668</b>		<b>39.00</b>
<b>2,813,089</b>	<b>2,897,482</b>	<b>3,042,356</b>		<b>3,307.00</b>
1,659,372	1,709,153	1,794,611		1,157.45
420,516	433,131	454,788		297.63
372,640	383,819	403,010		496.05
360,562	371,378	389,947		1,355.87
<b>10,657,823</b>	<b>10,940,422</b>	<b>11,485,410</b>		<b>12,656.65</b>
<b>76,743</b>	-	-		<b>44.20</b>
<b>139,357</b>	<b>218,887</b>	<b>229,831</b>		<b>187.00</b>
<b>4,027</b>	<b>4,067</b>	<b>4,108</b>		<b>1.00</b>
<b>1,062,981</b>	<b>1,084,241</b>	<b>1,138,453</b>		<b>1,769.00</b>
<b>435,822</b>	<b>444,539</b>	<b>466,766</b>		<b>849.12</b>
326,867	333,404	350,074		450.03
95,881	97,799	102,688		297.19
13,075	13,336	14,003		101.89
<b>255,115</b>	<b>260,218</b>	<b>273,229</b>		<b>495.32</b>
192,102	195,944	205,741		183.27
45,921	46,839	49,181		153.55
17,093	17,435	18,306		158.50
<b>372,043</b>	<b>379,484</b>	<b>398,458</b>		<b>424.56</b>
81,850	83,487	87,661		65.81
63,247	64,512	67,738		74.30
226,946	231,485	243,060		284.46
<b>1,283,108</b>	<b>1,307,195</b>	<b>1,372,392</b>		<b>2,001.20</b>
<b>24,568</b>	-	-		<b>48.06</b>
1,600	-	-		3.00
18,743	-	-		33.06
4,225	-	-		12.00
<b>17,753</b>	<b>43,205</b>	<b>45,104</b>		<b>52.00</b>

<b>132</b>	<b>1,735</b>	<b>1,787</b>	<b>0.30</b>
132	1,735	1,787	0.30
-	-	-	-
<b>3,666</b>	<b>22,592</b>	<b>23,496</b>	<b>10.70</b>
3,666	22,592	23,496	10.70
-	-	-	-
<b>13,955</b>	<b>18,878</b>	<b>19,822</b>	<b>41.00</b>
13,955	18,878	19,822	41.00
-	-	-	-
<b>42,321</b>	<b>43,205</b>	<b>45,104</b>	<b>100.06</b>

<b>98,483</b>	<b>99,468</b>	<b>103,447</b>	<b>154.00</b>
88,635	89,521	93,102	115.50
8,863	8,952	9,310	27.72
985	995	1,034	10.78
<b>28,917</b>	<b>29,206</b>	<b>30,666</b>	<b>36.31</b>
<b>6,073</b>	<b>6,133</b>	<b>6,440</b>	<b>18.16</b>
3,644	3,680	3,864	6.35
2,429	2,453	2,576	11.80
<b>22,844</b>	<b>23,073</b>	<b>24,227</b>	<b>18.16</b>
9,138	9,229	9,691	2.90
13,707	13,844	14,536	15.25
<b>127,400</b>	<b>128,674</b>	<b>134,113</b>	<b>190.31</b>

<b>1,299,015</b>	<b>1,324,995</b>	<b>1,391,245</b>	<b>2,094.28</b>
<b>1,240,106</b>	<b>1,264,908</b>	<b>1,328,154</b>	<b>1,992.12</b>
1,240,106	1,264,908	1,328,154	1,992.12
-	-	-	-
<b>58,909</b>	<b>60,087</b>	<b>63,092</b>	<b>102.16</b>
58,909	60,087	63,092	102.16
-	-	-	-
<b>9,640</b>	<b>9,736</b>	<b>10,028</b>	<b>52.02</b>
9,640	9,736	10,028	<b>52.02</b>
<b>1,308,655</b>	<b>1,334,732</b>	<b>1,401,274</b>	<b>2,146.31</b>

<b>163,473</b>	<b>165,108</b>	<b>168,410</b>	<b>103.39</b>
150,822	152,330	155,376	58.70
6,900	6,969	7,109	24.32
5,751	5,809	5,925	20.37
<b>174,023</b>	<b>177,503</b>	<b>186,379</b>	<b>444.00</b>
<b>174,023</b>	<b>177,503</b>	<b>186,379</b>	<b>222.00</b>
<b>121,596</b>	<b>124,028</b>	<b>130,230</b>	<b>75.17</b>
23,844	24,321	25,537	14.74
51,425	52,454	55,076	31.79
25,970	26,490	27,814	16.05
20,357	20,764	21,802	12.58

<b>23,893</b>	<b>24,370</b>	<b>25,589</b>	<b>53.20</b>
4,685	4,779	5,018	10.43
10,105	10,307	10,822	22.50
5,103	5,205	5,465	11.36
4,000	4,080	4,284	8.91
<b>28,534</b>	<b>29,105</b>	<b>30,560</b>	<b>93.64</b>
5,595	5,707	5,993	18.36
12,067	12,309	12,924	39.60
6,094	6,216	6,527	20.00
4,777	4,873	5,116	15.68
<b>174,023</b>	<b>177,503</b>	<b>186,379</b>	<b>222.00</b>
<b>121,596</b>	<b>124,028</b>	<b>130,230</b>	<b>75.17</b>
23,844	24,321	25,537	14.74
51,425	52,454	55,076	31.79
25,970	26,490	27,814	16.05
20,357	20,764	21,802	12.58
<b>23,893</b>	<b>24,370</b>	<b>25,589</b>	<b>53.20</b>
4,685	4,779	5,018	10.43
10,105	10,307	10,822	22.50
5,103	5,205	5,465	11.36
4,000	4,080	4,284	8.91
<b>28,534</b>	<b>29,105</b>	<b>30,560</b>	<b>93.64</b>
5,595	5,707	5,993	18.36
12,067	12,309	12,924	39.60
6,094	6,216	6,527	20.00
4,777	4,873	5,116	15.68
<b>337,496</b>	<b>342,611</b>	<b>354,789</b>	<b>547.39</b>

<b>33,153</b>	<b>33,816</b>	<b>34,492</b>	<b>136.28</b>
23,857	24,334	24,821	102.07
1,858	1,895	1,933	19.18
7,438	7,587	7,738	15.03
<b>76,964</b>	<b>78,503</b>	<b>82,123</b>	<b>195.99</b>
9,974	10,173	10,377	30.84
52,696	53,750	56,437	142.20
14,294	14,580	15,309	22.94
<b>110,117</b>	<b>112,319</b>	<b>116,616</b>	<b>332.28</b>

<b>6,911</b>	<b>211,118</b>	<b>221,674</b>	<b>19.34</b>
6,911	211,118	221,674	19.34
<b>197,798</b>	-	-	<b>987.38</b>
190,122	-	-	947.30
7,676	-	-	40.08
<b>204,709</b>	<b>211,118</b>	<b>221,674</b>	<b>1,006.72</b>

<b>3,628</b>	<b>3,664</b>	<b>3,774</b>	<b>1.43</b>
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315	318	328	1.43
3,313	3,346	3,447	-
-	-	-	-
-	-	-	-
-	-	-	-
<b>3,628</b>	<b>3,664</b>	<b>3,774</b>	<b>1.43</b>
<b>97,646</b>	<b>99,599</b>	<b>101,591</b>	<b>112.53</b>

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<b>28,638</b>	<b>28,638</b>	<b>28,638</b>	<b>24.54</b>
28,638	28,638	28,638	24.54
-	-	-	-
<b>226,902</b>	<b>231,440</b>	<b>243,012</b>	<b>480.76</b>
191,786	195,622	205,403	408.30
35,116	35,818	37,609	72.46
<b>255,540</b>	<b>260,078</b>	<b>271,650</b>	<b>505.29</b>

<b>127,770</b>	<b>130,039</b>	<b>135,825</b>	<b>252.65</b>
<b>76,662</b>	<b>78,023</b>	<b>81,495</b>	<b>216.42</b>
2,300	2,341	2,445	5.63
74,362	75,683	79,050	210.79
<b>51,108</b>	<b>52,016</b>	<b>54,330</b>	<b>36.23</b>
1,533	1,560	1,630	3.26
49,575	50,455	52,700	32.97

<b>127,770</b>	<b>130,039</b>	<b>135,825</b>	<b>252.65</b>
<b>63,885</b>	<b>65,020</b>	<b>67,913</b>	<b>216.42</b>
1,917	1,951	2,037	5.63
61,968	63,069	65,875	210.79
<b>63,885</b>	<b>65,020</b>	<b>67,913</b>	<b>36.23</b>
1,917	1,951	2,037	3.26
61,968	63,069	65,875	32.97
<b>255,540</b>	<b>260,078</b>	<b>271,650</b>	<b>505.29</b>

<b>134,282</b>	<b>136,968</b>	<b>141,077</b>	<b>685.45</b>
<b>134,282</b>	<b>136,968</b>	<b>141,077</b>	<b>342.72</b>
30,912	31,530	32,476	78.89
48,944	49,923	51,421	124.92
27,406	27,955	28,793	69.95
27,020	27,560	28,387	68.96
<b>134,282</b>	<b>136,968</b>	<b>141,077</b>	<b>342.72</b>
30,912	31,530	32,476	78.89
48,944	49,923	51,421	124.92
27,406	27,955	28,793	69.95
27,020	27,560	28,387	68.96
<b>80,527</b>	<b>82,138</b>	<b>86,244</b>	<b>386.00</b>
<b>80,527</b>	<b>82,138</b>	<b>86,244</b>	<b>193.00</b>
18,537	18,908	19,853	44.43
29,351	29,938	31,435	70.35
16,435	16,764	17,602	39.39
16,203	16,527	17,354	38.83
<b>80,527</b>	<b>82,138</b>	<b>86,244</b>	<b>193.00</b>
18,537	18,908	19,853	44.43
29,351	29,938	31,435	70.35
16,435	16,764	17,602	39.39
16,203	16,527	17,354	38.83
<b>32,363</b>	<b>33,010</b>	<b>35,321</b>	<b>79.00</b>
<b>32,363</b>	<b>33,010</b>	<b>35,321</b>	<b>39.50</b>

7,450	7,599	8,131	9.09
11,796	12,032	12,874	14.40
6,605	6,737	7,209	8.06
6,512	6,642	7,107	7.95
<b>32,363</b>	<b>33,010</b>	<b>35,321</b>	<b>39.50</b>
7,450	7,599	8,131	9.09
11,796	12,032	12,874	14.40
6,605	6,737	7,209	8.06
6,512	6,642	7,107	7.95
-	-	-	-
-	-	-	-
-	-	-	-
-	-	-	-
-	-	-	-
-	-	-	-
-	-	-	-
-	-	-	-
-	-	-	-
-	-	-	-
-	-	-	-
-	-	-	-
-	-	-	-
-	-	-	-
<b>5,822</b>	<b>5,938</b>	<b>6,235</b>	<b>5.00</b>
<b>252,994</b>	<b>258,054</b>	<b>268,877</b>	<b>1,155.45</b>

-	10,800	10,800	-
-	-	-	-
-	-	-	-
-	<b>10,800</b>	<b>10,800</b>	-

23,977	24,217	24,459	212.66
115,269	116,422	117,586	269.00
-	-	-	-
<b>139,246</b>	<b>140,638</b>	<b>142,045</b>	<b>481.66</b>

-	770	770	-
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-	-	-	-
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<b>14,820,683</b>	<b>15,193,880</b>	<b>15,930,879</b>	<b>21,237.26</b>
14,820,683	15,193,880	15,930,879	21,237.26
TRUE	TRUE	TRUE	TRUE

947.30



scopic) (MU)		Sales (Bucket Filling) (MU)		SP
FY 2020-21	FY 2021-22	FY 2020-21	FY 2021-22	FY 2019-20
<b>281.14</b>	<b>299.86</b>	<b>281.14</b>	<b>299.86</b>	<b>80.20</b>
<b>2,483.75</b>	-	<b>2,483.75</b>	-	<b>169.43</b>
<b>6,400.93</b>	<b>10,443.37</b>	<b>6,400.93</b>	<b>10,443.37</b>	<b>116.06</b>
888.16	1,775.37	4,474.26	5,540.78	38.99
2,098.30	3,341.88	842.44	2,023.22	132.65
1,714.24	2,715.28	799.57	1,754.87	202.53
1,233.38	1,963.35	198.92	877.18	400.37
466.86	647.49	85.74	247.32	685.33
<b>38.39</b>	<b>39.00</b>	<b>38.39</b>	<b>39.00</b>	<b>12,845.85</b>
<b>3,255.56</b>	<b>3,749.91</b>	<b>3,255.56</b>	<b>3,749.91</b>	<b>208.72</b>
1,139.45	1,312.47	1,800.39	2,006.45	100.07
293.00	337.49	554.48	612.05	230.23
488.33	562.49	436.94	508.53	383.39
1,334.78	1,537.46	463.75	622.88	801.66
<b>12,459.78</b>	<b>14,532.14</b>	<b>12,459.78</b>	<b>14,532.14</b>	<b>140.13</b>
<b>41.40</b>	-	<b>41.40</b>	-	<b>138.79</b>
<b>175.14</b>	<b>235.44</b>	<b>175.14</b>	<b>235.44</b>	<b>253.47</b>
<b>0.94</b>	<b>1.01</b>	<b>0.94</b>	<b>1.01</b>	<b>220.46</b>
<b>1,656.84</b>	<b>1,835.59</b>	<b>1,656.84</b>	<b>1,835.59</b>	<b>448.02</b>
<b>795.28</b>	<b>881.08</b>	<b>795.28</b>	<b>881.08</b>	<b>307.21</b>
421.50	466.97	632.94	688.99	217.10
278.35	308.38	151.48	175.17	488.75
95.43	105.73	10.86	16.92	1,228.86
<b>463.91</b>	<b>513.96</b>	<b>463.91</b>	<b>513.96</b>	<b>570.21</b>
171.65	190.17	237.30	259.10	280.18
143.81	159.33	137.52	152.72	982.02
148.45	164.47	89.09	102.14	2,723.38
<b>397.64</b>	<b>440.54</b>	<b>397.64</b>	<b>440.54</b>	<b>1,344.06</b>
61.63	68.28	90.63	98.73	297.61
69.59	77.09	59.92	66.95	980.04
266.42	295.16	247.09	274.86	15,008.69
<b>1,874.31</b>	<b>2,072.03</b>	<b>1,874.31</b>	<b>2,072.03</b>	<b>399.50</b>
<b>62.93</b>	-	<b>62.93</b>	-	<b>15,170.45</b>
<b>3.93</b>	-	<b>3.93</b>	-	<b>8,620.69</b>
<b>43.29</b>	-	<b>43.29</b>	-	<b>13,056.87</b>
<b>15.71</b>	-	<b>15.71</b>	-	<b>41,666.67</b>
<b>68.08</b>	<b>117.41</b>	<b>68.08</b>	<b>117.41</b>	<b>51,587.30</b>

<b>0.39</b>	<b>4.24</b>	<b>0.39</b>	<b>4.24</b>	<b>12,500.00</b>
0.39	4.24	0.39	4.24	12,500.00
-	-	-	-	-
<b>14.01</b>	<b>54.41</b>	<b>14.01</b>	<b>54.41</b>	<b>18,576.39</b>
14.01	54.41	14.01	54.41	18,576.39
-	-	-	-	-
<b>53.68</b>	<b>58.76</b>	<b>53.68</b>	<b>58.76</b>	<b>100,490.20</b>
53.68	58.76	53.68	58.76	100,490.20
-	-	-	-	-
<b>131.01</b>	<b>117.41</b>	<b>131.01</b>	<b>117.41</b>	<b>23,960.73</b>

<b>225.21</b>	<b>160.16</b>	<b>225.21</b>	<b>160.16</b>	<b>675.30</b>
168.91	120.12	168.91	120.12	562.75
40.54	28.83	40.54	28.83	1,350.59
15.76	11.21	15.76	11.21	4,727.08
<b>53.10</b>	<b>38.13</b>	<b>53.10</b>	<b>38.13</b>	<b>997.31</b>
<b>26.55</b>	<b>19.06</b>	<b>26.55</b>	<b>19.06</b>	<b>712.36</b>
9.29	6.67	19.59	17.48	415.55
17.26	12.39	6.96	1.58	1,157.59
<b>26.55</b>	<b>19.06</b>	<b>26.55</b>	<b>19.06</b>	<b>1,662.18</b>
4.25	3.05	9.76	8.84	531.90
22.30	16.01	16.79	10.22	2,792.46
<b>278.31</b>	<b>198.29</b>	<b>278.31</b>	<b>198.29</b>	<b>719.63</b>

<b>2,369.98</b>	<b>2,199.00</b>	<b>2,369.98</b>	<b>2,199.00</b>	<b>573.80</b>
<b>2,254.38</b>	<b>2,091.73</b>	<b>2,254.38</b>	<b>2,091.73</b>	<b>590.47</b>
2,254.38	2,091.73	2,254.38	2,091.73	590.47
-	-	-	-	-
<b>115.61</b>	<b>107.27</b>	<b>115.61</b>	<b>107.27</b>	<b>370.09</b>
115.61	107.27	115.61	107.27	370.09
-	-	-	-	-
<b>58.87</b>	<b>53.58</b>	<b>58.87</b>	<b>53.58</b>	<b>2,582.03</b>
<b>58.87</b>	<b>53.58</b>	58.87	53.58	2,582.03
<b>2,428.86</b>	<b>2,252.58</b>	<b>2,428.86</b>	<b>2,252.58</b>	<b>584.82</b>

<b>110.66</b>	<b>105.46</b>	<b>110.66</b>	<b>105.46</b>	<b>551.31</b>
62.83	59.87	62.83	59.87	359.67
26.03	24.80	26.03	24.80	1,573.50
21.80	20.78	21.80	20.78	2,296.22
<b>475.22</b>	<b>466.20</b>	<b>475.22</b>	<b>466.20</b>	<b>2,544.00</b>
<b>237.61</b>	<b>233.10</b>	<b>237.61</b>	<b>233.10</b>	<b>1,272.00</b>
<b>80.45</b>	<b>78.93</b>	<b>80.45</b>	<b>78.93</b>	<b>685.84</b>
15.78	15.48	15.78	15.48	685.84
34.02	33.38	34.02	33.38	685.84
17.18	16.86	17.18	16.86	685.84
13.47	13.21	13.47	13.21	685.84

<b>56.94</b>	<b>55.86</b>	<b>56.94</b>	<b>55.86</b>	<b>1,614.40</b>
11.16	10.95	11.16	10.95	1,614.40
24.08	23.62	24.08	23.62	1,614.40
12.16	11.93	12.16	11.93	1,614.40
9.53	9.35	9.53	9.35	1,614.40
<b>100.22</b>	<b>98.32</b>	<b>100.22</b>	<b>98.32</b>	<b>2,928.21</b>
19.65	19.28	19.65	19.28	2,928.21
42.38	41.58	42.38	41.58	2,928.21
21.40	21.00	21.40	21.00	2,928.21
16.78	16.46	16.78	16.46	2,928.21
<b>237.61</b>	<b>233.10</b>	<b>237.61</b>	<b>233.10</b>	<b>1,272.00</b>
<b>80.45</b>	<b>78.93</b>	<b>80.45</b>	<b>78.93</b>	<b>685.84</b>
15.78	15.48	15.78	15.48	685.84
34.02	33.38	34.02	33.38	685.84
17.18	16.86	17.18	16.86	685.84
13.47	13.21	13.47	13.21	685.84
<b>56.94</b>	<b>55.86</b>	<b>56.94</b>	<b>55.86</b>	<b>1,614.40</b>
11.16	10.95	11.16	10.95	1,614.40
24.08	23.62	24.08	23.62	1,614.40
12.16	11.93	12.16	11.93	1,614.40
9.53	9.35	9.53	9.35	1,614.40
<b>100.22</b>	<b>98.32</b>	<b>100.22</b>	<b>98.32</b>	<b>2,928.21</b>
19.65	19.28	19.65	19.28	2,928.21
42.38	41.58	42.38	41.58	2,928.21
21.40	21.00	21.40	21.00	2,928.21
16.78	16.46	16.78	16.46	2,928.21
<b>585.88</b>	<b>571.66</b>	<b>585.88</b>	<b>571.66</b>	<b>1,511.86</b>

<b>160.32</b>	<b>139.01</b>	<b>160.32</b>	<b>139.01</b>	<b>7,541.21</b>
120.07	104.11	120.07	104.11	6,745.53
22.56	19.56	22.56	19.56	18,804.45
17.68	15.33	17.68	15.33	7,828.60
<b>230.56</b>	<b>204.87</b>	<b>230.56</b>	<b>204.87</b>	<b>8,847.64</b>
36.28	31.46	36.28	31.46	4,952.43
167.28	149.32	167.28	149.32	12,408.81
26.99	24.09	26.99	24.09	5,139.84
<b>390.88</b>	<b>343.88</b>	<b>390.88</b>	<b>343.88</b>	<b>8,260.68</b>

<b>21.10</b>	<b>1,097.57</b>	<b>21.10</b>	<b>1,097.57</b>	<b>3,407.08</b>
21.10	1,097.57	21.10	1,097.57	3,407.08
<b>1,077.26</b>	-	<b>1,077.26</b>	-	<b>7,397.43</b>
1,033.54	-	1,033.54	-	7,118.29
43.73	-	43.73	-	101,204.10
<b>1,098.36</b>	<b>1,097.57</b>	<b>1,098.36</b>	<b>1,097.57</b>	<b>7,234.66</b>

<b>8.96</b>	<b>1.47</b>	<b>8.96</b>	<b>1.47</b>	<b>421.78</b>
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<b>205.54</b>	<b>264.67</b>	<b>205.54</b>	<b>264.67</b>	<b>49,949.89</b>
<b>176.06</b>	<b>226.63</b>	<b>176.06</b>	<b>226.63</b>	<b>85,574.57</b>
4.58	5.89	4.81	6.13	2,444.99
171.48	220.73	171.25	220.49	926,107.05
<b>29.47</b>	<b>38.04</b>	<b>29.47</b>	<b>38.04</b>	<b>14,325.21</b>
2.65	3.42	3.37	4.18	1,790.65
26.82	34.62	26.10	33.86	46,556.93

<b>205.54</b>	<b>264.67</b>	<b>205.54</b>	<b>264.67</b>	<b>49,949.89</b>
<b>176.06</b>	<b>226.63</b>	<b>176.06</b>	<b>226.63</b>	<b>85,574.57</b>
4.58	5.89	4.76	6.08	2,392.41
171.48	220.73	171.30	220.55	1,190,709.06
<b>29.47</b>	<b>38.04</b>	<b>29.47</b>	<b>38.04</b>	<b>14,325.21</b>
2.65	3.42	3.37	4.18	1,790.65
26.82	34.62	26.10	33.86	46,556.93
<b>411.07</b>	<b>529.33</b>	<b>411.07</b>	<b>529.33</b>	<b>49,949.89</b>

<b>724.10</b>	<b>706.01</b>	<b>724.10</b>	<b>706.01</b>	<b>52,548.83</b>
<b>362.05</b>	<b>353.01</b>	<b>362.05</b>	<b>353.01</b>	<b>26,274.41</b>
83.34	81.26	83.34	81.26	26,274.41
131.96	128.67	131.96	128.67	26,274.41
73.89	72.05	73.89	72.05	26,274.41
72.85	71.03	72.85	71.03	26,274.41
<b>362.05</b>	<b>353.01</b>	<b>362.05</b>	<b>353.01</b>	<b>26,274.41</b>
83.34	81.26	83.34	81.26	26,274.41
131.96	128.67	131.96	128.67	26,274.41
73.89	72.05	73.89	72.05	26,274.41
72.85	71.03	72.85	71.03	26,274.41
<b>407.77</b>	<b>405.30</b>	<b>407.77</b>	<b>405.30</b>	<b>974,747.47</b>
<b>203.88</b>	<b>202.65</b>	<b>203.88</b>	<b>202.65</b>	<b>487,373.74</b>
46.93	46.65	46.93	46.65	487,373.74
74.31	73.86	74.31	73.86	487,373.74
41.61	41.36	41.61	41.36	487,373.74
41.02	40.78	41.02	40.78	487,373.74
<b>203.88</b>	<b>202.65</b>	<b>203.88</b>	<b>202.65</b>	<b>487,373.74</b>
46.93	46.65	46.93	46.65	487,373.74
74.31	73.86	74.31	73.86	487,373.74
41.61	41.36	41.61	41.36	487,373.74
41.02	40.78	41.02	40.78	487,373.74
<b>83.46</b>	<b>84.53</b>	<b>83.46</b>	<b>84.53</b>	<b>1,645,833.33</b>
<b>41.73</b>	<b>42.27</b>	<b>41.73</b>	<b>42.27</b>	<b>822,916.67</b>

9.61	9.73	9.61	9.73	822,916.67
15.21	15.41	15.21	15.41	822,916.67
8.52	8.63	8.52	8.63	822,916.67
8.40	8.50	8.40	8.50	822,916.67
<b>41.73</b>	<b>42.27</b>	<b>41.73</b>	<b>42.27</b>	<b>822,916.67</b>
9.61	9.73	9.61	9.73	822,916.67
15.21	15.41	15.21	15.41	822,916.67
8.52	8.63	8.52	8.63	822,916.67
8.40	8.50	8.40	8.50	822,916.67
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
-	-	-	-	-
<b>5.28</b>	<b>5.25</b>	<b>5.28</b>	<b>5.25</b>	<b>17,361.11</b>
<b>1,220.61</b>	<b>1,201.09</b>	<b>1,220.61</b>	<b>1,201.09</b>	<b>83,873.90</b>

16.85	16.85	16.85	16.85	-
-	-	-	-	-
-	-	-	-	-
<b>16.85</b>	<b>16.85</b>	<b>16.85</b>	<b>16.85</b>	<b>-</b>

204.76	214.79	204.76	214.79	681,602.56
259.01	271.69	259.01	271.69	
-	-	-	-	
<b>463.77</b>	<b>486.48</b>	<b>463.77</b>	<b>486.48</b>	<b>1,254,322.92</b>

<b>3.01</b>	<b>3.01</b>	<b>3.01</b>	<b>3.01</b>	
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<b>21,480.00</b>	<b>23,538.56</b>	<b>21,480.00</b>	<b>23,538.56</b>	<b>211.97</b>
21,480.00	23,538.56			
TRUE	TRUE	TRUE	TRUE	

474.08	-			
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**Specific Consumption**

**Existing Tariff**

<b>FY 2020-21</b>	<b>FY 2021-22</b>	<b>Fixed Charge</b>		<b>Energy (kWh)</b>
		<b>Unit</b>	<b>Amount</b>	<b>Unit</b>
76.65	77.86	<b>Rs/kW/month</b>	<b>50.00</b>	<b>Rs/kWh</b>
-	-	<b>Rs/kW/month</b>	<b>500.00</b>	<b>Rs/kWh</b>
<b>88.18</b>	<b>137.01</b>			
24.18	46.03	Rs/kW/month	<b>90.00</b>	Rs/kWh
103.23	156.58	Rs/kW/month	<b>90.00</b>	Rs/kWh
158.49	239.08	Rs/kW/month	<b>90.00</b>	Rs/kWh
311.75	472.62	Rs/kW/month	<b>90.00</b>	Rs/kWh
612.49	809.02	Rs/kW/month	<b>90.00</b>	Rs/kWh
<b>1,552.38</b>	<b>1,576.90</b>	<b>Rs/kW/month</b>	<b>110.00</b>	<b>Rs/kWh</b>
<b>199.49</b>	<b>218.84</b>			
95.65	104.92	Rs/kW/month	<b>110.00</b>	Rs/kWh
220.05	241.39	Rs/kW/month	<b>110.00</b>	Rs/kWh
366.43	401.98	Rs/kW/month	<b>110.00</b>	Rs/kWh
766.21	840.53	Rs/kW/month	<b>110.00</b>	Rs/kWh
<b>134.55</b>	<b>149.45</b>			
-	-	<b>Rs/kW/month</b>	<b>1,000.00</b>	<b>Rs/kWh</b>
<b>163.54</b>	<b>209.36</b>	<b>Rs/kW/month</b>	<b>110.00</b>	<b>Rs/kWh</b>
<b>204.44</b>	<b>218.28</b>	<b>Rs/kW/month</b>	<b>-</b>	<b>Rs/kWh</b>
<b>411.39</b>	<b>434.07</b>			
<b>282.09</b>	<b>297.64</b>			
199.35	210.34	Rs/kW/month	<b>330.00</b>	Rs/kWh
448.78	473.53	Rs/kW/month	<b>330.00</b>	Rs/kWh
1,128.37	1,190.58	Rs/kW/month	<b>330.00</b>	Rs/kWh
<b>523.58</b>	<b>552.45</b>			
257.27	271.45	Rs/kW/month	<b>390.00</b>	Rs/kWh
901.73	951.44	Rs/kW/month	<b>390.00</b>	Rs/kWh
2,500.69	2,638.55	Rs/kW/month	<b>390.00</b>	Rs/kWh
<b>1,234.16</b>	<b>1,302.20</b>			
273.28	288.34	Rs/kW/month	<b>450.00</b>	Rs/kWh
899.91	949.52	Rs/kW/month	<b>450.00</b>	Rs/kWh
13,781.43	14,541.19	Rs/kW/month	<b>450.00</b>	Rs/kWh
<b>367.30</b>	<b>386.72</b>			
-	-			
-	-	Rs/kW/month	<b>2,100.00</b>	Rs/kWh
-	-	Rs/kW/month	<b>3,200.00</b>	Rs/kWh
-	-	Rs/kW/month	<b>4,200.00</b>	Rs/kWh
<b>16,111.13</b>	<b>26,694.44</b>			

<b>1,053.86</b>	<b>11,036.53</b>			<b>Rs/kWh</b>
1,053.86	11,036.53	Rs/kW/month	<b>200.00</b>	Rs/kWh
-	-	Rs/kW/month	<b>200.00</b>	Rs/kWh
<b>4,466.23</b>	<b>16,679.77</b>			<b>Rs/kWh</b>
4,466.23	16,679.77	Rs/kW/month	<b>250.00</b>	Rs/kWh
-	-	Rs/kW/month	<b>250.00</b>	Rs/kWh
<b>74,932.85</b>	<b>78,117.80</b>			<b>Rs/kWh</b>
74,932.85	78,117.80	Rs/kW/month	<b>250.00</b>	Rs/kWh
-	-	Rs/kW/month	<b>250.00</b>	Rs/kWh
<b>31,001.53</b>	<b>26,694.44</b>			
<b>977.77</b>	<b>668.61</b>			
814.81	557.18	Rs/kW/month	<b>300.00</b>	Rs/kWh
1,955.54	1,337.22	Rs/kW/month	<b>300.00</b>	Rs/kWh
6,844.40	4,680.27	Rs/kW/month	<b>300.00</b>	Rs/kWh
<b>1,444.02</b>	<b>987.43</b>			
<b>1,031.44</b>	<b>705.31</b>			
601.67	411.43	Rs/kW/month	<b>350.00</b>	Rs/kWh
1,676.09	1,146.13	Rs/kW/month	<b>350.00</b>	Rs/kWh
<b>2,406.69</b>	<b>1,645.72</b>			
770.14	526.63	Rs/kW/month	<b>400.00</b>	Rs/kWh
4,043.25	2,764.82	Rs/kW/month	<b>400.00</b>	Rs/kWh
<b>1,041.96</b>	<b>712.87</b>			
<b>636.61</b>	<b>562.55</b>			
<b>655.10</b>	<b>578.89</b>			
655.10	578.89	Rs./BHP/month	<b>170.00</b>	Rs/kWh
-	-	Rs./BHP/month	<b>70.00</b>	Rs/kWh
<b>410.60</b>	<b>362.83</b>			
410.60	362.83	Rs./BHP/month	<b>70.00</b>	Rs/kWh
-	-	Rs./BHP/month	<b>70.00</b>	Rs/kWh
<b>2,893.01</b>	<b>2,556.46</b>			
2,893.01	2,556.46	Rs./BHP/month	<b>130.00</b>	Rs/kWh
<b>648.87</b>	<b>573.18</b>			
<b>584.23</b>	<b>545.85</b>		<b>290.00</b>	
381.14	356.10	Rs/kW/month	<b>268.25</b>	Rs/kWh
1,667.47	1,557.92	Rs/kW/month	<b>268.25</b>	Rs/kWh
2,433.35	2,273.49	Rs/kW/month	<b>268.25</b>	Rs/kWh
<b>2,669.49</b>	<b>2,494.12</b>			
<b>1,334.75</b>	<b>1,247.06</b>			
<b>719.67</b>	<b>672.39</b>	<b>Rs/kW/month</b>	<b>290.00</b>	<b>Rs/kWh</b>
719.67	672.39	Rs/kW/month	290.00	Rs/kWh
719.67	672.39	Rs/kW/month	290.00	Rs/kWh
719.67	672.39	Rs/kW/month	290.00	Rs/kWh
719.67	672.39	Rs/kW/month	290.00	Rs/kWh

<b>1,694.03</b>	<b>1,582.74</b>	<b>Rs/kW/month</b>	<b>290.00</b>	<b>Rs/kWh</b>
1,694.03	1,582.74	Rs/kW/month	290.00	Rs/kWh
1,694.03	1,582.74	Rs/kW/month	290.00	Rs/kWh
1,694.03	1,582.74	Rs/kW/month	290.00	Rs/kWh
1,694.03	1,582.74	Rs/kW/month	290.00	Rs/kWh
<b>3,072.65</b>	<b>2,870.79</b>	<b>Rs/kW/month</b>	<b>290.00</b>	<b>Rs/kWh</b>
3,072.65	2,870.79	Rs/kW/month	290.00	Rs/kWh
3,072.65	2,870.79	Rs/kW/month	290.00	Rs/kWh
3,072.65	2,870.79	Rs/kW/month	290.00	Rs/kWh
3,072.65	2,870.79	Rs/kW/month	290.00	Rs/kWh
<b>1,334.75</b>	<b>1,247.06</b>			
<b>719.67</b>	<b>672.39</b>	<b>Rs/kW/month</b>	<b>290.00</b>	<b>Rs/kWh</b>
719.67	672.39	Rs/kW/month	290.00	Rs/kWh
719.67	672.39	Rs/kW/month	290.00	Rs/kWh
719.67	672.39	Rs/kW/month	290.00	Rs/kWh
719.67	672.39	Rs/kW/month	290.00	Rs/kWh
<b>1,694.03</b>	<b>1,582.74</b>	<b>Rs/kW/month</b>	<b>290.00</b>	<b>Rs/kWh</b>
1,694.03	1,582.74	Rs/kW/month	290.00	Rs/kWh
1,694.03	1,582.74	Rs/kW/month	290.00	Rs/kWh
1,694.03	1,582.74	Rs/kW/month	290.00	Rs/kWh
1,694.03	1,582.74	Rs/kW/month	290.00	Rs/kWh
<b>3,072.65</b>	<b>2,870.79</b>	<b>Rs/kW/month</b>	<b>290.00</b>	<b>Rs/kWh</b>
3,072.65	2,870.79	Rs/kW/month	290.00	Rs/kWh
3,072.65	2,870.79	Rs/kW/month	290.00	Rs/kWh
3,072.65	2,870.79	Rs/kW/month	290.00	Rs/kWh
3,072.65	2,870.79	Rs/kW/month	290.00	Rs/kWh
<b>1,594.53</b>	<b>1,503.89</b>			
<b>8,697.23</b>	<b>7,393.35</b>			
7,779.57	6,613.26	Rs/kW/month	<b>346.88</b>	Rs/kWh
21,687.04	18,435.73	Rs/kW/month	<b>346.88</b>	Rs/kWh
9,028.68	7,675.10	Rs/kW/month	<b>346.88</b>	Rs/kWh
<b>10,203.93</b>	<b>8,705.08</b>			
5,711.61	4,855.32	Rs/kW/month	<b>375.00</b>	Rs/kWh
14,311.00	12,165.50	Rs/kW/month	<b>375.00</b>	Rs/kWh
5,927.74	5,039.06	Rs/kW/month	<b>375.00</b>	Rs/kWh
<b>9,526.99</b>	<b>8,122.52</b>			
<b>151.50</b>	<b>7,505.83</b>			
151.50	7,505.83	Rs./BHP/month	<b>330.00</b>	Rs/kWh
-	-			
-	-	Rs./BHP/month	<b>3,300.00</b>	Rs/kWh
-	-	Rs./BHP/month	<b>3,300.00</b>	Rs/kWh
<b>7,886.82</b>	<b>7,505.83</b>			
<b>2,621.83</b>	<b>417.60</b>			

4,249.17	676.81	Rs/kW/month	<b>200.00</b>	Rs/kWh
-	-	Rs/kW/month	<b>300.00</b>	Rs/kWh
-	-			
-	-	Rs/day	<b>4,750.00</b>	Rs/kWh
-	-	Rs/day/shop	<b>560.00</b>	Rs/kWh
<b>2,621.83</b>	<b>417.60</b>			
<b>301.00</b>	<b>312.62</b>	<b>Rs/kW/month</b>	<b>110</b>	<b>Rs/kWh</b>
-	-			
-	-			
-	-	Rs/kW/month	-	Rs/kWh
-	-	Rs/kW/month	-	Rs/kWh
-	-			
-	-	<b>Rs/kW/month</b>	-	<b>Rs/kWh</b>
-	-			
-	-	Rs/kW/month	-	Rs/kWh
-	-	Rs/kW/month	-	Rs/kWh
-	-	Rs/kW/month	-	Rs/kWh
-	-	Rs/kW/month	-	Rs/kWh
-	-			
-	-	Rs/kW/month	-	Rs/kWh
-	-	Rs/kW/month	-	Rs/kWh
-	-	Rs/kW/month	-	Rs/kWh
-	-	Rs/kW/month	-	Rs/kWh
-	-			
-	-	Rs/kW/month	-	Rs/kWh
-	-	Rs/kW/month	-	Rs/kWh
-	-	Rs/kW/month	-	Rs/kWh
-	-	Rs/kW/month	-	Rs/kWh
-	-			
<b>16,972.94</b>	<b>20,863.33</b>			
16,972.94	20,863.33			
-	-			
<b>42,890.60</b>	<b>52,721.61</b>			
38,168.30	46,916.90			
141,642.29	174,108.30			
<b>39,929.96</b>	<b>49,236.70</b>			

<b>39,929.96</b>	<b>49,236.70</b>		
<b>68,408.35</b>	<b>84,320.01</b>		
1,954.52	2,409.14	Rs/ kVA / month	<b>430.00</b> Rs/ kVAh
740,330.37	912,529.85	Rs/ kVA / month	<b>430.00</b> Rs/ kVAh
<b>11,451.58</b>	<b>14,153.40</b>		
1,431.45	1,769.17	Rs/ kVA / month	<b>400.00</b> Rs/ kVAh
37,217.63	45,998.55	Rs/ kVA / month	<b>400.00</b> Rs/ kVAh

<b>39,929.96</b>	<b>49,236.70</b>		
<b>68,408.35</b>	<b>84,320.01</b>		
1,912.49	2,357.33	Rs/ kVA / month	<b>380.00</b> Rs/ kVAh
951,853.33	1,173,252.67	Rs/ kVA / month	<b>380.00</b> Rs/ kVAh
<b>11,451.58</b>	<b>14,153.40</b>		
1,431.45	1,769.17	Rs/ kVA / month	<b>360.00</b> Rs/ kVAh
37,217.63	45,998.55	Rs/ kVA / month	<b>360.00</b> Rs/ kVAh
<b>39,929.96</b>	<b>49,236.70</b>		

<b>54,423.83</b>	<b>51,518.46</b>	<b>Rs/ kVA / month</b>	<b>300.00</b> <b>Rs/ kVAh</b>
<b>27,211.91</b>	<b>25,759.23</b>		
27,211.91	25,759.23	Rs/ kVA / month	300.00 Rs/ kVAh
27,211.91	25,759.23	Rs/ kVA / month	300.00 Rs/ kVAh
27,211.91	25,759.23	Rs/ kVA / month	300.00 Rs/ kVAh
27,211.91	25,759.23	Rs/ kVA / month	300.00 Rs/ kVAh
<b>27,211.91</b>	<b>25,759.23</b>		
27,211.91	25,759.23	Rs/ kVA / month	300.00 Rs/ kVAh
27,211.91	25,759.23	Rs/ kVA / month	300.00 Rs/ kVAh
27,211.91	25,759.23	Rs/ kVA / month	300.00 Rs/ kVAh
27,211.91	25,759.23	Rs/ kVA / month	300.00 Rs/ kVAh
<b>1,009,527.53</b>	<b>955,634.78</b>	<b>Rs/ kVA / month</b>	<b>290.00</b> <b>Rs/ kVAh</b>
<b>504,763.77</b>	<b>477,817.39</b>		
504,763.77	477,817.39	Rs/ kVA / month	290.00 Rs/ kVAh
504,763.77	477,817.39	Rs/ kVA / month	290.00 Rs/ kVAh
504,763.77	477,817.39	Rs/ kVA / month	290.00 Rs/ kVAh
504,763.77	477,817.39	Rs/ kVA / month	290.00 Rs/ kVAh
<b>504,763.77</b>	<b>477,817.39</b>		
504,763.77	477,817.39	Rs/ kVA / month	290.00 Rs/ kVAh
504,763.77	477,817.39	Rs/ kVA / month	290.00 Rs/ kVAh
504,763.77	477,817.39	Rs/ kVA / month	290.00 Rs/ kVAh
504,763.77	477,817.39	Rs/ kVA / month	290.00 Rs/ kVAh
<b>1,704,558.47</b>	<b>1,613,562.09</b>	<b>Rs/ kVA / month</b>	<b>270.00</b> <b>Rs/ kVAh</b>
<b>852,279.23</b>	<b>806,781.05</b>		



852,279.23	806,781.05	Rs/ kVA / month	270.00	Rs/ kVAh
852,279.23	806,781.05	Rs/ kVA / month	270.00	Rs/ kVAh
852,279.23	806,781.05	Rs/ kVA / month	270.00	Rs/ kVAh
852,279.23	806,781.05	Rs/ kVA / month	270.00	Rs/ kVAh
<b>852,279.23</b>	<b>806,781.05</b>			
852,279.23	806,781.05	Rs/ kVA / month	270.00	Rs/ kVAh
852,279.23	806,781.05	Rs/ kVA / month	270.00	Rs/ kVAh
852,279.23	806,781.05	Rs/ kVA / month	270.00	Rs/ kVAh
852,279.23	806,781.05	Rs/ kVA / month	270.00	Rs/ kVAh
-	-	<b>Rs/ kVA / month</b>	<b>270.00</b>	<b>Rs/ kVAh</b>
-	-			
-	-	Rs/ kVA / month	270.00	Rs/ kVAh
-	-	Rs/ kVA / month	270.00	Rs/ kVAh
-	-	Rs/ kVA / month	270.00	Rs/ kVAh
-	-	Rs/ kVA / month	270.00	Rs/ kVAh
-	-			
-	-	Rs/ kVA / month	270.00	Rs/ kVAh
-	-	Rs/ kVA / month	270.00	Rs/ kVAh
-	-	Rs/ kVA / month	270.00	Rs/ kVAh
-	-	Rs/ kVA / month	270.00	Rs/ kVAh
<b>17,980.57</b>	<b>17,020.70</b>	<b>Rs/ kVA / month</b>	<b>277.50</b>	<b>Rs/ kVAh</b>
<b>86,866.62</b>	<b>82,896.83</b>			
1,404,333.33	1,404,333.33	Rs/ kVA / month	400.00	Rs/ kVAh
-	-	Rs/ kVA / month	400.00	Rs/ kVAh
-	-	Rs/ kVA / month	300.00	Rs/ kVAh
<b>1,404,333.33</b>	<b>1,404,333.33</b>			
649,793.94	674,854.02	Rs/ kVA / month	350.00	Rs/ kVAh
		Rs/ kVA / month	340.00	Rs/ kVAh
		Rs/ kVA / month	330.00	Rs/ kVAh
<b>1,195,786.92</b>	<b>1,241,903.88</b>			
<b>209.24</b>	<b>218.42</b>			



Charge Amount	Increment		Proposed Tariff		
	Fixed Charge (%)	Energy Charges (%)	Fixed Charge Unit	Fixed Charge Amount	Energy Charge Unit
3.00			Rs/kW/month	50.00	Rs/kWh
-			Rs/kW/month	500.00	Rs/kWh
3.35			Rs/kW/month	90.00	Rs/kWh
3.85			Rs/kW/month	90.00	Rs/kWh
5.00			Rs/kW/month	90.00	Rs/kWh
5.50			Rs/kW/month	90.00	Rs/kWh
6.00			Rs/kW/month	90.00	Rs/kWh
7.00			Rs/kW/month	110.00	Rs/kWh
5.50			Rs/kW/month	110.00	Rs/kWh
6.00			Rs/kW/month	110.00	Rs/kWh
6.50			Rs/kW/month	110.00	Rs/kWh
7.00			Rs/kW/month	110.00	Rs/kWh
-			Rs/kW/month	1,000.00	Rs/kWh
5.50			Rs/kW/month	110.00	Rs/kWh
18.00			Rs/kW/month	-	Rs/kWh
7.50			Rs/kW/month	330.00	Rs/kWh
8.40			Rs/kW/month	330.00	Rs/kWh
8.75			Rs/kW/month	330.00	Rs/kWh
7.50			Rs/kW/month	390.00	Rs/kWh
8.40			Rs/kW/month	390.00	Rs/kWh
8.75			Rs/kW/month	390.00	Rs/kWh
7.50			Rs/kW/month	450.00	Rs/kWh
8.40			Rs/kW/month	450.00	Rs/kWh
8.75			Rs/kW/month	450.00	Rs/kWh
-			Rs/kW/month	2,100.00	Rs/kWh
-			Rs/kW/month	3,200.00	Rs/kWh
-			Rs/kW/month	4,200.00	Rs/kWh

<b>7.50</b>			<b>Rs/kWh</b>
<b>7.50</b>	Rs/kW/month	<b>200.00</b>	Rs/kWh
<b>9.00</b>	Rs/kW/month	<b>200.00</b>	Rs/kWh
<b>8.00</b>			<b>Rs/kWh</b>
<b>8.00</b>	Rs/kW/month	<b>250.00</b>	Rs/kWh
<b>9.60</b>	Rs/kW/month	<b>250.00</b>	Rs/kWh
<b>8.50</b>			<b>Rs/kWh</b>
<b>8.50</b>	Rs/kW/month	<b>250.00</b>	Rs/kWh
<b>10.20</b>	Rs/kW/month	<b>250.00</b>	Rs/kWh

<b>8.25</b>	Rs/kW/month	<b>300.00</b>	Rs/kWh
<b>8.50</b>	Rs/kW/month	<b>300.00</b>	Rs/kWh
<b>8.75</b>	Rs/kW/month	<b>300.00</b>	Rs/kWh

<b>9.00</b>	Rs/kW/month	<b>350.00</b>	Rs/kWh
<b>9.30</b>	Rs/kW/month	<b>350.00</b>	Rs/kWh

<b>9.00</b>	Rs/kW/month	<b>400.00</b>	Rs/kWh
<b>9.30</b>	Rs/kW/month	<b>400.00</b>	Rs/kWh

<b>-</b>	Rs./BHP/month	<b>170.00</b>	Rs/kWh
<b>1.65</b>	Rs./BHP/month	<b>70.00</b>	Rs/kWh
<b>2.00</b>	Rs./BHP/month	<b>70.00</b>	Rs/kWh
<b>1.65</b>	Rs./BHP/month	<b>70.00</b>	Rs/kWh
<b>6.00</b>	Rs./BHP/month	<b>130.00</b>	Rs/kWh

		<b>290.00</b>	
<b>6.75</b>	Rs/kW/month	<b>268.25</b>	Rs/kWh
<b>6.85</b>	Rs/kW/month	<b>268.25</b>	Rs/kWh
<b>7.31</b>	Rs/kW/month	<b>268.25</b>	Rs/kWh

<b>7.30</b>	<b>Rs/kW/month</b>	<b>290.00</b>	<b>Rs/kWh</b>
6.21	Rs/kW/month	290.00	Rs/kWh
7.30	Rs/kW/month	290.00	Rs/kWh
8.40	Rs/kW/month	290.00	Rs/kWh
7.30	Rs/kW/month	290.00	Rs/kWh

<b>7.40</b>	<b>Rs/kW/month</b>	<b>290.00</b>	<b>Rs/kWh</b>
6.29	Rs/kW/month	290.00	Rs/kWh
7.40	Rs/kW/month	290.00	Rs/kWh
8.51	Rs/kW/month	290.00	Rs/kWh
7.40	Rs/kW/month	290.00	Rs/kWh
<b>7.90</b>	<b>Rs/kW/month</b>	<b>290.00</b>	<b>Rs/kWh</b>
6.72	Rs/kW/month	290.00	Rs/kWh
7.90	Rs/kW/month	290.00	Rs/kWh
9.09	Rs/kW/month	290.00	Rs/kWh
7.90	Rs/kW/month	290.00	Rs/kWh
<b>7.30</b>	<b>Rs/kW/month</b>	<b>290.00</b>	<b>Rs/kWh</b>
7.30	Rs/kW/month	290.00	Rs/kWh
7.30	Rs/kW/month	290.00	Rs/kWh
8.40	Rs/kW/month	290.00	Rs/kWh
6.21	Rs/kW/month	290.00	Rs/kWh
<b>7.40</b>	<b>Rs/kW/month</b>	<b>290.00</b>	<b>Rs/kWh</b>
7.40	Rs/kW/month	290.00	Rs/kWh
7.40	Rs/kW/month	290.00	Rs/kWh
8.51	Rs/kW/month	290.00	Rs/kWh
6.29	Rs/kW/month	290.00	Rs/kWh
<b>7.90</b>	<b>Rs/kW/month</b>	<b>290.00</b>	<b>Rs/kWh</b>
7.90	Rs/kW/month	290.00	Rs/kWh
7.90	Rs/kW/month	290.00	Rs/kWh
9.09	Rs/kW/month	290.00	Rs/kWh
6.72	Rs/kW/month	290.00	Rs/kWh

<b>7.96</b>	Rs/kW/month	<b>346.88</b>	Rs/kWh
<b>7.96</b>	Rs/kW/month	<b>346.88</b>	Rs/kWh
<b>7.96</b>	Rs/kW/month	<b>346.88</b>	Rs/kWh
<b>8.60</b>	Rs/kW/month	<b>375.00</b>	Rs/kWh
<b>8.60</b>	Rs/kW/month	<b>375.00</b>	Rs/kWh
<b>8.60</b>	Rs/kW/month	<b>375.00</b>	Rs/kWh

<b>8.50</b>	Rs./BHP/month	<b>330.00</b>	Rs/kWh
	Rs./BHP/month	<b>3,300.00</b>	Rs/kWh
	Rs./BHP/month	<b>3,300.00</b>	Rs/kWh

<b>8.00</b>	Rs/kW/month	<b>200.00</b>	Rs/kWh
<b>9.00</b>	Rs/kW/month	<b>300.00</b>	Rs/kWh
-	Rs/day	<b>4,750.00</b>	Rs/kWh
-	Rs/day/shop	<b>560.00</b>	Rs/kWh

7

**Rs/kW/month****110 Rs/kWh**

<b>6.20</b>	Rs/kW/month	-	Rs/kWh
<b>5.90</b>	Rs/kW/month	-	Rs/kWh
<b>7.70</b>	<b>Rs/kW/month</b>	-	<b>Rs/kWh</b>
6.55	Rs/kW/month	-	Rs/kWh
7.70	Rs/kW/month	-	Rs/kWh
8.86	Rs/kW/month	-	Rs/kWh
7.70	Rs/kW/month	-	Rs/kWh
7.70	Rs/kW/month	-	Rs/kWh
7.70	Rs/kW/month	-	Rs/kWh
8.86	Rs/kW/month	-	Rs/kWh
6.55	Rs/kW/month	-	Rs/kWh
<b>7.30</b>	<b>Rs/kW/month</b>	-	<b>Rs/kWh</b>
6.21	Rs/kW/month	-	Rs/kWh
7.30	Rs/kW/month	-	Rs/kWh
8.40	Rs/kW/month	-	Rs/kWh
7.30	Rs/kW/month	-	Rs/kWh
7.30	Rs/kW/month	-	Rs/kWh
7.30	Rs/kW/month	-	Rs/kWh
8.40	Rs/kW/month	-	Rs/kWh
6.21	Rs/kW/month	-	Rs/kWh

<b>8.32</b>	Rs/ kVA / month	<b>430.00</b>	Rs/ kVAh
<b>8.68</b>	Rs/ kVA / month	<b>430.00</b>	Rs/ kVAh
<b>8.12</b>	Rs/ kVA / month	<b>400.00</b>	Rs/ kVAh
<b>8.48</b>	Rs/ kVA / month	<b>400.00</b>	Rs/ kVAh

<b>7.70</b>	Rs/ kVA / month	<b>380.00</b>	Rs/ kVAh
<b>7.90</b>	Rs/ kVA / month	<b>380.00</b>	Rs/ kVAh
<b>7.50</b>	Rs/ kVA / month	<b>360.00</b>	Rs/ kVAh
<b>7.70</b>	Rs/ kVA / month	<b>360.00</b>	Rs/ kVAh

<b>7.10</b>	<b>Rs/ kVA / month</b>	<b>300.00</b>	<b>Rs/ kVAh</b>
6.04	Rs/ kVA / month	300.00	Rs/ kVAh
7.10	Rs/ kVA / month	300.00	Rs/ kVAh
8.17	Rs/ kVA / month	300.00	Rs/ kVAh
7.10	Rs/ kVA / month	300.00	Rs/ kVAh
7.10	Rs/ kVA / month	300.00	Rs/ kVAh
7.10	Rs/ kVA / month	300.00	Rs/ kVAh
8.17	Rs/ kVA / month	300.00	Rs/ kVAh
6.04	Rs/ kVA / month	300.00	Rs/ kVAh
<b>6.80</b>	<b>Rs/ kVA / month</b>	<b>290.00</b>	<b>Rs/ kVAh</b>
5.78	Rs/ kVA / month	290.00	Rs/ kVAh
6.80	Rs/ kVA / month	290.00	Rs/ kVAh
7.82	Rs/ kVA / month	290.00	Rs/ kVAh
6.80	Rs/ kVA / month	290.00	Rs/ kVAh
6.80	Rs/ kVA / month	290.00	Rs/ kVAh
6.80	Rs/ kVA / month	290.00	Rs/ kVAh
7.82	Rs/ kVA / month	290.00	Rs/ kVAh
5.78	Rs/ kVA / month	290.00	Rs/ kVAh
<b>6.40</b>	<b>Rs/ kVA / month</b>	<b>270.00</b>	<b>Rs/ kVAh</b>

5.44	Rs/ kVA / month	270.00	Rs/ kVAh
6.40	Rs/ kVA / month	270.00	Rs/ kVAh
7.36	Rs/ kVA / month	270.00	Rs/ kVAh
6.40	Rs/ kVA / month	270.00	Rs/ kVAh
6.40	Rs/ kVA / month	270.00	Rs/ kVAh
6.40	Rs/ kVA / month	270.00	Rs/ kVAh
7.36	Rs/ kVA / month	270.00	Rs/ kVAh
5.44	Rs/ kVA / month	270.00	Rs/ kVAh
<b>6.10</b>	<b>Rs/ kVA / month</b>	<b>270.00</b>	<b>Rs/ kVAh</b>
5.19	Rs/ kVA / month	270.00	Rs/ kVAh
6.10	Rs/ kVA / month	270.00	Rs/ kVAh
7.02	Rs/ kVA / month	270.00	Rs/ kVAh
6.10	Rs/ kVA / month	270.00	Rs/ kVAh
6.10	Rs/ kVA / month	270.00	Rs/ kVAh
6.10	Rs/ kVA / month	270.00	Rs/ kVAh
7.02	Rs/ kVA / month	270.00	Rs/ kVAh
5.19	Rs/ kVA / month	270.00	Rs/ kVAh
<b>6.57</b>	<b>Rs/ kVA / month</b>	<b>277.50</b>	<b>Rs/ kVAh</b>

8.50	Rs/ kVA / month	400.00	Rs/ kVAh
8.80	Rs/ kVA / month	400.00	Rs/ kVAh
7.30	Rs/ kVA / month	300.00	Rs/ kVAh

8.50	Rs/ kVA / month	350.00	Rs/ kVAh
8.40	Rs/ kVA / month	340.00	Rs/ kVAh
8.25	Rs/ kVA / month	330.00	Rs/ kVAh

**7.83**

**4.19**





**Revenue at Exiting Tariff (FY 2020-21)**

<b>Charge Amount</b>	<b>Fixed Charge (Rs Cr.)</b>	<b>Energy Charge (Rs Cr.)</b>	<b>Total Charge (Rs Cr.)</b>
<b>3.00</b>	<b>21.62</b>	<b>84.34</b>	<b>105.96</b>
<b>-</b>	<b>669.70</b>	<b>-</b>	<b>669.70</b>
	<b>695.71</b>	<b>2,383.85</b>	<b>3,079.57</b>
<b>3.35</b>	306.81	1,498.88	1,805.69
<b>3.85</b>	181.58	324.34	505.92
<b>5.00</b>	111.31	399.78	511.10
<b>5.50</b>	62.61	109.41	172.02
<b>6.00</b>	33.39	51.45	84.84
<b>7.00</b>	<b>3.38</b>	<b>26.88</b>	<b>30.25</b>
	<b>376.90</b>	<b>1,931.54</b>	<b>2,308.44</b>
<b>5.50</b>	222.32	990.21	1,212.53
<b>6.00</b>	56.34	332.69	389.03
<b>6.50</b>	49.93	284.01	333.94
<b>7.00</b>	48.31	324.62	372.93
	<b>1,767</b>	<b>4,427</b>	<b>6,194</b>
<b>-</b>	<b>46.05</b>	<b>-</b>	<b>46.05</b>
<b>5.50</b>	<b>23.64</b>	<b>96.33</b>	<b>119.97</b>
<b>18.00</b>	<b>-</b>	<b>1.69</b>	<b>1.69</b>
	<b>497.81</b>	<b>1,317.41</b>	<b>1,815.22</b>
	<b>174.31</b>	<b>611.45</b>	<b>785.76</b>
<b>7.50</b>	130.73	474.71	605.44
<b>8.40</b>	38.35	127.25	165.59
<b>8.75</b>	5.23	9.50	14.73
	<b>120.59</b>	<b>371.45</b>	<b>492.04</b>
<b>7.50</b>	90.80	177.98	268.78
<b>8.40</b>	21.71	115.52	137.22
<b>8.75</b>	8.08	77.95	86.03
	<b>202.91</b>	<b>334.51</b>	<b>537.42</b>
<b>7.50</b>	44.64	67.97	112.61
<b>8.40</b>	34.50	50.33	84.83
<b>8.75</b>	123.78	216.20	339.98
	<b>567.50</b>	<b>1,415.42</b>	<b>1,982.93</b>
<b>-</b>	<b>48.65</b>	<b>-</b>	<b>48.65</b>
<b>-</b>	<b>2.02</b>	<b>-</b>	<b>2.02</b>
<b>-</b>	<b>35.99</b>	<b>-</b>	<b>35.99</b>
<b>-</b>	<b>10.65</b>	<b>-</b>	<b>10.65</b>
	<b>9</b>	<b>57</b>	<b>66</b>

<b>7.50</b>	<b>0.22</b>	<b>0.29</b>	<b>0.52</b>
7.50	0.22	0.29	0.52
<b>9.00</b>	-	-	-
<b>8.00</b>	<b>3.94</b>	<b>11.21</b>	<b>15.15</b>
8.00	3.94	11.21	15.15
<b>9.60</b>	-	-	-
<b>8.50</b>	<b>4.92</b>	<b>45.63</b>	<b>50.55</b>
8.50	4.92	45.63	50.55
<b>10.20</b>	-	-	-
	<b>57.74</b>	<b>57.13</b>	<b>114.87</b>

	<b>35.63</b>	<b>187.60</b>	<b>223.23</b>
<b>8.25</b>	32.07	139.35	171.42
<b>8.50</b>	3.21	34.46	37.66
<b>8.75</b>	0.36	13.79	14.15
	<b>13.58</b>	<b>48.50</b>	<b>62.09</b>
	<b>3</b>	<b>24</b>	<b>27</b>
<b>9.00</b>	1.54	17.63	19.17
<b>9.30</b>	1.03	6.47	7.50
	<b>11</b>	<b>24</b>	<b>35</b>
<b>9.00</b>	4.41	8.79	13.20
<b>9.30</b>	6.61	15.61	22.22
	<b>49</b>	<b>236</b>	<b>285</b>

	<b>349</b>	<b>23</b>	<b>372</b>
	<b>342.51</b>	-	<b>342.51</b>
-	342.51	-	342.51
<b>1.65</b>	-	-	-
	<b>6.70</b>	<b>23.12</b>	<b>29.82</b>
<b>2.00</b>	6.70	23.12	29.82
<b>1.65</b>	-	-	-
	<b>2.03</b>	<b>35.32</b>	<b>37.35</b>
<b>6.00</b>	2.03	35.32	37.35
	<b>351.23</b>	<b>58.44</b>	<b>409.68</b>

	<b>39.66</b>	<b>76.17</b>	<b>115.84</b>
<b>6.75</b>	36.59	42.42	79.02
<b>6.85</b>	1.67	17.82	19.49
<b>7.31</b>	1.40	15.93	17.33
	<b>45.87</b>	<b>361.79</b>	<b>407.67</b>
	<b>45.87</b>	<b>180.51</b>	<b>226.38</b>
<b>7.30</b>	<b>32.05</b>	<b>58.88</b>	<b>90.94</b>
6.21	6.29	9.79	16.07
7.30	13.56	24.84	38.39
8.40	6.85	14.43	21.27
7.30	5.37	9.83	15.20

<b>7.40</b>	<b>6.30</b>	<b>42.24</b>	<b>48.54</b>
6.29	1.24	7.02	8.26
7.40	2.66	17.82	20.48
8.51	1.35	10.35	11.69
7.40	1.05	7.05	8.11
<b>7.90</b>	<b>7.52</b>	<b>79.38</b>	<b>86.90</b>
6.72	1.47	13.20	14.67
7.90	3.18	33.48	36.67
9.09	1.61	19.45	21.05
7.90	1.26	13.25	14.51
	-	<b>181.28</b>	<b>181.28</b>
<b>7.30</b>	-	<b>59.14</b>	<b>59.14</b>
7.30	-	11.52	11.52
7.30	-	24.84	24.84
8.40	-	14.43	14.43
6.21	-	8.36	8.36
<b>7.40</b>	-	<b>42.42</b>	<b>42.42</b>
7.40	-	8.26	8.26
7.40	-	17.82	17.82
8.51	-	10.35	10.35
6.29	-	6.00	6.00
<b>7.90</b>	-	<b>79.72</b>	<b>79.72</b>
7.90	-	15.53	15.53
7.90	-	33.48	33.48
9.09	-	19.45	19.45
6.72	-	11.27	11.27
	<b>85.54</b>	<b>437.97</b>	<b>523.51</b>
	<b>13.94</b>	<b>127.53</b>	<b>141.47</b>
<b>7.96</b>	10.03	95.52	105.55
<b>7.96</b>	0.78	17.95	18.73
<b>7.96</b>	3.13	14.07	17.19
	<b>34.98</b>	<b>198.28</b>	<b>233.26</b>
<b>8.60</b>	4.53	31.20	35.74
<b>8.60</b>	23.95	143.86	167.81
<b>8.60</b>	6.50	23.21	29.71
	<b>48.92</b>	<b>325.81</b>	<b>374.73</b>
	<b>57.87</b>	<b>17.93</b>	<b>75.80</b>
<b>8.50</b>	57.87	17.93	75.80
	<b>524.99</b>	-	<b>524.99</b>
-	504.61	-	504.61
-	20.37	-	20.37
	<b>582.86</b>	<b>17.93</b>	<b>600.79</b>
	<b>1.27</b>	<b>7.17</b>	<b>8.44</b>

<b>8.00</b>		0.08	7.17	7.24
<b>9.00</b>		1.20	-	1.20
-		-	-	-
-		-	-	-
		<b>1.27</b>	<b>7.17</b>	<b>8.44</b>
<b>7</b>		<b>53.86</b>		<b>53.86</b>
		-	-	-
<b>6.20</b>		-	-	-
<b>5.90</b>		-	-	-
<b>7.70</b>		-	-	-
		-	-	-
6.55		-	-	-
7.70		-	-	-
8.86		-	-	-
7.70		-	-	-
		-	-	-
7.70		-	-	-
7.70		-	-	-
8.86		-	-	-
6.55		-	-	-
<b>7.30</b>		-	-	-
		-	-	-
6.21		-	-	-
7.30		-	-	-
8.40		-	-	-
7.30		-	-	-
		-	-	-
7.30		-	-	-
7.30		-	-	-
8.40		-	-	-
6.21		-	-	-
		-	-	-

	<b>48.49</b>	<b>177.52</b>	<b>226.01</b>
	<b>29.93</b>	<b>152.65</b>	<b>182.58</b>
<b>8.32</b>	0.90	4.00	4.90
<b>8.68</b>	29.03	148.65	177.68
	<b>18.56</b>	<b>24.87</b>	<b>43.43</b>
<b>8.12</b>	0.56	2.74	3.30
<b>8.48</b>	18.01	22.13	40.14

	<b>42.93</b>	<b>161.62</b>	<b>204.55</b>
	<b>22.04</b>	<b>138.99</b>	<b>161.04</b>
<b>7.70</b>	0.66	3.66	4.32
<b>7.90</b>	21.38	135.33	156.71
	<b>20.88</b>	<b>22.63</b>	<b>43.51</b>
<b>7.50</b>	0.63	2.53	3.16
<b>7.70</b>	20.26	20.10	40.35
	<b>91.42</b>	<b>339.14</b>	<b>430.56</b>

<b>7.10</b>	<b>36.62</b>	<b>513.22</b>	<b>549.84</b>
	<b>36.62</b>	<b>256.05</b>	<b>292.67</b>
6.04	8.43	50.30	58.73
7.10	13.35	93.69	107.04
8.17	7.47	60.33	67.81
7.10	7.37	51.72	59.09
	-	<b>257.17</b>	<b>257.17</b>
7.10	-	59.17	59.17
7.10	-	93.69	93.69
8.17	-	60.33	60.33
6.04	-	43.97	43.97
<b>6.80</b>	<b>21.23</b>	<b>276.80</b>	<b>298.03</b>
	<b>21.23</b>	<b>138.10</b>	<b>159.33</b>
5.78	4.89	27.13	32.01
6.80	7.74	50.53	58.27
7.82	4.33	32.54	36.87
6.80	4.27	27.90	32.17
	-	<b>138.70</b>	<b>138.70</b>
6.80	-	31.92	31.92
6.80	-	50.53	50.53
7.82	-	32.54	32.54
5.78	-	23.71	23.71
<b>6.40</b>	<b>7.94</b>	<b>53.32</b>	<b>61.26</b>
	<b>7.94</b>	<b>26.60</b>	<b>34.54</b>

5.44	1.83	5.23	7.05
6.40	2.90	9.73	12.63
7.36	1.62	6.27	7.89
6.40	1.60	5.37	6.97
	-	<b>26.72</b>	<b>26.72</b>
6.40	-	6.15	6.15
6.40	-	9.73	9.73
7.36	-	6.27	6.27
5.44	-	4.57	4.57
<b>6.10</b>	-	-	-
	-	-	-
5.19	-	-	-
6.10	-	-	-
7.02	-	-	-
6.10	-	-	-
	-	-	-
6.10	-	-	-
6.10	-	-	-
7.02	-	-	-
5.19	-	-	-
<b>6.57</b>	<b>1.47</b>	<b>3.47</b>	<b>4.94</b>
	<b>67</b>	<b>847</b>	<b>914</b>
8.50	1.94	14.32	16.27
8.80	-	-	-
7.30	-	-	-
	<b>1.94</b>	<b>14.32</b>	<b>16.27</b>
8.50	7.59	174.05	181.64
8.40	35.45	217.57	253.02
8.25	-	-	-
	<b>43.04</b>	<b>391.62</b>	<b>434.66</b>
<b>7.83</b>	-	<b>2.36</b>	<b>2.36</b>
<b>4.19</b>	-	-	-
	<b>3,769.10</b>	<b>8,576.84</b>	<b>12,345.94</b>





ABR (Rs/kWh)	Revenue at Exiting Tariff	
	Fixed Charge (Rs Cr.)	Energy Charge (Rs Cr.)
<b>3.77</b>	<b>22.48</b>	<b>89.96</b>
<b>2.70</b>	-	-
<b>4.81</b>	<b>845.38</b>	<b>4,143.37</b>
4.04	372.81	1,856.16
6.01	220.64	778.94
6.39	135.26	877.43
8.65	76.08	482.45
9.89	40.58	148.39
<b>7.88</b>	<b>5.37</b>	<b>27.30</b>
<b>7.09</b>	<b>392.03</b>	<b>2,237.34</b>
6.73	231.25	1,103.55
7.02	58.60	367.23
7.64	51.93	330.54
8.04	50.25	436.02
<b>4.97</b>	<b>1,265.26</b>	<b>6,497.97</b>
<b>11.12</b>	-	-
<b>6.85</b>	<b>29.62</b>	<b>129.49</b>
<b>18.00</b>	-	<b>1.82</b>
<b>10.96</b>	<b>515.31</b>	<b>1,461.46</b>
<b>9.88</b>	<b>180.44</b>	<b>678.69</b>
9.57	135.33	516.74
10.93	39.70	147.14
13.57	5.41	14.81
<b>10.61</b>	<b>124.83</b>	<b>411.98</b>
11.33	93.99	194.33
9.98	22.47	128.29
9.66	8.36	89.37
<b>13.52</b>	<b>210.04</b>	<b>370.79</b>
12.43	46.21	74.05
14.16	35.71	56.23
13.76	128.13	240.51
<b>10.58</b>	<b>544.92</b>	<b>1,592.77</b>
<b>7.73</b>	-	-
5.13	-	-
8.31	-	-
6.78	-	-
<b>9.73</b>	<b>13.14</b>	<b>96.66</b>

<b>13.20</b>	<b>0.42</b>	<b>3.18</b>
13.20	0.42	3.18
-	-	-
<b>10.81</b>	<b>6.91</b>	<b>43.53</b>
10.81	6.91	43.53
-	-	-
<b>9.42</b>	<b>5.80</b>	<b>49.95</b>
9.42	5.80	49.95
-	-	-
<b>8.77</b>	<b>13.14</b>	<b>96.66</b>

<b>9.91</b>	<b>36.52</b>	<b>133.41</b>
10.15	32.87	99.10
9.29	3.29	24.50
8.98	0.37	9.81
<b>11.69</b>	<b>13.99</b>	<b>34.67</b>
<b>10.04</b>	<b>2.64</b>	<b>17.20</b>
9.79	1.58	15.73
10.77	1.06	1.47
<b>13.34</b>	<b>11.35</b>	<b>17.46</b>
13.51	4.54	7.96
13.24	6.81	9.51
<b>10.25</b>	<b>50.52</b>	<b>168.08</b>

<b>1.57</b>	<b>361.48</b>	<b>21.45</b>
<b>1.52</b>	<b>354.55</b>	-
1.52	354.55	-
-	-	-
<b>2.58</b>	<b>6.93</b>	<b>21.45</b>
2.58	6.93	21.45
-	-	-
<b>6.34</b>	<b>2.07</b>	<b>32.15</b>
6.34	2.07	32.15
<b>1.69</b>	<b>363.55</b>	<b>53.60</b>

<b>10.47</b>	<b>40.26</b>	<b>72.59</b>
12.58	37.14	40.43
7.49	1.70	16.98
7.95	1.42	15.18
<b>8.58</b>	<b>47.49</b>	<b>354.93</b>
<b>9.53</b>	<b>47.49</b>	<b>177.08</b>
<b>11.30</b>	<b>33.18</b>	<b>57.77</b>
10.19	6.51	9.60
11.28	14.03	24.37
12.38	7.09	14.15
11.28	5.55	9.65

<b>8.53</b>		<b>6.52</b>	<b>41.44</b>
7.40		1.28	6.89
8.51		2.76	17.48
9.62		1.39	10.15
8.51		1.09	6.92
<b>8.67</b>		<b>7.79</b>	<b>77.88</b>
7.47		1.53	12.95
8.65		3.29	32.85
9.84		1.66	19.08
8.65		1.30	13.00
<b>7.63</b>		-	<b>177.84</b>
<b>7.35</b>		-	<b>58.01</b>
7.30		-	11.30
7.30		-	24.37
8.40		-	14.15
6.21		-	8.20
<b>7.45</b>		-	<b>41.62</b>
7.40		-	8.11
7.40		-	17.48
8.51		-	10.15
6.29		-	5.88
<b>7.95</b>		-	<b>78.21</b>
7.90		-	15.23
7.90		-	32.85
9.09		-	19.08
6.72		-	11.05
<b>8.94</b>		<b>87.75</b>	<b>427.52</b>
<b>8.82</b>		<b>14.22</b>	<b>110.58</b>
8.79		10.23	82.82
8.30		0.80	15.56
9.72		3.19	12.20
<b>10.12</b>		<b>36.14</b>	<b>176.19</b>
9.85		4.62	27.06
10.03		24.79	128.41
11.01		6.72	20.72
<b>9.59</b>		<b>50.36</b>	<b>286.77</b>
<b>35.93</b>		<b>114.87</b>	<b>932.93</b>
35.93		114.87	932.93
<b>4.87</b>		-	-
4.88		-	-
4.66		-	-
<b>5.47</b>		<b>114.87</b>	<b>932.93</b>
<b>9.42</b>		<b>1.30</b>	<b>1.18</b>



<b>11.00</b>	<b>50.01</b>	<b>228.60</b>
<b>10.37</b>	<b>30.87</b>	<b>196.49</b>
<b>10.19</b>	0.93	5.10
<b>10.38</b>	29.94	191.39
<b>14.74</b>	<b>19.14</b>	<b>32.11</b>
<b>9.77</b>	0.57	3.39
<b>15.38</b>	18.57	28.72

<b>9.95</b>	<b>44.27</b>	<b>208.12</b>
<b>9.15</b>	<b>22.73</b>	<b>178.91</b>
<b>9.09</b>	0.68	4.68
<b>9.15</b>	22.05	174.23
<b>14.76</b>	<b>21.53</b>	<b>29.21</b>
<b>9.36</b>	0.65	3.13
<b>15.46</b>	20.89	26.08
<b>10.47</b>	<b>94.28</b>	<b>436.72</b>

<b>7.59</b>	<b>37.54</b>	<b>500.39</b>
<b>8.08</b>	<b>37.54</b>	<b>249.65</b>
7.05	8.64	49.04
8.11	13.68	91.35
9.18	7.66	58.83
8.11	7.55	50.43
<b>7.10</b>	-	<b>250.74</b>
7.10	-	57.70
7.10	-	91.35
8.17	-	58.83
6.04	-	42.87
<b>7.31</b>	<b>21.97</b>	<b>275.12</b>
<b>7.81</b>	<b>21.97</b>	<b>137.26</b>
6.82	5.06	26.96
7.84	8.01	50.23
8.86	4.48	32.34
7.84	4.42	27.73
<b>6.80</b>	-	<b>137.86</b>
6.80	-	31.72
6.80	-	50.23
7.82	-	32.34
5.78	-	23.57
<b>7.34</b>	<b>8.30</b>	<b>54.00</b>
<b>8.28</b>	<b>8.30</b>	<b>26.94</b>

7.34	1.91	5.29
8.30	3.03	9.86
9.26	1.69	6.35
8.30	1.67	5.44
<b>6.40</b>	-	<b>27.06</b>
6.40	-	6.23
6.40	-	9.86
7.36	-	6.35
5.44	-	4.63
-	-	-
-	-	-
-	-	-
-	-	-
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-	-	-
-	-	-
<b>9.35</b>	1.52	<b>3.45</b>
<b>7.49</b>	<b>69.33</b>	<b>832.97</b>
9.65	3.89	14.32
-	-	-
-	-	-
<b>9.65</b>	<b>3.89</b>	<b>14.32</b>
8.87	7.67	182.57
9.77	35.80	228.22
-	-	-
<b>9.37</b>	<b>43.47</b>	<b>410.79</b>
<b>7.83</b>	-	<b>2.36</b>
-	-	-
<b>5.75</b>	<b>2,763.95</b>	<b>11,754.64</b>



f (FY 2021-22)

Total Charge (Rs Cr.)	ABR (Rs/kWh)	Fixed Charge (Rs Cr.)
112.44	3.75	22.48
-	-	-
4,988.75	4.78	845.38
2,228.98	4.02	372.81
999.58	4.94	220.64
1,012.69	5.77	135.26
558.53	6.37	76.08
188.97	7.64	40.58
32.67	8.38	5.37
2,629.37	7.01	392.03
1,334.80	6.65	231.25
425.83	6.96	58.60
382.47	7.52	51.93
486.26	7.81	50.25
7,763.23	5.34	1,265.26
-	-	-
159.11	6.76	29.62
1.82	18.00	-
1,976.77	10.77	515.31
859.13	9.75	180.44
652.07	9.46	135.33
186.84	10.67	39.70
20.22	11.95	5.41
536.81	10.44	124.83
288.32	11.13	93.99
150.76	9.87	22.47
97.73	9.57	8.36
580.83	13.18	210.04
120.26	12.18	46.21
91.94	13.73	35.71
368.63	13.41	128.13
2,137.70	10.32	544.92
-	-	-
-	-	-
-	-	-
-	-	-
109.80	9.35	13.14



<b>3.60</b>	<b>8.50</b>	<b>0.42</b>
3.60	8.50	0.42
-	-	-
<b>50.44</b>	<b>9.27</b>	<b>6.91</b>
50.44	9.27	6.91
-	-	-
<b>55.75</b>	<b>9.49</b>	<b>5.80</b>
55.75	9.49	5.80
-	-	-
<b>109.80</b>	<b>9.35</b>	<b>13.14</b>

<b>169.94</b>	<b>10.61</b>	<b>36.52</b>
131.97	10.99	32.87
27.79	9.64	3.29
10.18	9.08	0.37
<b>48.66</b>	<b>12.76</b>	<b>13.99</b>
<b>19.84</b>	<b>10.41</b>	<b>2.64</b>
17.32	9.91	1.58
2.53	15.99	1.06
<b>28.81</b>	<b>15.12</b>	<b>11.35</b>
12.50	14.14	4.54
16.32	15.96	6.81
<b>218.60</b>	<b>11.02</b>	<b>50.52</b>

<b>382.94</b>	<b>1.74</b>	<b>361.48</b>
<b>354.55</b>	<b>1.69</b>	<b>354.55</b>
354.55	1.69	354.55
-	-	-
<b>28.39</b>	<b>2.65</b>	<b>6.93</b>
28.39	2.65	6.93
-	-	-
<b>34.22</b>	<b>6.39</b>	<b>2.07</b>
34.22	6.39	2.07
<b>417.15</b>	<b>1.85</b>	<b>363.55</b>

<b>112.85</b>	<b>10.70</b>	<b>40.26</b>
77.57	12.96	37.14
18.68	7.53	1.70
16.60	7.99	1.42
<b>402.41</b>	<b>8.63</b>	<b>47.49</b>
<b>224.57</b>	<b>9.63</b>	<b>47.49</b>
<b>90.95</b>	<b>11.52</b>	<b>33.18</b>
16.11	10.41	6.51
38.40	11.50	14.03
21.24	12.60	7.09
15.20	11.50	5.55

<b>47.96</b>	<b>8.59</b>	<b>6.52</b>
8.17	7.46	1.28
20.24	8.57	2.76
11.54	9.68	1.39
8.01	8.57	1.09
<b>85.66</b>	<b>8.71</b>	<b>7.79</b>
14.47	7.51	1.53
36.14	8.69	3.29
20.74	9.88	1.66
14.31	8.69	1.30
<b>177.84</b>	<b>7.63</b>	-
<b>58.01</b>	<b>7.35</b>	-
11.30	7.30	-
24.37	7.30	-
14.15	8.40	-
8.20	6.21	-
<b>41.62</b>	<b>7.45</b>	-
8.11	7.40	-
17.48	7.40	-
10.15	8.51	-
5.88	6.29	-
<b>78.21</b>	<b>7.95</b>	-
15.23	7.90	-
32.85	7.90	-
19.08	9.09	-
11.05	6.72	-
<b>515.27</b>	<b>9.01</b>	<b>87.75</b>

<b>124.80</b>	<b>8.98</b>	<b>14.22</b>
93.05	8.94	10.23
16.36	8.36	0.80
15.39	10.04	3.19
<b>212.33</b>	<b>10.36</b>	<b>36.14</b>
31.68	10.07	4.62
153.20	10.26	24.79
27.44	11.39	6.72
<b>337.13</b>	<b>9.80</b>	<b>50.36</b>

<b>1,047.80</b>	<b>9.55</b>	<b>114.87</b>
1,047.80	9.55	114.87
-	-	-
-	-	-
-	-	-
<b>1,047.80</b>	<b>9.55</b>	<b>114.87</b>

<b>2.48</b>	<b>16.84</b>	<b>1.30</b>
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1.25

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**2.48**

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<b>278.61</b>	<b>10.53</b>	<b>50.01</b>
<b>227.36</b>	<b>10.03</b>	<b>30.87</b>
6.03	<b>9.83</b>	0.93
221.33	<b>10.04</b>	29.94
<b>51.25</b>	<b>13.47</b>	<b>19.14</b>
3.97	<b>9.50</b>	0.57
47.28	<b>13.96</b>	18.57

<b>252.39</b>	<b>9.54</b>	<b>44.27</b>
<b>201.64</b>	<b>8.90</b>	<b>22.73</b>
5.36	<b>8.82</b>	0.68
196.28	<b>8.90</b>	22.05
<b>50.74</b>	<b>13.34</b>	<b>21.53</b>
3.78	<b>9.05</b>	0.65
46.96	<b>13.87</b>	20.89
<b>530.99</b>	<b>10.03</b>	<b>94.28</b>

<b>537.93</b>	<b>7.62</b>	<b>37.54</b>
<b>287.19</b>	<b>8.14</b>	<b>37.54</b>
57.68	7.10	8.64
105.03	8.16	13.68
66.49	9.23	7.66
57.98	8.16	7.55
<b>250.74</b>	<b>7.10</b>	-
57.70	7.10	-
91.35	7.10	-
58.83	8.17	-
42.87	6.04	-
<b>297.10</b>	<b>7.33</b>	<b>21.97</b>
<b>159.24</b>	<b>7.86</b>	<b>21.97</b>
32.02	6.86	5.06
58.24	7.88	8.01
36.83	8.90	4.48
32.15	7.88	4.42
<b>137.86</b>	<b>6.80</b>	-
31.72	6.80	-
50.23	6.80	-
32.34	7.82	-
23.57	5.78	-
<b>62.31</b>	<b>7.37</b>	<b>8.30</b>
<b>35.25</b>	<b>8.34</b>	<b>8.30</b>

7.20	7.40	1.91
12.89	8.36	3.03
8.04	9.32	1.69
7.11	8.36	1.67
<b>27.06</b>	<b>6.40</b>	-
6.23	6.40	-
9.86	6.40	-
6.35	7.36	-
4.63	5.44	-
-	-	-
-	-	-
-	-	-
-	-	-
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-	-	-
-	-	-
-	-	-
-	-	-
-	-	-
<b>4.97</b>	<b>9.46</b>	<b>1.52</b>
<b>902.30</b>	<b>7.51</b>	<b>69.33</b>
18.21	10.81	3.89
-	-	-
-	-	-
<b>18.21</b>	<b>10.81</b>	<b>3.89</b>
190.24	8.86	7.67
264.02	9.72	35.80
-	-	-
<b>454.26</b>	<b>9.34</b>	<b>43.47</b>
<b>2.36</b>	<b>7.83</b>	-
-	-	-
<b>14,518.59</b>	<b>6.17</b>	<b>2,763.95</b>



## Revenue at Proposed Tariff (FY 2021-22)

Energy Charge (Rs Cr.)	Total Charge (Rs Cr.)	ABR (Rs/kWh)	
<b>89.96</b>	<b>112.44</b>	<b>3.75</b>	###
-	-	-	-
<b>4,143.37</b>	<b>4,988.75</b>	<b>4.78</b>	###
1,856.16	2,228.98	4.02	###
778.94	999.58	4.94	###
877.43	1,012.69	5.77	###
482.45	558.53	6.37	###
148.39	188.97	7.64	###
<b>27.30</b>	<b>32.67</b>	<b>8.38</b>	###
<b>2,237.34</b>	<b>2,629.37</b>	<b>7.01</b>	###
1,103.55	1,334.80	6.65	###
367.23	425.83	6.96	###
330.54	382.47	7.52	###
436.02	486.26	7.81	###
<b>6,497.97</b>	<b>7,763.23</b>	<b>5.34</b>	###
-	-	-	-
<b>129.49</b>	<b>159.11</b>	<b>6.76</b>	###
<b>1.82</b>	<b>1.82</b>	<b>18.00</b>	<b>1.69</b>
<b>1,461.46</b>	<b>1,976.77</b>	<b>10.77</b>	###
<b>678.69</b>	<b>859.13</b>	<b>9.75</b>	###
516.74	652.07	9.46	###
147.14	186.84	10.67	###
14.81	20.22	11.95	###
<b>411.98</b>	<b>536.81</b>	<b>10.44</b>	###
194.33	288.32	11.13	###
128.29	150.76	9.87	###
89.37	97.73	9.57	###
<b>370.79</b>	<b>580.83</b>	<b>13.18</b>	###
74.05	120.26	12.18	###
56.23	91.94	13.73	56.37
240.51	368.63	13.41	###
<b>1,592.77</b>	<b>2,137.70</b>	<b>10.32</b>	###
-	-	-	###
-	-	-	-
-	-	-	-
-	-	-	-
<b>96.66</b>	<b>109.80</b>	<b>9.35</b>	

<b>3.18</b>	<b>3.60</b>	<b>8.50</b>
3.18	3.60	8.50
-	-	-
<b>43.53</b>	<b>50.44</b>	<b>9.27</b>
43.53	50.44	9.27
-	-	-
<b>49.95</b>	<b>55.75</b>	<b>9.49</b>
49.95	55.75	9.49
-	-	-
<b>96.66</b>	<b>109.80</b>	<b>9.35</b>

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<b>133.41</b>	<b>169.94</b>	<b>10.61</b>
99.10	131.97	10.99
24.50	27.79	9.64
9.81	10.18	9.08
<b>34.67</b>	<b>48.66</b>	<b>12.76</b>
<b>17.20</b>	<b>19.84</b>	<b>10.41</b>
15.73	17.32	9.91
1.47	2.53	15.99
<b>17.46</b>	<b>28.81</b>	<b>15.12</b>
7.96	12.50	14.14
9.51	16.32	15.96
<b>168.08</b>	<b>218.60</b>	<b>11.02</b>

-

<b>21.45</b>	<b>382.94</b>	<b>1.74</b>
-	<b>354.55</b>	<b>1.69</b>
-	354.55	1.69
-	-	-
<b>21.45</b>	<b>28.39</b>	<b>2.65</b>
21.45	28.39	2.65
-	-	-
<b>32.15</b>	<b>34.22</b>	<b>6.39</b>
32.15	34.22	6.39
<b>53.60</b>	<b>417.15</b>	<b>1.85</b>

-

<b>72.59</b>	<b>112.85</b>	<b>10.70</b>
40.43	77.57	12.96
16.98	18.68	7.53
15.18	16.60	7.99
<b>354.93</b>	<b>402.41</b>	<b>8.63</b>
<b>177.08</b>	<b>224.57</b>	<b>9.63</b>
<b>57.77</b>	<b>90.95</b>	<b>11.52</b>
9.60	16.11	10.41
24.37	38.40	11.50
14.15	21.24	12.60
9.65	15.20	11.50



<b>41.44</b>	<b>47.96</b>	<b>8.59</b>	
6.89	8.17	7.46	
17.48	20.24	8.57	
10.15	11.54	9.68	
6.92	8.01	8.57	
<b>77.88</b>	<b>85.66</b>	<b>8.71</b>	
12.95	14.47	7.51	
32.85	36.14	8.69	
19.08	20.74	9.88	
13.00	14.31	8.69	
<b>177.84</b>	<b>177.84</b>	<b>7.63</b>	
<b>58.01</b>	<b>58.01</b>	<b>7.35</b>	
11.30	11.30	7.30	
24.37	24.37	7.30	
14.15	14.15	8.40	
8.20	8.20	6.21	
<b>41.62</b>	<b>41.62</b>	<b>7.45</b>	
8.11	8.11	7.40	
17.48	17.48	7.40	
10.15	10.15	8.51	
5.88	5.88	6.29	
<b>78.21</b>	<b>78.21</b>	<b>7.95</b>	
15.23	15.23	7.90	
32.85	32.85	7.90	
19.08	19.08	9.09	
11.05	11.05	6.72	
<b>427.52</b>	<b>515.27</b>	<b>9.01</b>	-
<b>110.58</b>	<b>124.80</b>	<b>8.98</b>	
82.82	93.05	8.94	
15.56	16.36	8.36	
12.20	15.39	10.04	
<b>176.19</b>	<b>212.33</b>	<b>10.36</b>	
27.06	31.68	10.07	
128.41	153.20	10.26	
20.72	27.44	11.39	
<b>286.77</b>	<b>337.13</b>	<b>9.80</b>	-
<b>932.93</b>	<b>1,047.80</b>	<b>9.55</b>	
932.93	1,047.80	9.55	
-	-	-	
-	-	-	
-	-	-	
<b>932.93</b>	<b>1,047.80</b>	<b>9.55</b>	-
<b>1.18</b>	<b>2.48</b>	<b>16.84</b>	



<b>228.60</b>	<b>278.61</b>	<b>10.53</b>
<b>196.49</b>	<b>227.36</b>	<b>10.03</b>
5.10	6.03	9.83
191.39	221.33	10.04
<b>32.11</b>	<b>51.25</b>	<b>13.47</b>
3.39	3.97	9.50
28.72	47.28	13.96

<b>208.12</b>	<b>252.39</b>	<b>9.54</b>
<b>178.91</b>	<b>201.64</b>	<b>8.90</b>
4.68	5.36	8.82
174.23	196.28	8.90
<b>29.21</b>	<b>50.74</b>	<b>13.34</b>
3.13	3.78	9.05
26.08	46.96	13.87
<b>436.72</b>	<b>530.99</b>	<b>10.03</b>

<b>500.39</b>	<b>537.93</b>	<b>7.62</b>
<b>249.65</b>	<b>287.19</b>	<b>8.14</b>
49.04	57.68	7.10
91.35	105.03	8.16
58.83	66.49	9.23
50.43	57.98	8.16
<b>250.74</b>	<b>250.74</b>	<b>7.10</b>
57.70	57.70	7.10
91.35	91.35	7.10
58.83	58.83	8.17
42.87	42.87	6.04
<b>275.12</b>	<b>297.10</b>	<b>7.33</b>
<b>137.26</b>	<b>159.24</b>	<b>7.86</b>
26.96	32.02	6.86
50.23	58.24	7.88
32.34	36.83	8.90
27.73	32.15	7.88
<b>137.86</b>	<b>137.86</b>	<b>6.80</b>
31.72	31.72	6.80
50.23	50.23	6.80
32.34	32.34	7.82
23.57	23.57	5.78
<b>54.00</b>	<b>62.31</b>	<b>7.37</b>
<b>26.94</b>	<b>35.25</b>	<b>8.34</b>

5.29	7.20	7.40	
9.86	12.89	8.36	
6.35	8.04	9.32	
5.44	7.11	8.36	
<b>27.06</b>	<b>27.06</b>	<b>6.40</b>	
6.23	6.23	6.40	
9.86	9.86	6.40	
6.35	6.35	7.36	
4.63	4.63	5.44	
-	-	-	
-	-	-	
-	-	-	
-	-	-	
-	-	-	
-	-	-	
-	-	-	
-	-	-	
-	-	-	
-	-	-	
-	-	-	
<b>3.45</b>	<b>4.97</b>	<b>9.46</b>	
<b>832.97</b>	<b>902.30</b>	<b>7.51</b>	-
14.32	18.21	10.81	
-	-	-	
-	-	-	
<b>14.32</b>	<b>18.21</b>	<b>10.81</b>	-
182.57	190.24	8.86	
228.22	264.02	9.72	
-	-	-	
<b>410.79</b>	<b>454.26</b>	<b>9.34</b>	-
<b>2.36</b>	<b>2.36</b>	<b>7.83</b>	-
-	-	-	-
<b>11,754.64</b>	<b>14,518.59</b>	<b>6.17</b>	-



###	<b>3.77</b>	<b>89.96</b>	<b>112.44</b>	<b>3.75</b>
###	<b>2.70</b>	-	-	-
###	<b>4.81</b>	#####	#####	<b>4.79</b>
###	1.35	594.75	967.56	5.45
###	10.54	1,196.07	1,416.71	4.24
###	9.10	1,104.94	#####	4.57
###	###	925.10	1,001.19	5.10
###	31.03	338.67	379.25	5.86
###	<b>7.88</b>	<b>27.30</b>	<b>32.67</b>	<b>8.38</b>
###	<b>7.09</b>	#####	#####	<b>7.01</b>
###	4.72	721.86	953.11	7.26
###	4.01	192.01	250.61	7.43
###	7.72	334.13	386.06	6.86
###	19.40	989.34	#####	6.76
###	<b>4.97</b>	#####	#####	<b>5.35</b>
###	###	<b>FALSE</b>	#####	#####
###	###	-	-	-
###	###	<b>129.49</b>	<b>159.11</b>	<b>6.76</b>
<b>1.69</b>	###	<b>1.82</b>	<b>1.82</b>	<b>18.00</b>
###	###	#####	#####	<b>10.77</b>
###	###	<b>678.69</b>	<b>859.13</b>	<b>9.75</b>
###	7.06	350.23	485.56	10.40
###	16.86	241.45	281.15	9.12
###	###	87.01	92.42	8.74
###	###	<b>411.98</b>	<b>536.81</b>	<b>10.44</b>
###	9.25	142.62	236.62	12.44
###	10.05	129.31	151.78	9.53
###	15.07	140.05	148.41	9.02
###	###	<b>370.79</b>	#####	<b>13.18</b>
###	10.03	51.21	97.42	14.27
###	15.16	62.57	98.27	12.75
###	14.40	257.01	385.14	13.05
###	###	#####	#####	<b>10.32</b>
###	###	<b>TRUE</b>	<b>TRUE</b>	<b>TRUE</b>



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**Notes**

1 **Petitions to be filed in the Control Period under Regulation 4.1 of the Draft of UPREC (MYT for Distribution, Transmission and SLDC) Regulations, 2020**

Filing date	True- Up	APR	ARR	Revenue from existing Tariff	Determination of Tariff or Fees and Charges
30.11.2019	FY 2018-19 (as per MYT Regulations, 2014)	FY 2019-20 (as per MYT Regulations, 2014)	Business Plan and ARR for the Control Period	For whole Control Period	FY 2020-21
30.11.2020	FY 2019-20 (as per MYT Regulations, 2014)	FY 2020-21	-	For the remaining period of the Control Period	FY 2021-22
30.11.2021	FY 2020-21	FY 2021-22	-	For the remaining period of the Control Period	FY 2022-23
30.11.2022	FY 2021-22	FY 2022-23	-	For the remaining period of the Control Period	FY 2023-24
30.11.2023	FY 2022-23	FY 2023-24	-	For the remaining period of the Control Period	FY 2024-25

- 2 The Licensees are required to fill the data strictly as per the given formats as per the above timeline. Cells, where the data is not relevant, may be left blank.
- 3 The Licensees are required to provide audited accounts as per the given formats . Where the audited data is not available, provisional data may be provided.
- 4 The Licensees are required to provide immediate preceding years' data for the past years, wherever required.
- 5 All forms are also to be submitted in hard copy, signed and stamped by an authorized person on behalf of Licensee.

FORMATS FOR APR and ARR/ TARIFF FILING BY DISTRIBUTION LICENSEES			Status
1	S1	Profit & Loss Account	Filled
2	S2	Balance Sheet	Filled
3	S3	Cash Flow Statement	NA
4	S4	Energy Balance	Filled
5	F1	Annual Revenue Requirement	Filled
6	F2	Expenditure Allocation into Demand, Energy & Customer Costs	Filled
7	F3	Allocation of Demand Costs	Filled
8	F4	Allocation of Energy Costs	Filled
9	F4A	Determination of Categorywise Energy Consumption	Filled
10	F5	Allocation of Customer Costs	Filled
11	F5A	Determination of Categorywise Consumers	Filled
12	F6	Determination of Categorywise Cost to Serve	Filled
13	F7	Determination of Categorywise Cross Subsidy	Filled
14	F7A	Revenue from Open Access Customers	Filled
15	F8	Energy Sales Forecast	Filled
16	F9	Billing Determinants with Load Factor	Filled
17	F9A	Determination of CAGR of Energy Sales Forecast	Filled
18	F10	Summary of Actual / Estimated Revenue from Sale of Power at Current Tariff	Filled
19	F10A	Revenue from Current Tariffs in Ensuing Year	Filled
20	F10B	Summary of revenues and gap/surplus across major categories at Current Tariff	Filled
21	F11	Summary of Actual / Estimated Revenue from Sale of power at Proposed Tariff	Filled
22	F11A	Revenue from Proposed Tariff and Charges	Filled
23	F12	Summary of revenues and gap/surplus across major categories at proposed tariff	Filled
24	F13	Summary of Power Purchase from Own Stations and Other Sources	Filled
25	F13A	Assumptions For Power Purchase	Filled
26	F13B	Power Purchase & Monthly Appropriation of Power Purchase	Filled
27	F13C	Merit Order Despatch	Filled
28	F13D	Summary of Power Purchase Cost	Filled
29	F13E	PPA-wise renewable energy procured	Filled
30	F13F	Renewable Purchase Obligation	Filled
31	F13G	Details for power procured via competitive bidding	Filled
32	F13H	Information on short-term power procurement	Filled
33	F13I	Energy Transmitted/wheeled through a particular transmission system, charges payable and other details	Filled
34	F13J	Inter State Transmission Charges	Filled
35	F13K	Power Procurement Planning (in MWs)	Filled
36	F13L	Bulk Supply Tariff Details	Filled
37	F14	Normative Parameters Computed	Filled
38	F15	Abstract of Capital Cost	Filled
39	F16	Reconciliation of Capital Cost with Gross Block	Filled
40	F17	Statement of Assets Not in Use	Filled
41	F18	Consumer contributions and grants towards cost of capital assets	Filled
42	F19	Investment Plan - Master	Filled
43		<a href="#">PuVVNL Investment Plan</a>	Filled
44	F19A	Loan Details	Filled
45	F19B	Commissioning / Capitalisation Plan - Master	Filled
46	F19C	Year-wise Capital Expenditure- Loan Details	Filled
47	F20	Statement of Capital Cost	Filled
48	F21	Statement of Capital Works in Progress	Filled
49	F21A	<a href="#">Capex and Capitalisation details</a>	Filled
50	F22	Reconciliation of Capital Liabilities with Financial Accounts	Filled
51	F23	Financing of Capitalised Works	Filled
52	F24	Details of Allocation of loans to various distribution projects	Filled
53	F25	Financing of Additional Capitalisation	Filled
54	F26	Domestic loans, bonds and financial leasing	NA
55	F27	Consumer Price Inflation	Filled
56	F28	Wholesale Price Inflation	Filled
57	F29	O&M Expenses	Filled
58	F29A	Employee Expenses	Filled
59	F29B	Component wise Details of Employee Expenses	Filled
60	F29C	R&M Expenses	Filled
61	F29D	Administration and General Expenses	Filled
62	F29E	Componentwise Details of Administration & General Expenses	Filled

FORMATS FOR APR and ARR/ TARIFF FILING BY DISTRIBUTION LICENSEES			Status
63	F30 Amend	#REF!	Filled
64		PuVVNL Investment Funding	Filled
65	F30A	Statement of Depreciation	Filled
66	F31	Interest on Normative Loan	Filled
67	F32	Statement of Equity	Filled
68	F32A	Equity Capital	Filled
69	F33	Working Capital Requirements	Filled
70	F34	Details of Non-tariff Income	Filled
71	F35	Details of Income from Other Business	Filled
72	F36	Details of Expenses Capitalised	Filled
73	F37	Income Tax Provisions	Filled
74	F38	Consumer Security Deposit	Filled
75	F39	Statement of Receivables	Filled
76	F40	Allocation of Wheeling & Retail Supply and Cross Subsidy Surcharge	Filled
77	F40A	Cross Subsidy Surcharge	Filled
78	F41	True-Up Snapshot	Filled
79	F42	APR Snapshot	Filled
80	F43	ARR Snapshot	Filled
81	F44	Rate Schedule for Proposed Tariff	Filled
82	F44A	Rate Schedule for Proposed Tariff (Existing and Proposed)	Filled
83	F45	Distribution Loss, Intrastate & Interstate Transmission Loss	Filled
84	F46	Consumer No., Connected Load, Sales & Revenue Details	Filled
85	F47	Avg. No. of Hour Supply Per day	Filled
86	F48	ABR % of ACoS	Filled
87	F49	Revenue from Tariff	Filled
88	F50	Debits, Write-offs and any other items	Filled
89	F51	Public Hearing Attendance List	Filled
90	F52	Publication Details	Filled
91	P1	T&D Losses in LT and HT system	Filled
92	P2	Summary of Circle wise AT & C Loss Computation	Filled
93	P3	Details of Physical statistics of the network	Filled
94	P4	Analysis of Revenue Arrears	Filled
95	P5	Consumer Complaint	Filled
96	P6	Voltage Profile	Filled
97	P7	Transformer and line length details	Filled
98	P8	Abstract of outages due to tripping in HT Feeders/ Transformers	Not Filled
99	P9	Failure of Transformers	Filled
100	P10	Electrical Accidents	Filled
101	P11	Peak Demand in MW	Filled
102	P12	Management and operation related Ratios	Filled
104	P14	<a href="#">Status of Metering</a>	Filled
106		PuVVNL Templates	Filled

## Profit &amp; Loss Account

Rs. Crores

Sl.No.	Particulars.	Previous Year*		Current Year**
		FY 2017-18	FY 2018-19	FY 2019-20
I	Revenue From Operations	9,962.73	11,036.93	11641.41
II	Other Income	2,418.14	4,036.73	4415.67
III	<b>Total Income (I+II)</b>	<b>12,380.87</b>	<b>15,073.66</b>	<b>16,057.08</b>
IV	<b>EXPENSES</b>			
	Purchase of electricity/ Stock-in-Trade	10,454.62	12,991.73	13723.22
	Changes in inventories of finished goods, Stock-in-Trade and work-in-progress	-	-	-
	Employee benefits expense	326.90	288.34	309.21
	Finance costs	834.00	1,203.46	1306.13
	Depreciation and amortization expenses	409.23	305.57	427.82
	<b>Other expenses</b>			
	a) Administrative, General & Other Expenses	347.57	293.07	459.73
	b) Repairs and Maintenance Expenses	653.19	773.34	869.83
	c) Bad Debts & Provisions	187.92	196.26	165.44
	<b>Total expenses (IV)</b>	<b>13,213.43</b>	<b>16,051.77</b>	<b>17,261.38</b>
V	Profit/(Loss) before rate regulated activities/ exceptional items and tax (III-IV)	(832.56)	(978.11)	(1,204.30)
VI	Movement in Regulatory deferral account Balance/ Exceptional Items	0.00	0.00	0.00
VII	Profit/(Loss) before tax (V-VI)	(832.56)	(978.11)	(1,204.30)
VIII	Tax expense:	0.00	0.00	0.00
	(1) Current tax	0.00	0.00	0.00
	(2) Deferred tax	0.00	0.00	0.00
	(i) Provision for the year	0.00	0.00	0.00
	(ii) Adjustable in future year	0.00	0.00	0.00
	(3) Tax relating to earlier years.	0.00	0.00	0.00
IX	Profit (Loss) for the period from continuing operations (VI-VII)	(832.56)	(978.11)	(1,204.30)
X	Profit/(Loss) from discontinued operations	-	-	-
XI	Tax expense of discontinued operations	-	-	-
XII	Profit/(Loss) from discontinued operations (after tax) (IX-X)	(832.56)	(978.11)	(1,204.30)
XIII	Profit/(Loss) for the period (VIII+XI)	-	-	-
XIV	Other Comprehensive Income			
	A (i) Items that will not be reclassified to profit or loss			
	(ii) Income tax relating to items that will not be reclassified to profit or loss			
	B (i) Items that will be reclassified to profit or loss			
	(ii) Income tax relating to items that will be reclassified to profit or loss	(7.02)	(9.50)	(18.69)
XV	Total other comprehensive income for the year	<b>(7.02)</b>	<b>(9.50)</b>	<b>(18.69)</b>
XVI	Total Comprehensive Income for the period (XII+XIII) (Comprising Profit/(Loss) and Other Comprehensive Income for the period)	<b>(839.58)</b>	<b>(987.61)</b>	<b>(1,222.99)</b>
XVII	Earnings per equity share (continuing operation) :			
	(1) Basic (Amount in Rs.)	<b>(61.12)</b>	<b>(61.76)</b>	<b>(63.66)</b>
	(2) Diluted (Amount in Rs.)	<b>(61.12)</b>	<b>(61.76)</b>	<b>(63.66)</b>
XVIII	Earnings per equity share (for discontinued operation) :			
	(1) Basic (Amount in Rs.)			
	(2) Diluted (Amount in Rs.)			

Sl.No.	Particulars.	Previous Year*		Current Year**
		FY 2017-18	FY 2018-19	FY 2019-20
XIX	Earnings per equity share (for discontinued & continuing operations)			
	(1) Basic (Amount in Rs..)	(61.63)	(61.76)	(63.66)
	(2) Diluted (Amount in Rs..)	(61.63)	(61.76)	(63.66)

\* Previous year of the Trued- Up year

\*\* Year being Trued- Up



Form No: S2

PuVVNL

## Balance Sheet

Rs. Crores

Sl.No.	Particulars	Previous Year*		Current Year**
		FY 2017-18	FY 2018-19	FY 2019-20
<b>ASSETS</b>				
(1)	<b>Non-current assets</b>			
	(a) Property, Plant and Equipment	8,056.43	10,209.94	15,329.35
	(b) Capital work-in-progress	3,937.79	5,945.85	2613.62
	(c) Investment Property	-	-	-
	(d) Goodwill	-	-	-
	(e) Intangible assets	-	-	-
	(f) Intangible assets under development	-	-	-
	(g) Biological Assets other than bearer plants	-	-	-
	(h) Financial Assets			
	(i) Investments	-	-	-
	(ii) Trade receivables	-	-	-
	(iii) Loans	-	-	-
	(iv) Others (to be specified)	-	-	-
	(i) Deferred tax assets (net)	-	-	-
	(j) Other non-current assets	-	-	-
(2)	<b>Current assets</b>			
	(a) Inventories	761.18	825.73	835.80
	(b) Financial Assets			
	(i) Investments	-	-	-
	(i) Trade receivables	20,360.28	24,098.04	27,225.55
	(ii) Cash and cash equivalents	981.58	1,159.34	913.40
	(iii) Bank balances other than Cash and Cash equivalent	0.57	0.74	0.71
	(v) Loans		1,573.51	1494.01
	(iv) Others	1,924.78		
	(c) Current Tax Assets (Net)			
	(d) Other current assets	881.09	1,947.88	1388.31
	<b>Total Assets</b>	<b>36,903.70</b>	<b>45,761.02</b>	<b>49,800.75</b>
	<b>Regulatory deferral account balances</b>			
	<b>Total assets and Regulatory deferral account balances</b>	<b>36,903.70</b>	<b>45,761.02</b>	<b>49,800.75</b>
<b>EQUITY AND LIABILITIES</b>				
	<b>EQUITY</b>	<b>3,477.75</b>	<b>6,650.85</b>	<b>7,622.81</b>
	(a) Equity Share Capital	13,621.86	15,990.80	19,212.79
	(b) Other Equity	(10,144.12)	(9,339.95)	(11,589.98)
	<b>LIABILITIES</b>	<b>33,425.95</b>	<b>39,110.50</b>	<b>42,177.95</b>
(1)	<b>Non-current liabilities</b>	<b>14,892.48</b>	<b>15,449.99</b>	<b>14,379.42</b>
	(a) Financial liabilities			
	(i) Borrowings	14,362.80	14,850.09	13692.83
	(ii) Trade payables			
	(iii) Other financial liabilities	529.68	599.91	686.59
	(b) Provisions			
	(c) Deferred tax liabilities (Net)			
	Less: Adjustable in future Tariff			
	(d) Other non-current liabilities			
(2)	<b>Current liabilities</b>	<b>18,533.47</b>	<b>23,660.51</b>	<b>27,798.53</b>
	(a) Financial liabilities			
	(i) Borrowings	42.99	42.99	42.99
	(ii) Trade payables	12,209.10	15,472.08	19293.53
	(iii) Other financial liabilities	6,281.38	8,145.44	8462.01
	(b) Other current liabilities			
	(c) Provisions			
	(d) Current Tax Liabilities (Net)			
	<b>Total Equity and Liabilities</b>	<b>36,903.70</b>	<b>45,761.36</b>	<b>49,800.75</b>

\* Previous year of the Trued- Up year

\*\* Year being Trued- Up

## Cash Flow Statement

Rs. Crores

Sl.No.	Particulars	Previous Year*		Current Year**
		FY 2017-18	FY 2018-19	FY 2019-20
<b>A</b>	<b>CASH FLOW FROM OPERATING ACTIVITIES</b>			
	Net Profit/ (Loss) before Taxation & Extraordinary items	(839.58)	(988.89)	(1,222.99)
	Adjustment for :			
	a Depreciation	509.46	416.21	549.41
	b Loss on retirement of property. Plant and equipments/ intangible assets (net)			
	c Gain on sale of current investments			
	d Interest income			
	e Dividend income			
	f Interest & Financial charges	863.94	1,343.67	1498.84
	g Bad Debts written off			
	h Provision for doubtful debts			
	i Prior period Expenditure (Net)			
	j Fringe Benefit Tax			
	<b>SUB TOTAL</b>	<b>1,373.39</b>	<b>1,759.88</b>	<b>2,048.24</b>
	<b>Operating profit before working capital change</b>	<b>533.82</b>	<b>770.99</b>	<b>825.25</b>
	Adjustment for :			
	a Stores & Spares	28.44	(64.54)	(10.08)
	b Trade Receivables	(3,560.17)	(3,737.75)	(3,127.52)
	c Other Current Assets	(707.69)	(715.52)	636.01
	d Other non- current assets			
	e Other Advances			
	f Inter Unit Transfer			
	g Employee benefit Obligations			
	h Other Current Liabilities	1,153.85	1,864.06	314.05
	i Other Financial Liabilities			
	j Short Term Borrowings			
	k Trade Payables	(820.60)	3,262.97	3821.45
	l Regulatory deferral accounts			
	Other Current Financial Asset			
	Other Current Financial Liabilities			
	<b>CASH FROM OPERATING ACTIVITIES (A)</b>	<b>(3,906.18)</b>	<b>609.23</b>	<b>1,633.91</b>
	<b>Income tax paid</b>			
	<b>NET CASH INFLOW FROM OPERATING ACTIVITIES (A)</b>	<b>(3,372.36)</b>	<b>1,380.21</b>	<b>2,459.16</b>
<b>B</b>	<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>			
	a Decrease/ (Increase) in Fixed Assets	(1,569.11)	(2,570.06)	(3,497.33)
	b Decrease/ (Increase) in Capital Work in Progress	(825.05)	(1,763.73)	1247.42
	c (Increase)/ Decrease in Investments			
	d Decrease/ (Increase) in Other Non-Current Assets	(357.77)	(174.11)	(1,247.42)
	e Decrease/ (Increase) in Long Term Loans & Advances			
	f Interest and Dividend Income			
	g Loans to employees			
	Decrease/ (Increase) in Capital Advances			
	<b>NET CASH OUTFLOW FROM INVESTING ACTIVITIES (B)</b>	<b>(2,751.93)</b>	<b>(4,507.90)</b>	<b>(3,497.33)</b>
<b>C</b>	<b>CASH FLOW FROM FINANCING ACTIVITIES</b>			
	a Proceeds from borrowings			
	Increase from Borrowing	4,672.78	487.28	(1,157.26)
	Repayment of Borrowing	(863.94)	(1,343.67)	(1,498.84)
	b Proceeds from Share Capital			
	c Proceed from Share Application Money	2,343.82	2,707.69	859.01
	d Proceeds from consumers contribution & GoUP capital subsidy(Reserve & Surplus)	60.32	1,453.03	1341.86
	e Other long term liabilities			
	f Interest & Financial charges			
	g Accumulated losses as per transfer scheme transferred to PTCL			
	h Dividend paid			
	i Dividend distribution tax paid			
	<b>NET CASH OUTFLOW FROM FINANCING ACTIVITIES (C)</b>	<b>6,212.98</b>	<b>3,304.33</b>	<b>(455.23)</b>
	<b>NET INCREASE (DECREASE) IN CASH &amp; CASH EQUIVALENTS (A+B+C)</b>	<b>88.69</b>	<b>176.65</b>	<b>(1,493.39)</b>
	<b>CASH &amp; CASH EQUIVALENTS AT THE BEGINNING OF THE FINANCIAL YEAR</b>	<b>893.45</b>	<b>982.14</b>	
	<b>CASH &amp; CASH EQUIVALENTS AT THE END OF THE FINANCIAL YEAR</b>	<b>982.14</b>	<b>1,158.79</b>	<b>(1,493.39)</b>

\* Previous year of the Trued- Up year

\*\* Year being Trued- Up

Form No: S4

Name of Distribution Licensee

Energy Balance

S.No.	Particulars	Units	Formulae	Past years Data			True- Up			APR		ARR
				FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20			FY 2020-21		FY 2021-22
				Trued- Up	Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
A	Total Energy Sales	MU		18,286.23	20,758.35	20795.20	22,647.91	21,237.26	21,237.26	22,315.70	21,480.00	23,538.56
	Overall Distribution Losses											
B	Percentage	%		22.77%	23.16%	16.43%	12.20%	20.32%	12.20%	11.83%	19.20%	18.00%
C	Quantum	MU	$C=(A)/(1-B)-A$	5,389.90	6,257.98	4,088	3,146.98	5,414	2,950.96	2,994.16	5,104.16	5,167.00
	Intra State Transmission Losses											
D	Energy requirement at Discom Periphery	MU	$D=A+C$	23,676.13	27,016.33	24,884	25,794.89	26,651.59	24,188.23	25,309.86	26,584.16	28,705.56
	Intra State Transmission Losses											
E	Percentage	%		3.55%	3.56%	3.56%	3.56%	3.43%	3.43%	3.40%	3.40%	3.33%
F	Quantum	MU	$F=(D)/(1-E)-D$	871.44	997.28	919	952.20	946.62	859.12	890.82	935.67	988.82
	Intra State Transmission Losses											
G	Total Energy requirement at UPPTCL Periphery	MU	$G=D+F$	24,547.57	28,013.62	25,802	26,747.08	27,598.21	25,047.35	26,200.68	27,519.84	29,694.38
	Intra State Transmission Losses											
H	Energy Purchase from Stations connected to Intra State Transmission network (UPPTCL)	MU										
	Intra State Transmission Losses											
I	Energy Purchase from Stations connected to Inter State Transmission network	MU										
	Intra State Transmission Losses											
J	Inter State Transmission Losses	%		3.69%	3.46%	2.66%	2.13%	1.63%	1.80%	1.08%	0.87%	1.17%
K	Net Energy Received from Stations connected to Inter State Transmission network at UPPTCL Periphery	MU	$K=(1-J)$	-	-	-	-		0.00%	0.00%	0.00%	0.00%
	Intra State Transmission Losses											
L	Total Energy Purchased at UPPTCL Periphery	MU	$L=I+K$	25,488.08	29,017.63	26,507.12	27,330.53	28,056.55	25,505.69	26,487.39	27,762.71	30,045.52

Note: However, in True- Up the formulae column may not be applicable, because of lower actual data.

Form No: F1

PuVVNL

## Annual Revenue Requirement

S.No	Particulars	True- Up			APR		ARR
		FY 2019-20			FY 2020-21		FY 2021-22
		Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
I.	Power Purchase or Energy Available at Discom Periphery (MU)	25794.89	26651.59	24,188.23	25,309.86	26,584.16	28,705.56
II.	Sale of Power (MU)	22647.91	21237.26	21,237.26	22,315.70	21,480.00	23,538.56
III.	Distribution Loss (%)	12.20%	20.32%	12.20%	11.83%	19.20%	18.00%
A.	<b>Receipts</b>						
a	Revenue from Tariff and Misc. Charges at current tariff rates	13,057.69	11,641.41	11,641.41	13,588.44	12,345.94	14,518.59
	<b>Total Receipts (A)</b>	<b>13,057.69</b>	<b>11,641.41</b>	<b>11,641.41</b>	<b>13,588.44</b>	<b>12,345.94</b>	<b>14,518.59</b>
B	<b>Expenditure</b>						
a	Cost of Power Procurement	12,359.22	12,919.19	11,840.63	12,815.00	12,968.38	15,279.81
	Cost of Power Procurement Expenses Profit/(Loss) Sharing			1,603.49			
b	Transmission and Load Dispatch Charges	476.75	804.03	804.03	601.87	632.70	683.19
c	Net O&M Expenses						
i	R&M Expense	829.67	869.83	869.83	540.11	1,442.32	1,717.03
ii	Employee Expenses net of Capitalisation	1,505.33	309.21	309.21	351.53	237.74	269.44
iii	Net A&G Expense	174.62	459.73	459.73	146.35	476.34	542.56
	Total Net O&M expenses (i+ii+iii)	2,509.62	1,638.77	1,638.77	1,037.99	2,156.39	2,529.03
	O&M Expenses Profit/(Loss) Sharing			451.38			
	Total O&M expenses (including sharing)	2,509.62	1,638.77	2,090.15	1,037.99	2,156.39	2,529.03
d	Depreciation	393.10	549.41	243.17	317.80	383.35	460.63
e	Interest on Long-Term Loan (net of Capitalisation)	527.94	648.99	388.98	181.95	442.52	448.95
f	Interest on Security Deposit from Consumers and Distribution system Users	33.38	24.25	24.25	21.66	21.66	22.68
	Finance/Bank Charges	32.26	8.40	8.40			
g	Interest on Working Capital	300.59	849.85	316.12	142.00	186.05	196.45
h	Bad and Doubtful debts	261.71	165.44	164.61	242.20	313.41	356.87
i	Contribution towards Contingency Fund						
j	Return on Equity	461.48		476.32	449.81	588.65	673.82
k	Income Tax			-		-	-
	<b>Total Expenditure (B)</b>	<b>17,356.05</b>	<b>17,608.33</b>	<b>17,960.15</b>	<b>15,810.28</b>	<b>17,693.12</b>	<b>20,651.42</b>
C	<b>Deductions</b>						
a	Income from other Business			-		-	-
b	Non tariff income	18.93	284.88	284.31	13.14	12.57	12.57
C	Revenue from Open Access Customers			0.57	0.57	0.57	0.57
	Total Other Deductions (C)	18.93	284.88	284.88	13.71	13.14	13.14
D	<b>Net Annual Revenue Requirement of Licensee(B-C)</b>	<b>17,337.11</b>	<b>17,323.44</b>	<b>17,675.27</b>	<b>15,796.58</b>	<b>17,679.97</b>	<b>20,638.28</b>
E	Shortfall/Excess before tariff revision impact (A-D)	(4,279.42)	(5,682.03)	(6,033.86)	(2,208.14)	(5,334.03)	(6,119.69)
F	Tariff Revision Impact						
G	<b>Shortfall/Excess after tariff revision impact (E+F)</b>	<b>(4,279.42)</b>	<b>(5,682.03)</b>	<b>(6,033.86)</b>	<b>(2,208.14)</b>	<b>(5,334.03)</b>	<b>(6,119.69)</b>
H	Govt. Subsidy Received/Declared	2,958.41	3,289.09	3,289.09	3,324.80	3,324.80	3,324.80
I	Additional Subsidy computed by UPERC						
J	Total Subsidy	2,958.41	3,289.09	3,289.09	3,324.80	3,324.80	3,324.80
K	<b>(Shortfall)/Excess (G-H)</b>	<b>(1,321.00)</b>	<b>(2,392.94)</b>	<b>(2,744.77)</b>	<b>1,116.66</b>	<b>(2,009.23)</b>	<b>(2,794.89)</b>

Form No: F2

PuVVNL

## Expenditure Allocation into Demand, Energy &amp; Customer Costs

(Rs. Crore)

S.No.	Particulars	Allocation Ratio (%)			Past Year Data				Past Year Data				True-Up				APR				ARR			
					FY 2017-18				FY 2018-19				FY 2019-20				FY 2020-21				FY 2021-22			
		Trued-Up			Trued-Up			Claimed			Revised Estimates			Projected										
		Demand	Energy	Customer	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total	Demand	Energy	Customer	Total
	Expenditure																							
1	Cost of Power Procurement	45%	55%	0%	4,823.83	5,895.79	-	10719.62	5,506.79	6,730.52	0.00	12,237.31	5,328.29	6,512.35	0.00	11,840.63	5,835.77	7,132.61	0.00	12,968.38	6,875.91	8,403.89	0.00	15,279.81
	Cost of Power Procurement Expenses Profit/(Loss) Sharing	45%	55%	0%	-	-	-	0	0.00	0.00	0.00	0.00	721.57	881.92	0.00	1,603.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	Transmission & Load Dispatch charges	100%	0%	0%	482.51	-	-	482.51	513.86	0.00	0.00	513.86	804.03	0.00	0.00	804.03	632.70	0.00	0.00	632.70	683.19	0.00	0.00	683.19
3	Net O&M Expenses							0				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	a) R&M Expense	100%	0%	0%	569.40	-	-	569.4	773.34	0.00	0.00	773.34	869.83	0.00	0.00	869.83	1,442.32	0.00	0.00	1,442.32	1,717.03	0.00	0.00	1,717.03
	b) Net Employee Expenses	80%	0%	20%	261.52	-	65.38	326.9	230.67	0.00	57.67	288.34	247.37	0.00	61.84	309.21	190.19	0.00	47.55	237.74	215.55	0.00	53.89	269.44
	c) Net A&G Expense	80%	0%	20%	94.45	-	23.61	118.06	121.40	0.00	30.35	151.75	367.79	0.00	91.95	459.73	381.07	0.00	95.27	476.34	434.05	0.00	108.51	542.56
	O&M Expenses Profit/(Loss) Sharing	80%	0%	20%	-	-	-	0	0.00	0.00	0.00	0.00	361.10	0.00	90.28	451.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Smart Metering OPEX	0%	0%	100%	-	-	-	0	0.00	0.00	1,213.43	1,213.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	UPPCL O&M expenses	100%	0%	0%	-	-	-	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Depreciation	100%	0%	0%	261.95	-	-	261.95	312.59	0.00	0.00	312.59	243.17	0.00	0.00	243.17	383.35	0.00	0.00	383.35	460.63	0.00	0.00	460.63
5	Interest on Long-Term Loan	100%	0%	0%	425.82	-	-	425.82	285.53	0.00	0.00	285.53	388.98	0.00	0.00	388.98	442.52	0.00	0.00	442.52	448.95	0.00	0.00	448.95
6	Interest on Security Deposit from Consumers and Distribution system Users	70%	20%	10%	15.67	4.48	2.24	22.38	15.45	4.41	2.21	22.07	16.97	4.85	2.42	24.25	15.16	4.33	2.17	21.66	15.88	4.54	2.27	22.68
	Finance/Bank Charges	25%	25%	50%	8.07	8.07	16.13	32.26	5.52	2.17	4.33	12.01	2.10	2.10	4.20	8.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Interest on Working Capital	100%	0%	0%	194.57	-	-	194.568	218.35	0.00	0.00	218.35	316.12	0.00	0.00	316.12	186.05	0.00	0.00	186.05	196.45	0.00	0.00	196.45
8	Bad and Doubtful Debts	25%	25%	50%	46.98	46.98	93.96	187.92	49.18	49.18	98.36	196.72	41.15	41.15	82.30	164.61	78.35	78.35	156.71	313.41	89.22	89.22	178.43	356.87
9	Contribution towards Contingency Fund	25%	25%	50%	-	-	-	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10	Return on Equity	100%	0%	0%	352.86	-	-	352.86	383.39	0.00	0.00	383.39	476.32	0.00	0.00	476.32	588.65	0.00	0.00	588.65	673.82	0.00	0.00	673.82
11	Income Tax	100%	0%	0%	-	-	-	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	<b>Sub-Total</b>				<b>7,537.61</b>	<b>5,955.31</b>	<b>201.32</b>	<b>13,694.24</b>	<b>8,416.07</b>	<b>6,786.28</b>	<b>1,406.35</b>	<b>16,608.69</b>	<b>10,184.79</b>	<b>7,442.37</b>	<b>332.99</b>	<b>17,960.15</b>	<b>10,176.13</b>	<b>7,215.29</b>	<b>301.69</b>	<b>17,693.12</b>	<b>11,810.67</b>	<b>8,497.65</b>	<b>343.10</b>	<b>20,651.42</b>
	Less:							0				0.00				0.00				0.00				0.00
12	Income from other Business				-	-	-	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
13	Non tariff income	100%	0%	0%	326.93	-	-	326.93	307.20	0.00	0.00	307.20	0.00	284.31	0.00	284.31	12.57	0.00	0.00	12.57	12.57	0.00	0.00	12.57
14	Revenue from Open Access Customers	0%	100%	0%	-	-	-	0	0.00	0.57	0.00	0.57	0.00	0.00	0.00	0.00	0.00	0.57	0.00	0.57	0.00	0.57	0.00	0.57
15	<b>Sub-Total</b>				<b>326.93</b>	<b>-</b>	<b>-</b>	<b>326.93</b>	<b>307.20</b>	<b>0.57</b>	<b>-</b>	<b>307.77</b>	<b>-</b>	<b>284.31</b>	<b>-</b>	<b>284.31</b>	<b>12.57</b>	<b>0.57</b>	<b>-</b>	<b>13.14</b>	<b>12.57</b>	<b>0.57</b>	<b>-</b>	<b>13.14</b>
16	<b>Total Expenditure</b>				<b>7,210.68</b>	<b>5,955.31</b>	<b>201.32</b>	<b>13,367.32</b>	<b>8,108.87</b>	<b>6,785.71</b>	<b>1,406.35</b>	<b>16,300.92</b>	<b>10,184.79</b>	<b>7,158.06</b>	<b>332.99</b>	<b>17,675.84</b>	<b>10,163.56</b>	<b>7,214.72</b>	<b>301.69</b>	<b>17,679.97</b>	<b>11,798.10</b>	<b>8,497.08</b>	<b>343.10</b>	<b>20,638.28</b>



Urban Schedule - Supply at 11 kV	1.41%	101.31	1.48%	119.90	1.92%	195.81	1.55%	157.17	1.82%	214.88
Urban Schedule - Supply above 11 kV	0.50%	36.24	0.53%	43.26	0.34%	34.75	0.27%	27.89	0.32%	38.13
<b>Sub total</b>	<b>1.91%</b>	<b>137.55</b>	<b>2.01%</b>	<b>163.16</b>	<b>2.38%</b>	<b>242.32</b>	<b>1.91%</b>	<b>194.50</b>	<b>2.25%</b>	<b>265.31</b>
<b>HV-2: Large and Heavy Power above 100 BHP (75 kW)</b>										
HV2 Urban Schedule: Supply at 11 kV	5.71%	412.00	4.78%	387.84	3.23%	328.72	3.37%	342.62	3.00%	353.87
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	0.01%	0.90	1.49%	120.53	1.82%	185.11	1.90%	192.94	1.72%	203.15
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	0.00%	0.06	0.28%	22.58	0.37%	37.89	0.39%	39.49	0.36%	42.37
HV2 Urban Schedule: Supply above 132 kV	0.01%	0.95	0.03%	2.52	0.00%	0.00	0.00%	0.00	0.00%	0.00
HV2 Rural Schedule: Supply at 11 kV	0.00%	0.00	0.00%	0.11	0.02%	2.40	0.02%	2.50	0.02%	2.63
<b>Sub total</b>	<b>5.74%</b>	<b>413.91</b>	<b>6.58%</b>	<b>533.58</b>	<b>5.44%</b>	<b>554.12</b>	<b>5.68%</b>	<b>577.55</b>	<b>5.10%</b>	<b>602.02</b>
<b>HV-3: Railway Traction</b>										
HV3 Supply at and above 132 kV	1.53%	110.67	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00
HV3 Supply below 132 kV	0.83%	59.69	0.00%	0.00	0.00%	0.00	0.08%	7.97	0.07%	8.45
HV3 For Metro traction	0.00%	0.00	0.12%	9.52	0.00%	0.00	0.00%	0.00	0.00%	0.00
<b>Sub total</b>	<b>2.36%</b>	<b>170.36</b>	<b>0.12%</b>	<b>9.52</b>	<b>0.00%</b>	<b>0.00</b>	<b>0.08%</b>	<b>7.97</b>	<b>0.07%</b>	<b>8.45</b>
<b>HV-4: Lift Irrigation &amp; P. Canals above 100 BHP (75 kW)</b>										
HV4 Supply at 11kV	1.02%	73.57	1.09%	88.27	1.00%	101.99	0.95%	86.89	0.91%	107.66
HV4 Supply above 11kV & upto 66kV	1.93%	138.91	1.63%	132.15	1.27%	129.00	1.21%	122.55	1.15%	136.18
HV4 Supply above 66 kV & upto 132kV	0.01%	0.82	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00
<b>Sub total</b>	<b>2.96%</b>	<b>213.30</b>	<b>2.72%</b>	<b>220.42</b>	<b>2.27%</b>	<b>230.99</b>	<b>2.16%</b>	<b>219.44</b>	<b>2.07%</b>	<b>243.83</b>
<b>Bulk supply</b>	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00
<b>Extra state consumers</b>	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.01%	1.42	0.01%	1.51
<b>Grand Total</b>	<b>100%</b>	<b>7210.68</b>	<b>100%</b>	<b>8108.87</b>	<b>100%</b>	<b>10184.79</b>	<b>100%</b>	<b>10163.56</b>	<b>100%</b>	<b>11798.10</b>

\*All categories/subcategories/TOD Slabs etc will be strictly as per Rate schedule.

Note: Coincident peak demand means means the demand as measured at G-T interface for the Distribution Licensee occurring at the time of system peak demand for the State.

S.No.	Particulars	Past year Data				True-Up		APR		ARR	
		FY 2017-18		FY 2018-19		FY 2019-20		FY 2020-21		FY 2021-22	
		Ratio of Categorywise Electricity Consumed(%)	Allocation (Rs.)	Ratio of Categorywise Electricity Consumed(%)	Allocation (Rs.)	Ratio of Categorywise Electricity Consumed(%)	Allocation (Rs.)	Ratio of Categorywise Electricity Consumed(%)	Allocation (Rs.)	Ratio of Categorywise Electricity Consumed(%)	Allocation (Rs.)
	<b>Total Energy Cost as per Form F2</b>		<b>5,955.31</b>		<b>6,785.71</b>		<b>7,158.06</b>		<b>7,214.72</b>		<b>8,497.08</b>
	<b>LMV-1: Domestic Light, Fan &amp; Power</b>										
	Life Line Consumers (both Rural and Urban)	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00
	(up to 100 kWh/month)	1.55%	92.05	1.14%	77.06	1.34%	96.26	1.31%	94.43	1.27%	108.24
	Dom: Rural Schedule (unmetered)	25.40%	1512.64	16.63%	1128.36	11.88%	850.38	11.56%	834.25	0.00%	0.00
	Dom: Rural Schedule (metered) other than BPL	6.41%	381.75	19.70%	1336.71	30.62%	2191.54	29.80%	2149.95	44.37%	3769.90
	Dom: Supply at Single Point for Bulk Load	0.68%	40.51	0.69%	46.76	0.18%	13.15	0.18%	12.90	0.17%	14.08
	Other Metered Domestic Consumers other than BPL	16.23%	966.66	15.10%	1024.73	15.57%	1114.63	15.16%	1093.48	15.93%	1353.66
	<b>Sub total</b>	<b>50.27%</b>	<b>2993.62</b>	<b>53.25%</b>	<b>3613.62</b>	<b>59.60%</b>	<b>4265.95</b>	<b>58.01%</b>	<b>4185.00</b>	<b>61.74%</b>	<b>5245.89</b>
	<b>LMV-2: Non Domestic Light, Fan &amp; Power</b>										
	Non Dom: Rural Schedule (unmetered)	0.60%	35.65	0.48%	32.65	0.21%	14.90	0.19%	13.90	0.00%	0.00
	Non Dom: Rural Schedule (metered)	0.60%	35.58	0.88%	59.38	0.88%	63.03	0.82%	58.83	1.00%	84.99
	Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign	0.06%	3.56	0.01%	0.71	0.00%	0.34	0.00%	0.31	0.00%	0.36
	Non Dom: Other Metered Non-Domestic Supply	9.57%	569.88	9.84%	667.70	8.33%	596.24	7.71%	556.50	7.80%	662.62
	<b>Sub total</b>	<b>10.83%</b>	<b>644.67</b>	<b>11.21%</b>	<b>760.43</b>	<b>9.42%</b>	<b>674.51</b>	<b>8.73%</b>	<b>629.55</b>	<b>8.80%</b>	<b>747.97</b>
	<b>LMV-3: Public Lamps</b>										
	Unmetered	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00
	Unmetered - Gram Panchayat	0.08%	4.88	0.03%	2.28	0.01%	1.01	0.02%	1.32	0.00%	0.00
	Unmetered - Nagar Palika & Nagar Panchayat	0.35%	20.84	0.28%	18.99	0.16%	11.14	0.20%	14.54	0.00%	0.00
	Unmetered - Nagar Nigam	0.06%	3.71	0.06%	4.09	0.06%	4.04	0.07%	5.28	0.00%	0.00
	Metered	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00
	Metered - Gram Panchayat	0.00%	0.00	0.00%	0.00	0.00%	0.10	0.00%	0.13	0.02%	1.53
	Metered - Nagar Palika & Nagar Panchayat	0.06%	3.77	0.06%	4.27	0.05%	3.61	0.07%	4.71	0.23%	19.64
	Metered - Nagar Nigam	0.32%	19.02	0.28%	19.04	0.19%	13.82	0.25%	18.03	0.25%	21.21
	<b>Sub total</b>	<b>0.88%</b>	<b>52.22</b>	<b>0.72%</b>	<b>48.66</b>	<b>0.47%</b>	<b>33.73</b>	<b>0.61%</b>	<b>44.00</b>	<b>0.50%</b>	<b>42.38</b>
	<b>LMV-4: Light, fan &amp; Power for Institutions</b>										
	Inst: Public	0.91%	54.41	0.79%	53.54	0.73%	51.91	1.05%	75.64	0.68%	57.82
	Inst: Private	0.20%	11.95	0.22%	14.79	0.17%	12.24	0.25%	17.84	0.16%	13.76
	<b>Sub total</b>	<b>1.11%</b>	<b>66.37</b>	<b>1.01%</b>	<b>68.33</b>	<b>0.90%</b>	<b>64.14</b>	<b>1.30%</b>	<b>93.48</b>	<b>0.84%</b>	<b>71.58</b>
	<b>LMV-5: Private Tube Wells/ Pumping Sets</b>										
	Unmetered	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00
	PTW: Rural Schedule (unmetered)	9.09%	541.33	9.59%	650.76	9.38%	671.45	10.50%	757.20	8.89%	755.08
	Metered	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00
	PTW: Rural Schedule (metered)	0.23%	13.42	0.46%	30.98	0.48%	34.43	0.54%	38.83	0.46%	38.72
	PTW: Urban Schedule (metered)	0.21%	12.64	0.12%	7.89	0.24%	17.53	0.27%	19.77	0.23%	19.34
	<b>Sub total</b>	<b>9.53%</b>	<b>567.40</b>	<b>10.16%</b>	<b>689.63</b>	<b>10.11%</b>	<b>723.42</b>	<b>11.31%</b>	<b>815.81</b>	<b>9.57%</b>	<b>813.15</b>
	<b>LMV 6: Small and Medium Power upto 100 HP (75 kW)</b>										
	Consumers getting supply as per "Rural Schedule"	0.98%	58.20	0.76%	51.40	0.49%	34.85	0.52%	37.17	0.45%	38.07
	Consumers getting supply other than "Rural Schedule"	4.61%	274.53	4.00%	271.22	2.09%	149.65	2.21%	159.62	1.98%	168.29
	<b>Sub total</b>	<b>5.59%</b>	<b>332.73</b>	<b>4.75%</b>	<b>322.62</b>	<b>2.58%</b>	<b>184.50</b>	<b>2.73%</b>	<b>196.79</b>	<b>2.43%</b>	<b>206.36</b>
	<b>LMV-7: Public Water Works</b>										
	Rural Schedule	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00
	Rural Schedule: Jal Nigam	0.76%	45.27	0.57%	38.52	0.48%	34.40	0.56%	40.33	0.44%	37.58
	Rural Schedule: Jal Sansthan	0.23%	13.59	0.40%	27.02	0.09%	6.46	0.11%	7.58	0.08%	7.06
	Rural Schedule: Other PWWs	0.09%	5.21	0.04%	2.53	0.07%	5.07	0.08%	5.94	0.07%	5.53
	Urban Schedule	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00
	Urban Schedule: Jal Nigam	0.47%	28.02	0.07%	4.65	0.15%	10.40	0.17%	12.19	0.13%	11.36
	Urban Schedule: Jal Sansthan	1.00%	59.26	0.54%	36.84	0.67%	47.93	0.78%	56.19	0.63%	53.90
	Urban Schedule: Other PWWs	0.08%	4.62	0.42%	28.83	0.11%	7.73	0.13%	9.07	0.10%	8.70
	<b>Sub total</b>	<b>2.62%</b>	<b>155.97</b>	<b>2.04%</b>	<b>138.40</b>	<b>1.56%</b>	<b>111.99</b>	<b>1.82%</b>	<b>131.29</b>	<b>1.46%</b>	<b>124.13</b>
	<b>LMV-8: State Tube Wells &amp; Pump Canals upto 100 HP</b>										
	Metered	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00
	Metered STW	0.10%	6.24	0.11%	7.20	0.09%	6.52	0.10%	7.09	0.00%	396.21
	Unmetered	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00
	Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	5.35%	318.57	4.62%	313.23	4.46%	319.29	4.81%	347.15	0.00%	0.00
	Unmetered: Laghu Dal Nahar above 100 BHP	0.34%	20.11	0.20%	13.62	0.19%	13.51	0.20%	14.69	0.00%	0.00
	<b>Sub total</b>	<b>5.79%</b>	<b>344.93</b>	<b>4.92%</b>	<b>334.05</b>	<b>4.74%</b>	<b>339.32</b>	<b>5.11%</b>	<b>368.92</b>	<b>4.66%</b>	<b>396.21</b>
	<b>LMV-9: Temporary Supply</b>										
	Metered	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00
	Metered TS: Individual residential consumers	0.00%	0.01	0.00%	0.02	0.01%	0.48	0.04%	3.01	0.01%	0.53
	Metered TS: Others	0.00%	0.02	0.00%	0.02	0.00%	0.00	0.00%	0.00	0.00%	0.00
	Unmetered	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00
	Unmetered TS: Ceremonies	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00
	Unmetered TS: Temp shops	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00
	<b>Sub total</b>	<b>0.00%</b>	<b>0.03</b>	<b>0.00%</b>	<b>0.03</b>	<b>0.01%</b>	<b>0.48</b>	<b>0.04%</b>	<b>3.01</b>	<b>0.01%</b>	<b>0.53</b>
	<b>LMV-10: Departmental Employees</b>										
	Multi Story Buildings	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00
	LMV-1b	0.00%	0.00	0.00%	0.02	0.00%	0.00	0.00%	0.00	0.00%	0.00
	HV-1b	0.00%	0.00	0.00%	0.02	0.00%	0.00	0.00%	0.00	0.00%	0.00
	Public Charging Station	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00
	LT	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00
	HT	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00
	<b>Sub total</b>	<b>0.00%</b>	<b>0.00</b>	<b>0.00%</b>	<b>0.03</b>	<b>0.00%</b>	<b>0.00</b>	<b>0.00%</b>	<b>0.00</b>	<b>0.00%</b>	<b>0.00</b>
	<b>HV-1: Non-Industrial Bulk Loads</b>										
	Urban Schedule - Supply at 11 kv	1.41%	83.67	1.48%	100.33	1.92%	137.62	1.55%	111.57	1.82%	154.76
	Urban Schedule - Supply above 11 kv	0.50%	29.93	0.53%	36.20	0.34%	24.42	0.27%	19.80	0.32%	27.46
	<b>Sub total</b>	<b>1.91%</b>	<b>113.60</b>	<b>2.01%</b>	<b>136.54</b>	<b>2.38%</b>	<b>170.31</b>	<b>1.91%</b>	<b>138.07</b>	<b>2.25%</b>	<b>191.08</b>
	<b>HV-2: Large and Heavy Power above 100 BHP (75 kW)</b>										
	HV2 Urban Schedule: Supply at 11 kv	5.71%	340.27	4.78%	324.55	3.23%	231.03	3.37%	243.21	3.00%	254.86
	HV2 Urban Schedule: Supply above 11 kv & upto 66 kv	0.01%	0.74	1.49%	100.86	1.82%	130.10	1.90%	136.96	1.72%	146.31
	HV2 Urban Schedule: Supply above 66 kv & upto 132 kv	0.00%	0.05	0.28%	18.89	0.37%	26.63	0.39%	28.03	0.36%	30.51
	HV2 Urban Schedule: Supply above 132 kv	0.01%	0.78	0.03%	2.11	0.00%	0.00	0.00%	0.00	0.00%	0.00
	HV2 Rural Schedule: Supply at 11 kv	0.00%	0.00	0.00%	0.09	0.02%	1.69	0.02%	1.77	0.02%	1.90
	<b>Sub total</b>	<b>5.74%</b>	<b>341.85</b>	<b>6.58%</b>	<b>446.51</b>	<b>5.44%</b>	<b>389.45</b>	<b>5.68%</b>	<b>409.98</b>	<b>5.10%</b>	<b>433.58</b>
	<b>HV-3: Railway Traction</b>										
		0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00



HV3 Supply at and above 132 kV	1.53%	91.40	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00
HV3 Supply below 132 kV	0.83%	49.30	0.00%	0.00	0.00%	0.00	0.08%	5.66	0.07%	6.08
HV3 For Metro traction	0.00%	0.00	0.12%	7.97	0.00%	0.00	0.00%	0.00	0.00%	0.00
<b>Sub total</b>	<b>2.36%</b>	<b>140.70</b>	<b>0.12%</b>	<b>7.97</b>	<b>0.00%</b>	<b>0.00</b>	<b>0.08%</b>	<b>5.66</b>	<b>0.07%</b>	<b>6.08</b>
<b>HV-4: Lift Irrigation &amp; P. Canals above 100 BHP (75 kW)</b>	<b>0.00%</b>	<b>0.00</b>	<b>0.00%</b>	<b>0.00</b>	<b>0.00%</b>	<b>0.00</b>	<b>0.00%</b>	<b>0.00</b>	<b>0.00%</b>	<b>0.00</b>
HV4 Supply at 11kV	1.02%	60.76	1.09%	73.87	1.00%	71.68	0.95%	68.78	0.91%	77.53
HV4 Supply above 11kV & upto 66kV	1.93%	114.72	1.63%	110.59	1.27%	90.67	1.21%	87.00	1.15%	98.08
HV4 Supply above 66 kV & upto 132kV	0.01%	0.68	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00
<b>Sub total</b>	<b>2.96%</b>	<b>176.16</b>	<b>2.72%</b>	<b>184.46</b>	<b>2.27%</b>	<b>162.34</b>	<b>2.16%</b>	<b>155.77</b>	<b>2.07%</b>	<b>175.61</b>
<b>Bulk supply</b>	<b>0.00%</b>	<b>0.00</b>	<b>0.00%</b>	<b>0.00</b>	<b>0.00%</b>	<b>0.00</b>	<b>0.00%</b>	<b>0.00</b>	<b>0.00%</b>	<b>0.00</b>
<b>Extra state consumers</b>	<b>0.00%</b>	<b>0.00</b>	<b>0.00%</b>	<b>0.00</b>	<b>0.00%</b>	<b>0.00</b>	<b>0.01%</b>	<b>1.01</b>	<b>0.01%</b>	<b>1.09</b>
<b>Grand Total</b>	<b>100.00%</b>	<b>5955.31</b>	<b>100.00%</b>	<b>6785.71</b>	<b>100.00%</b>	<b>7158.06</b>	<b>100.00%</b>	<b>7214.72</b>	<b>100.00%</b>	<b>8497.08</b>

\*All categories/subcategories/ToD Slabs etc will be strictly as per Rate schedule.

Form No: FA4

**Determination of Categorewise Energy Consumption.**

PuVNL	Past year Data				True-Up		APR		ARR	
	FY 2017-18		FY 2018-19		FY 2019-20		FY 2020-21		FY 2021-22	
	Energy Consumption (MU)	Ratio %	Energy Consumption (MU)	Ratio %	Energy Consumption (MU)	Ratio %	Energy Consumption (MU)	Ratio %	Energy Consumption (MU)	Ratio %
<b>LMV-1: Domestic Light, Fan &amp; Power</b>										
Life Line Consumers (both Rural and Urban) (up to 100 kWh/month)	320.85	1.55%	236.14	1.14%	286	1.34%	281.14	1.31%	299.86	1.27%
Dom: Rural Schedule (unmetered)	5272.60	25.40%	3457.95	16.63%	2523	11.88%	2,483.75	11.56%	-	0.00%
Dom: Rural Schedule (metered) other than BPL	1330.68	6.41%	4096.45	19.70%	6502	30.62%	6,400.93	29.80%	10,443.37	44.37%
Dom: Supply at Single Point for Bulk Load	141.22	0.68%	143.29	0.69%	39	0.18%	38.39	0.18%	39.00	0.17%
Other Metered Domestic Consumers other than BPL	3369.47	16.23%	3140.36	15.10%	3307	15.57%	3,255.56	15.16%	3,749.91	15.93%
<b>Sub total</b>	<b>10434.82</b>	<b>50.27%</b>	<b>11074.20</b>	<b>53.25%</b>	<b>12656.65</b>	<b>59.60%</b>	<b>12459.78</b>	<b>58.01%</b>	<b>14532.14</b>	<b>61.74%</b>
<b>LMV-2: Non Domestic Light, Fan &amp; Power</b>										
Non Dom: Rural Schedule (unmetered)	124.26	0.60%	100.06	0.48%	44	0.21%	41.40	0.19%	-	0.00%
Non Dom: Rural Schedule (metered)	124.03	0.60%	181.98	0.88%	187	0.88%	175.14	0.82%	235.44	1.00%
Non Dom: Private Advertising/Sign Post/Sign Board/	12.41	0.06%	2.16	0.01%	1	0.00%	0.94	0.00%	1.01	0.00%
Non Dom: Other Metered Non-Domestic Supply	1986.41	9.57%	2046.20	9.84%	1769	8.33%	1,656.84	7.71%	1,835.59	7.80%
<b>Sub total</b>	<b>2247.11</b>	<b>10.83%</b>	<b>2330.41</b>	<b>11.21%</b>	<b>2001.20</b>	<b>9.42%</b>	<b>1874.31</b>	<b>8.73%</b>	<b>2072.03</b>	<b>8.80%</b>
<b>LMV-3: Public Lamps</b>										
Unmetered										
Unmetered - Gram Panchayat	17.00	0.08%	7.00	0.03%	3	0.01%	3.93	0.02%	-	0.00%
Unmetered - Nagar Palika & Nagar Panchayat	72.65	0.35%	58.19	0.28%	33	0.16%	43.29	0.20%	-	0.00%
Unmetered - Nagar Nigam	12.95	0.06%	12.53	0.06%	12	0.06%	15.71	0.07%	-	0.00%
Metered	0.00									
Metered - Gram Panchayat	0.00	0.00%	0.00	0.00%	0	0.00%	0.39	0.00%	4.24	0.02%
Metered - Nagar Palika & Nagar Panchayat	13.15	0.06%	13.07	0.06%	11	0.05%	14.01	0.07%	54.41	0.23%
Metered - Nagar Nigam	66.30	0.32%	58.34	0.28%	41	0.19%	53.68	0.25%	58.76	0.25%
<b>Sub total</b>	<b>182.04</b>	<b>0.88%</b>	<b>149.13</b>	<b>0.72%</b>	<b>100.06</b>	<b>0.47%</b>	<b>131.01</b>	<b>0.61%</b>	<b>117.41</b>	<b>0.50%</b>
<b>LMV-4: Light, fan &amp; Power for Institutions</b>										
Inst: Public	189.66	0.91%	164.09	0.79%	154	0.73%	225.21	1.05%	160.16	0.68%
Inst: Private	41.67	0.20%	45.31	0.22%	36	0.17%	53.10	0.25%	38.13	0.16%
<b>Sub total</b>	<b>231.33</b>	<b>1.11%</b>	<b>209.41</b>	<b>1.01%</b>	<b>190.31</b>	<b>0.90%</b>	<b>278.31</b>	<b>1.30%</b>	<b>198.29</b>	<b>0.84%</b>
<b>LMV-5: Private Tube Wells/ Pumping Sets</b>										
Unmetered										
PTW: Rural Schedule (unmetered)	1886.91	9.09%	1994.30	9.59%	1992	9.38%	2,254.38	10.50%	2,091.73	8.89%
Metered										
PTW: Rural Schedule (metered)	46.77	0.23%	94.94	0.46%	102	0.48%	115.61	0.54%	107.27	0.46%
PTW: Urban Schedule (metered)	44.07	0.21%	24.19	0.12%	52	0.24%	58.87	0.27%	53.58	0.23%
<b>Sub total</b>	<b>1977.76</b>	<b>9.53%</b>	<b>2113.43</b>	<b>10.16%</b>	<b>2146.31</b>	<b>10.11%</b>	<b>2428.86</b>	<b>11.31%</b>	<b>2252.58</b>	<b>9.57%</b>
<b>LMV 6: Small and Medium Power upto 100 HP (75 kW)</b>										
Consumers getting supply as per "Rural Schedule"	202.87	0.98%	157.52	0.76%	103	0.49%	110.66	0.52%	105.46	0.45%
Consumers getting supply other than "Rural Schedule"	956.92	4.61%	831.18	4.00%	444	2.09%	475.22	2.21%	466.20	1.98%
<b>Sub total</b>	<b>1159.79</b>	<b>5.59%</b>	<b>988.70</b>	<b>4.75%</b>	<b>547.39</b>	<b>2.58%</b>	<b>585.88</b>	<b>2.73%</b>	<b>571.66</b>	<b>2.43%</b>
<b>LMV-7: Public Water Works</b>										
Rural Schedule										
Rural Schedule: Jal Nigam	157.80	0.76%	118.05	0.57%	102	0.48%	120.07	0.56%	104.11	0.44%
Rural Schedule: Jal Sansthan	47.35	0.23%	82.81	0.40%	19	0.09%	22.56	0.11%	19.56	0.08%
Rural Schedule: Other PWWS	18.15	0.09%	7.77	0.04%	15	0.07%	17.68	0.08%	15.33	0.07%
Urban Schedule										
Urban Schedule: Jal Nigam	97.67	0.47%	14.24	0.07%	31	0.15%	36.28	0.17%	31.46	0.13%
Urban Schedule: Jal Sansthan	206.56	1.00%	112.89	0.54%	142	0.67%	167.28	0.78%	149.32	0.63%
Urban Schedule: Other PWWS	16.11	0.08%	88.36	0.42%	23	0.11%	26.99	0.13%	24.09	0.10%
<b>Sub total</b>	<b>543.65</b>	<b>2.62%</b>	<b>424.13</b>	<b>2.04%</b>	<b>332.28</b>	<b>1.56%</b>	<b>390.88</b>	<b>1.82%</b>	<b>343.88</b>	<b>1.46%</b>
<b>LMV-8: State Tube Wells &amp; Pump Canals upto 100 HP</b>										
Metered										
Metered STW	21.76	0.10%	22.06	0.11%	19	0.09%	21.10	0.10%	1,097.57	4.66%
Unmetered										
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto	1110.44	5.35%	959.92	4.62%	947	4.46%	1,033.54	4.81%	-	0.00%
Unmetered: Laghu Dal Nahar above 100 BHP	70.11	0.34%	41.74	0.20%	40	0.19%	43.73	0.20%	-	0.00%
<b>Sub total</b>	<b>1202.30</b>	<b>5.79%</b>	<b>1023.72</b>	<b>4.92%</b>	<b>1006.72</b>	<b>4.74%</b>	<b>1098.36</b>	<b>5.11%</b>	<b>1097.57</b>	<b>4.66%</b>
<b>LMV-9: Temporary Supply</b>										
Metered										
Metered TS: Individual residential consumers	0.05	0.00%	0.05	0.00%	1	0.01%	8.96	0.04%	1.47	0.01%
Metered TS: Others	0.05	0.00%	0.06	0.00%	0	0.00%	-	0.00%	-	0.00%
Unmetered										
Unmetered TS: Ceremonies	0.00	0.00%	0.00	0.00%	0	0.00%	-	0.00%	-	0.00%
Unmetered TS: Temp shops	0.00	0.00%	0.00	0.00%	0	0.00%	-	0.00%	-	0.00%
<b>Sub total</b>	<b>0.10</b>	<b>0.00%</b>	<b>0.10</b>	<b>0.00%</b>	<b>1.43</b>	<b>0.01%</b>	<b>8.96</b>	<b>0.04%</b>	<b>1.47</b>	<b>0.01%</b>
<b>LMV-10: Departmental Employees</b>	<b>87.41</b>	<b>0.42%</b>	<b>105.49</b>	<b>0.51%</b>	<b>112.53</b>	<b>0.53%</b>	<b>108.34</b>	<b>0.50%</b>	<b>114.78</b>	<b>0.49%</b>
<b>LMV-11: Electrical Vehicles</b>										
Multi Story Buildings										
LMV-1b	0.00	0.00%	0.05	0.00%	0	0.00%	-	0.00%	-	0.00%
HV-1b	0.00	0.00%	0.06	0.00%	0	0.00%	-	0.00%	-	0.00%
Public Charging Station										
LT	0.00	0.00%	0.00	0.00%	0	0.00%	-	0.00%	-	0.00%
HT	0.00	0.00%	0.00	0.00%	0	0.00%	-	0.00%	-	0.00%
<b>Sub total</b>	<b>0.00</b>	<b>0.00%</b>	<b>0.10</b>	<b>0.00%</b>	<b>0.00</b>	<b>0.00%</b>	<b>0.00</b>	<b>0.00%</b>	<b>0.00</b>	<b>0.00%</b>
<b>HV-1: Non-Industrial Bulk Loads</b>										
Urban Schedule - Supply at 11 kV	291.66	1.41%	307.48	1.48%	408	1.92%	332.16	1.55%	428.72	1.82%
Urban Schedule - Supply above 11 kV	104.32	0.50%	110.95	0.53%	72	0.34%	58.95	0.27%	76.08	0.32%
<b>Sub total</b>	<b>395.98</b>	<b>1.91%</b>	<b>418.42</b>	<b>2.01%</b>	<b>505.29</b>	<b>2.38%</b>	<b>411.07</b>	<b>1.91%</b>	<b>529.33</b>	<b>2.25%</b>
<b>HV-2: Large and Heavy Power above 100 BHP (75 kW)</b>										
HV2 Urban Schedule: Supply at 11 kV	1186.07	5.71%	994.62	4.78%	685	3.23%	724.10	3.37%	706.01	3.00%
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	2.60	0.01%	309.09	1.49%	386	1.82%	407.77	1.90%	405.30	1.72%
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	0.18	0.00%	57.90	0.28%	79	0.37%	83.46	0.39%	84.53	0.36%
HV2 Urban Schedule: Supply above 132 kV	2.72	0.01%	6.47	0.03%	0	0.00%	-	0.00%	-	0.00%
HV2 Rural Schedule: Supply at 11 kV	0.01	0.00%	0.28	0.00%	5	0.02%	5.28	0.02%	5.25	0.02%
<b>Sub total</b>	<b>1191.58</b>	<b>5.74%</b>	<b>1368.37</b>	<b>6.58%</b>	<b>1155.45</b>	<b>5.44%</b>	<b>1220.61</b>	<b>5.68%</b>	<b>1201.09</b>	<b>5.10%</b>
<b>HV-3: Railway Traction</b>										
HV3 Supply at and above 132 kV	318.60	1.53%	0.00	0.00%	0	0.00%	-	0.00%	-	0.00%
HV3 Supply below 132 kV	171.83	0.83%	0.00	0.00%	0	0.00%	16.85	0.08%	16.85	0.07%
HV3 For Metro traction	0.00	0.00%	24.42	0.12%	0	0.00%	-	0.00%	-	0.00%
<b>Sub total</b>	<b>490.43</b>	<b>2.36%</b>	<b>24.42</b>	<b>0.12%</b>	<b>0.00</b>	<b>0.00%</b>	<b>16.85</b>	<b>0.08%</b>	<b>16.85</b>	<b>0.07%</b>
<b>HV-4: Lift Irrigation &amp; P. Canals above 100 BHP (75 kW)</b>										
HV4 Supply at 11kV	211.79	1.02%	226.37	1.09%	213	1.00%	204.76	0.95%	214.79	0.91%
HV4 Supply above 11kV & upto 66kV	399.89	1.93%	338.91	1.63%	269	1.27%	259.01	1.21%	271.69	1.15%
HV4 Supply above 66 kV & upto 132kV	2.37	0.01%	0.00	0.00%	0	0.00%	-	0.00%	-	0.00%
<b>Sub total</b>	<b>614.05</b>	<b>2.96%</b>	<b>565.28</b>	<b>2.72%</b>	<b>481.66</b>	<b>2.27%</b>	<b>463.77</b>	<b>2.16%</b>	<b>486.48</b>	<b>2.07%</b>
Bulk supply	0.00	0.00%	0.00	0.00%	0	0.00%	-	0.00%	-	0.00%
Extra state consumers	0.00	0.00%	0.00	0.00%	0	0.00%	3.01	0.01%	3.01	0.01%
<b>Grand Total</b>	<b>20758.35</b>	<b>100.00%</b>	<b>20795.31</b>	<b>100.00%</b>	<b>21237.26</b>	<b>100.00%</b>	<b>21480.00</b>	<b>100.00%</b>	<b>23538.56</b>	<b>100.00%</b>

Form No: F5

Name of Distribution Licensee

Allocation of Customer Costs

S.No	Particulars	Past year Data				True- Up		APR		ARR	
		FY 2017-18		FY 2018-19		FY 2019-20	FY 2020-21	FY 2021-22			
		Trued- Up		Trued- Up		Claimed	Revised Estimates		Projected		
		Ratio of Categorywise Consumers ( %)	Allocation of Amount	Ratio of Categorywise Electricity Consumed	Allocation ( Rs.)	Ratio of Categorywise Electricity Consumed	Allocation ( Rs.)	Ratio of Categorywise Electricity Consumed	Allocation ( Rs.)	Ratio of Categorywise Electricity Consumed	Allocation ( Rs.)
	<b>Total Customer Costs as per Form F2</b>		<b>201.32</b>		<b>1,406.35</b>		<b>332.99</b>		<b>301.69</b>		<b>343.10</b>
	<b>LMV-1: Domestic Light, Fan &amp; Power</b>										
	Life Line Consumers (both Rural and Urban)										
	(up to 100 kWh/month)	3.42%	6.89	2.72%	38.28	3.55%	11.84	3.57%	10.78	3.57%	12.26
	Dom: Rural Schedule (unmetered)	39.02%	78.56	20.28%	285.16	14.86%	49.49	0.00%	0.00	0.00%	0.00
	Dom: Rural Schedule (metered) other than	21.28%	42.83	50.80%	714.43	55.91%	186.19	70.71%	213.33	70.73%	242.67
	Dom: Supply at Single Point for Bulk Load	0.02%	0.03	0.01%	0.19	0.00%	0.01	0.02%	0.07	0.02%	0.08
	Other Metered Domestic Consumers other	22.89%	46.08	16.31%	229.36	15.81%	52.66	15.90%	47.96	15.90%	54.55
	<b>Sub total</b>	<b>86.62%</b>	<b>174.39</b>	<b>90.12%</b>	<b>1267.42</b>	<b>90.15%</b>	<b>300.19</b>	<b>90.21%</b>	<b>272.14</b>	<b>90.22%</b>	<b>309.56</b>
	<b>LMV-2: Non Domestic Light, Fan &amp; Power</b>										
	Non Dom: Rural Schedule (unmetered)	0.59%	1.19	0.37%	5.21	0.32%	1.06	0.00%	0.00	0.00%	0.00
	Non Dom: Rural Schedule (metered)	0.66%	1.33	0.58%	8.11	0.74%	2.45	1.04%	3.15	1.04%	3.58
	Non Dom: Private Advertising /Sign Post/S	0.01%	0.01	0.00%	0.06	0.00%	0.02	0.00%	0.01	0.00%	0.01
	Non Dom: Other Metered Non-Domestic S	5.68%	11.43	4.08%	57.35	3.94%	13.12	3.92%	11.84	3.92%	13.46
	<b>Sub total</b>	<b>6.93%</b>	<b>13.96</b>	<b>5.03%</b>	<b>70.73</b>	<b>5.00%</b>	<b>16.65</b>	<b>4.97%</b>	<b>15.00</b>	<b>4.97%</b>	<b>17.06</b>
	<b>LMV-3: Public Lamps</b>										
	Unmetered										
	Unmetered - Gram Panchayat	0.00%	0.00	0.00%	0.01	0.00%	0.00	0.00%	0.00	0.00%	0.00
	Unmetered - Nagar Palika & Nagar Pancha	0.00%	0.01	0.00%	0.03	0.00%	0.01	0.00%	0.00	0.00%	0.00
	Unmetered - Nagar Nigam	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00
	Metered										
	Metered - Gram Panchayat	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00
	Metered - Nagar Palika & Nagar Panchayat	0.00%	0.00	0.00%	0.01	0.00%	0.00	0.00%	0.01	0.00%	0.01
	Metered - Nagar Nigam	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00
	<b>Sub total</b>	<b>0.01%</b>	<b>0.01</b>	<b>0.00%</b>	<b>0.05</b>	<b>0.00%</b>	<b>0.01</b>	<b>0.00%</b>	<b>0.01</b>	<b>0.00%</b>	<b>0.01</b>
	<b>LMV-4: Light, fan &amp; Power for institutions</b>										
	Inst: Public	0.27%	0.53	0.20%	2.77	0.23%	0.76	0.22%	0.68	0.22%	0.76
	Inst: Private	0.05%	0.09	0.04%	0.50	0.04%	0.12	0.04%	0.11	0.04%	0.12
	<b>Sub total</b>	<b>0.31%</b>	<b>0.63</b>	<b>0.23%</b>	<b>3.27</b>	<b>0.26%</b>	<b>0.88</b>	<b>0.26%</b>	<b>0.78</b>	<b>0.26%</b>	<b>0.89</b>
	<b>LMV-5: Private Tube Wells/ Pumping Sets</b>										
	Unmetered										
	PTW: Rural Schedule (unmetered)	4.48%	9.01	3.38%	47.48	3.37%	11.21	3.35%	10.11	3.35%	11.50
	Metered										
	PTW: Rural Schedule (metered)	0.27%	0.54	0.24%	3.41	0.28%	0.92	0.27%	0.83	0.27%	0.94
	PTW: Urban Schedule (metered)	0.08%	0.16	0.06%	0.85	0.02%	0.07	0.02%	0.06	0.02%	0.07
	<b>Sub total</b>	<b>4.82%</b>	<b>9.71</b>	<b>3.68%</b>	<b>51.74</b>	<b>3.66%</b>	<b>12.20</b>	<b>3.65%</b>	<b>11.00</b>	<b>3.65%</b>	<b>12.51</b>
	<b>LMV 6: Small and Medium Power upto 100 HP (75 kW)</b>										
	Consumers getting supply as per "Rural Sch	0.29%	0.59	0.20%	2.77	0.19%	0.62	0.18%	0.56	0.18%	0.62
	Consumers getting supply other than "Rur	0.28%	0.57	0.19%	2.73	0.17%	0.58	0.17%	0.52	0.17%	0.60
	<b>Sub total</b>	<b>0.57%</b>	<b>1.16</b>	<b>0.39%</b>	<b>5.50</b>	<b>0.36%</b>	<b>1.20</b>	<b>0.36%</b>	<b>1.08</b>	<b>0.35%</b>	<b>1.21</b>
	<b>LMV-7: Public Water Works</b>										
	Rural Schedule										
	Rural Schedule: Jal Nigam	0.02%	0.04	0.04%	0.54	0.02%	0.05	0.02%	0.05	0.01%	0.05
	Rural Schedule: Jal Sansthan	0.00%	0.01	0.01%	0.20	0.00%	0.00	0.00%	0.00	0.00%	0.00
	Rural Schedule: Other PWWs	0.00%	0.01	0.00%	0.01	0.00%	0.01	0.00%	0.01	0.00%	0.01
	Urban Schedule										
	Urban Schedule: Jal Nigam	0.01%	0.02	0.00%	0.03	0.01%	0.02	0.01%	0.02	0.01%	0.02
	Urban Schedule: Jal Sansthan	0.01%	0.03	0.01%	0.10	0.01%	0.04	0.01%	0.03	0.01%	0.04
	Urban Schedule: Other PWWs	0.00%	0.01	0.01%	0.16	0.00%	0.01	0.00%	0.01	0.00%	0.02
	<b>Sub total</b>	<b>0.05%</b>	<b>0.11</b>	<b>0.07%</b>	<b>1.05</b>	<b>0.04%</b>	<b>0.13</b>	<b>0.04%</b>	<b>0.12</b>	<b>0.04%</b>	<b>0.13</b>
	<b>LMV-8: State Tube Wells &amp; Pump Canals upto 100 HP</b>										
	Metered										
	Metered STW	0.00%	0.01	0.00%	0.05	0.01%	0.02	0.14%	0.41	0.14%	0.47
	Unmetered	0.19%		0.13%		0.00%		0.00%		0.00%	

Unmetered:STW/Panch.Raj/WB/ID/P. Canals	0.19%	0.39	0.13%	1.89	0.13%	0.44	0.00%	0.00	0.00%	0.00
Unmetered: Laghu Dal Nahar above 100 B	0.00%	0.00	0.00%	0.01	0.00%	0.00	0.00%	0.00	0.00%	0.00
<b>Sub total</b>	<b>0.20%</b>	<b>0.40</b>	<b>0.14%</b>	<b>1.94</b>	<b>0.14%</b>	<b>0.46</b>	<b>0.14%</b>	<b>0.41</b>	<b>0.14%</b>	<b>0.47</b>
<b>LMV-9: Temporary Supply</b>										
Metered										
Metered TS: Individual residential consum	0.00%	0.00	0.00%	0.01	0.00%	0.01	0.00%	0.01	0.00%	0.01
Metered TS: Others	0.00%	0.00	0.00%	0.01	0.00%	0.00	0.00%	0.00	0.00%	0.00
Unmetered										
Unmetered TS: Ceremonies	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00
Unmetered TS: Temp shops	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00
<b>Sub total</b>	<b>0.00%</b>	<b>0.00</b>	<b>0.00%</b>	<b>0.02</b>	<b>0.00%</b>	<b>0.01</b>	<b>0.00%</b>	<b>0.01</b>	<b>0.00%</b>	<b>0.01</b>
<b>LMV-10: Departmental Employees</b>	<b>0.44%</b>	<b>0.89</b>	<b>0.30%</b>	<b>4.28</b>	<b>0.35%</b>	<b>1.17</b>	<b>0.35%</b>	<b>1.06</b>	<b>0.34%</b>	<b>1.17</b>
<b>LMV-11: Electrical Vehicles</b>										
Multi Story Buildings										
LMV-1b	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00
HV-1b	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00
Public Charging Station										
LT	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00
HT	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00
<b>Sub total</b>	<b>0.00%</b>	<b>0.00</b>	<b>0.00%</b>	<b>0.00</b>	<b>0.00%</b>	<b>0.00</b>	<b>0.00%</b>	<b>0.00</b>	<b>0.00%</b>	<b>0.00</b>
<b>HV-1: Non-Industrial Bulk Loads</b>										
<b>Sub total</b>	<b>0.01%</b>	<b>0.02</b>	<b>0.01%</b>	<b>0.13</b>	<b>0.01%</b>	<b>0.03</b>	<b>0.01%</b>	<b>0.03</b>	<b>0.01%</b>	<b>0.03</b>
<b>HV-2: Large and Heavy Power above 100 BHP (75 kW)</b>										
HV2 Urban Schedule: Supply at 11 kV	0.01%	0.03	0.01%	0.19	0.01%	0.04	0.01%	0.04	0.01%	0.04
HV2 Urban Schedule: Supply above 11 kV &	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00
HV2 Urban Schedule: Supply above 66 kV &	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00
HV2 Urban Schedule: Supply above 132 kV	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00
HV2 Rural Schedule: Supply at 11 kV	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00
<b>Sub total</b>	<b>0.01%</b>	<b>0.03</b>	<b>0.01%</b>	<b>0.20</b>	<b>0.01%</b>	<b>0.05</b>	<b>0.01%</b>	<b>0.04</b>	<b>0.01%</b>	<b>0.05</b>
<b>HV-3: Railway Traction</b>										
HV3 Supply at and above 132 kV	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00
HV3 Supply below 132 kV	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00
HV3 For Metro traction	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00
<b>Sub total</b>	<b>0.00%</b>	<b>0.00</b>	<b>0.00%</b>	<b>0.00</b>	<b>0.00%</b>	<b>0.00</b>	<b>0.00%</b>	<b>0.00</b>	<b>0.00%</b>	<b>0.00</b>
<b>HV-4: Lift Irrigation &amp; P. Canals above 100 BHP (75 kW)</b>										
HV4 Supply at 11kV	0.00%	0.00	0.00%	0.01	0.00%	0.00	0.00%	0.00	0.00%	0.00
HV4 Supply above 11kV & upto 66kV	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00
HV4 Supply above 66 kV & upto 132kV	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00
<b>Sub total</b>	<b>0.00%</b>	<b>0.00</b>	<b>0.00%</b>	<b>0.01</b>	<b>0.00%</b>	<b>0.00</b>	<b>0.00%</b>	<b>0.00</b>	<b>0.00%</b>	<b>0.00</b>
<b>Bulk supply</b>	<b>0.00%</b>	<b>0.00</b>	<b>0.00%</b>	<b>0.00</b>	<b>0.00%</b>	<b>0.00</b>	<b>0.00%</b>	<b>0.00</b>	<b>0.00%</b>	<b>0.00</b>
<b>Extra state consumers</b>	<b>0.00%</b>	<b>0.00</b>	<b>0.00%</b>	<b>0.00</b>	<b>0.00%</b>	<b>0.00</b>	<b>0.00%</b>	<b>0.00</b>	<b>0.00%</b>	<b>0.00</b>
<b>Grand Total</b>	<b>100.00%</b>	<b>201.32</b>	<b>100.00%</b>	<b>1406.35</b>	<b>100.00%</b>	<b>332.99</b>	<b>100.00%</b>	<b>301.69</b>	<b>100.00%</b>	<b>343.10</b>

\*All categories/subcategories/ToD Slabs etc will be strictly as per Rate schedule.

Form No: FSA

Name of Distribution Licensee

Determination of Categorywise Consumers

PuVNL	Past year Data				True Up		APR		ARR	
	FY 2017-18		FY 2018-19		FY 2019-20		FY 2020-21		FY 2021-22	
	Trued Up		Trued Up		Claimed		Revised Estimates		Projected	
	No of Consumer	Ratio %	No of Consumer	Ratio %	No of Consumer	Ratio %	No of Consumer	Ratio %	No of Consumer	Ratio %
<b>LMV-1: Domestic Light, Fan &amp; Power</b>										
Life Line Consumers (both Rural and Urban) (up to 100 kWh/month)	196612	3.42%	221822	2.72%	296744	3.55%	305646	3.57%	320929	3.57%
Dom: Rural Schedule (unmetered)	2242122	39.02%	1652522	20.28%	1240956	14.86%	0	0.00%	0	0.00%
Dom: Rural Schedule (metered) other than BPL	1222559	21.28%	4140088	50.80%	4668427	55.91%	6049436	70.71%	6351908	70.73%
Dom: Supply at Single Point for Bulk Load	879	0.02%	1081	0.01%	253	0.00%	2061	0.02%	2061	0.02%
Other Metered Domestic Consumers other than BPL	1315238	22.89%	1329148	16.31%	1320347	15.81%	1359957	15.90%	1427955	15.90%
<b>Sub total</b>	<b>4977410</b>	<b>86.62%</b>	<b>7344661</b>	<b>90.12%</b>	<b>7526727</b>	<b>90.15%</b>	<b>7717101</b>	<b>90.21%</b>	<b>8102853</b>	<b>90.22%</b>
<b>LMV-2: Non Domestic Light, Fan &amp; Power</b>										
Non Dom: Rural Schedule (unmetered)	33892	0.59%	30174	0.37%	26539	0.32%	0	0.00%	0	0.00%
Non Dom: Rural Schedule (metered)	37866	0.66%	46996	0.58%	61480	0.74%	89249	1.04%	93711	1.04%
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign	369	0.01%	363	0.00%	378	0.00%	382	0.00%	386	0.00%
Non Dom: Other Metered Non-Domestic Supply	326289	5.68%	332346	4.08%	329040	3.94%	335621	3.92%	352402	3.92%
<b>Sub total</b>	<b>398416</b>	<b>6.93%</b>	<b>409879</b>	<b>5.03%</b>	<b>417437</b>	<b>5.00%</b>	<b>425251</b>	<b>4.97%</b>	<b>446498</b>	<b>4.97%</b>
<b>LMV-3: Public Lamps</b>										
Unmetered	271		216							
Unmetered - Gram Panchayat	29	0.00%	34	0.00%	29	0.00%	0	0.00%	0	0.00%
Unmetered - Nagar Palika & Nagar Panchayat	235	0.00%	170	0.00%	211	0.00%	0	0.00%	0	0.00%
Unmetered - Nagar Nigam	7	0.00%	12	0.00%	24	0.00%	0	0.00%	0	0.00%
Metered	51		57							
Metered - Gram Panchayat	0	0.00%	0	0.00%	2	0.00%	31	0.00%	32	0.00%
Metered - Nagar Palika & Nagar Panchayat	34	0.00%	38	0.00%	48	0.00%	261	0.00%	272	0.00%
Metered - Nagar Nigam	17	0.00%	19	0.00%	34	0.00%	60	0.00%	63	0.00%
<b>Sub total</b>	<b>322</b>	<b>0.01%</b>	<b>273</b>	<b>0.00%</b>	<b>348</b>	<b>0.00%</b>	<b>352</b>	<b>0.00%</b>	<b>367</b>	<b>0.00%</b>
<b>LMV-4: Light, fan &amp; Power for Institutions</b>										
Inst: Public	15235	0.27%	16067	0.20%	19004	0.23%	19194	0.22%	19962	0.22%
Inst: Private	2710	0.05%	2883	0.04%	3034	0.04%	3064	0.04%	3218	0.04%
<b>Sub total</b>	<b>17945</b>	<b>0.31%</b>	<b>18950</b>	<b>0.23%</b>	<b>22038</b>	<b>0.26%</b>	<b>22258</b>	<b>0.26%</b>	<b>23179</b>	<b>0.26%</b>
<b>LMV-5: Private Tube Wells/ Pumping Sets</b>										
Unmetered	257260		275148							
PTW: Rural Schedule (unmetered)	257260	4.48%	275148	3.38%	281151	3.37%	286774	3.35%	301113	3.35%
Metered	19953		24712							
PTW: Rural Schedule (metered)	15492	0.27%	19760	0.24%	23003	0.28%	23463	0.27%	24636	0.27%
PTW: Urban Schedule (metered)	4461	0.08%	4952	0.06%	1679	0.02%	1696	0.02%	1747	0.02%
<b>Sub total</b>	<b>277213</b>	<b>4.82%</b>	<b>299860</b>	<b>3.68%</b>	<b>305833</b>	<b>3.66%</b>	<b>311933</b>	<b>3.65%</b>	<b>327496</b>	<b>3.65%</b>
<b>LMV 6: Small and Medium Power upto 100 HP (75 kW)</b>										
Consumers getting supply as per "Rural Schedule"	16826	0.29%	16065	0.20%	15628	0.19%	15784	0.18%	16100	0.18%
Consumers getting supply other than "Rural Schedule"	16183	0.28%	15808	0.19%	14544	0.17%	14835	0.17%	15577	0.17%
<b>Sub total</b>	<b>33009</b>	<b>0.57%</b>	<b>31873</b>	<b>0.39%</b>	<b>30172</b>	<b>0.36%</b>	<b>30619</b>	<b>0.36%</b>	<b>31677</b>	<b>0.35%</b>
<b>LMV-7: Public Water Works</b>										
Rural Schedule	1432									
Rural Schedule: Jal Nigam	1111	0.02%	3148	0.04%	1261	0.02%	1286	0.02%	1312	0.01%
Rural Schedule: Jal Sansthan	173	0.00%	1180	0.01%	85	0.00%	87	0.00%	88	0.00%
Rural Schedule: Other PWWs	148	0.00%	74	0.00%	160	0.00%	163	0.00%	166	0.00%
Urban Schedule	1610									
Urban Schedule: Jal Nigam	585	0.01%	158	0.00%	519	0.01%	529	0.01%	540	0.01%
Urban Schedule: Jal Sansthan	845	0.01%	594	0.01%	955	0.01%	974	0.01%	1023	0.01%
Urban Schedule: Other PWWs	180	0.00%	935	0.01%	372	0.00%	379	0.00%	398	0.00%
<b>Sub total</b>	<b>3042</b>	<b>0.05%</b>	<b>6089</b>	<b>0.07%</b>	<b>3352</b>	<b>0.04%</b>	<b>3419</b>	<b>0.04%</b>	<b>3528</b>	<b>0.04%</b>
<b>LMV-8: State Tube Wells &amp; Pump Canals upto 100 HP</b>										
Metered	201		289							
Metered STW	201	0.00%	289	0.00%	473	0.01%	11605	0.14%	12186	0.14%
Unmetered	11168	0.19%	10966	0.13%			0	0.00%	0	0.00%

Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	11132	0.19%	10932	0.13%	11090	0.13%	0	0.00%	0	0.00%
Unmetered: Laghu Dal Nahar above 100 BHP	36	0.00%	34	0.00%	33	0.00%	0	0.00%	0	0.00%
<b>Sub total</b>	<b>11369</b>	<b>0.20%</b>	<b>11255</b>	<b>0.14%</b>	<b>11596</b>	<b>0.14%</b>	<b>11605</b>	<b>0.14%</b>	<b>12186</b>	<b>0.14%</b>
<b>LMV-9: Temporary Supply</b>										
Metered	113									
Metered TS: Individual residential consumers	61	0.00%	61	0.00%	174	0.00%	176	0.00%	181	0.00%
Metered TS: Others	52	0.00%	53	0.00%	108	0.00%	109	0.00%	112	0.00%
Unmetered	0	0.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%
Unmetered TS: Ceremonies	0	0.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%
Unmetered TS: Temp shops	0	0.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%
<b>Sub total</b>	<b>113</b>	<b>0.00%</b>	<b>114</b>	<b>0.00%</b>	<b>282</b>	<b>0.00%</b>	<b>285</b>	<b>0.00%</b>	<b>293</b>	<b>0.00%</b>
<b>LMV-10: Departmental Employees</b>	<b>25539</b>	<b>0.44%</b>	<b>24797</b>	<b>0.30%</b>	<b>29407</b>	<b>0.35%</b>	<b>29995</b>	<b>0.35%</b>	<b>30595</b>	<b>0.34%</b>
<b>LMV-11: Electrical Vehicles</b>										
Multi Story Buildings	-		0							
LMV-1b	-	0.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%
HV-1b	-	0.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%
Public Charging Station	-		0							
LT	-	0.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%
HT	-	0.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%
<b>Sub total</b>	<b>0</b>	<b>0.00%</b>	<b>0</b>	<b>0.00%</b>	<b>0</b>	<b>0.00%</b>	<b>0</b>	<b>0.00%</b>	<b>0</b>	<b>0.00%</b>
			0							
<b>HV-1: Non-Industrial Bulk Loads</b>										
Urban Schedule - Supply at 11 kV	656	0.01%	718	0.01%	711	0.01%	725	0.01%	761	0.01%
Urban Schedule - Supply above 11 kV	42	0.00%	47	0.00%	34	0.00%	35	0.00%	36	0.00%
<b>Sub total</b>	<b>698</b>	<b>0.01%</b>	<b>765</b>	<b>0.01%</b>	<b>843</b>	<b>0.01%</b>	<b>858</b>	<b>0.01%</b>	<b>896</b>	<b>0.01%</b>
<b>HV-2: Large and Heavy Power above 100 BHP (75 kW)</b>										
HV2 Urban Schedule: Supply at 11 kV	783	0.01%	1117	0.01%	1087	0.01%	1109	0.01%	1142	0.01%
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	5	0.00%	27	0.00%	33	0.00%	34	0.00%	35	0.00%
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	1	0.00%	3	0.00%	4	0.00%	4	0.00%	4	0.00%
HV2 Urban Schedule: Supply above 132 kV	6	0.00%	14	0.00%	0	0.00%	0	0.00%	0	0.00%
HV2 Rural Schedule: Supply at 11 kV	1	0.00%	1	0.00%	24	0.00%	24	0.00%	26	0.00%
<b>Sub total</b>	<b>796</b>	<b>0.01%</b>	<b>1162</b>	<b>0.01%</b>	<b>1148</b>	<b>0.01%</b>	<b>1171</b>	<b>0.01%</b>	<b>1207</b>	<b>0.01%</b>
<b>HV-3: Railway Traction</b>										
HV3 Supply at and above 132 kV	7	0.00%	0	0.00%	0	0.00%	1	0.00%	1	0.00%
HV3 Supply below 132 kV	3	0.00%	3	0.00%	0	0.00%	0	0.00%	0	0.00%
HV3 For Metro traction	0	0.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%
<b>Sub total</b>	<b>10</b>	<b>0.00%</b>	<b>3</b>	<b>0.00%</b>	<b>0</b>	<b>0.00%</b>	<b>1</b>	<b>0.00%</b>	<b>1</b>	<b>0.00%</b>
<b>HV-4: Lift Irrigation &amp; P. Canals above 100 BHP (75 kW)</b>										
HV4 Supply at 11kV	52	0.00%	52	0.00%	26	0.00%	26	0.00%	27	0.00%
HV4 Supply above 11kV & upto 66kV	16	0.00%	16	0.00%	6	0.00%	6	0.00%	6	0.00%
HV4 Supply above 66 kV & upto 132kV	0	0.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%
<b>Sub total</b>	<b>68</b>	<b>0.00%</b>	<b>68</b>	<b>0.00%</b>	<b>32</b>	<b>0.00%</b>	<b>32</b>	<b>0.00%</b>	<b>33</b>	<b>0.00%</b>
<b>Bulk supply</b>	<b>0</b>	<b>0.00%</b>	<b>0</b>	<b>0.00%</b>	<b>0</b>	<b>0.00%</b>	<b>0</b>	<b>0.00%</b>	<b>0</b>	<b>0.00%</b>
Extra state consumers	0	0.00%	0	0.00%	0	0.00%	1	0.00%	1	0.00%
<b>Grand Total</b>	<b>5,745,950</b>	<b>100.00%</b>	<b>8,149,749</b>	<b>100.00%</b>	<b>8,349,215</b>	<b>100.00%</b>	<b>8,554,882</b>	<b>100.00%</b>	<b>8980809</b>	<b>100.00%</b>

S. No.	Particulars	Past Year Data								Demand Costs
		FY 2017-18				FY 2018-19				
		Trued-Up				Trued-Up				
Demand Costs	Energy Costs	Customer Costs	Total Cost to Serve	Demand Costs	Energy Costs	Customer Costs	Total Cost to Serve	Demand Costs		
	<b>LMV-1: Domestic Light, Fan &amp; Power</b>									
	Life Line Consumers (both Rural and Urban) (up to 100 kWh/month)									
	Dom: Rural Schedule (unmetered)	111.45	92.05	6.89	210.39	92.08	77.06	38.28	207.42	136.96
	Dom: Rural Schedule (metered) other than BPL	1831.51	1512.64	78.56	3422.71	1348.38	1128.36	285.16	2761.91	1209.96
	Dom: Supply at Single Point for Bulk Load	462.23	381.75	42.83	886.82	1597.36	1336.71	714.43	3648.50	3118.21
	Other Metered Domestic Consumers other than BPL	49.05	40.51	0.03	89.60	55.87	46.76	0.19	102.82	18.70
	<b>Sub total</b>	<b>1170.43</b>	<b>966.66</b>	<b>46.08</b>	<b>2183.17</b>	<b>1224.54</b>	<b>1024.73</b>	<b>229.36</b>	<b>2478.64</b>	<b>1585.94</b>
	<b>LMV-2: Non Domestic Light, Fan &amp; Power</b>									
	Non Dom: Rural Schedule (unmetered)	3624.67	2993.62	174.39	6792.68	4318.24	3613.62	1267.42	9199.28	6069.77
	Non Dom: Rural Schedule (metered)	43.16	35.65	1.19	80.00	39.02	32.65	5.21	76.88	21.20
	Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign	43.08	35.58	1.33	79.99	70.96	59.38	8.11	138.45	89.68
	Non Dom: Other Metered Non-Domestic Supply	4.31	3.56	0.01	7.89	0.84	0.71	0.06	1.61	0.48
	<b>Sub total</b>	<b>690.01</b>	<b>569.88</b>	<b>11.43</b>	<b>1271.31</b>	<b>797.89</b>	<b>667.70</b>	<b>57.35</b>	<b>1522.94</b>	<b>848.36</b>
	<b>LMV-3: Public Lamps</b>									
	Unmetered									
	Unmetered - Gram Panchayat	5.90	4.88	0.00	10.78	2.73	2.28	0.01	5.02	1.44
	Unmetered - Nagar Palika & Nagar Panchayat	25.23	20.84	0.01	46.08	22.69	18.99	0.03	41.71	15.85
	Unmetered - Nagar Nigam	4.50	3.71	0.00	8.21	4.88	4.09	0.00	8.97	5.75
	Metered									
	Metered - Gram Panchayat	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.14
	Metered - Nagar Palika & Nagar Panchayat	4.57	3.77	0.00	8.34	5.10	4.27	0.01	9.37	5.13
	Metered - Nagar Nigam	23.03	19.02	0.00	42.05	22.75	19.04	0.00	41.79	19.66
	<b>Sub total</b>	<b>63.23</b>	<b>52.22</b>	<b>0.01</b>	<b>115.47</b>	<b>58.15</b>	<b>48.66</b>	<b>0.05</b>	<b>106.86</b>	<b>47.99</b>
	<b>LMV-4: Light, fan &amp; Power for Institutions</b>									
	Inst: Public	65.88	54.41	0.53	120.83	63.99	53.54	2.77	120.30	73.85
	Inst: Private	14.47	11.95	0.09	26.52	17.67	14.79	0.50	32.95	17.41
	<b>Sub total</b>	<b>80.36</b>	<b>66.37</b>	<b>0.63</b>	<b>147.35</b>	<b>81.66</b>	<b>68.33</b>	<b>3.27</b>	<b>153.26</b>	<b>91.27</b>
	<b>LMV-5: Private Tube Wells/ Pumping Sets</b>									
	Unmetered									
	PTW: Rural Schedule (unmetered)	655.44	541.33	9.01	1205.79	777.65	650.76	47.48	1475.89	955.37
	Metered									
	PTW: Rural Schedule (metered)	16.25	13.42	0.54	30.21	37.02	30.98	3.41	71.41	48.99
	PTW: Urban Schedule (metered)	15.31	12.64	0.16	28.11	9.43	7.89	0.85	18.18	24.95
	<b>Sub total</b>	<b>687.00</b>	<b>567.40</b>	<b>9.71</b>	<b>1264.11</b>	<b>824.11</b>	<b>689.63</b>	<b>51.74</b>	<b>1565.48</b>	<b>1029.31</b>
	<b>LMV 6: Small and Medium Power upto 100 HP (75 kW)</b>									
	Consumers getting supply as per "Rural Schedule"	70.47	58.20	0.59	129.26	61.42	51.40	2.77	115.60	49.58
	Consumers getting supply other than "Rural Schedule"	332.40	274.53	0.57	607.50	324.11	271.22	2.73	598.06	212.93
	<b>Sub total</b>	<b>402.87</b>	<b>332.73</b>	<b>1.16</b>	<b>736.76</b>	<b>385.53</b>	<b>322.62</b>	<b>5.50</b>	<b>713.65</b>	<b>262.51</b>
	<b>LMV-7: Public Water Works</b>									
	Rural Schedule									
	Rural Schedule: Jal Nigam	54.81	45.27	0.04	100.12	46.03	38.52	0.54	85.10	48.95
	Rural Schedule: Jal Sansthan	16.45	13.59	0.01	30.04	32.29	27.02	0.20	59.52	9.20
	Rural Schedule: Other PWWs	6.31	5.21	0.01	11.52	3.03	2.53	0.01	5.58	7.21
	Urban Schedule									
	Urban Schedule: Jal Nigam	33.93	28.02	0.02	61.97	5.55	4.65	0.03	10.22	14.79
	Urban Schedule: Jal Sansthan	71.75	59.26	0.03	131.04	44.02	36.84	0.10	80.96	68.20
	Urban Schedule: Other PWWs	5.60	4.62	0.01	10.23	34.46	28.83	0.16	63.45	11.00
	<b>Sub total</b>	<b>188.84</b>	<b>155.97</b>	<b>0.11</b>	<b>344.91</b>	<b>165.38</b>	<b>138.40</b>	<b>1.05</b>	<b>304.83</b>	<b>159.35</b>
	<b>LMV-8: State Tube Wells &amp; Pump Canals upto 100 HP</b>									
	Metered									
	Metered STW	7.56	6.24	0.01	13.81	8.60	7.20	0.05	15.85	9.27
	Unmetered									
	Unmetered-STW/Panch.Raj/WB/ID/P. Canals/Li upto 100 BHP	385.73	318.57	0.39	704.69	374.31	313.23	1.89	689.42	454.30
	Unmetered: Laghu Dal Nahar above 100 BHP	24.35	20.11	0.00	44.47	16.28	13.62	0.01	29.90	19.22
	<b>Sub total</b>	<b>417.64</b>	<b>344.93</b>	<b>0.40</b>	<b>762.96</b>	<b>399.19</b>	<b>334.05</b>	<b>1.94</b>	<b>735.18</b>	<b>482.79</b>
	<b>LMV-9: Temporary Supply</b>									
	Metered									
	Metered TS: Individual residential consumers	0.02	0.01	0.00	0.03	0.02	0.02	0.01	0.04	0.68
	Metered TS: Others	0.02	0.02	0.00	0.04	0.02	0.02	0.01	0.05	0.00
	Unmetered									
	Unmetered TS: Ceremonies	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Unmetered TS: Temp shops	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	<b>Sub total</b>	<b>0.04</b>	<b>0.03</b>	<b>0.00</b>	<b>0.07</b>	<b>0.04</b>	<b>0.03</b>	<b>0.02</b>	<b>0.09</b>	<b>0.68</b>
	<b>LMV-10: Departmental Employees</b>	30.36	25.08	0.89	56.33	41.13	34.42	4.28	79.83	53.96
	<b>LMV-11: Electrical Vehicles</b>									
	Multi Story Buildings									
	LMV-1b	0.00	0.00	0.00	0.00	0.02	0.02	0.00	0.03	0.00
	HV-1b	0.00	0.00	0.00	0.00	0.02	0.02	0.00	0.04	0.00
	Public Charging Station									
	LT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	HT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	<b>Sub total</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.04</b>	<b>0.03</b>	<b>0.00</b>	<b>0.08</b>	<b>0.00</b>
	<b>HV-1: Non-Industrial Bulk Loads</b>									
	Rural Schedule									
	Urban Schedule - Supply above 11 kV	36.24	29.93	0.00	66.17	43.26	36.20	0.01	79.47	34.75
	<b>Sub total</b>	<b>137.55</b>	<b>113.60</b>	<b>0.02</b>	<b>251.17</b>	<b>163.16</b>	<b>136.54</b>	<b>0.13</b>	<b>299.83</b>	<b>242.32</b>
	<b>HV-2: Large and Heavy Power above 100 BHP (75 kW)</b>									
	HV2 Urban Schedule: Supply at 11 kV	412.00	340.27	0.03	752.29	387.84	324.55	0.19	712.58	328.72
	HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	0.90	0.74	0.00	1.65	120.53	100.86	0.00	221.39	185.11
	HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	0.06	0.05	0.00	0.11	22.58	18.89	0.00	41.47	37.89
	HV2 Urban Schedule: Supply above 132 kV	0.95	0.78	0.00	1.73	2.52	2.11	0.00	4.64	0.00
	HV2 Rural Schedule: Supply at 11 kV	0.00	0.00	0.00	0.01	0.11	0.09	0.00	0.20	2.40
	<b>Sub total</b>	<b>413.91</b>	<b>341.85</b>	<b>0.03</b>	<b>755.79</b>	<b>533.58</b>	<b>446.51</b>	<b>0.20</b>	<b>980.29</b>	<b>554.12</b>
	<b>HV-3: Railway Traction</b>									
	HV3 Supply at and above 132 kV	110.67	91.40	0.00	202.08	0.00	0.00	0.00	0.00	0.00
	HV3 Supply below 132 kV	59.69	49.30	0.00	108.98	0.00	0.00	0.00	0.00	0.00
	HV3 For Metro traction	0.00	0.00	0.00	0.00	9.52	7.97	0.00	17.49	0.00
	<b>Sub total</b>	<b>170.36</b>	<b>140.70</b>	<b>0.00</b>	<b>311.06</b>	<b>9.52</b>	<b>7.97</b>	<b>0.00</b>	<b>17.49</b>	<b>0.00</b>
	<b>HV-4: Lift Irrigation &amp; P. Canals above 100 BHP (75 kW)</b>									
	HV4 Supply at 11kV	73.57	60.76	0.00	134.33	88.27	73.87	0.01	162.14	101.99
	HV4 Supply above 11kV & upto 66kV	138.91	114.72	0.00	253.63	132.15	110.59	0.00	242.75	129.00
	HV4 Supply above 66 kV & upto 132kV	0.82	0.68	0.00	1.50	0.00	0.00	0.00	0.00	0.00
	<b>Sub total</b>	<b>213.30</b>	<b>176.16</b>	<b>0.00</b>	<b>389.46</b>	<b>220.42</b>	<b>184.46</b>	<b>0.01</b>	<b>404.89</b>	<b>230.99</b>
	<b>Bulk supply</b>	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	<b>Extra state consumers</b>	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	<b>Grand Total</b>	<b>7210.68</b>	<b>5955.31</b>	<b>201.32</b>	<b>13367.32</b>	<b>8108.87</b>	<b>6785.71</b>	<b>1406.35</b>	<b>16300.92</b>	<b>10184.79</b>

\*All categories/subcategories/ToD Slabs etc will be strictly as per Rate schedule.





S. No	Particulars	Past Year Data FY 2017-18					Past Year Data FY 2018-19					Total Cost to Serve (A)	Revenue (B)
		Trued-Up/Audited					Trued-Up/Audited						
		Total Cost to Serve (A)	Revenue (B)	Total Subsidy C=(A)-(B) = (D) + (E)	Govt Subsidy (D)	Cross Subsidy (E)	Total Cost to Serve (A)	Revenue (B)	Total Subsidy C=(A)-(B) = (D) + (E)	Govt Subsidy (D)	Cross Subsidy (E)		
	<b>LMV-1: Domestic Light, Fan &amp; Power</b>												
	Life Line Consumers (both Rural and Urban) (up to 100 kWh/month)	0.00				0.00						245.05	0.00
	Dom: Rural Schedule (unmetered)	210.39				207.42						245.05	0.00
	Dom: Rural Schedule (metered) other than BPL	3422.71				2761.91						2109.83	0.00
	Dom: Supply at Single Point for Bulk Load	886.82				3648.50						5495.93	0.00
	Other Metered Domestic Consumers other than BPL	89.60				102.82						31.86	0.00
	Sub total	2183.17				2478.64						2753.23	0.00
	<b>LMV-2: Non Domestic Light, Fan &amp; Power</b>	6792.68				9199.28						10635.91	0.00
	Non Dom: Rural Schedule (unmetered)	80.00				76.88						37.15	0.00
	Non Dom: Rural Schedule (metered)	79.99				138.45						155.16	0.00
	Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign	7.89				1.61						0.83	0.00
	Non Dom: Other Metered Non-Domestic Supply	1271.31				1522.94						1457.73	0.00
	Sub total	1439.19				1739.88						1650.88	0.00
	<b>LMV-3: Public Lamps</b>												
	Unmetered												
	Unmetered - Gram Panchayat	10.78				5.02						2.45	0.00
	Unmetered - Nagar Palika & Nagar Panchayat	46.08				41.71						27.01	0.00
	Unmetered - Nagar Nigam	8.21				8.97						9.80	0.00
	Metered												
	Metered - Gram Panchayat	0.00				0.00						0.25	0.00
	Metered - Nagar Palika & Nagar Panchayat	8.34				9.37						8.74	0.00
	Metered - Nagar Nigam	42.05				41.79						33.48	0.00
	Sub total	115.47				106.86						81.73	0.00
	<b>LMV-4: Light, fan &amp; Power for Institutions</b>												
	Inst: Public	120.83				120.30						126.52	0.00
	Inst: Private	26.52				32.95						29.77	0.00
	Sub total	147.35				153.26						156.29	0.00
	<b>LMV-5: Private Tube Wells/ Pumping Sets</b>												
	Unmetered												
	PTW: Rural Schedule (unmetered)	1205.79				1475.89						1638.03	0.00
	Metered												
	PTW: Rural Schedule (metered)	30.21				71.41						84.34	0.00
	PTW: Urban Schedule (metered)	28.11				18.18						42.55	0.00
	Sub total	1264.11				1565.48						1764.92	0.00
	<b>LMV 6: Small and Medium Power upto 100 HP (75 kW)</b>												
	Consumers getting supply as per "Rural Schedule"	129.26				115.60						85.05	0.00
	Consumers getting supply other than "Rural Schedule"	607.50				598.06						363.16	0.00
	Sub total	736.76				713.65						448.21	0.00
	<b>LMV-7: Public Water Works</b>												
	Rural Schedule												
	Rural Schedule: Jal Nigam	100.12				85.10						83.41	0.00
	Rural Schedule: Jal Sansthan	30.04				59.52						15.67	0.00
	Rural Schedule: Other PWWs	11.52				5.58						12.28	0.00
	Urban Schedule												
	Urban Schedule: Jal Nigam	61.97				10.22						25.21	0.00
	Urban Schedule: Jal Sansthan	131.04				80.96						116.17	0.00
	Urban Schedule: Other PWWs	10.23				63.45						18.75	0.00
	Sub total	344.91				304.83						271.48	0.00
	<b>LMV-8: State Tube Wells &amp; Pump Canals upto 100 HP</b>												
	Metered												
	Metered STW	13.81				15.85						15.81	0.00
	Unmetered												
	Unmetered: STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	704.69				689.42						774.03	0.00
	Unmetered: Laghu Dal Nahar above 100 BHP	44.47				29.90						32.73	0.00
	Sub total	762.96				735.18						822.57	0.00
	<b>LMV-9: Temporary Supply</b>												
	Metered												
	Metered TS: Individual residential consumers	0.03				0.04						1.17	0.00
	Metered TS: Others	0.04				0.05						0.00	0.00
	Unmetered												
	Unmetered TS: Ceremonies	0.00				0.00						0.00	0.00
	Unmetered TS: Temp shops	0.00				0.00						0.00	0.00
	Sub total	0.07				0.09						1.18	0.00
	<b>LMV-10: Departmental Employees</b>	56.33				79.83						93.06	0.00
	<b>LMV-11: Electrical Vehicles</b>												
	Multi Story Buildings												0.00
	LMV-1b	0.00				0.03						0.00	0.00
	HV-1b	0.00				0.04						0.00	0.00
	Public Charging Station												0.00
	LT	0.00				0.00						0.00	0.00
	HT	0.00				0.00						0.00	0.00
	Sub total	0.00				0.08						0.00	0.00
	<b>HV-1: Non-Industrial Bulk Loads</b>												
	Rural Schedule												0.00
	Rural Schedule - Supply at 11 kV	0.00				0.00						20.04	0.00
	Rural Schedule - Supply above 11 kV	0.00				0.00						0.00	0.00
	Urban Schedule												
	Urban Schedule - Supply at 11 kV	185.01				220.35						333.46	0.00
	Urban Schedule - Supply above 11 kV	66.17				79.47						59.17	0.00
	Sub total	251.17				299.83						412.67	0.00
	<b>HV-2: Large and Heavy Power above 100 BHP (75 kW)</b>												
	HV2 Urban Schedule: Supply at 11 kV	752.29				712.58						559.80	0.00
	HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	1.65				221.39						315.22	0.00
	HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	0.11				41.47						64.51	0.00
	HV2 Urban Schedule: Supply above 132 kV	1.73				4.64						0.00	0.00
	HV2 Rural Schedule: Supply at 11 kV	0.01				0.20						4.08	0.00
	Sub total	755.79				980.29						943.61	0.00
	<b>HV-3: Railway Traction</b>												
	HV3 Supply at and above 132 kV	202.08				0.00						0.00	0.00
	HV3 Supply below 132 kV	108.98				0.00						0.00	0.00
	HV3 For Metro traction	0.00				17.49						0.00	0.00
	Sub total	311.06				17.49						0.00	0.00
	<b>HV-4: Lift Irrigation &amp; P. Canals above 100 BHP (75 kW)</b>												
	HV4 Supply at 11kV	134.33				162.14						173.66	0.00
	HV4 Supply above 11kV & upto 66kV	253.63				242.75						219.67	0.00
	HV4 Supply above 66 kV & upto 132kV	1.50				0.00						0.00	0.00
	Sub total	389.46				404.89						393.34	0.00
	Bulk supply	0.00				0.00						0.00	0.00
	Extra state consumers	0.00				0.00						0.00	0.00
	<b>Grand Total</b>	13367.32	9962.73	3404.59	1680.79	1723.80	16300.92	11132.08	5168.84	3376.16	1792.68	17675.84	11641.41

\*All categories/subcategories/ToD Slabs etc will be strictly as per Rate schedule.

True-Up FY 2019-20 Claimed			ARR FY 2020-21 Projected						ARR FY 2021-22 Projected				
Total Subsidy C=(A)-(B) =(D) + (E)	Govt Subsidy (D)	Cross Subsidy (E)	Total Cost to Serve (A)	Revenue (B)	Total Subsidy C=(A)-(B) =(D) + (E)	Govt Subsidy (D)	Cross Subsidy (E)	Total Cost to Serve (A)	Revenue (B)	Total Subsidy C=(A)-(B) =(D) + (E)	Govt Subsidy (D)	Cross Subsidy (E)	
			238.23	105.96				270.80	112.44				
			2009.47	669.70				0.00	0.00				
			5391.97	3079.57				9247.04	4988.75				
			31.13	30.25				33.70	32.67				
			2681.85	2308.44				3287.76	2629.37				
			10352.66	6193.92	0.00	0.00	0.00	12839.31	7763.23	0.00	0.00	0.00	
			33.49	46.05				0.00	0.00				
			144.85	119.97				206.58	159.11				
			0.77	1.69				0.89	1.82				
			1352.29	1815.22				1596.12	1976.77				
0.00	0.00	0.00	1531.40	1982.93	0.00	0.00	0.00	1803.58	2137.70	0.00	0.00	0.00	
			0.00	48.65									
			3.18	2.02				0.00	0.00				
			35.02	35.99				0.00	0.00				
			12.71	10.65				0.00	0.00				
			0.00	66.22									
			0.32	0.52				3.65	3.60				
			11.34	15.15				46.93	50.44				
			43.43	50.55				50.67	55.75				
0.00	0.00	0.00	106.01	114.87	0.00	0.00	0.00	101.25	109.80	0.00	0.00	0.00	
			182.88	223.23				138.85	169.94				
			43.07	62.09				33.00	48.66				
0.00	0.00	0.00	225.95	285.32	0.00	0.00	0.00	171.85	218.60	0.00	0.00	0.00	
			0.00										
			1834.01	342.51				1815.01	354.55				
			0.00										
			94.36	29.82				93.43	28.39				
			47.69	37.35				46.27	34.22				
0.00	0.00	0.00	1976.05	409.68	0.00	0.00	0.00	1954.71	417.15	0.00	0.00	0.00	
			90.09	115.84				91.54	112.85				
			385.00	407.67				402.56	402.41				
0.00	0.00	0.00	475.08	523.51	0.00	0.00	0.00	494.10	515.27	0.00	0.00	0.00	
			0.00	141.47									
			97.19	105.55				89.82	93.05				
			18.26	18.73				16.87	16.36				
			14.31	17.19				13.23	15.39				
			0.00	233.26									
			29.37	35.74				27.15	31.68				
			135.37	167.81				128.78	153.20				
			21.85	29.71				20.79	27.44				
0.00	0.00	0.00	316.36	374.73	0.00	0.00	0.00	296.63	337.13	0.00	0.00	0.00	
			0.00	75.80									
			17.48	75.80				946.80	1047.80				
			0.00	524.99									
			836.18	504.61				0.00	0.00				
			35.38	20.37				0.00	0.00				
0.00	0.00	0.00	889.03	600.79	0.00	0.00	0.00	946.80	1047.80	0.00	0.00	0.00	
			0.00	8.44									
			7.26	7.24				1.27	1.25				
			0.00	1.20				0.00	1.22				
			0.00	0.00				0.00	0.00				
			0.00	0.00				0.00	0.00				
			7.26	8.44	0.00	0.00	0.00	1.28	2.48	0.00	0.00	0.00	
			88.71	53.86				100.13	61.32				
			0.00	0.00									
			0.00	0.00				0.00	0.00				
			0.00	0.00				0.00	0.00				
			0.00	0.00				0.00	0.00				
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
			0.00	0.00									
			16.15	0.00				21.16	0.00				
			0.00	0.00				0.00	0.00				
			0.00	430.56									
			268.76	343.62				369.67	429.00				
			47.69	86.94				65.60	101.99				
0.00	0.00	0.00	332.61	430.56	0.00	0.00	0.00	456.43	530.99	0.00	0.00	0.00	
			585.87	549.84				608.77	537.93				
			329.90	298.03				349.46	297.10				
			67.52	61.26				72.88	62.31				
			0.00	0.00				0.00	0.00				
			4.27	4.94				4.53	4.97				
0.00	0.00	0.00	987.57	914.06	0.00	0.00	0.00	1035.64	902.30	0.00	0.00	0.00	
			0.00	16.27				0.00	18.21				
			13.63	0.00				14.53	0.00				
0.00	0.00	0.00	13.63	16.27	0.00	0.00	0.00	14.53	18.21	0.00	0.00	0.00	
			165.66	181.64				185.19	190.24				
			209.55	253.02				234.25	264.02				
			0.00	0.00				0.00	0.00				
0.00	0.00	0.00	375.22	434.66	0.00	0.00	0.00	419.45	454.26	0.00	0.00	0.00	
			0.00	0.00				0.00	0.00				
			2.44	2.36				2.60	2.36				
6034.43	3289.09	2745.34	17679.97	12345.94	5334.03	3324.80	2009.23	20638.28	14518.59	6119.69	3324.80	2794.89	

Form No: F7A

PuVVNL

Revenue from Open Access Customers

S.No	Particulars	Past Year data						True-Up						APR			ARR		
		FY 2017-18			FY 2018-19			FY 2019-20			FY 2020-21			FY 2021-22					
		Trued-Up			Trued-Up			Approved (in TO)			Claimed			Estimated			Projected		
		Cross Subsidy Surcharge	Additional Surcharge	Total	Cross Subsidy Surcharge	Additional Surcharge	Total	Cross Subsidy Surcharge	Additional Surcharge	Total	Cross Subsidy Surcharge	Additional Surcharge	Total	Cross Subsidy Surcharge	Additional Surcharge	Total	Cross Subsidy Surcharge	Additional Surcharge	Total
	LMV-1 Domestic light fan & power			-															
	LMV-2-Non domestic light fan & power			-															
	LMV-3 Public lamps			-															
	LMV-4 Light, fan & power for public/private institution			-															
	LMV-5 Private tube well/pumping sets			-															
	LMV-6 Small & medium power upto 100 hp/75kw			-															
	LMV-7 Public water works			-															
	LMV-8 STATE TUBE WELLS / PANCHAYTI RAJ TUBE WELL & PUMPED CANALS: upto 100 hp			-															
	Lmv-9 Temporary supply			-															
	LMV-10 Departmental employees and Pensioners			-															
	LMV-11 Electrical Vehicle Charging			-															
	HV-1 Non industrial bulk loads			-															
	HV-2 Large & heavy power above 100 bhp (75 kw)	-	-	-	0.57	-	0.57				0.57	-	0.57	0.57	-	0.57	0.57	-	0.57
	HV-3 Railway traction			-															
	HV-4 Lift irrigation & large pumped canal above 100 bhp (75kw)			-															
	Extra state consumers			-															
	Bulk supply			-															
	<b>Total</b>	-	-	-	0.57	-	0.57				0.57	-	0.57	0.57	-	0.57	0.57	-	0.57

\*As per the respective rate schedule of UPERC

Pu/VNL	Category	Past Year data						True-Up FY 2018-19						APR FY 2020-21						ARR FY 2021-22		
		FY 2017-18			FY 2018-19			Approved (in TO)			Claimed			Revised Estimates			Projected					
		Trued-Up		Total Energy Sales	Trued-Up		Total Energy Sales	Metered Energy Sales	Unmetered Energy Sales	Total Energy Sales	Metered Energy Sales	Unmetered Energy Sales	Total Energy Sales	Metered Energy Sales	Unmetered Energy Sales	Total Energy Sales	Metered Energy Sales	Unmetered Energy Sales	Total Energy Sales			
		Metered Energy Sales	Unmetered Energy Sales		Metered Energy Sales	Unmetered Energy Sales														Metered Energy Sales	Unmetered Energy Sales	Metered Energy Sales
(in MU)	(in MU)	(in MU)	(in MU)	(in MU)	(in MU)	(in MU)	(in MU)	(in MU)	(in MU)	(in MU)	(in MU)	(in MU)	(in MU)	(in MU)	(in MU)	(in MU)	(in MU)	(in MU)				
1	<b>LMV-1: Domestic Light, Fan &amp; Power</b>																					
	Life Line Consumers (both Rural and Urban) (up to 100 kWh/month)		320.85	320.85		236.14	236.14					285.58	285.58		281.14	281.14		299.86	299.86			
	Dom: Rural Schedule (unmetered)		5272.60	5272.60		3,457.95	3,457.95					2,523.00	2,523.00		2,483.75	2,483.75		-	-			
	Dom: Rural Schedule (metered) other than BPL	1330.68		1330.68	4,096.45		4,096.45			6,502.07		6,502.07	6,400.93		6,400.93	6,400.93		10,443.37	10,443.37			
	Dom: Supply at Single Point for Bulk Load	141.22		141.22	143.29		143.29			39.00		39.00	38.39		38.39	38.39		39.00	39.00			
	Other Metered Domestic Consumers other than BPL	3369.47		3369.47	3,140.36		3,140.36			3,307.00		3,307.00	3,255.56		3,255.56	3,255.56		3,749.91	3,749.91			
	<b>Sub total</b>	<b>4841.36</b>	<b>5593.45</b>	<b>10434.82</b>	<b>7,380.11</b>	<b>3,694.09</b>	<b>11,074.20</b>			<b>9,848.07</b>	<b>2,808.58</b>	<b>12,656.65</b>	<b>9,694.88</b>	<b>2,764.89</b>	<b>12,459.78</b>	<b>14,232.28</b>	<b>299.86</b>	<b>14,532.14</b>				
2	<b>LMV-2: Non Domestic Light, Fan &amp; Power</b>																					
	Non Dom: Rural Schedule (unmetered)		124.26	124.26		100.06	100.06					44.20	44.20		41.40	41.40		-	-			
	Non Dom: Rural Schedule (metered)	124.03		124.03	181.98		181.98			187.00		187.00	175.14		175.14	175.14		235.44	235.44			
	Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign	12.41		12.41	2.16		2.16			1.00		1.00	0.94		0.94	0.94		1.01	1.01			
	Non Dom: Other Metered Non-Domestic Supply	1986.41		1986.41	2,046.20		2,046.20			1,769.00		1,769.00	1,656.84		1,656.84	1,656.84		1,835.59	1,835.59			
	<b>Sub total</b>	<b>2122.85</b>	<b>124.26</b>	<b>2247.11</b>	<b>2,230.35</b>	<b>100.06</b>	<b>2,330.41</b>			<b>1,957.00</b>	<b>44.20</b>	<b>2,001.20</b>	<b>1,832.92</b>	<b>41.40</b>	<b>1,874.31</b>	<b>2,072.03</b>		<b>2,072.03</b>				
3	<b>LMV-3: Public Lamps</b>																					
	Unmetered																					
	Unmetered - Gram Panchayat		17.00	17.00		7.00	7.00					3.00	3.00		3.93	3.93		-	-			
	Unmetered - Nagar Palika & Nagar Panchayat		72.65	72.65		58.19	58.19					33.06	33.06		43.29	43.29		-	-			
	Unmetered - Nagar Nigam		12.95	12.95		12.53	12.53					12.00	12.00		15.71	15.71		-	-			
	Metered																					
	Metered - Gram Panchayat	0.00		0.00	-		-			0.30		0.30	0.39		0.39	0.39		4.24	4.24			
	Metered - Nagar Palika & Nagar Panchayat	13.15		13.15	13.07		13.07			10.70		10.70	14.01		14.01	14.01		54.41	54.41			
	Metered - Nagar Nigam	66.30		66.30	58.34		58.34			41.00		41.00	53.68		53.68	53.68		58.76	58.76			
	<b>Sub total</b>	<b>79.45</b>	<b>102.59</b>	<b>182.04</b>	<b>71.42</b>	<b>77.72</b>	<b>149.13</b>			<b>52.00</b>	<b>48.06</b>	<b>100.06</b>	<b>68.08</b>	<b>62.93</b>	<b>131.01</b>	<b>117.41</b>		<b>117.41</b>				
4	<b>LMV-4: Light, fan &amp; Power for Institutions</b>																					
	Inst: Public	189.66		189.66	164.09		164.09			154.00		154.00	225.21		225.21	225.21		160.16	160.16			
	Inst: Private	41.67		41.67	45.31		45.31			36.31		36.31	53.10		53.10	53.10		38.13	38.13			
	<b>Sub total</b>	<b>231.33</b>	<b>0.00</b>	<b>231.33</b>	<b>209.41</b>	<b>-</b>	<b>209.41</b>			<b>190.31</b>	<b>-</b>	<b>190.31</b>	<b>278.31</b>	<b>-</b>	<b>278.31</b>	<b>278.31</b>		<b>198.29</b>	<b>198.29</b>			
5	<b>LMV-5: Private Tube Wells/ Pumping Sets</b>																					
	Unmetered			0.00																		
	PTW: Rural Schedule (unmetered)		1886.91	1886.91		1,994.30	1,994.30					1,992.12	1,992.12		2,254.38	2,254.38		2,091.73	2,091.73			
	Metered																					
	PTW: Rural Schedule (metered)	46.77		46.77	94.94		94.94			102.16		102.16	115.61		115.61	115.61		107.27	107.27			
	PTW: Urban Schedule (metered)	44.07		44.07	24.19		24.19			52.02		52.02	58.87		58.87	58.87		53.58	53.58			
	<b>Sub total</b>	<b>90.85</b>	<b>1886.91</b>	<b>1977.76</b>	<b>119.13</b>	<b>1,994.30</b>	<b>2,113.43</b>			<b>154.18</b>	<b>1,992.12</b>	<b>2,146.31</b>	<b>174.48</b>	<b>2,254.38</b>	<b>2,428.86</b>	<b>160.85</b>	<b>2,091.73</b>	<b>2,252.58</b>				
6	<b>LMV 6: Small and Medium Power upto 100 HP (75 kW)</b>																					
	Consumers getting supply as per "Rural Schedule"	202.87		202.87	157.52		157.52			103.39		103.39	110.66		110.66	110.66		105.46	105.46			
	Consumers getting supply other than "Rural Schedule"	956.92		956.92	831.18		831.18			444.00		444.00	475.22		475.22	475.22		466.20	466.20			
	<b>Sub total</b>	<b>1159.79</b>	<b>0.00</b>	<b>1159.79</b>	<b>988.70</b>	<b>-</b>	<b>988.70</b>			<b>547.39</b>	<b>-</b>	<b>547.39</b>	<b>585.88</b>	<b>-</b>	<b>585.88</b>	<b>571.66</b>		<b>571.66</b>				
7	<b>LMV-7: Public Water Works</b>																					
	Rural Schedule																					
	Rural Schedule: Jal Nigam	157.80		157.80	118.05		118.05			102.07		102.07	120.07		120.07	120.07		104.11	104.11			
	Rural Schedule: Jal Sansthan	47.35		47.35	82.81		82.81			19.18		19.18	22.56		22.56	22.56		19.56	19.56			
	Rural Schedule: Other PWWs	18.15		18.15	7.77		7.77			15.03		15.03	17.68		17.68	17.68		15.33	15.33			
	Urban Schedule																					
	Urban Schedule: Jal Nigam	97.67		97.67	14.24		14.24			30.84		30.84	36.28		36.28	36.28		31.46	31.46			
	Urban Schedule: Jal Sansthan	206.56		206.56	112.89		112.89			142.20		142.20	167.28		167.28	167.28		149.32	149.32			
	Urban Schedule: Other PWWs	16.11		16.11	88.36		88.36			22.94		22.94	26.99		26.99	26.99		24.09	24.09			
	<b>Sub total</b>	<b>543.65</b>	<b>0.00</b>	<b>543.65</b>	<b>424.13</b>	<b>-</b>	<b>424.13</b>			<b>332.28</b>	<b>-</b>	<b>332.28</b>	<b>390.88</b>	<b>-</b>	<b>390.88</b>	<b>343.88</b>		<b>343.88</b>				
8	<b>LMV-8: State Tube Wells &amp; Pump Canals upto 100 HP</b>																					
	Metered																					
	Metered STW	21.76		21.76	22.06		22.06			19.34		19.34	21.10		21.10	21.10		1,097.57	1,097.57			
	Unmetered																					
	Unmetered: STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP		1110.44	1110.44		959.92	959.92					947.30	947.30		1,033.54	1,033.54		-	-			
	Unmetered: Laghu Dal Nahar above 100 BHP		70.11	70.11		41.74	41.74					40.08	40.08		43.73	43.73		-	-			
	<b>Sub total</b>	<b>21.76</b>	<b>1180.55</b>	<b>1202.30</b>	<b>22.06</b>	<b>1,001.66</b>	<b>1,023.72</b>			<b>19.34</b>	<b>987.38</b>	<b>1,006.72</b>	<b>21.10</b>	<b>1,077.26</b>	<b>1,098.36</b>	<b>1,097.57</b>		<b>1,097.57</b>				
9	<b>LMV-9: Temporary Supply</b>																					
	Metered																					
	Metered TS: Individual residential consumers	0.05		0.05	0.05		0.05			1.43		1.43	8.96		8.96	8.96		1.47	1.47			
	Metered TS: Others	0.05		0.05	0.06		0.06			-		-	-		-	-		-	-			
	Unmetered																					
	Unmetered TS: Ceremonies		0.00	0.00	-		-			-		-	-		-	-		-	-			
	Unmetered TS: Temp shops		0.00	0.00	-		-			-		-	-		-	-		-	-			
	<b>Sub total</b>	<b>0.10</b>	<b>0.00</b>	<b>0.10</b>	<b>0.10</b>	<b>-</b>	<b>0.10</b>			<b>1.43</b>	<b>-</b>	<b>1.43</b>	<b>8.96</b>	<b>-</b>	<b>8.96</b>	<b>1.47</b>		<b>1.47</b>				
10	<b>LMV-10: Departmental Employees</b>																					
			87.41	87.41		105.49	105.49					112.53	112.53		108.34	108.34		114.78	114.78			

<b>11</b>	<b>LMV-11: Electrical Vehicles</b>																				
	Multi Story Buildings																				
		LMV-1b		0.00	0.05		0.05														
		HV-1b		0.00	0.06		0.06														
		Public Charging Station		-	-		-														
		LT		0.00	-		-														
		HT		0.00	-		-														
		Sub total	0.00	0.00	0.00	0.10	-	0.10													
<b>12</b>	<b>HV-1: Non-Industrial Bulk Loads</b>																				
		Urban Schedule - Supply at 11 kV	291.66		291.66	307.48		307.48			408.30		408.30	332.16		332.16	428.72		428.72		
		Urban Schedule - Supply above 11 kV	104.32		104.32	110.95		110.95			72.46		72.46	58.95		58.95	76.08		76.08		
		Sub total	<b>395.98</b>	<b>0.00</b>	<b>395.98</b>	<b>418.42</b>	-	<b>418.42</b>			<b>505.29</b>	-	<b>505.29</b>	<b>411.07</b>	-	<b>411.07</b>	<b>529.33</b>	-	<b>529.33</b>		
<b>13</b>	<b>HV-2: Large and Heavy Power above 100 BHP (75 kW)</b>																				
		HV2 Urban Schedule: Supply at 11 kV	1186.07		1186.07	994.62		994.62			685.45		685.45	724.10		724.10	706.01		706.01		
		HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	2.60		2.60	309.09		309.09			386.00		386.00	407.77		407.77	405.30		405.30		
		HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	0.18		0.18	57.90		57.90			79.00		79.00	83.46		83.46	84.53		84.53		
		HV2 Urban Schedule: Supply above 132 kV	2.72		2.72	6.47		6.47			-		-	-		-	-		-		
		HV2 Rural Schedule: Supply at 11 kV	0.01		0.01	0.28		0.28			5.00		5.00	5.28		5.28	5.25		5.25		
		Sub total	<b>1191.58</b>	<b>0.00</b>	<b>1191.58</b>	<b>1,368.37</b>	-	<b>1,368.37</b>			<b>1,155.45</b>	-	<b>1,155.45</b>	<b>1,220.61</b>	-	<b>1,220.61</b>	<b>1,201.09</b>	-	<b>1,201.09</b>		
<b>14</b>	<b>HV-3: Railway Traction</b>																				
		HV3 Supply at and above 132 kV	318.60		318.60	-		-			-		-	16.85		16.85	16.85		16.85		
		HV3 Supply below 132 kV	171.83		171.83	24.42		24.42			-		-	-		-	-		-		
		HV3 For Metro traction	0.00		0.00	-		-			-		-	-		-	-		-		
		Sub total	<b>490.43</b>	<b>0.00</b>	<b>490.43</b>	<b>24.42</b>	-	<b>24.42</b>			<b>-</b>	<b>-</b>	<b>-</b>	<b>16.85</b>	-	<b>16.85</b>	<b>16.85</b>	-	<b>16.85</b>		
<b>15</b>	<b>HV-4: Lift Irrigation &amp; P. Canals above 100 BHP (75 kW)</b>																				
		HV4 Supply at 11kV	211.79		211.79	226.37		226.37			212.66		212.66	204.76		204.76	214.79		214.79		
		HV4 Supply above 11kV & upto 66kV	399.89		399.89	338.91		338.91			269.00		269.00	259.01		259.01	271.69		271.69		
		HV4 Supply above 66 kV & upto 132kV	2.37		2.37	-		-			-		-	-		-	-		-		
		Sub total	<b>614.05</b>		<b>614.05</b>	<b>565.28</b>	-	<b>565.28</b>			<b>481.66</b>	-	<b>481.66</b>	<b>463.77</b>	-	<b>463.77</b>	<b>486.48</b>	-	<b>486.48</b>		
<b>16</b>	Bulk supply		0.00		0.00	-		-			-		-	-		-	-		-		
<b>17</b>	Extra state consumers		0.00		0.00	-		-			-		-	3.01		3.01	3.01		3.01		
<b>18</b>	<b>Grand Total</b>		<b>11783.18</b>	<b>8975.17</b>	<b>20758.35</b>	<b>13,821.99</b>	<b>6,973.32</b>	<b>20,795.31</b>			<b>15,244.39</b>	<b>5,992.87</b>	<b>21,237.26</b>	<b>15,170.80</b>	<b>6,309.20</b>	<b>21,480.00</b>	<b>21,032.19</b>	<b>2,506.37</b>	<b>23,538.56</b>		



ARR							
FY 2021-22							
Projected							
Forecasted Metered Energy Sales (in MU)	Load factor	No. of consumers (in '000)	Connected load/contracted demand (in KW)	Forecasted Metered Energy Sales (in MU)	Adjustments	Forecasted Metered Energy Sales (in MU)	Load factor
281.14	8.91%	320929	383872	299.86		299.86	8.92%
2483.75	25.40%	0	0	-		0.00	0.00%
6400.93	11.34%	6351908	8018515	10,443.37		10443.37	14.87%
18.39	17.13%	2061	40668	39.00		39.00	10.95%
3255.56	13.03%	1427955	3042356	3,749.91		3749.91	14.07%
<b>12459.78</b>	<b>13.17%</b>	<b>8102853</b>	<b>11485410</b>	<b>14,532.14</b>	<b>0</b>	<b>14532.14</b>	<b>14.44%</b>
41.40	12.32%	0	0	-		0.00	0.00%
175.14	11.16%	93711	229831	235.44		235.44	11.69%
0.94	2.64%	386	4108	1.01		1.01	2.81%
1656.84	17.62%	352402	1138453	1,835.59		1835.59	18.41%
<b>1874.31</b>	<b>16.52%</b>	<b>446498</b>	<b>1372392</b>	<b>2,072.03</b>	<b>0</b>	<b>2072.03</b>	<b>17.24%</b>
62.93	58.48%	0	0	-	0	0.00	0.00%
3.93	56.05%	0	0	-	-	0.00	0.00%
43.29	52.73%	0	0	-	-	0.00	0.00%
15.71	84.90%	0	0	-	-	0.00	0.00%
66.08	25.50%	367	45104	117.41	0	117.41	29.72%
0.39	4.80%	32	1787	4.24		4.24	27.07%
14.01	12.18%	272	23496	54.41		54.41	26.44%
53.68	37.33%	63	19822	58.76		58.76	33.84%
<b>131.01</b>	<b>34.97%</b>	<b>367</b>	<b>45104</b>	<b>117.41</b>	<b>0</b>	<b>117.41</b>	<b>29.72%</b>
225.21	25.97%	19962	103447	160.16		160.16	17.67%
53.10	20.86%	3218	30666	38.13		38.13	14.19%
<b>278.31</b>	<b>24.81%</b>	<b>23179</b>	<b>134113</b>	<b>198.29</b>	<b>0</b>	<b>198.29</b>	<b>16.88%</b>
2254.38	20.55%	301113	1328154	2,091.73	0	2091.73	17.98%
2254.38	20.55%	301113	1328154	2,091.73		2091.73	17.98%
174.48	28.79%	26383	73120	160.85	0	160.85	25.11%
115.61	22.18%	24636	63092	107.27		107.27	19.41%
58.87	69.37%	1747	10028	53.58		53.58	60.99%
<b>2428.86</b>	<b>20.98%</b>	<b>327496</b>	<b>1401274</b>	<b>2,252.58</b>	<b>0</b>	<b>2252.58</b>	<b>18.35%</b>
110.66	7.69%	16100	168410	105.46		105.46	7.15%
475.22	30.86%	15577	186379	466.20		466.20	28.55%
<b>585.88</b>	<b>19.67%</b>	<b>31677</b>	<b>354789</b>	<b>571.66</b>	<b>0</b>	<b>571.66</b>	<b>18.39%</b>
160.32	54.66%	1567	34492	139.01	0	139.01	46.01%
230.56	33.86%	1961	82123	204.87	0	204.87	28.48%
<b>390.88</b>	<b>40.12%</b>	<b>3528</b>	<b>116616</b>	<b>343.88</b>	<b>0</b>	<b>343.88</b>	<b>33.66%</b>
21.10	2.21%	12186	221674	1,097.57	0	1097.57	56.52%
21.10	2.21%	12186	221674	1,097.57		1097.57	56.52%
1077.26	124.34%	0	0	-	0	0.00	0.00%
1033.54	124.11%	0	0	-	-	0.00	0.00%
43.73	130.05%	0	0	-	-	0.00	0.00%
<b>1098.36</b>	<b>60.31%</b>	<b>12186</b>	<b>221674</b>	<b>1,097.57</b>	<b>0</b>	<b>1097.57</b>	<b>56.52%</b>
8.96	28.06%	293	3774	1.47	0	1.47	4.45%
8.96	323.13%	181	328	1.47		1.47	51.21%
0.00	0.00%	112	3447	-	-	0.00	0.00%
0.00	0.00%	0	0	-	0	0.00	0.00%
0.00	0.00%	0	0	-	-	0.00	0.00%
0.00	0.00%	0	0	-	-	0.00	0.00%
8.96	28.06%	293	3774	1.47	0	1.47	4.45%
<b>108.34</b>	<b>12.54%</b>	<b>30595</b>	<b>101591</b>	<b>114.78</b>		<b>114.78</b>	<b>12.90%</b>
0.00	0.00%	0	0	-	0	0.00	0.00%
0.00	0.00%	0	0	-	-	0.00	0.00%
0.00	0.00%	0	0	-	-	0.00	0.00%
0.00	0.00%	0	0	-	0	0.00	0.00%
0.00	0.00%	0	0	-	-	0.00	0.00%
0.00	0.00%	0	0	-	0	0.00	0.00%
332.16	19.58%	761	205403	428.72		428.72	23.83%
58.95	18.97%	36	37609	76.08		76.08	23.09%
<b>411.07</b>	<b>18.20%</b>	<b>896</b>	<b>271650</b>	<b>529.33</b>	<b>0</b>	<b>529.33</b>	<b>22.24%</b>
724.10	60.95%	1142	141077	706.01		706.01	57.13%
407.77	57.23%	35	86244	405.30		405.30	53.65%
83.46	29.15%	4	35321	84.53		84.53	27.32%
0.00	0.00%	0	0	-	-	0.00	0.00%
5.28	10.25%	26	6235	5.25		5.25	9.61%
<b>1220.61</b>	<b>54.53%</b>	<b>1207</b>	<b>268877</b>	<b>1,201.09</b>	<b>0</b>	<b>1201.09</b>	<b>50.99%</b>
0.00	0.00%	1	10800	16.85		16.85	17.81%
16.85	0.00%	0	0	-	-	0.00	0.00%
0.00	0.00%	0	0	-	-	0.00	0.00%
<b>16.85</b>	<b>35.62%</b>	<b>1</b>	<b>10800</b>	<b>16.85</b>	<b>0</b>	<b>16.85</b>	<b>17.81%</b>
204.76	97.00%	27	24459	-		0.00	0.00%
259.01	25.52%	6	117586	214.79		214.79	20.85%
0.00	0.00%	0	0	271.69		271.69	0.00%
<b>463.77</b>	<b>37.83%</b>	<b>33</b>	<b>142045</b>	<b>486.48</b>	<b>0</b>	<b>486.48</b>	<b>39.10%</b>
0.00	0.00%	0	0	-		0.00	0.00%
<b>3.01</b>	<b>89.28%</b>	<b>1</b>	<b>770</b>	<b>3.01</b>		<b>3.01</b>	<b>44.64%</b>
<b>21480.00</b>	<b>16.34%</b>	<b>8980809</b>	<b>15930879</b>	<b>23538.56</b>	<b>0</b>	<b>23538.56</b>	<b>16.87%</b>

## Summary of Actual / Estimated Revenue from Sale of Power at Current Tariff

PuVVNL	Unit of measurement	Past years Data			True-Up			APR	ARR
		FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20			FY 2020-21	FY 2021-22
		Trued-Up	Trued-Up	Trued-Up	Approved (in TO)	Audited	Claimed	Revised Estimates	Projected
<b>LMV-1: Domestic Light, Fan &amp; Power</b>									
<b>Life Line Consumers (both Rural and Urban)</b> (up to 100 kWh/month)								105.96	112.44
<b>Dom: Rural Schedule (unmetered)</b>								669.70	0.00
<b>Dom: Rural Schedule (metered) other than BPL</b>								3079.57	4988.75
0-100 kWh/month								1805.69	2228.98
101-150 kWh/month								505.92	999.58
151-300 kWh/month								511.10	1012.69
301-500 kWh/month								172.02	558.53
Above 500 kWh/Month (starting from 501 unit)								84.84	188.97
<b>Dom: Supply at Single Point for Bulk Load</b>								30.25	32.67
<b>Other Metered Domestic Consumers other than BPL</b>								2308.44	2629.37
0-150 kWh/month								1212.53	1334.80
151-300 kWh/month								389.03	425.83
301-500 kWh/month								333.94	382.47
Above 500 kWh/Month (starting from 501 unit)								372.93	486.26
<b>Sub Total</b>								6193.92	7763.23
<b>LMV-2: Non Domestic Light, Fan &amp; Power</b>									
<b>Non Dom: Rural Schedule (unmetered)</b>								46.05	0.00
<b>Non Dom: Rural Schedule (metered)</b>								119.97	159.11
<b>Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign</b>								1.69	1.82
<b>Non Dom: Other Metered Non-Domestic Supply</b>								1815.22	1976.77
Upto 300 kWh / month								986.83	1060.65
301 – 1000 kWh / month								387.65	429.54
Above 1000 kWh/Month								440.74	486.59
<b>Sub Total</b>								1982.93	2137.70
<b>LMV-3: Public Lamps</b>									
<b>Unmetered</b>								48.65	0.00
Unmetered - Gram Panchayat								2.02	0.00
Unmetered - Nagar Palika & Nagar Panchayat								35.99	0.00
Unmetered - Nagar Nigam								10.65	0.00
<b>Metered</b>								66.22	109.80
Metered - Gram Panchayat								0.52	3.60
Metered - Nagar Palika & Nagar Panchayat								15.15	50.44
Metered - Nagar Nigam								50.55	55.75
<b>Sub Total</b>								114.87	109.80
<b>LMV-4: Light, fan &amp; Power for Institutions</b>									
<b>Inst: Public</b>								223.23	169.94
Inst: Public : 0 – 1000 kWh / month								171.42	131.97
Inst: Public : 1001 – 2000 kWh / month								37.66	27.79
Inst: Public : Above 2000 kWh / month								14.15	10.18
<b>Inst: Private</b>								62.09	48.66
Inst: Private : 0 – 1000 kWh / month								32.36	29.82
Inst: Private : Above 1000 kWh / month								29.72	18.84
<b>Sub Total</b>								285.32	218.60
<b>LMV-5: Private Tube Wells/ Pumping Sets</b>									
<b>Unmetered</b>								342.51	354.55
PTW: Rural Schedule (unmetered)								342.51	354.55
<b>Metered</b>								67.17	62.60
PTW: Rural Schedule (metered)								29.82	28.39
PTW: Urban Schedule (metered)								37.35	34.22
<b>Sub Total</b>								409.68	417.15
<b>LMV 6: Small and Medium Power upto 100 HP (75 kW)</b>									
<b>Consumers getting supply as per "Rural Schedule"</b>								115.84	112.85
Up to 1000 kWh / month								79.02	77.57
Up to 2000 kWh / month								19.49	18.68
For above 2000 kWh / month								17.33	16.60
<b>Consumers getting supply other than "Rural Schedule"</b>								407.67	402.41
Up to 1000 kWh / month								150.08	148.96
Up to 2000 kWh / month								90.97	27.41
For above 2000 kWh / month								166.63	62.77
<b>Sub Total</b>								523.51	515.27
<b>LMV-7: Public Water Works</b>									
<b>Rural Schedule</b>								141.47	124.80
Rural Schedule: Jal Nigam								105.55	93.05
Rural Schedule: Jal Sansthan								18.73	16.36
Rural Schedule: Other PWWs								17.19	15.39
<b>Urban Schedule</b>								233.26	212.33
Urban Schedule: Jal Nigam								35.74	31.68
Urban Schedule: Jal Sansthan								167.81	153.20
Urban Schedule: Other PWWs								29.71	27.44
<b>Sub Total</b>								374.73	337.13
<b>LMV-8: State Tube Wells &amp; Pump Canals upto 100 HP</b>									
<b>Metered</b>								75.80	1047.80
Metered STW								75.80	1047.80
<b>Unmetered</b>								524.99	0.00
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP								504.61	0.00
Unmetered: Laghu Dal Nahar above 100 BHP								20.37	0.00
<b>Sub Total</b>								600.79	1047.80



<b>LMV-9: Temporary Supply</b>										
Metered								8.44	2.48	
Metered TS: Individual residential consumers								7.24	1.25	
Metered TS: Others								1.20	1.22	
Unmetered								0.00	0.00	
Unmetered TS: Ceremonies								0.00	0.00	
Unmetered TS: Temp shops								0.00	0.00	
<b>Sub Total</b>								<b>8.44</b>	<b>2.48</b>	
<b>LMV-10: Departmental Employees</b>										
LMV-10: Sub Total								53.86	61.32	
								0.00		
<b>LMV-11: Electrical Vehicles</b>										
Multi Story Buildings								0.00	0.00	
LMV-1b								0.00	0.00	
HV-1b								0.00	0.00	
Public Charging Station								0.00	0.00	
LT								0.00	0.00	
HT								0.00	0.00	
<b>Sub Total</b>								<b>0.00</b>	<b>0.00</b>	
<b>HV-1: Non-Industrial Bulk Loads</b>										
Rural Schedule								0.00	0.00	
Rural Schedule - Supply at 11 kV								0.00	0.00	
Rural Schedule - Supply above 11 kV								0.00	0.00	
Urban Schedule								430.56	530.99	
Urban Schedule - Supply at 11 kV								343.62	429.00	
Urban Schedule - Supply above 11 kV								86.94	101.99	
<b>Sub Total</b>								<b>430.56</b>	<b>530.99</b>	
<b>HV-2: Large and Heavy Power above 100 BHP (75 kW)</b>										
<b>HV2 Urban Schedule: Supply at 11 kV</b>								549.84	537.93	
05:00 hrs to 11:00 hrs								117.90	115.38	
11:00 hrs to 17:00 hrs								200.74	196.39	
17:00 hrs to 23:00 hrs								128.14	125.31	
23:00 hrs to 05:00 hrs								103.06	100.85	
<b>HV2 Urban Schedule: Supply above 11 kV &amp; upto 66 kV</b>								298.03	297.10	
05:00 hrs to 11:00 hrs								63.93	63.74	
11:00 hrs to 17:00 hrs								108.80	108.46	
17:00 hrs to 23:00 hrs								69.41	69.17	
23:00 hrs to 05:00 hrs								55.88	55.72	
<b>HV2 Urban Schedule: Supply above 66 kV &amp; upto 132 kV</b>								61.26	62.31	
05:00 hrs to 11:00 hrs								13.20	13.43	
11:00 hrs to 17:00 hrs								22.36	22.74	
17:00 hrs to 23:00 hrs								14.16	14.39	
23:00 hrs to 05:00 hrs								11.54	11.74	
<b>HV2 Urban Schedule: Supply above 132 kV</b>								0.00	0.00	
05:00 hrs to 11:00 hrs								0.00	0.00	
11:00 hrs to 17:00 hrs								0.00	0.00	
17:00 hrs to 23:00 hrs								0.00	0.00	
23:00 hrs to 05:00 hrs								0.00	0.00	
<b>HV2 Rural Schedule: Supply at 11 kV</b>								4.94	4.97	
<b>Sub Total</b>								<b>914.06</b>	<b>902.30</b>	
<b>HV-3: Railway Traction</b>										
HV3 Supply at and above 132 kV								16.27	18.21	
HV3 Supply below 132 kV								0.00	0.00	
HV3 For Metro traction								0.00	0.00	
<b>Sub Total</b>								<b>16.27</b>	<b>18.21</b>	
<b>HV-4: Lift Irrigation &amp; P. Canals above 100 BHP (75 kW)</b>										
HV4 Supply at 11kV								181.64	190.24	
HV4 Supply above 11kV & upto 66kV								253.02	264.02	
HV4 Supply above 66 kV & upto 132kV								0.00	0.00	
<b>Sub Total</b>								<b>434.66</b>	<b>454.26</b>	
<b>Bulk Supply</b>								0.00	0.00	
<b>Extra State Consumer</b>								2.36	2.36	
<b>Grand Total</b>			9320.19	9962.73	11132.08	13057.69	11641.41	11641.41	12345.94	14518.59

PuVVNL	Particulars	ARR FY 2021-22 Projected										
		No. of consumers	Contract Demand/ Connected Load (KW /KVA /HP)	Consumption-Slabwise (MU)	Load Factor	Monthly Fixed Charges or Demand Charge (Rs./KVA or Rs./KW or Rs./BHP)	Monthly Minimum Charges (Rs./Month or Rs/KVA or Rs./KW or Rs./BHP)	Energy Charge (Rs/KWh or Rs./KVAh )	Total Monthly Fixed Charges or Demand Charge (Rs Crs)	Total Monthly Minimum Charges (Rs Crs)	Total Energy Charge Rs. Crs.	Total Billed Amount (Rs Crs)
		1	<b>LMV-1: Domestic Light, Fan &amp; Power</b>									
	<b>Life Line Consumers (both Rural and Urban)</b>											
	(up to 100 kWh/month)	320929	383872	300	9%				22.48	0.00	89.96	112.44
	<b>Dom: Rural Schedule (unmetered)</b>	320929	383872	300	9%	50.00		3.00	22.48	0.00	89.96	112.44
	<b>Dom: Rural Schedule (metered) other than BPL</b>	0	0	0	0%	500.00		0.00	0.00	0.00	0.00	0.00
	0-100 kWh/month	6351908	8018515	10443	15%	0.00			845.38	0.00	4143.37	4988.75
	101-150 kWh/month	3214065	3536165	1775	6%	90.00		3.35	372.81	0.00	1856.16	2228.98
	151-300 kWh/month	1778534	2092832	3342	18%	90.00		3.85	220.64	0.00	778.94	999.58
	301-500 kWh/month	946434	1282962	2715	24%	90.00		5.00	135.26	0.00	877.43	1012.69
	Above 500 kWh/Month (starting from 501 unit)	346179	721666	1963	31%	90.00		5.50	76.08	0.00	482.45	558.53
	<b>Dom: Supply at Single Point for Bulk Load</b>	66695	384889	647	19%	90.00		6.00	40.58	0.00	148.39	188.97
	<b>Other Metered Domestic Consumers other than BPL</b>	2061	40668	39	11%	110.00		7.00	5.37	0.00	27.30	32.67
	0-150 kWh/month	1427955	3042356	3750	14%	0.00			392.03	0.00	2237.34	2629.37
	151-300 kWh/month	1042407	1794611	1312	8%	110.00		5.50	231.25	0.00	1103.55	1334.80
	301-500 kWh/month	116509	454788	337	8%	110.00		6.00	58.60	0.00	367.23	425.83
	Above 500 kWh/Month (starting from 501 unit)	116609	403010	562	16%	110.00		6.50	51.93	0.00	330.54	382.47
	<b>Sub Total</b>	152430	389947	1537	45%	110.00		7.00	50.25	0.00	436.02	486.26
	<b>Sub Total</b>	8102853	11485410	14532	14%				1265	0	6498	7763
2	<b>LMV-2: Non Domestic Light, Fan &amp; Power</b>											
	<b>Non Dom: Rural Schedule (unmetered)</b>	0	0	0	0%	1000.00		0.00	0.00	0.00	0.00	0.00
	<b>Non Dom: Rural Schedule (metered)</b>	93711	229831	235	12%	110.00		5.50	29.62	0.00	129.49	159.11
	<b>Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign</b>	386	4108	1	3%	1800.00		18.00	0.00	0.00	1.82	1.82
	<b>Non Dom: Other Metered Non-Domestic Supply</b>	352402	1138453	1836	18%				515.31	0.00	1461.46	1976.77
	Upto 300 kWh / month	285107	921054	881	11%	390.00		7.50	275.53	0.00	785.12	1060.65
	301 – 1000 kWh / month	42838	138391	467	39%	390.00		8.40	97.87	0.00	331.66	429.54
	Above 1000 kWh/Month	24456	79008	308	45%	390.00		8.75	141.90	0.00	344.68	486.59
	<b>Sub Total</b>	446498	1372392	2072	17%				545	0	1593	2138
3	<b>LMV-3: Public Lamps</b>											
	<b>Unmetered</b>	0	0	0	0%				0.00	0.00	0.00	0.00
	Unmetered - Gram Panchayat	0	0	0	0%	2100.00		0.00	0.00	0.00	0.00	0.00
	Unmetered - Nagar Palika & Nagar Panchayat	0	0	0	0%	3200.00		0.00	0.00	0.00	0.00	0.00
	Unmetered - Nagar Nigam	0	0	0	0%	4200.00		0.00	0.00	0.00	0.00	0.00
	<b>Metered</b>	367	45104	117	30%				13.14	0.00	96.66	109.80
	Metered - Gram Panchayat	32	1787	4	27%	200.00		8.25	0.42	0.00	3.18	3.60
	Metered - Nagar Palika & Nagar Panchayat	272	23496	54	26%	250.00		8.80	6.91	0.00	43.53	50.44
	Metered - Nagar Nigam	63	19822	59	34%	250.00		9.35	5.80	0.00	49.95	55.75
	<b>Sub Total</b>	367	45104	117	30%				13.14	0.00	96.66	109.80
4	<b>LMV-4: Light, fan &amp; Power for Institutions</b>											
	<b>Inst: Public</b>	19962	103447	160	18%				36.52	0.00	133.41	169.94
	Inst: Public : 0 – 1000 kWh / month	17966	93102	120	15%	300.00		8.25	32.87	0.00	99.10	131.97
	Inst: Public : 1001 – 2000 kWh / month	1797	9310	29	35%	300.00		8.50	3.29	0.00	24.50	27.79
	Inst: Public : Above 2000 kWh / month	200	1034	11	124%	300.00		8.75	0.37	0.00	9.81	10.18
	<b>Inst: Private</b>	3218	30666	38	14%				13.99	0.00	34.67	48.66
	Inst: Private : 0 – 1000 kWh / month	1351	3864	19	56%	375.00		9.00	6.12	0.00	23.69	29.82
	Inst: Private : Above 1000 kWh / month	901	2576	19	84%	375.00		9.30	7.87	0.00	10.97	18.84
	<b>Sub Total</b>	23179	134113	198	17%				51	0	168	219
5	<b>LMV-5: Private Tube Wells/ Pumping Sets</b>											
	<b>Unmetered</b>	301113	1328154	2092	18%				354.55	0.00	0.00	354.55
	PTW: Rural Schedule (unmetered)	301113	1328154	2092	18%	170.00		0.00	354.55	0.00	0.00	354.55
	<b>Metered</b>	26383	73120	161	25%				9.00	0.00	53.60	62.60
	PTW: Rural Schedule (metered)	24636	63092	107	19%	70.00		2.00	6.93	0.00	21.45	28.39
	PTW: Urban Schedule (metered)	1747	10028	54	61%	130.00		6.00	2.07	0.00	32.15	34.22
	<b>Sub Total</b>	327496	1401274	2253	18%				364	0	54	417
6	<b>LMV 6: Small and Medium Power upto 100 HP (75 kW)</b>											
	<b>Consumers getting supply as per "Rural Schedule"</b>	16100	168410	105	7%				40.26	0.00	72.59	112.85
	Up to 1000 kWh / month	14012	155376	60	4%	268.25		6.75	37.14	0.00	40.43	77.57
	Up to 2000 kWh / month	1327	7109	25	40%	268.25		6.85	1.70	0.00	16.98	18.68
	For above 2000 kWh / month	762	5925	21	40%	268.25		7.31	1.42	0.00	15.18	16.60
	<b>Consumers getting supply other than "Rural Schedule"</b>	15577	186379	466	29%				47.49	0.00	354.93	402.41
	Up to 1000 kWh / month	9782	130230	158	14%	290.00		7.30	33.18	0.00	115.78	148.96
	Up to 2000 kWh / month	2941	25589	112	50%	290.00		7.40	6.52	0.00	83.06	89.58
	For above 2000 kWh / month	2854	30560	197	73%	290.00		7.90	7.79	0.00	156.08	163.87
	<b>Sub Total</b>	31677	354789	572	18%				88	0	428	515
7	<b>LMV-7: Public Water Works</b>											
	<b>Rural Schedule</b>	1567	34492	139	46%				14.22	0.00	110.58	124.80

Rural Schedule: Jal Nigam	1312	24821	104	48%	346.88	7.96	10.23	0.00	82.82	93.05
Rural Schedule: Jal Sansthan	88	1933	20	116%	346.88	7.96	0.80	0.00	15.56	16.36
Rural Schedule: Other PWWs	166	7738	15	23%	346.88	7.96	3.19	0.00	12.20	15.39
<b>Urban Schedule</b>	<b>1961</b>	<b>82123</b>	<b>205</b>	<b>28%</b>			<b>36.14</b>	<b>0.00</b>	<b>176.19</b>	<b>212.33</b>
Urban Schedule: Jal Nigam	540	10377	31	35%	375.00	8.60	4.62	0.00	27.06	31.68
Urban Schedule: Jal Sansthan	1023	56437	149	30%	375.00	8.60	24.79	0.00	128.41	153.20
Urban Schedule: Other PWWs	398	15309	24	18%	375.00	8.60	6.72	0.00	20.72	27.44
<b>Sub Total</b>	<b>3528</b>	<b>116616</b>	<b>344</b>	<b>34%</b>			<b>50.36</b>	<b>0.00</b>	<b>286.77</b>	<b>337.13</b>
<b>8 LMV-8: State Tube Wells &amp; Pump Canals upto 100 HP</b>										
Metered	12186	221674	1098	57%			114.87	0.00	932.93	1047.80
Metered STW	12186	221674	1098	57%	330.00	8.50	114.87	0.00	932.93	1047.80
Unmetered	0	0	0	0%			0.00	0.00	0.00	0.00
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	0	0	0	0%	3300.00	0.00	0.00	0.00	0.00	0.00
Unmetered: Laghu Dal Nahar above 100 BHP	0	0	0	0%	3300.00	0.00	0.00	0.00	0.00	0.00
<b>Sub Total</b>	<b>12186</b>	<b>221674</b>	<b>1098</b>	<b>57%</b>			<b>114.87</b>	<b>0.00</b>	<b>932.93</b>	<b>1047.80</b>
<b>9 LMV-9: Temporary Supply</b>										
Metered	293	3774	1	4%			1.30	0.00	1.18	2.48
Metered TS: Individual residential consumers	181	328	1	51%	200.00	8.00	0.08	0.00	1.18	1.25
Metered TS: Others	112	3447	0	0%	300.00	9.00	1.22	0.00	0.00	1.22
Unmetered	0	0	0	0%			0.00	0.00	0.00	0.00
Unmetered TS: Ceremonies	0	0	0	0%	4750.00	0.00	0.00	0.00	0.00	0.00
Unmetered TS: Temp shops	0	0	0	0%	560.00	0.00	0.00	0.00	0.00	0.00
<b>Sub Total</b>	<b>293</b>	<b>3774</b>	<b>1</b>	<b>4%</b>			<b>1</b>	<b>0</b>	<b>1</b>	<b>2</b>
<b>10 LMV-10: Departmental Employees</b>										
<b>LMV-10: Sub Total</b>	<b>30595</b>	<b>101591</b>	<b>115</b>	<b>13%</b>	<b>100.00</b>	<b>6.25</b>	<b>61.32</b>	<b>0.00</b>	<b>0.00</b>	<b>61.32</b>
<b>11 LMV-11: Electrical Vehicles</b>										
Multi Story Buildings	0	0	0	0%			0.00	0.00	0.00	0.00
LMV-1b	0	0	0	0%	0.00	6.20	0.00	0.00	0.00	0.00
HV-1b	0	0	0	0%	0.00	5.90	0.00	0.00	0.00	0.00
Public Charging Station	0	0	0	0%			0.00	0.00	0.00	0.00
LT	0	0	0	0%	0.00	7.70	0.00	0.00	0.00	0.00
HT	0	0	0	0%	0.00	7.30	0.00	0.00	0.00	0.00
<b>Sub Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0%</b>			<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>12 HV-1: Non-Industrial Bulk Loads</b>										
Urban Schedule - Supply at 11 kV	761	205403	429	24%	430.00	8.50	53.60	0.00	375.40	429.00
Urban Schedule - Supply above 11 kV	36	37609	76	23%	400.00	8.30	40.68	0.00	61.31	101.99
<b>Sub Total</b>	<b>896</b>	<b>271650</b>	<b>529</b>	<b>22%</b>			<b>94.28</b>	<b>0.00</b>	<b>436.72</b>	<b>530.99</b>
<b>13 HV-2: Large and Heavy Power above 100 BHP (75 kW)</b>										
<b>HV2 Urban Schedule: Supply at 11 kV</b>	<b>1142</b>	<b>141077</b>	<b>706</b>	<b>57%</b>	<b>300.00</b>	<b>7.10</b>	<b>37.54</b>	<b>0.00</b>	<b>500.39</b>	<b>537.93</b>
05:00 hrs to 11:00 hrs	1142	141077	353	29%	300.00	6.57	8.64	0.00	106.74	115.38
11:00 hrs to 17:00 hrs	263	32476	81	29%	300.00	7.10	13.68	0.00	182.71	196.39
17:00 hrs to 23:00 hrs	416	51421	129	29%	300.00	8.17	7.66	0.00	117.65	125.31
23:00 hrs to 05:00 hrs	233	28793	72	29%	300.00	6.57	7.55	0.00	93.30	100.85
<b>HV2 Urban Schedule: Supply above 11 kV &amp; upto 66 kV</b>	<b>35</b>	<b>86244</b>	<b>405</b>	<b>54%</b>	<b>290.00</b>	<b>6.80</b>	<b>21.97</b>	<b>0.00</b>	<b>275.12</b>	<b>297.10</b>
05:00 hrs to 11:00 hrs	35	86244	203	27%	290.00	6.29	5.06	0.00	58.69	63.74
11:00 hrs to 17:00 hrs	8	19853	47	27%	290.00	6.80	8.01	0.00	100.45	108.46
17:00 hrs to 23:00 hrs	13	31435	74	27%	290.00	7.82	4.48	0.00	64.69	69.17
23:00 hrs to 05:00 hrs	7	17602	41	27%	290.00	6.29	4.42	0.00	51.30	55.72
<b>HV2 Urban Schedule: Supply above 66 kV &amp; upto 132 kV</b>	<b>4</b>	<b>35321</b>	<b>85</b>	<b>27%</b>	<b>270.00</b>	<b>6.40</b>	<b>8.30</b>	<b>0.00</b>	<b>54.00</b>	<b>62.31</b>
05:00 hrs to 11:00 hrs	4	35321	42	14%	270.00	5.92	1.91	0.00	11.52	13.43
11:00 hrs to 17:00 hrs	1	8131	10	14%	270.00	6.40	3.03	0.00	19.72	22.74
17:00 hrs to 23:00 hrs	2	12874	15	14%	270.00	7.36	1.69	0.00	12.70	14.39
23:00 hrs to 05:00 hrs	1	7209	9	14%	270.00	5.92	1.67	0.00	10.07	11.74
<b>HV2 Urban Schedule: Supply above 132 kV</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0%</b>	<b>270.00</b>	<b>6.10</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
05:00 hrs to 11:00 hrs	0	0	0	0%	270.00	6.57	0.00	0.00	0.00	0.00
11:00 hrs to 17:00 hrs	0	0	0	0%	270.00	7.10	0.00	0.00	0.00	0.00
17:00 hrs to 23:00 hrs	0	0	0	0%	270.00	8.17	0.00	0.00	0.00	0.00
23:00 hrs to 05:00 hrs	0	0	0	0%	270.00	6.57	0.00	0.00	0.00	0.00
<b>HV2 Rural Schedule: Supply at 11 kV</b>	<b>26</b>	<b>6235</b>	<b>5</b>	<b>10%</b>	<b>277.50</b>	<b>6.57</b>	<b>1.52</b>	<b>0.00</b>	<b>3.45</b>	<b>4.97</b>
<b>Sub Total</b>	<b>1207</b>	<b>268877</b>	<b>1201</b>	<b>51%</b>			<b>69.33</b>	<b>0.00</b>	<b>832.97</b>	<b>902.30</b>
<b>14 HV-3: Railway Traction</b>										
HV3 Supply at and above 132 kV	1	10800	17	18%	400.00	8.50	3.89	0.00	14.32	18.21
HV3 Supply below 132 kV	0	0	0	0%	400.00	8.80	0.00	0.00	0.00	0.00
HV3 For Metro traction	0	0	0	0%	300.00	7.30	0.00	0.00	0.00	0.00
<b>Sub Total</b>	<b>1</b>	<b>10800</b>	<b>17</b>	<b>18%</b>			<b>3.89</b>	<b>0.00</b>	<b>14.32</b>	<b>18.21</b>
<b>15 HV-4: Lift Irrigation &amp; P. Canals above 100 BHP (75 kW)</b>										
HV4 Supply at 11kV	27	24459	215	100%	350.00	8.50	7.67	0.00	182.57	190.24
HV4 Supply above 11kV & upto 66kV	6	117586	272	26%	340.00	8.40	35.80	0.00	228.22	264.02
HV4 Supply above 66 kV & upto 132kV	0	0	0	0%	330.00	8.25	0.00	0.00	0.00	0.00
<b>Sub Total</b>	<b>33</b>	<b>142045</b>	<b>486</b>	<b>39%</b>			<b>43.47</b>	<b>0.00</b>	<b>410.79</b>	<b>454.26</b>
<b>16 Bulk Supply</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0%</b>	<b>0.00</b>	<b>4.19</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>17 Extra State Consumer</b>	<b>1</b>	<b>770</b>	<b>3</b>	<b>45%</b>	<b>0.00</b>	<b>7.83</b>	<b>0.00</b>	<b>0.00</b>	<b>2.36</b>	<b>2.36</b>
<b>Grand Total</b>	<b>8980809</b>	<b>15930879</b>	<b>23538.56</b>	<b>17%</b>			<b>2764</b>	<b>0</b>	<b>11754.64</b>	<b>14518.59</b>

Table with columns for PUVVIL, Type of Installation, and various financial metrics (Total Sales, Revenue Realization, Average cost to serve, etc.) across different years and categories. Includes sub-sections like LMV-1: Domestic Light, Fan & Power, LMV-2: Non Domestic Light, Fan & Power, LMV-3: Public Lamps, LMV-4: Light, fan & Power for Institutions, LMV-5: Private Tube Wells/Pumping Sets, LMV-6: Small and Medium Power upto 100 HP (75 kW), LMV-7: Public Water Works, LMV-8: State Tube Wells & Pump Canals upto 100 HP, LMV-9: Temporary Supply.

Metered TS: Individual residential consumers											1.43	1.14	8.00	1.17	8.21	(0.21)	8.96	7.24	8.08	7.26	8.10	(0.01)	1.47	1.25	8.53	1.27	8.67	(0.14)								
Metered TS: Others											-	0.36	-	0.00	-	-	-	1.20	-	-	0.00	-	-	-	1.22	-	0.00	-	-							
Unmetered											-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
Unmetered TS: Ceremonies											-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
Unmetered TS: Temp shops											-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
Sub Total											1.43	1.50	10.53	1.18	8.25	2.29	8.96	8.44	9.42	7.26	8.10	1.32	1.47	2.48	16.84	1.28	8.70	8.15								
10 LMV-10: Departmental Employees											-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
LMV-10: Sub Total											112.53	78.99	7.02	93.06	8.27	(1.25)	108.34	53.86	4.97	-	88.71	88.71	8.19	(3.22)	114.78	61.32	5.34	100.13	8.72	(3.38)						
11 LMV-11: Electrical Vehicles											-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
Multi Story Buildings											-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
LMV-1b											-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
HV-1b											-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
Public Charging Station											-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
LT											-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
HT											-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
Sub Total											0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
12 HV-1: Non-Industrial Bulk Loads											-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
Rural Schedule											24.54	-	-	20.04	8.17	(8.17)	19.96	-	-	16.15	8.09	(8.09)	24.54	-	-	-	-	-	-							
Rural Schedule - Supply at 11 kV											24.54	-	-	20.04	8.17	(8.17)	19.96	-	-	16.15	8.09	(8.09)	24.54	-	-	-	-	-	-							
Rural Schedule - Supply above 11 kV											-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
Urban Schedule											480.76	482.72	10.04	392.63	8.17	1.87	391.11	430.56	11.01	316.45	8.09	2.92	504.80	530.99	10.52	-	-	-	10.52							
Urban Schedule - Supply at 11 kV											408.30	405.43	9.93	333.46	8.17	1.76	332.16	343.62	10.34	268.76	8.09	2.25	428.72	429.00	10.01	369.67	8.62	1.38								
Urban Schedule - Supply above 11 kV											72.46	77.30	10.67	59.17	8.17	2.50	58.95	86.94	14.75	47.69	8.09	6.66	76.08	101.99	13.41	65.60	8.62	4.78								
Sub Total											505.29	482.72	9.55	412.67	8.17	1.39	411.07	430.56	10.47	332.61	8.09	2.38	529.33	530.99	10.03	456.43	8.62	1.41	-							
13 HV-2: Large and Heavy Power above 100 BHP (75 kW)											-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
HV2 Urban Schedule: Supply at 11 kV											685.45	540.35	7.88	559.80	8.17	(0.28)	724.10	549.84	7.59	585.87	8.09	(0.50)	706.01	537.93	7.62	608.77	8.62	(1.00)								
05:00 hrs to 11:00 hrs											157.79	139.17	8.82	-	-	8.82	362.05	117.90	3.26	-	-	3.26	353.01	115.38	3.27	-	-	-	3.27							
11:00 hrs to 17:00 hrs											249.84	181.08	7.25	-	-	7.25	83.34	200.74	24.09	-	-	24.09	81.26	196.39	24.17	-	-	-	24.17							
17:00 hrs to 23:00 hrs											139.90	124.48	8.90	-	-	8.90	131.96	128.14	9.71	-	-	9.71	128.67	125.31	9.74	-	-	-	9.74							
23:00 hrs to 05:00 hrs											137.92	95.62	6.93	-	-	6.93	73.89	103.06	13.95	-	-	13.95	72.05	100.85	14.00	-	-	-	14.00							
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV											386.00	280.02	7.25	315.22	8.17	(0.91)	407.77	298.03	7.31	329.90	8.09	(0.78)	405.30	297.10	7.33	349.46	8.62	(1.29)								
05:00 hrs to 11:00 hrs											88.86	66.17	7.45	-	-	7.45	203.88	63.93	3.14	-	-	3.14	202.65	63.74	3.15	-	-	-	3.15							
11:00 hrs to 17:00 hrs											140.69	97.86	6.96	-	-	6.96	46.93	108.80	23.18	-	-	23.18	46.65	108.46	23.25	-	-	-	23.25							
17:00 hrs to 23:00 hrs											78.78	65.03	8.25	-	-	8.25	74.31	69.41	9.34	-	-	9.34	73.86	69.17	9.36	-	-	-	9.36							
23:00 hrs to 05:00 hrs											77.67	50.96	6.56	-	-	6.56	41.61	55.88	13.43	-	-	13.43	41.36	55.72	13.47	-	-	-	13.47							
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV											79.00	58.15	7.36	64.51	8.17	(0.81)	83.46	61.26	7.34	67.52	8.09	(0.75)	84.53	62.31	7.37	72.88	8.62	(1.25)								
05:00 hrs to 11:00 hrs											18.19	14.78	8.13	-	-	8.13	41.73	13.20	3.16	-	-	3.16	42.27	13.43	3.18	-	-	-	3.18							
11:00 hrs to 17:00 hrs											28.79	19.60	6.81	-	-	6.81	9.61	22.36	23.28	-	-	23.28	9.73	22.74	23.38	-	-	-	23.38							
17:00 hrs to 23:00 hrs											16.12	13.40	8.31	-	-	8.31	15.21	14.16	9.31	-	-	9.31	15.41	14.39	9.34	-	-	-	9.34							
23:00 hrs to 05:00 hrs											15.90	10.36	6.52	-	-	6.52	8.52	11.54	13.55	-	-	13.55	8.63	11.74	13.61	-	-	-	13.61							
HV2 Urban Schedule: Supply above 132 kV											-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
05:00 hrs to 11:00 hrs											-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
11:00 hrs to 17:00 hrs											-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
17:00 hrs to 23:00 hrs											-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
23:00 hrs to 05:00 hrs											-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
HV2 Rural Schedule: Supply at 11 kV											5.00	4.67	9.34	4.08	8.17	1.18	5.28	4.94	9.35	4.27	8.09	1.26	5.25	4.97	9.46	4.53	8.62	0.84								
Sub Total											1,155.45	893.58	7.73	943.61	8.17	(0.43)	1,220.61	914.06	7.49	987.57	8.09	(0.60)	1,201.09	902.30	7.51	1,035.64	8.62	(1.11)								
14 HV-3: Railway Traction											-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
HV3 Supply at and above 132 kV											-	-	-	-	-	-	16.85	16.27	9.65	0.00	0.00	9.65	16.85	18.21	10.81	0.00	0.00	10.81								
HV3 Supply below 132 kV											-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
HV3 For Metro traction											-	1.50	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
Sub Total											-	1.50	-	-	-	-	16.85	16.27	9.65	13.63	8.09	1.56	16.85	18.21	10.81	14.53	8.62	2.19								
15 HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)											-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
HV4 Supply at 11kV											212.66	184.63	8.68	173.66	8.17	0.52	204.76	181.64	8.87	165.66	8.09	0.78	214.79	190.24	8.86	185.19	8.62	0.23								
HV4 Supply above 11kV & upto 66kV											269.00	243.88	9.07	219.67	8.17	0.90	259.01	253.02	9.77	209.55	8.09	1.68	271.69	264.02	9.72	234.25	8.62	1.10								
HV4 Supply above 66 kV & upto 132kV											-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
Sub Total											481.66	428.51	8.90	393.34	8.17	0.73	463.77	434.66	9.37	375.22	8.09	1.28	486.48	454.26	9.34	419.45	8.62	0.72								
16 Bulk Supply											-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-							
17 Extra State Consumer											-	-	-	-	-	-	3.01	2.36	7.83	2.44	8.09	(0.26)	3.01	2.36	7.83	2.60	8.62	(0.79)								
Grand Total											20758.35	9962.73	4.80	4.80	20795.20	11132.08	5.35	5.35	21237.26	12509.99	5.89	17675.84	8.32	-2.43	21480.00	12345.94	5.75	17679.97	8.23	-2.48	23538.56	14518.59	6.17	20638.28	8.77	-2.60

Form No: F11

Sale of power at Proposed Tariff

PuVVNL	Particulars	Unit of measurement	ARR
			FY 2021-22 Projected
1	<b>LMV-1: Domestic Light, Fan &amp; Power</b>	<i>Rs.Crores</i>	
	<b>Life Line Consumers (both Rural and Urban)</b>	<i>Rs.Crores</i>	112.44
	(up to 100 kWh/month)	<i>Rs.Crores</i>	112.44
	<b>Dom: Rural Schedule (unmetered)</b>	<i>Rs.Crores</i>	-
	<b>Dom: Rural Schedule (metered) other than BPL</b>	<i>Rs.Crores</i>	4,988.75
	0-100 kWh/month	<i>Rs.Crores</i>	2,228.98
	101-150 kWh/month	<i>Rs.Crores</i>	999.58
	151-300 kWh/month	<i>Rs.Crores</i>	1,012.69
	301-500 kWh/month	<i>Rs.Crores</i>	558.53
	Above 500 kWh/Month (starting from 501 unit)	<i>Rs.Crores</i>	188.97
	<b>Dom: Supply at Single Point for Bulk Load</b>	<i>Rs.Crores</i>	32.67
	<b>Other Metered Domestic Consumers other than BPL</b>	<i>Rs.Crores</i>	2,629.37
	0-150 kWh/month	<i>Rs.Crores</i>	1,334.80
	151-300 kWh/month	<i>Rs.Crores</i>	425.83
	301-500 kWh/month	<i>Rs.Crores</i>	382.47
	Above 500 kWh/Month (starting from 501 unit)	<i>Rs.Crores</i>	486.26
	<b>Sub Total</b>	<i>Rs.Crores</i>	7,763.23
2	<b>LMV-2:Non Domestic Light, Fan &amp; Power</b>		
	<b>Non Dom: Rural Schedule (unmetered)</b>	<i>Rs.Crores</i>	-
	<b>Non Dom: Rural Schedule (metered)</b>	<i>Rs.Crores</i>	159.11
	<b>Non Dom: Private Advertising /Sign Post/Sign</b>	<i>Rs.Crores</i>	1.82
	<b>Non Dom: Other Metered Non-Domestic Supply</b>	<i>Rs.Crores</i>	1,976.77
	Upto 300 kWh / month	<i>Rs.Crores</i>	1,060.65
	301 – 1000 kWh / month	<i>Rs.Crores</i>	429.54
	Above 1000 kWh/Month	<i>Rs.Crores</i>	486.59
	<b>Sub Total</b>	<i>Rs.Crores</i>	2,137.70
3	<b>LMV-3: Public Lamps</b>		
	<b>Unmetered</b>	<i>Rs.Crores</i>	-
	Unmetered - Gram Panchayat	<i>Rs.Crores</i>	-
	Unmetered - Nagar Palika & Nagar Panchayat	<i>Rs.Crores</i>	-
	Unmetered - Nagar Nigam	<i>Rs.Crores</i>	-
	<b>Metered</b>	<i>Rs.Crores</i>	109.80
	Metered - Gram Panchayat	<i>Rs.Crores</i>	3.60
	Metered - Nagar Palika & Nagar Panchayat	<i>Rs.Crores</i>	50.44
	Metered - Nagar Nigam	<i>Rs.Crores</i>	55.75
	<b>Sub Total</b>	<i>Rs.Crores</i>	109.80
4	<b>LMV-4: Light, fan &amp; Power for Institutions</b>		
	<b>Inst: Public</b>	<i>Rs.Crores</i>	169.94
	Inst: Public : 0 – 1000 kWh / month	<i>Rs.Crores</i>	131.97
	Inst: Public : 1001 – 2000 kWh / month	<i>Rs.Crores</i>	27.79
	Inst: Public : Above 2000 kWh / month	<i>Rs.Crores</i>	10.18
	<b>Inst: Private</b>	<i>Rs.Crores</i>	48.66
	Inst: Private : 0 – 1000 kWh / month	<i>Rs.Crores</i>	29.82
	Inst: Private : Above 1000 kWh / month	<i>Rs.Crores</i>	18.84
	<b>Sub Total</b>	<i>Rs.Crores</i>	218.60
5	<b>LMV-5: Private Tube Wells/ Pumping Sets</b>		
	<b>Unmetered</b>	<i>Rs.Crores</i>	354.55
	PTW: Rural Schedule (unmetered)	<i>Rs.Crores</i>	354.55
	<b>Metered</b>	<i>Rs.Crores</i>	62.60
	PTW: Rural Schedule (metered)	<i>Rs.Crores</i>	28.39
	PTW: Urban Schedule (metered)	<i>Rs.Crores</i>	34.22
	<b>Sub Total</b>	<i>Rs.Crores</i>	417.15
6	<b>LMV 6: Small and Medium Power upto 100 HP (75 kW)</b>		
	<b>Consumers getting supply as per "Rural Schedule"</b>	<i>Rs.Crores</i>	112.85
	Up to 1000 kWh / month	<i>Rs.Crores</i>	77.57
	Up to 2000 kWh / month	<i>Rs.Crores</i>	18.68
	For above 2000 kWh / month	<i>Rs.Crores</i>	16.60
	<b>Consumers getting supply other than "Rural Schedule"</b>	<i>Rs.Crores</i>	402.41
	Up to 1000 kWh / month	<i>Rs.Crores</i>	148.96
	Up to 2000 kWh / month	<i>Rs.Crores</i>	89.58
	For above 2000 kWh / month	<i>Rs.Crores</i>	163.87
	<b>Sub Total</b>	<i>Rs.Crores</i>	515.27
7	<b>LMV-7: Public Water Works</b>		
	<b>Rural Schedule</b>	<i>Rs.Crores</i>	124.80
	Rural Schedule: Jal Nigam	<i>Rs.Crores</i>	93.05
	Rural Schedule: Jal Sansthan	<i>Rs.Crores</i>	16.36
	Rural Schedule: Other PWs	<i>Rs.Crores</i>	15.39
	<b>Urban Schedule</b>	<i>Rs.Crores</i>	212.33
	Urban Schedule: Jal Nigam	<i>Rs.Crores</i>	31.68
	Urban Schedule: Jal Sansthan	<i>Rs.Crores</i>	153.20
	Urban Schedule: Other PWs	<i>Rs.Crores</i>	27.44
	<b>Sub Total</b>	<i>Rs.Crores</i>	337.13
8	<b>LMV-8: State Tube Wells &amp; Pump Canals upto 100 HP</b>		
	<b>Metered</b>	<i>Rs.Crores</i>	1,047.80
	Metered STW	<i>Rs.Crores</i>	1,047.80

	Unmetered	Rs.Crores	-
	Unmetered:STW/Panch.Raj/WB/ID/P. Canals/L	Rs.Crores	-
	Unmetered: Laghu Dal Nahar above 100 BHP	Rs.Crores	-
	<b>Sub Total</b>	Rs.Crores	<b>1,047.80</b>
<b>9</b>	<b>LMV-9: Temporary Supply</b>		
	Metered	Rs.Crores	2.48
	Metered TS: Individual residential consumers	Rs.Crores	1.25
	Metered TS: Others	Rs.Crores	1.22
	Unmetered	Rs.Crores	-
	Unmetered TS: Ceremonies	Rs.Crores	-
	Unmetered TS: Temp shops	Rs.Crores	-
	<b>Sub Total</b>	Rs.Crores	<b>2.48</b>
<b>10</b>	<b>LMV-10: Departmental Employees</b>		
	<b>LMV-10: Sub Total</b>	Rs.Crores	<b>61.32</b>
<b>11</b>	<b>LMV-11: Electrical Vehicles</b>		
	Multi Story Buildings	Rs.Crores	-
	LMV-1b	Rs.Crores	-
	HV-1b	Rs.Crores	-
	Public Charging Station	Rs.Crores	-
	LT	Rs.Crores	-
	HT	Rs.Crores	-
	<b>Sub Total</b>	Rs.Crores	<b>-</b>
<b>12</b>	<b>HV-1: Non-Industrial Bulk Loads</b>		
	Rural Schedule	Rs.Crores	-
	Rural Schedule - Supply at 11 kV	Rs.Crores	-
	Rural Schedule - Supply above 11 kV	Rs.Crores	-
	<b>Urban Schedule</b>	Rs.Crores	<b>530.99</b>
	Urban Schedule - Supply at 11 kV	Rs.Crores	429.00
	Urban Schedule - Supply above 11 kV	Rs.Crores	101.99
	<b>Sub Total</b>	Rs.Crores	<b>530.99</b>
<b>13</b>	<b>HV-2: Large and Heavy Power above 100 BHP (75 kW)</b>		
	<b>HV2 Urban Schedule: Supply at 11 kV</b>	Rs.Crores	<b>537.93</b>
	05:00 hrs to 11:00 hrs	Rs.Crores	115.38
	11:00 hrs to 17:00 hrs	Rs.Crores	196.39
	17:00 hrs to 23:00 hrs	Rs.Crores	125.31
	23:00 hrs to 05:00 hrs	Rs.Crores	100.85
	<b>HV2 Urban Schedule: Supply above 11 kV &amp;</b>	Rs.Crores	<b>297.10</b>
	05:00 hrs to 11:00 hrs	Rs.Crores	63.74
	11:00 hrs to 17:00 hrs	Rs.Crores	108.46
	17:00 hrs to 23:00 hrs	Rs.Crores	69.17
	23:00 hrs to 05:00 hrs	Rs.Crores	55.72
	<b>HV2 Urban Schedule: Supply above 66 kV &amp;</b>	Rs.Crores	<b>62.31</b>
	05:00 hrs to 11:00 hrs	Rs.Crores	13.43
	11:00 hrs to 17:00 hrs	Rs.Crores	22.74
	17:00 hrs to 23:00 hrs	Rs.Crores	14.39
	23:00 hrs to 05:00 hrs	Rs.Crores	11.74
	<b>HV2 Urban Schedule: Supply above 132 kV</b>	Rs.Crores	<b>-</b>
	05:00 hrs to 11:00 hrs	Rs.Crores	-
	11:00 hrs to 17:00 hrs	Rs.Crores	-
	17:00 hrs to 23:00 hrs	Rs.Crores	-
	23:00 hrs to 05:00 hrs	Rs.Crores	-
	<b>HV2 Rural Schedule: Supply at 11 kV</b>	Rs.Crores	<b>4.97</b>
	<b>Sub Total</b>	Rs.Crores	<b>902.30</b>
<b>14</b>	<b>HV-3: Railway Traction</b>		
	HV3 Supply at and above 132 kV	Rs.Crores	18.21
	HV3 Supply below 132 kV	Rs.Crores	-
	HV3 For Metro traction	Rs.Crores	-
	<b>Sub Total</b>	Rs.Crores	<b>18.21</b>
<b>15</b>	<b>HV-4: Lift Irrigation &amp; P. Canals above 100 BHP (75 kW)</b>		
	HV4 Supply at 11kV	Rs.Crores	190.24
	HV4 Supply above 11kV & upto 66kV	Rs.Crores	264.02
	HV4 Supply above 66 kV & upto 132kV	Rs.Crores	-
	<b>Sub Total</b>	Rs.Crores	<b>454.26</b>
<b>16</b>	<b>Bulk Supply</b>	Rs.Crores	-
<b>17</b>	<b>Extra State Consumer</b>	Rs.Crores	2.36
	<b>Grand Total</b>	Rs.Crores	<b>14518.59</b>

Pu/VVNL	Particulars	ARR										
		FY 2021-22										
		No. of consumers	Contract Demand/ Connected Load (KW /KVA /HP)	Consumption-Slabwise (MU)	Load Factor	Monthly Fixed Charges or Demand Charge (Rs/KVA or Rs./KW or Rs./BHP)	Monthly Minimum Charges (Rs./Month or Rs./KVA or Rs./KW or Rs./BHP)	Energy Charge (Rs./KWh or Rs./KVAh )	Total Monthly Fixed Charges or Demand Charge (Rs Crs)	Total Monthly Minimum Charges (Rs Crs)	Total Energy Charge Rs. Crs.	Total Billed Amount (Rs Crs)
1	<b>LMV-1: Domestic Light, Fan &amp; Power</b>											
	Life Line Consumers (both Rural and Urban)	320929	383872	299.86	8.92%							
	(up to 100 kWh/month)	320929	383872	299.86	8.92%	50.00	3.00	22.48	0.00	89.96	112.44	
	Dom: Rural Schedule (unmetered)	0	0	0.00	0.00%	500.00	0.00	0.00	0.00	0.00	0.00	
	Dom: Rural Schedule (metered) other than BPL	6351908	8018515	10443.37	14.87%	0.00		845.38	0.00	4143.37	4988.75	
	0-100 kWh/month	3214065	3536165	1775.37	5.73%			372.81	0.00	1856.16	2228.98	
	101-150 kWh/month	1778534	2092832	3341.88	18.23%	90.00	3.85	220.64	0.00	778.94	999.58	
	151-300 kWh/month	946434	1282962	2715.28	24.16%	90.00	5.00	135.26	0.00	877.43	1012.69	
	301-500 kWh/month	346179	721666	1963.35	31.06%	90.00	5.50	76.08	0.00	482.45	558.53	
	Above 500 kWh/Month (starting from 501 unit)	66695	384889	647.49	19.20%	90.00	6.00	40.58	0.00	148.39	188.97	
	Dom: Supply at Single Point for Bulk Load	2061	40668	39.00	10.95%	110.00	7.00	5.37	0.00	27.30	32.67	
	Other Metered Domestic Consumers other than BPL	1427955	3042356	3749.91	14.07%	0.00		392.03	0.00	2237.34	2629.37	
	0-150 kWh/month	1042407	1794611	1312.47	8.35%	110.00	5.50	231.25	0.00	1103.55	1334.80	
	151-300 kWh/month	116509	454788	337.49	8.47%	110.00	6.00	58.60	0.00	367.23	425.83	
	301-500 kWh/month	116609	403010	562.49	15.93%	110.00	6.50	51.93	0.00	330.54	382.47	
	Above 500 kWh/Month (starting from 501 unit)	152430	389947	1537.46	45.01%	110.00	7.00	50.25	0.00	432.02	486.26	
	<b>Sub Total</b>	<b>8102853</b>	<b>11485410</b>	<b>14532.14</b>	<b>14.44%</b>			<b>1265.26</b>	<b>0.00</b>	<b>6497.97</b>	<b>7763.23</b>	
2	<b>LMV-2: Non Domestic Light, Fan &amp; Power</b>											
	Non Dom: Rural Schedule (unmetered)	0	0	0.00	0.00%	1000.00	0.00	0.00	0.00	0.00	0.00	
	Non Dom: Rural Schedule (metered)	93711	229831	235.44	11.69%	110.00	5.50	29.62	0.00	129.49	159.11	
	Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign	386	4108	1.01	2.81%	1800.00	18.00	0.00	0.00	1.82	1.82	
	Non Dom: Other Metered Non-Domestic Supply	352402	1138453	1835.59	18.41%	0.00		515.31	0.00	1461.46	1976.77	
	Upto 300 kWh / month	285107	921054	881.08	10.92%	390.00	7.50	275.53	0.00	785.12	1060.65	
	301 – 1000 kWh / month	42838	138391	466.97	38.52%	390.00	8.40	97.87	0.00	331.66	429.54	
	Above 1000 kWh/Month	24456	79008	308.38	44.56%	390.00	8.75	141.90	0.00	344.68	486.59	
	<b>Sub Total</b>	<b>446498</b>	<b>1372392</b>	<b>2072.03</b>	<b>17.24%</b>			<b>544.92</b>	<b>0.00</b>	<b>1592.77</b>	<b>2137.70</b>	
3	<b>LMV-3: Public Lamps</b>											
	Unmetered	0	0	0.00	0.00%			0.00	0.00	0.00	0.00	
	Unmetered - Gram Panchayat	0	0	0.00	0.00%	2100.00	0.00	0.00	0.00	0.00	0.00	
	Unmetered - Nagar Palika & Nagar Panchayat	0	0	0.00	0.00%	3200.00	0.00	0.00	0.00	0.00	0.00	
	Unmetered - Nagar Nigam	0	0	0.00	0.00%	4200.00	0.00	0.00	0.00	0.00	0.00	
	Metered	367	45104	117.41	29.72%	0.00		13.14	0.00	96.66	109.80	
	Metered - Gram Panchayat	32	1787	4.24	27.07%	200.00	8.25	0.42	0.00	3.18	3.60	
	Metered - Nagar Palika & Nagar Panchayat	272	23496	54.41	26.44%	250.00	8.80	6.91	0.00	43.53	50.44	
	Metered - Nagar Nigam	63	19822	58.76	33.84%	250.00	9.35	5.80	0.00	49.95	55.75	
	<b>Sub Total</b>	<b>367</b>	<b>45104</b>	<b>117.41</b>	<b>29.72%</b>			<b>13.14</b>	<b>0.00</b>	<b>96.66</b>	<b>109.80</b>	
4	<b>LMV-4: Light, fan &amp; Power for Institutions</b>											
	Inst: Public	19962	103447	160.16	17.67%			36.52	0.00	133.41	169.94	
	Inst: Public : 0 – 1000 kWh / month	17966	93102	120.12	14.73%	300.00	8.25	32.87	0.00	99.10	131.97	
	Inst: Public : 1001 – 2000 kWh / month	1797	9310	28.83	35.35%	300.00	8.50	3.29	0.00	24.50	27.79	
	Inst: Public : Above 2000 kWh / month	200	1034	11.21	123.72%	300.00	8.75	0.37	0.00	9.81	10.18	
	Inst: Private	3218	30666	38.13	14.19%			13.99	0.00	34.67	48.66	
	Inst: Private : 0 – 1000 kWh / month	1351	3864	19.06	56.32%	375.00	9.00	6.12	0.00	23.69	29.82	
	Inst: Private : Above 1000 kWh / month	901	2576	19.06	84.48%	375.00	9.30	7.87	0.00	10.97	18.84	
	<b>Sub Total</b>	<b>23179</b>	<b>134113</b>	<b>198.29</b>	<b>16.88%</b>			<b>50.52</b>	<b>0.00</b>	<b>168.08</b>	<b>218.60</b>	
5	<b>LMV-5: Private Tube Wells/ Pumping Sets</b>											
	Unmetered	301113	1328154	2091.73	17.98%			354.55	0.00	0.00	354.55	
	PTW: Rural Schedule (unmetered)	301113	1328154	2091.73	17.98%	170.00	0.00	354.55	0.00	0.00	354.55	
	Metered	26383	73120	160.85	25.11%			9.00	0.00	53.60	62.60	
	PTW: Rural Schedule (metered)	24636	63092	107.27	19.41%	70.00	2.00	6.93	0.00	21.45	28.39	
	PTW: Urban Schedule (metered)	1747	10028	53.58	60.99%	130.00	6.00	2.07	0.00	32.15	34.22	
	<b>Sub Total</b>	<b>327496</b>	<b>1401274</b>	<b>2252.58</b>	<b>18.35%</b>			<b>363.55</b>	<b>0.00</b>	<b>53.60</b>	<b>417.15</b>	
6	<b>LMV 6: Small and Medium Power upto 100 HP (75 kW)</b>											
	Consumers getting supply as per "Rural Schedule"	16100	168410	105.46	7.15%			40.26	0.00	72.59	112.85	
	Up to 1000 kWh / month	14012	155376	59.87	4.40%	268.25	6.75	37.14	0.00	40.43	77.57	
	Up to 2000 kWh / month	1327	7109	24.80	39.83%	268.25	6.85	1.70	0.00	16.98	18.68	
	For above 2000 kWh / month	762	5925	20.78	40.03%	268.25	7.31	1.42	0.00	15.18	16.60	
	Consumers getting supply other than "Rural Schedule"	15577	186379	466.20	28.55%			47.49	0.00	354.93	402.41	
	Up to 1000 kWh / month	9782	130230	157.85	13.84%	290.00	7.30	33.18	0.00	115.78	148.96	
	Up to 2000 kWh / month	2941	25589	111.71	49.84%	290.00	7.40	6.52	0.00	83.06	89.58	
	For above 2000 kWh / month	2854	30560	196.64	73.45%	290.00	7.90	7.79	0.00	156.08	163.87	
	<b>Sub Total</b>	<b>31677</b>	<b>354789</b>	<b>571.66</b>	<b>18.39%</b>			<b>87.75</b>	<b>0.00</b>	<b>427.52</b>	<b>515.27</b>	
7	<b>LMV-7: Public Water Works</b>											
	Rural Schedule	1567	34492	139.01	46.01%			14.22	0.00	110.58	124.80	
	Rural Schedule: Jal Nigam	1312	24821	104.11	47.88%	346.88	7.96	10.23	0.00	82.82	93.05	



	Rural Schedule: Jal Sansthan	88	1933	19.56	115.53%	346.88		7.96	0.80	0.00	15.56	16.36
	Rural Schedule: Other PWWs	166	7738	15.33	22.62%	346.88		7.96	3.19	0.00	12.20	15.39
	<b>Urban Schedule</b>	<b>1961</b>	<b>82123</b>	<b>204.87</b>	<b>28.48%</b>				<b>36.14</b>	<b>0.00</b>	<b>176.19</b>	<b>212.33</b>
	Urban Schedule: Jal Nigam	540	10377	31.46	34.61%	375.00		8.60	4.62	0.00	27.06	31.68
	Urban Schedule: Jal Sansthan	1023	56437	149.32	30.20%	375.00		8.60	24.79	0.00	128.41	153.20
	Urban Schedule: Other PWWs	398	15309	24.09	17.96%	375.00		8.60	6.72	0.00	20.72	27.44
	<b>Sub Total</b>	<b>3528</b>	<b>116616</b>	<b>343.88</b>	<b>33.66%</b>				<b>50.36</b>	<b>0.00</b>	<b>286.77</b>	<b>337.13</b>
<b>8</b>	<b>LMV-8: State Tube Wells &amp; Pump Canals upto 100 HP</b>											
	Metered	12186	221674	1097.57	56.52%				114.87	0.00	932.93	1047.80
	Metered STW	12186	221674	1097.57	56.52%	330.00		8.50	114.87	0.00	932.93	1047.80
	Unmetered	0	0	0.00	0.00%				0.00	0.00	0.00	0.00
	Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	0	0	0.00	0.00%	3300.00		0.00	0.00	0.00	0.00	0.00
	Unmetered: Laghu Dal Nahar above 100 BHP	0	0	0.00	0.00%	3300.00		0.00	0.00	0.00	0.00	0.00
	<b>Sub Total</b>	<b>12186</b>	<b>221674</b>	<b>1097.57</b>	<b>56.52%</b>				<b>114.87</b>	<b>0.00</b>	<b>932.93</b>	<b>1047.80</b>
<b>9</b>	<b>LMV-9: Temporary Supply</b>											
	Metered	293	3774	1.47	4.45%				1.30	0.00	1.18	2.48
	Metered TS: Individual residential consumers	181	328	1.47	51.21%	200.00		8.00	0.08	0.00	1.18	1.25
	Metered TS: Others	112	3447	0.00	0.00%	300.00		9.00	1.22	0.00	0.00	1.22
	Unmetered	0	0	0.00	0.00%				0.00	0.00	0.00	0.00
	Unmetered TS: Ceremonies	0	0	0.00	0.00%	4750.00		0.00	0.00	0.00	0.00	0.00
	Unmetered TS: Temp shops	0	0	0.00	0.00%	560.00		0.00	0.00	0.00	0.00	0.00
	<b>Sub Total</b>	<b>293</b>	<b>3774</b>	<b>1.47</b>	<b>4.45%</b>				<b>1.30</b>	<b>0.00</b>	<b>1.18</b>	<b>2.48</b>
<b>10</b>	<b>LMV-10: Departmental Employees</b>											
	LMV-10: Sub Total	30595	101591	114.78	12.90%	100.00		6.25	61.32	0.00	0.00	61.32
<b>11</b>	<b>LMV-11: Electrical Vehicles</b>											
	Multi Story Buildings	0	0	0.00	0.00%	0.00		0.00	0.00	0.00	0.00	0.00
	LMV-1b	0	0	0.00	0.00%	0.00		6.20	0.00	0.00	0.00	0.00
	HV-1b	0	0	0.00	0.00%	0.00		5.90	0.00	0.00	0.00	0.00
	Public Charging Station	0	0	0.00	0.00%	0.00		0.00	0.00	0.00	0.00	0.00
	LT	0	0	0.00	0.00%	0.00		7.70	0.00	0.00	0.00	0.00
	HT	0	0	0.00	0.00%	0.00		7.30	0.00	0.00	0.00	0.00
	<b>Sub Total</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00%</b>				<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>12</b>	<b>HV-1: Non-Industrial Bulk Loads</b>											
	Urban Schedule - Supply at 11 kV	761	205403	428.72	23.83%	430.00		8.50	53.60	0.00	375.40	429.00
	Urban Schedule - Supply above 11 kV	36	37609	76.08	23.09%	400.00		8.30	40.68	0.00	61.31	101.99
	<b>Sub Total</b>	<b>896</b>	<b>271650</b>	<b>529.33</b>	<b>22.24%</b>				<b>94.28</b>	<b>0.00</b>	<b>436.72</b>	<b>530.99</b>
<b>13</b>	<b>HV-2: Large and Heavy Power above 100 BHP (75 kW)</b>											
	HV2 Urban Schedule: Supply at 11 kV	1142	141077	706.01	57.13%	300.00		7.10	37.54	0.00	500.39	537.93
	05:00 hrs to 11:00 hrs	1142	141077	353.01	28.56%	300.00		6.57	8.64	0.00	106.74	115.38
	11:00 hrs to 17:00 hrs	263	32476	81.26	28.56%	300.00		7.10	13.68	0.00	182.71	196.39
	17:00 hrs to 23:00 hrs	416	51421	128.67	28.56%	300.00		8.17	7.66	0.00	117.65	125.31
	23:00 hrs to 05:00 hrs	233	28793	72.05	28.56%	300.00		6.57	7.55	0.00	93.30	100.85
	HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	35	86244	405.30	53.65%	290.00		6.80	21.97	0.00	275.12	297.10
	05:00 hrs to 11:00 hrs	35	86244	202.65	26.82%	290.00		6.29	5.06	0.00	58.69	63.74
	11:00 hrs to 17:00 hrs	8	19853	46.65	26.82%	290.00		6.80	8.01	0.00	100.45	108.46
	17:00 hrs to 23:00 hrs	13	31435	73.86	26.82%	290.00		7.82	4.48	0.00	64.69	69.17
	23:00 hrs to 05:00 hrs	7	17602	41.36	26.82%	290.00		6.29	4.42	0.00	51.30	55.72
	HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	4	35321	84.53	27.32%	270.00		6.40	8.30	0.00	54.00	62.31
	05:00 hrs to 11:00 hrs	4	35321	42.27	13.66%	270.00		5.92	1.91	0.00	11.52	13.43
	11:00 hrs to 17:00 hrs	1	8131	9.73	13.66%	270.00		6.40	3.03	0.00	19.72	22.74
	17:00 hrs to 23:00 hrs	2	12874	15.41	13.66%	270.00		7.36	1.69	0.00	12.70	14.39
	23:00 hrs to 05:00 hrs	1	7209	8.63	13.66%	270.00		5.92	1.67	0.00	10.07	11.74
	HV2 Urban Schedule: Supply above 132 kV	0	0	0.00	0.00%	270.00		6.10	0.00	0.00	0.00	0.00
	05:00 hrs to 11:00 hrs	0	0	0.00	0.00%	270.00		6.57	0.00	0.00	0.00	0.00
	11:00 hrs to 17:00 hrs	0	0	0.00	0.00%	270.00		7.10	0.00	0.00	0.00	0.00
	17:00 hrs to 23:00 hrs	0	0	0.00	0.00%	270.00		8.17	0.00	0.00	0.00	0.00
	23:00 hrs to 05:00 hrs	0	0	0.00	0.00%	270.00		6.57	0.00	0.00	0.00	0.00
	HV2 Rural Schedule: Supply at 11 kV	26	6235	5.25	9.61%	277.50		6.57	1.52	0.00	3.45	4.97
	<b>Sub Total</b>	<b>1207</b>	<b>268877</b>	<b>1201.09</b>	<b>50.99%</b>				<b>69.33</b>	<b>0.00</b>	<b>832.97</b>	<b>902.30</b>
<b>14</b>	<b>HV-3: Railway Traction</b>											
	HV3 Supply at and above 132 kV	1	10800	16.85	17.81%	400.00		8.50	0.00	0.00	0.00	0.00
	HV3 Supply below 132 kV	0	0	0.00	0.00%	400.00		8.80	0.00	0.00	0.00	0.00
	HV3 For Metro traction	0	0	0.00	0.00%	300.00		7.30	0.00	0.00	0.00	0.00
	<b>Sub Total</b>	<b>1</b>	<b>10800</b>	<b>16.85</b>	<b>17.81%</b>				<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>15</b>	<b>HV-4: Lift Irrigation &amp; P. Canals above 100 BHP (75 kW)</b>											
	HV4 Supply at 11kV	27	24459	214.79	100.25%	350.00		8.50	7.67	0.00	182.57	190.24
	HV4 Supply above 11kV & upto 66kV	6	117586	271.69	26.38%	340.00		8.40	35.80	0.00	228.22	264.02
	HV4 Supply above 66 kV & upto 132kV	0	0	0.00	0.00%	330.00		8.25	0.00	0.00	0.00	0.00
	<b>Sub Total</b>	<b>33</b>	<b>142045</b>	<b>486.48</b>	<b>39.10%</b>				<b>43.47</b>	<b>0.00</b>	<b>410.79</b>	<b>454.26</b>
<b>16</b>	<b>Bulk Supply</b>											
	Extra State Consumer	1	770	3.01	44.64%	0.00		7.83	0.00	0.00	2.36	2.36
	<b>Grand Total</b>	<b>8980809</b>	<b>15930879</b>	<b>23538.56</b>	<b>16.87%</b>				<b>2760.06</b>	<b>0.00</b>	<b>11740.32</b>	<b>14500.38</b>

Form No: F12

Name of Distribution Licensee

Summary of revenues and gap/surplus across major categories at proposed tariff

PuVvNL	Type of installation	ARR				
		FY 2021-22				
		Projected				
		Total Sales	Total Revenue Realization from sale of power at proposed tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs./unit)	(Gap) / Surplus (Rs / unit)
	A	B	C	B-C		
<b>LMV-1: Domestic Light, Fan &amp; Power</b>						
<b>Life Line Consumers (both Rural and Urban)</b>						
(up to 100 kWh/month)	299.86	112.44	3.75	9.03	(5.28)	
<b>Dom: Rural Schedule (unmetered)</b>	0.00	0.00	0.00	-	-	
<b>Dom: Rural Schedule (metered) other than BPL</b>	10443.37	4988.75	4.78	8.85	(4.08)	
0-100 kWh/month	1775.37	2228.98	12.55	-	12.55	
101-150 kWh/month	3341.88	999.58	2.99	-	2.99	
151-300 kWh/month	2715.28	1012.69	3.73	-	3.73	
301-500 kWh/month	1963.35	558.53	2.84	-	2.84	
Above 500 kWh/Month (starting from 501 unit)	647.49	188.97	2.92	-	2.92	
<b>Dom: Supply at Single Point for Bulk Load</b>	39.00	32.67	8.38	8.64	(0.27)	
<b>Other Metered Domestic Consumers other than BPL</b>	3749.91	2629.37	7.01	8.77	(1.76)	
0-150 kWh/month	1312.47	1334.80	10.17	-	10.17	
151-300 kWh/month	337.49	425.83	12.62	-	12.62	
301-500 kWh/month	562.49	382.47	6.80	-	6.80	
Above 500 kWh/Month (starting from 501 unit)	1537.46	486.26	3.16	-	3.16	
<b>Sub Total</b>	14532.14	7763.23	5.34	8.84	(3.49)	
	0.00	0.00	-	-	-	
<b>LMV-2: Non Domestic Light, Fan &amp; Power</b>						
<b>Non Dom: Rural Schedule (unmetered)</b>	0.00	0.00	0.00	-	-	
<b>Non Dom: Rural Schedule (metered)</b>	235.44	159.11	6.76	8.77	(2.02)	
<b>Non Dom: Private Advertising / Sign Post/Sign Board/GlowSign</b>	1.01	1.82	18.00	8.77	9.23	
<b>Non Dom: Other Metered Non-Domestic Supply</b>	1835.59	1976.77	10.77	8.70	2.07	
Upto 300 kWh / month	881.08	1060.65	12.04	-	12.04	
301 - 1000 kWh / month	466.97	429.54	9.20	-	9.20	
Above 1000 kWh/Month	308.38	486.59	15.78	-	15.78	
<b>Sub Total</b>	2072.03	2137.70	10.32	8.70	1.61	
	0.00	0.00	-	-	-	
<b>LMV-3: Public Lamps</b>						
<b>Unmetered</b>	0.00	0.00	0.00	-	-	
Unmetered - Gram Panchayat	0.00	0.00	0.00	-	-	
Unmetered - Nagar Palika & Nagar Panchayat	0.00	0.00	0.00	-	-	
Unmetered - Nagar Nigam	0.00	0.00	0.00	-	-	
<b>Metered</b>	117.41	109.80	9.35	-	9.35	
Metered - Gram Panchayat	4.24	3.60	8.50	8.62	(0.13)	
Metered - Nagar Palika & Nagar Panchayat	54.41	50.44	9.27	8.62	0.65	
Metered - Nagar Nigam	58.76	55.75	9.49	8.62	0.87	
<b>Sub Total</b>	117.41	109.80	9.35	8.62	0.73	
	0.00	0.00	-	-	-	
<b>LMV-4: Light, fan &amp; Power for Institutions</b>						
<b>Inst: Public</b>	160.16	169.94	10.61	8.67	1.94	
Inst: Public : 0 - 1000 kWh / month	120.12	131.97	10.99	-	10.99	
Inst: Public : 1001 - 2000 kWh / month	28.83	27.79	9.64	-	9.64	
Inst: Public : Above 2000 kWh / month	11.21	10.18	9.08	-	9.08	
<b>Inst: Private</b>	38.13	48.66	12.76	8.65	4.11	
Inst: Private : 0 - 1000 kWh / month	19.06	29.82	15.64	-	15.64	
Inst: Private : Above 1000 kWh / month	19.06	18.84	9.88	-	9.88	
<b>Sub Total</b>	198.29	218.60	11.02	8.67	2.36	
	0.00	0.00	-	-	-	
<b>LMV-5: Private Tube Wells/ Pumping Sets</b>						
<b>Unmetered</b>	2091.73	354.55	1.69	8.68	(6.98)	
PTW: Rural Schedule (unmetered)	2091.73	354.55	1.69	8.68	(6.98)	
<b>Metered</b>	160.85	62.60	3.89	8.68	(4.79)	
PTW: Rural Schedule (metered)	107.27	28.39	2.65	8.71	(6.06)	
PTW: Urban Schedule (metered)	53.58	34.22	6.39	8.63	(2.25)	
<b>Sub Total</b>	2252.58	417.15	1.85	8.68	(6.83)	
	0.00	0.00	-	-	-	
<b>LMV 6: Small and Medium Power upto 100 HP (75 kW)</b>						
<b>Consumers getting supply as per "Rural Schedule"</b>	105.46	112.85	10.70	8.68	2.02	
Up to 1000 kWh / month	59.87	77.57	12.96	-	12.96	
Up to 2000 kWh / month	24.80	18.68	7.53	-	7.53	
For above 2000 kWh / month	20.78	16.60	7.99	-	7.99	
<b>Consumers getting supply other than "Rural Schedule"</b>	466.20	402.41	8.63	8.63	(0.00)	
Up to 1000 kWh / month	157.85	148.96	9.44	-	9.44	
Up to 2000 kWh / month	111.71	89.58	8.02	-	8.02	
For above 2000 kWh / month	196.64	163.87	8.33	-	8.33	
<b>Sub Total</b>	571.66	515.27	9.01	8.64	0.37	
	0.00	0.00	-	-	-	
<b>LMV-7: Public Water Works</b>						
<b>Rural Schedule</b>	139.01	124.80	8.98	8.63	0.35	
Rural Schedule: Jal Nigam	104.11	93.05	8.94	8.63	0.31	
Rural Schedule: Jal Sansthan	19.56	16.36	8.36	8.62	(0.26)	
Rural Schedule: Other PWWs	15.33	15.39	10.04	8.63	1.41	
<b>Urban Schedule</b>	204.87	212.33	10.36	8.63	1.74	
Urban Schedule: Jal Nigam	31.46	31.68	10.07	8.63	1.44	
Urban Schedule: Jal Sansthan	149.32	153.20	10.26	8.62	1.64	
Urban Schedule: Other PWWs	24.09	27.44	11.39	8.63	2.76	
<b>Sub Total</b>	343.88	337.13	9.80	8.63	1.18	
	0.00	0.00	-	-	-	
<b>LMV-8: State Tube Wells &amp; Pump Canals upto 100 HP</b>						
<b>Metered</b>	1097.57	1047.80	9.55	8.63	0.92	
Metered STW	1097.57	1047.80	9.55	8.63	0.92	
<b>Unmetered</b>	0.00	0.00	0.00	-	-	
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	0.00	0.00	0.00	-	-	
Unmetered: Laghu Dal Nahar above 100 BHP	0.00	0.00	0.00	-	-	
<b>Sub Total</b>	1097.57	1047.80	9.55	8.63	0.92	
	0.00	0.00	-	-	-	
<b>LMV-9: Temporary Supply</b>						
<b>Metered</b>	1.47	2.48	16.84	8.70	8.15	
Metered TS: Individual residential consumers	1.47	1.25	8.53	8.67	(0.14)	
Metered TS: Others	0.00	1.22	0.00	-	-	
<b>Unmetered</b>	0.00	0.00	0.00	-	-	
Unmetered TS: Ceremonies	0.00	0.00	0.00	-	-	
Unmetered TS: Temp shops	0.00	0.00	0.00	-	-	
<b>Sub Total</b>	1.47	2.48	16.84	8.70	8.15	
	0.00	0.00	-	-	-	
<b>LMV-10: Departmental Employees</b>	114.78	0.00	-	-	-	
<b>LMV-10: Sub Total</b>	114.78	61.32	5.34	8.72	(3.38)	
	0.00	0.00	-	-	-	
<b>LMV-11: Electrical Vehicles</b>	0.00	0.00	-	-	-	

<b>Multi Story Buildings</b>	0.00	0.00	0.00	-	-
LMV-1b	0.00	0.00	0.00	-	-
HV-1b	0.00	0.00	0.00	-	-
<b>Public Charging Station</b>	0.00	0.00	0.00	-	-
LT	0.00	0.00	0.00	-	-
HT	0.00	0.00	0.00	-	-
<b>Sub Total</b>	0.00	0.00	0.00	-	-
	0.00	0.00		-	
<b>HV-1: Non-Industrial Bulk Loads</b>	0.00	0.00		-	
<b>Sub Total</b>	529.33	530.99	10.03	8.62	1.41
	0.00	0.00		-	
<b>HV-2: Large and Heavy Power above 100 BHP (75 kW)</b>	0.00	0.00		-	
<b>HV2 Urban Schedule: Supply at 11 kV</b>	706.01	537.93	7.62	8.62	(1.00)
05:00 hrs to 11:00 hrs	353.01	115.38	3.27	-	3.27
11:00 hrs to 17:00 hrs	81.26	196.39	24.17	-	24.17
17:00 hrs to 23:00 hrs	128.67	125.31	9.74	-	9.74
23:00 hrs to 05:00 hrs	72.05	100.85	14.00	-	14.00
<b>HV2 Urban Schedule: Supply above 11 kV &amp; upto 66 kV</b>	405.30	297.10	7.33	8.62	(1.29)
05:00 hrs to 11:00 hrs	202.65	63.74	3.15	-	3.15
11:00 hrs to 17:00 hrs	46.65	108.46	23.25	-	23.25
17:00 hrs to 23:00 hrs	73.86	69.17	9.36	-	9.36
23:00 hrs to 05:00 hrs	41.36	55.72	13.47	-	13.47
<b>HV2 Urban Schedule: Supply above 66 kV &amp; upto 132 kV</b>	84.53	62.31	7.37	8.62	(1.25)
05:00 hrs to 11:00 hrs	42.27	13.43	3.18	-	3.18
11:00 hrs to 17:00 hrs	9.73	22.74	23.38	-	23.38
17:00 hrs to 23:00 hrs	15.41	14.39	9.34	-	9.34
23:00 hrs to 05:00 hrs	8.63	11.74	13.61	-	13.61
<b>HV2 Urban Schedule: Supply above 132 kV</b>	0.00	0.00	0.00	-	-
05:00 hrs to 11:00 hrs	0.00	0.00	0.00	-	-
11:00 hrs to 17:00 hrs	0.00	0.00	0.00	-	-
17:00 hrs to 23:00 hrs	0.00	0.00	0.00	-	-
23:00 hrs to 05:00 hrs	0.00	0.00	0.00	-	-
<b>HV2 Rural Schedule: Supply at 11 kV</b>	5.25	4.97	9.46	8.62	0.84
<b>Sub Total</b>	1201.09	902.30	7.51	8.62	(1.11)
	0.00	0.00		-	
<b>HV-3: Railway Traction</b>	0.00	0.00		-	
HV3 Supply at and above 132 kV	16.85	18.21	10.81	0.00	10.81
HV3 Supply below 132 kV	0.00	0.00	0.00	-	-
HV3 For Metro traction	0.00	0.00	0.00	-	-
<b>Sub Total</b>	16.85	18.21	10.81	8.62	2.19
	0.00	0.00		-	
<b>HV-4: Lift Irrigation &amp; P. Canals above 100 BHP (75 kW)</b>	0.00	0.00		-	
HV4 Supply at 11kV	214.79	190.24	8.86	8.62	0.23
HV4 Supply above 11kV & upto 66kV	271.69	264.02	9.72	8.62	1.10
HV4 Supply above 66 kV & upto 132kV	0.00	0.00	0.00	-	-
<b>Sub Total</b>	486.48	454.26	9.34	8.62	0.72
	0.00	0.00		-	
<b>Bulk Supply</b>	0.00	0.00	0.00	-	-
Extra State Consumer	3.01	2.36	7.83	8.62	(0.79)
<b>Grand Total</b>	<b>23538.56</b>	<b>14518.59</b>	<b>6.17</b>	<b>8.77</b>	<b>(2.60)</b>

S.No.	Particulars	Formulae	DVVNL	PVVNL	PuVVNL	MVVNL	KESCO	Total	
1	Revenue from Tariff including subsidy (Rs Cr)	A	12,387.29	20,164.96	15,670.74	13,236.63	2,467.11	63,926.72	
2	Energy Sales (MU)	B	19,117.15	27,382.25	21,480.00	18,212.67	3,021.43	89,213.50	
<b>3</b>	<b>Power Procurement Cost</b>								
A1	Power Procurement Cost – Allocated and Unallocated PPAs (Rs Cr)							49,112.03	
A2	Inter State Transmission Charges (Rs Cr)							5,122.21	
A1+A2	Total Power Procurement Cost excluding intra state Transmission Charges (In Rs Cr)	C						54,234.24	
4	Power Procurement cost of Allocated PPAs (Rs Cr)	D	2559.44	4729.17	2748.00	2748.00	188.56	12,973.18	
5	Total Power Required at Discom Periphery (MU)	E	24,306.61	32,082.30	26,584.16	22,388.04	3,303.55	108,664.67	
6	Power at Discom Periphery from allocated PPAs (MU)	F	4914.60	9230.23	5324.03	5324.03	409.42	25,202.31	
7	Other Cost (Intra State Transmission, O&M, Interest, Dep etc.) ( Rs. Cr.)	G	3,928.88	4,768.21	4,711.59	3,747.01	648.32	17,804.01	
8	ABR (Rs/ Unit)	$H=(A/B)*10$	6.48	7.36	7.30	7.27	8.17	7.17	
9	Other Cost (Rs/Unit of Sale)	$I=G*10/B$	2.06	1.74	2.19	2.06	2.15	2.00	
10	Power Purchase Rate								
A	Allocated PPAs per unit of sale (Rs/unit)	$J=D*10/B$	1.34	1.73	1.28	1.51	0.62	1.45	
B	Unallocated PPAs per unit of sale	$K=(C\text{-Total PP at "D"})*10/\text{Total Sale at "B"}$	4.62						
11	Revenue available for unallocated PPAs (Rs./unit of sale)	$L=H-I-J$	3.09	3.90	3.82	3.70	5.40	3.72	
12	Power Purchase Allocation (per unit of sale) "K" in the ratio of available Revenue "L"	M	3.84	4.85	4.76	4.61	6.72	4.62	
13	Total Power Purchase cost per unit of sale including allocated PPAs	$N=J+M$	5.18	6.58	6.04	6.12	7.34	6.08	
14	Total Power Purchase Cost (Rs Crs)	$O=N*10$	9,901.86	18,007.05	12,968.38	11,139.26	2,217.70	54,234.24	
	<b>DBST (Rs/Unit)</b>								
15	DBST Computation of Allocated PPAs	P	5.21	5.12	5.16	5.16	4.61	5.15	
16	DBST Computation of Unallocated PPAs	$Q=M*B/(E-F)$	3.79	5.81	4.81	4.92	7.01	4.94	
17	<b>DBST of total PPAs</b>	$R=O*10/E$	<b>4.07</b>	<b>5.61</b>	<b>4.88</b>	<b>4.98</b>	<b>6.71</b>	<b>4.99</b>	

S.No.	Particulars	Formulae	DVVNL	PVVNL	PuVVNL	MVVNL	KESCO	Total	
1	Revenue from Tariff including subsidy (Rs Cr)	A	13,690.39	22,012.52	17,843.39	14,522.57	2,768.98	70,837.86	
2	Energy Sales (MU)	B	20,067.07	29,694.93	23,538.56	18,894.43	3,413.34	95,608.34	
3	<b>Power Procurement Cost</b>								
A1	Power Procurement Cost – Allocated and Unallocated PPAs (Rs Cr)							55,251.83	
A2	Inter State Transmission Charges (Rs Cr)							6769.17	
A1+A2	Total Power Procurement Cost excluding intra state Transmission Charges (In Rs Cr)	C						62020.99	
4	Power Procurement cost of Allocated PPAs (Rs Cr)	D	1895.70	3481.13	2028.51	2028.51	132.80	9,566.64	
5	Total Power Required at Discom Periphery (MU)	E	25,115.24	34,349.26	28,705.56	22,791.83	3,727.58	114,689.47	
6	Power at Discom Periphery from allocated PPAs (MU)	F	3770.53	6865.93	4016.29	4016.29	245.75	18,914.78	
7	Other Cost (Intra State Transmission, O&M, Interest, Dep etc.) ( Rs. Cr.)	G	4,329.75	5,120.71	5,358.47	4,363.41	707.91	19,880.25	
8	ABR (Rs/ Unit)	$H=(A/B)*10$	6.82	7.41	7.58	7.69	8.11	7.41	
9	Other Cost (Rs/Unit of Sale)	$I=G*10/B$	2.16	1.72	2.28	2.31	2.07	2.08	
10	Power Purchase Rate								
A	Allocated PPAs per unit of sale (Rs/unit)	$J=D*10/B$	0.94	1.17	0.86	1.07	0.39	1.00	
B	Unallocated PPAs per unit of sale	$K=(C-\text{Total PP at "D"})*10/\text{Total Sale at "B"}$	5.49						
11	Revenue available for unallocated PPAs (Rs./unit of sale)	$L=H-I-J$	3.72	4.52	4.44	4.30	5.65	4.33	
12	Power Purchase Allocation (per unit of sale) "K" in the ratio of available Revenue "L"	M	4.71	5.72	5.63	5.45	7.16	5.49	
13	Total Power Purchase cost per unit of sale including allocated PPAs	$N=J+M$	5.66	6.90	6.49	6.53	7.55	6.49	
14	Total Power Purchase Cost (Rs Crs)	$O=N*B/10$	11,355.94	20,476.36	15,279.81	12,332.41	2,576.48	62,020.99	
	<b>DBST (Rs/Unit)</b>								
15	DBST Computation of Allocated PPAs	P	5.03	5.07	5.05	5.05	5.40	5.06	
16	DBST Computation of Unallocated PPAs	$Q=M*B/(E-F)$	4.43	6.18	5.37	5.49	7.02	5.48	
17	<b>DBST of total PPAs</b>	$R=O*10/E$	<b>4.52</b>	<b>5.96</b>	<b>5.32</b>	<b>5.41</b>	<b>6.91</b>	<b>5.41</b>	

Form No: F13

**Summary of Power Purchase from Own Stations and Other Sources**

Sl No	Source	FY 2019-20					Average Energy Cost at Interface Point (Rs./kWh)
		Total Units (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	
A	Long term Sources						
a	Power procured from own Generating Stations (if any)						
b	From State Generating Stations Thermal						
1	ANPARA-A	3,914.45	303.77	709.93	0.48	1,014.18	2.59
2	ANPARA-B	6,470.88	298.89	1,117.95	13.09	1,429.93	2.21
3	PANKI	-	-	-	-	-	-
4	PARICHHA	200.56	45.82	72.30	13.29	131.42	6.55
3	PARICHHA EXT.	1,927.82	333.66	644.69	2.59	980.94	5.09
4	OBRA-A	-	-	-	-	-	-
5	OBRA-B	3,324.45	249.93	702.51	7.20	959.64	2.89
6	HARDUAGANJ	158.52	78.98	56.17	2.67	137.81	8.69
7	HARDUAGANJ EXT.	2,850.79	532.38	956.02	2.84	1,491.24	5.23
8	PARICHHA EXT. STAGE-II	1,305.98	332.74	437.66	1.62	772.02	5.91
9	ANPARA-D	5,164.05	822.99	876.17	4.27	1,703.43	3.30
10	Panki Extension	-	-	-	-	-	-
11	HARDUAGANJ EXT. Stage II	-	-	-	-	-	-
12	OBRA-C	-	-	-	-	-	-
13	Jawaharpur	-	-	-	-	-	-
	UPRVUNL Consolidated	-	-	-	-40.06	-40.06	-
	<b>Sub-Total</b>	<b>25,317.52</b>	<b>2,999.16</b>	<b>5,573.40</b>	<b>8.00</b>	<b>8,580.56</b>	<b>3.39</b>
c	From State Generating Stations Hydro						
1	RIHAND	365.88	15.08	21.00	-0.00	36.08	0.99
2	OBRA ( H )	187.20	10.99	7.81	-0.00	18.80	1.00
3	MATATILA	47.71	1.94	1.54	-0.00	3.48	0.73
4	KHARA	313.83	11.64	11.61	-0.00	23.25	0.74
5	UGC	20.08	-	5.68	-	5.68	2.83
6	SHEETLA	1.96	-	0.30	-	0.30	1.54
7	BELKA	1.54	-	0.33	-	0.33	2.12
8	BABAIL	-0.03	-	-0.01	-	-0.01	2.95
	<b>Sub-Total</b>	<b>938.17</b>	<b>39.66</b>	<b>48.26</b>	<b>-0.01</b>	<b>87.91</b>	<b>0.94</b>
d	From Central Sector Generating Stations						
a	Thermal (NTPC)						
1	ANTA GPS	160.12	57.77	114.29	0.49	172.55	10.78
2	AURAIYA GPS	172.73	113.41	82.69	5.38	201.48	11.66
3	DADRI GPS	784.83	120.79	452.57	18.76	592.13	7.54
4	JHANOR GPS	2.17	0.25	1.09	-0.00	1.34	6.20
5	KAWAS GPS	9.13	0.69	3.07	-	3.75	4.11
6	TANDA TPS	1,827.85	368.18	557.59	19.85	945.62	5.17
7	FGUTPS-1	971.68	186.59	330.27	13.59	530.45	5.46
8	FGUTPS-2	535.05	93.73	184.29	7.57	285.59	5.34
9	FGUTPS-3	299.24	61.69	102.08	4.12	167.89	5.61
10	FGUTPS-4	1,013.38	251.03	325.78	13.72	590.52	5.83
11	FSTPS	191.25	19.22	46.56	0.84	66.62	3.48
12	KHTPS-1	369.78	54.92	83.32	-	138.24	3.74
13	KHTPS-2	1,320.87	192.22	281.97	-	474.18	3.59
14	NCTPS-1	301.41	56.15	124.52	1.70	182.38	6.05
15	NCTPS-2	607.39	117.60	145.31	5.18	268.09	4.41
16	RIHAND-1	2,206.96	199.98	303.60	-5.60	497.97	2.26
17	RIHAND-2	2,091.09	155.50	283.72	-	439.23	2.10
18	RIHAND-3	2,653.35	345.39	363.14	5.54	714.07	2.69
19	SINGRAULI	5,100.45	357.68	708.92	-	1,066.59	2.09
20	KORBA-I STPS	24.10	1.66	3.25	0.00	4.90	2.03
21	KORBA-III STPS	21.76	1.34	1.25	0.00	2.59	1.19

Sl No	Source	FY 2019-20					Average Energy Cost at Interface Point (Rs./kWh)
		Total Units (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	
22	MAUDA-I STPS	37.64	8.37	12.10	0.17	20.64	5.48
23	MAUDA-II STPS	41.90	8.75	13.52	0.13	22.41	5.35
24	SOLAPUR TPS	1.13	4.32	0.40	0.02	4.74	42.09
25	SIPAT-I	38.55	4.99	4.90	0.00	9.89	2.57
26	SIPAT-II STPS	15.03	1.96	2.17	-0.00	4.14	2.75
27	VINDHYACHAL-I STPS	32.44	2.95	5.70	-	8.65	2.67
28	VINDHYACHAL-II STPS	16.85	1.35	2.82	-	4.17	2.47
29	VINDHYACHAL-III STPS	23.62	2.44	3.96	-0.00	6.39	2.71
30	VINDHYACHAL-IV STPS	19.25	3.35	3.14	0.00	6.49	3.37
31	VINDHYACHAL-V STPS	14.22	2.33	2.40	0.02	4.75	3.34
32	Tanda II	1,184.70	216.12	260.65	10.06	486.84	4.11
34	SINGRAULI STAGE III	-	-	-	-	-	-
35	Indira Gandhi STPS, Jhajjar	-	-	-	-	-	-
36	GADARWARA STPS-I	1.92	2.49	0.67	0.03	3.19	16.61
37	LARA STPS-I	4.52	1.46	1.11	-	2.57	5.68
38	KHARGONE STPS	1.49	0.42	0.44	-	0.86	5.75
	NTPC CONSOLIDATED	-	-	-	69.32	69.32	-
	Sub-Total	22,097.86	3,017.10	4,813.27	170.90	8,001.26	3.62
e	<b>NPCIL</b>						
1	KAPS	6.73	-	1.71	-0.22	1.49	2.21
2	NAPP	1,229.14	-	391.71	-63.15	328.56	2.67
3	TAPP-3 & 4	21.33	-	6.74	1.31	8.05	3.77
4	RAPP-3 & 4	519.36	-	181.07	1.78	182.84	3.52
5	RAPP-5 & 6	889.26	-	360.56	-226.06	134.51	1.51
	Sub-Total	2,665.82	-	941.80	-286.35	655.45	2.46
f	<b>Hydro (NHPC)</b>						
1	SALAL	265.15	19.88	16.33	9.84	46.05	1.74
2	TANAKPUR	102.67	20.31	16.37	15.34	52.02	5.07
3	CHAMERA-I	532.76	40.23	60.79	-1.32	99.70	1.87
4	URI	664.14	53.33	54.59	4.77	112.69	1.70
5	CHAMERA-II	338.92	24.04	34.06	-0.92	57.18	1.69
6	DHAULIGANGA	334.88	42.95	40.63	-0.98	82.60	2.47
7	DULHASTI	556.47	122.34	146.82	2.46	271.63	4.88
8	SEWA-II	173.34	44.62	41.80	0.44	86.86	5.01
9	CHAMERA-III	274.49	57.72	54.07	2.85	114.64	4.18
10	URI-II	435.41	83.26	78.38	6.37	168.01	3.86
11	PARBATHI-III	180.47	74.62	27.77	-0.82	101.58	5.63
12	KISHANGANGA	398.90	77.61	69.75	46.37	193.73	4.86
13	PARBATHI-II	-	-	-	-	-	-
14	SUBANSIRI LOWER	-	-	-	-	-	-
15	PAKALDUL	-	-	-	-	-	-
	NHPC CONSOLIDATED	-	-	-	233.00	233.00	-
	Sub-Total	4,257.62	660.91	641.37	317.41	1,619.68	3.80
g	<b>HYDRO (NTPC)</b>						
1	KOLDAM HPS	730.73	191.78	174.87	1.81	368.45	5.04
2	TAPOVAN VISHNUGARH	-	-	-	-	-	-
3	LATA TAPOVAN HEP	-	-	-	-	-	-
4	SINGRAULI SHPS	4.90	-	3.10	-	3.10	6.34
	Sub-Total	735.63	191.78	177.97	1.81	371.56	5.05
h	<b>THDC</b>						
	<b>HYDRO</b>						
1	TEHRI	1,229.28	280.46	277.18	236.84	794.48	6.46
2	KOTESHWAR	500.49	124.70	113.77	0.24	238.71	4.77
3	Dhukwan SHP- THDC	2.72	-	0.66	-	0.66	2.44
4	VISHNUGARH PIPAL KOTHI	-	-	-	-	-	-
	Thermal						
1	KHURJA STPP	-	-	-	-	-	-
	Sub-Total	1,732.49	405.17	391.61	237.08	1,033.86	5.97

FY 2019-20							
SI No	Source	Total Units (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	Average Energy Cost at Interface Point (Rs./kWh)
i	SJVN	-	-	-	-	-	-
1	RAMPUR	356.84	72.40	71.79	2.11	146.31	4.10
2	NATHPA JHAKRI	1,374.11	154.05	169.13	28.68	351.87	2.56
	<b>Sub-Total</b>	<b>1,730.95</b>	<b>226.46</b>	<b>240.92</b>	<b>30.79</b>	<b>498.18</b>	<b>2.88</b>
j	NEEPCO						
1	Kameng HEP	-	-	-	-	-	-
k	IPP/JV						
	HYDRO						
1	TALA	118.90	-	25.68	-	25.68	2.16
2	VISHNU PRAYAG	1,731.42	24.28	226.02	28.69	278.98	1.61
3	KARCHAM	917.72	152.04	154.29	109.22	415.55	4.53
4	TEESTA-III	897.63	239.62	222.19	51.97	513.78	5.72
5	SRI NAGAR HEP	1,351.33	387.98	313.11	-	701.09	5.19
6	Rajghat Hydro	-	-	-	-	-	-
	Thermal						
1	Meja Thermal Power Plant	847.10	247.02	260.61	15.00	522.63	6.17
2	LANCO	6,725.85	637.11	1,356.15	139.49	2,132.75	3.17
4	BEPL BARKHERA	82.96	92.42	30.70	-12.22	110.91	13.37
5	BEPL KHAMBHAKHERA	73.16	89.64	26.96	0.65	117.26	16.03
6	BEPL KUNDRAKHI	116.26	89.36	37.89	0.87	128.12	11.02
7	BEPL MAOSOODAPUR	93.89	85.71	35.04	0.84	121.59	12.95
8	BEPL UTRAILA	109.72	89.94	37.54	70.94	198.42	18.08
9	KSK MAHANADI	4,772.38	1,219.31	1,331.69	55.93	2,606.94	5.46
10	LALITPUR	6,916.87	2,858.00	2,044.09	548.75	5,450.85	7.88
11	M.B.POWER	2,273.46	669.32	435.51	246.37	1,351.20	5.94
12	PRAYAGRAJ POWER	8,472.86	1,247.90	2,068.15	159.72	3,475.77	4.10
13	R.K.M.POWER	2,074.84	547.47	389.43	-57.63	879.27	4.24
14	ROSA-1&2	5,632.62	1,269.43	1,729.06	142.92	3,141.41	5.58
15	SASAN	3,778.25	55.68	434.43	21.48	511.59	1.35
16	TRN ENERGY	1,599.77	292.24	264.81	-16.31	540.74	3.38
17	NABINAGAR POWER PROJECT	235.18	76.33	48.66	-1.14	123.84	5.27
	APCPL	196.74	42.11	89.82	20.27	152.20	7.74
	<b>Sub-Total</b>	<b>49,018.91</b>	<b>10,412.91</b>	<b>11,561.86</b>	<b>1,525.80</b>	<b>23,500.57</b>	<b>4.79</b>
	<b>Total</b>	<b>108,494.96</b>	<b>17,953.14</b>	<b>24,390.46</b>	<b>2,005.42</b>	<b>44,349.02</b>	<b>4.09</b>
B	Medium term Sources						
C	Short term Sources						
	<b>Other Sources Sub-total</b>						
D	Cogen/ Captive						
	Bagasse/Cogen/ CPP 1	3,717.72	-	1,399.94	-204.38	1,195.56	3.22
	Bagasse/Cogen/ CPP 2						
	<b>Sub-Total Cogen/ Captive</b>	<b>3,717.72</b>	<b>-</b>	<b>1,399.94</b>	<b>-204.38</b>	<b>1,195.56</b>	<b>3.22</b>
E	Bilateral & Others (Power purchased trough Trading)						
1	Solar (Existing)						
2	Sub-Total Solar	2,217.21	-	1,013.33	27.49	1,040.82	4.69
3							
4							
5							
6							
7							
G	Non-Solar (Renewable)						
1	WIND (Existing)						
2	WIND	950.88	-	326.21	-	326.21	3.43
3	WIND (FY 21)						



Sl No	Source	FY 2019-20					Average Energy Cost at Interface Point (Rs./kWh)
		Total Units (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	
4	WIND (FY 22)						
5	Biomass Existing						
6	Biomass FY 20						
7	MSW						
	<b>Sub-total RE other than solar</b>	<b>950.88</b>	<b>-</b>	<b>326.21</b>	<b>-</b>	<b>326.21</b>	<b>3.43</b>
H	NVVN Thermal	677.59	-	310.99	24.11	335.10	4.95
	NVVN Solar	492.03	-	180.74	9.88	190.62	3.87
I	Short Term Sources						
J	REC						
K	Banking						
L	Transmission Charges	-	-	-	5,390.84	5,390.84	-
	RRAS						
	<b>OTHER SOURCES</b>						
1	UI Charges	-169.93	-	191.40	1.44	192.84	(11.35)
2	Reactive Energy Charges	-	-	-	7.09	7.09	-
3	OA	1,717.56	-	917.48	13.77	931.25	5.42
4	Fwd/Rev Banking	-	-	-	51.90	51.90	-
5	IEX Purchase	1,140.29	-	498.95	0.04	498.99	4.38
6	IEX sale	1,097.37	-	292.76	-	292.76	2.67
	<b>Sub Total</b>	<b>1,590.54</b>	<b>-</b>	<b>1,315.07</b>	<b>74.23</b>	<b>1,389.31</b>	<b>8.73</b>
	PTC Unverified Power Purchase	-	-	-	116.21	116.21	-
	Any Other Charges						
	Less						
	Late Payment Surcharge						
	<b>Grand Total</b>	<b>118,140.93</b>	<b>17,953.14</b>	<b>28,936.73</b>	<b>7,443.81</b>	<b>54,333.68</b>	<b>4.60</b>

Note: 1. Power Purchase details to be submitted should be linked in excel sheet.

2. Information to be provided for Past Year, True-Up Year, APR Year and each year of the Control Period.

3. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plants, NPCIL Plants, SJVNL Plants, THDC, IPPs, State Co-Gen, Solar and Other sources should be provided.

Form No: F13

**Summary of Power Purchase from Own Stations and Other Sources**  
FY 2020-21

Sl No	Source	FY 2020-21							FY 2020-21					
		Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Total Available Units (MU)	Despatched Units after MoD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	
A	<b>Long term Sources</b>													
a	<b>Power procured from own Generating Stations (if any)</b>													
b	<b>From State Generating Stations Thermal</b>													
1	ANPARA-A	630	71.73%	Merit	8.50%	100.00%	630.00	3,622.72	3,250.17	258.55	627.70	1.10	887.36	
2	ANPARA-B	1,000.00	83.07%	Merit	6.55%	100.00%	1,000.00	6,797.77	6,914.77	315.42	1,224.83	-	1,540.25	
5	PARICHHA EXT.	420.00	67.72%	Merit	9.00%	100.00%	420.00	2,267.59	1,186.20	333.66	431.32	-	764.98	
7	OBRA-B	1,000.00	43.17%	Merit	9.70%	100.00%	1,000.00	3,408.82	3,854.64	309.07	927.02	-	1,236.09	
9	HARDUAGANJ EXT.	500.00	74.78%	Merit	9.00%	100.00%	500.00	2,984.80	2,087.86	532.38	725.66	-	1,258.04	
10	PARICHHA EXT. STAGE-II	660.00	64.17%	Merit	9.00%	75.76%	500.00	2,553.95	1,792.42	486.27	648.63	-	1,134.90	
11	ANPARA-D	1,000.00	55.47%	Merit	6.25%	100.00%	1,000.00	4,541.67	3,082.88	508.94	556.78	-	1,065.71	
12	Panki Extension	660.00	0.00%	Merit	5.75%	100.00%	660.00	-	-	-	-	-	-	
13	HARDUAGANJ EXT. Stage II	660.00	85.00%	Merit	5.75%	100.00%	660.00	-	-	-	-	-	-	
14	OBRA-C	1,320.00	0.00%	Merit	5.75%	100.00%	1,320.00	-	-	-	-	-	-	
15	Jawaharpur	1,320.00	0.00%	Merit	5.75%	100.00%	1,320.00	-	-	-	-	-	-	
16	UPRVUNL Consolidated											47.86	47.86	
	<b>Sub-Total</b>	<b>9,170.00</b>					<b>9,010.00</b>	<b>26,177.31</b>	<b>22,178.87</b>	<b>2,780.44</b>	<b>5,145.61</b>	<b>48.96</b>	<b>7,975.01</b>	
c	<b>From State Generating Stations Hydro</b>													
1	RIHAND	300.00	20.93%	Must Run	1.00%	85.00%	255.00	462.54	685.87	16.51	70.09	22.51	109.12	
2	OBRA ( H )	99.00	25.30%	Must Run	1.00%	100.00%	99.00	217.07	345.83	8.92	23.73	0.51	33.15	
3	MATATILA	30.00	34.43%	Must Run	1.00%	66.67%	20.00	59.57	67.15	2.69	4.58	0.00	7.27	
4	KHARA	72.00	48.61%	Must Run	1.00%	80.00%	57.60	243.64	283.24	11.99	13.12	0.34	25.45	
5	UGC	13.70	18.50%	Must Run	1.00%	100.00%	13.70	21.84	25.09	-	7.10	-	7.10	
6	SHEETLA	3.60	7.28%	Must Run	1.00%	100.00%	3.60	2.23	2.49	-	0.48	-	0.48	
7	BELKA	3.00	7.34%	Must Run	1.00%	100.00%	3.00	1.91	3.13	-	0.58	-	0.58	
8	BABAIL	3.00	5.10%	Must Run	1.00%	100.00%	3.00	1.33	0.30	-	0.04	0.23	0.27	
	<b>Sub-Total</b>	<b>524.30</b>					<b>454.90</b>	<b>1,010.12</b>	<b>1,413.10</b>	<b>40.11</b>	<b>119.72</b>	<b>23.59</b>	<b>183.43</b>	
d	<b>From Central Sector Generating Stations</b>													
a	<b>Thermal (NTPC)</b>													
1	ANTA GPS	419.00	31.94%	Merit	2.75%	21.77%	91.20	249.68	232.18	54.35	99.38	0.43	154.16	
2	AURAIYA GPS	663.00	17.50%	Merit	2.75%	32.08%	212.67	315.98	373.04	108.38	157.00	9.56	274.95	
3	DADRI GPS	830.00	34.12%	Merit	2.75%	29.59%	245.61	711.92	846.94	115.11	310.92	12.24	438.26	
4	JHANOR GPS	657.39	38.04%	Merit	2.75%	0.00%	-	-	1.92	0.19	0.39	-	0.58	
5	KAWAS GPS	656.20	70.83%	Merit	2.75%	0.00%	-	-	2.00	0.15	0.40	(0.00)	0.56	
6	TANDA TPS	440.00	74.58%	Merit	11.50%	100.00%	440.00	2,545.11	1,250.40	366.51	401.31	29.75	797.57	
7	FGUTPS-1	420.00	71.47%	Merit	9.00%	59.52%	250.00	1,424.64	737.89	185.08	231.90	18.40	435.38	
8	FGUTPS-2	420.00	87.31%	Merit	9.80%	30.71%	129.00	889.97	399.11	93.17	127.63	13.28	234.08	
9	FGUTPS-3	210.00	87.79%	Merit	9.00%	30.00%	63.00	441.09	268.40	61.36	86.26	9.29	156.91	
10	FGUTPS-4	500.00	43.47%	Merit	6.25%	44.60%	223.00	795.96	958.98	253.68	291.69	23.96	569.33	
11	FSTPS	1,600.00	0.00%	Merit	6.78%	0.00%	-	-	210.04	19.04	57.01	1.47	77.53	
12	KHTPS-1	840.00	0.00%	Merit	9.00%	0.00%	-	-	349.41	52.20	78.88	0.28	131.37	
13	KHTPS-2	1,500.00	130.27%	Merit	6.25%	10.00%	150.00	1,605.38	934.15	155.57	200.36	3.30	359.23	
14	NCTPS-1	840.00	71.61%	Merit	8.50%	10.00%	84.00	482.63	245.41	55.70	82.49	1.16	139.34	
15	NCTPS-2	980.00	81.95%	Merit	5.75%	10.00%	98.00	664.66	262.05	117.23	92.45	6.93	216.62	
16	RIHAND-1	1,000.00	91.29%	Merit	8.00%	32.60%	326.00	2,399.59	1,988.76	186.30	280.55	0.51	467.36	
17	RIHAND-2	1,000.00	91.01%	Merit	6.25%	29.60%	296.00	2,208.96	2,306.32	156.75	324.32	7.70	488.77	
18	RIHAND-3	1,000.00	99.19%	Merit	6.25%	32.00%	320.00	2,604.75	2,632.78	343.07	365.52	14.78	723.37	
19	SINGRAULI	2,000.00	91.83%	Merit	7.13%	37.70%	754.00	5,634.07	4,751.38	352.81	669.96	-	1,022.77	
20	KORBA-I STPS	2,100.00	0.00%	Merit	7.04%	0.00%	-	-	17.95	1.21	2.50	0.01	3.73	
21	KORBA-III STPS	500.00	0.00%	Merit	6.25%	0.00%	-	-	9.53	1.25	1.31	0.03	2.58	

Sl No	Source	FY 2020-21											
		Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Total Available Units (MU)	Despatched Units after MoD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)
22	MAUDA-I STPS	1,000.00	0.00%	Merit	6.25%	0.00%	-	-	3.91	3.44	1.11	0.17	4.72

Sl No	Source	FY 2020-21											
		Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Total Available Units (MU)	Despatched Units after MoD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)
23	MAUDA-II STPS	1,320.00	0.00%	Merit	6.25%	0.00%	-	-	10.12	4.29	2.96	0.12	7.37
24	SOLAPUR TPS	1,320.00	0.00%	Merit	6.25%	0.00%	-	-	2.91	4.18	0.84	0.02	5.04
25	SIPAT-I	1,980.00	0.00%	Merit	6.25%	0.00%	-	-	33.64	4.58	4.80	0.04	9.41
26	SIPAT-II STPS	1,000.00	0.00%	Merit	6.25%	0.00%	-	-	11.58	1.48	1.71	0.01	3.20
27	WINDHYACHAL-I STPS	1,260.00	0.00%	Merit	9.00%	0.00%	-	-	16.53	1.54	2.76	-	4.31
28	WINDHYACHAL-II STPS	1,000.00	0.00%	Merit	7.05%	0.00%	-	-	12.05	0.93	1.94	0.00	2.88
29	WINDHYACHAL-III STPS	1,000.00	0.00%	Merit	6.25%	0.00%	-	-	13.20	1.48	2.11	(0.06)	3.52
30	WINDHYACHAL-IV STPS	1,000.00	0.00%	Merit	6.25%	0.00%	-	-	16.92	2.94	2.68	0.01	5.63
31	WINDHYACHAL-V STPS	500.00	0.00%	Merit	7.25%	0.00%	-	-	9.22	1.69	1.51	(0.03)	3.17
32	Tanda II	1,320.00	85.00%	Merit	5.75%	71.47%	943.46	3,080.54	2,497.86	543.25	630.60	17.06	1,190.91
33													
35	Indira Gandhi STPS, Jhajjar	1,500.00	0.00%		5.75%	0.00%		-	227.36	25.04	80.74	0.36	106.14
36	GADARWARA STPS-I	35.00	85.00%		#N/A	0.00%		#N/A	6.24	3.36	1.57	0.05	4.98
37	LARA STPS-I								14.82	4.22	3.15	(0.00)	7.37
38	KHARGONE STPS								10.61	4.50	2.96	0.00	7.47
39	NTPC CONSOLIDATED								-	-	-	(97.79)	(97.79)
	<b>Sub-Total</b>	<b>32,810.59</b>					<b>4,625.94</b>	<b>#N/A</b>	<b>21,665.62</b>	<b>3,286.03</b>	<b>4,603.68</b>	<b>73.05</b>	<b>7,962.76</b>
<b>e</b>	<b>NPCIL</b>												
1	KAPS	440.00	0.00%	Must Run	0.00%	0.00%	-	-	5.50	-	1.30	0.04	1.34
2	NAPP	440.00	93.48%	Must Run	0.00%	31.36%	138.00	1,133.91	1,133.91	-	344.63	2.20	346.82
3	TAPP-3 & 4	1,080.00	0.00%	Must Run	0.00%	0.00%	-	-	16.80	-	5.51	1.78	7.29
4	RAPP-3 & 4	440.00	91.35%	Must Run	0.00%	15.00%	66.00	518.63	518.63	-	172.58	(0.44)	172.14
5	RAPP-5 & 6	440.00	109.55%	Must Run	0.00%	19.55%	86.00	787.18	787.18	-	306.32	-	306.32
	<b>Sub-Total</b>	<b>2,840.00</b>					<b>290.00</b>	<b>2,439.72</b>	<b>2,462.01</b>	<b>-</b>	<b>830.33</b>	<b>3.58</b>	<b>833.92</b>
<b>f</b>	<b>Hydro (NHPC)</b>												
1	SALAL	690.00	55.69%	Must Run	1.00%	6.96%	48.00	232.40	249.86	18.85	16.53	35.45	70.84
2	TANAKPUR	94.20	41.50%	Must Run	1.20%	22.29%	21.00	75.65	88.52	20.35	14.30	0.01	34.66
3	CHAMERA-I	540.00	51.36%	Must Run	1.20%	20.19%	109.00	485.86	492.88	39.44	58.32	(0.08)	97.67
4	URI	480.00	69.42%	Must Run	1.20%	20.00%	96.00	576.84	616.26	50.70	52.29	(0.06)	102.93
5	CHAMERA-II	300.00	70.66%	Must Run	1.20%	20.67%	62.00	380.54	173.04	15.10	20.20	0.04	35.34
6	DHAULIGANGA	280.00	56.45%	Must Run	1.20%	20.00%	56.00	274.77	290.51	38.86	37.91	0.03	76.81
7	DULHASTI	390.00	80.71%	Must Run	1.20%	21.79%	85.00	595.40	591.22	138.03	158.64	0.05	296.72
8	SEWA-II	120.00	62.19%	Must Run	1.20%	22.50%	27.00	145.23	143.08	38.56	39.84	(0.00)	78.39
9	CHAMERA-III	231.00	61.16%	Must Run	1.20%	20.35%	47.00	249.94	245.17	49.06	46.99	0.03	96.08
10	URI-II	240.00	80.10%	Must Run	1.20%	21.25%	51.00	353.70	379.33	67.64	65.07	(0.09)	132.63
11	PARBATHI-III	520.00	17.54%	Must Run	1.20%	20.19%	105.00	160.66	155.75	66.66	27.00	0.06	93.73
12	KISHANGANGA	330.00	32.08%	Must Run	1.20%	41.70%	137.60	382.85	445.16	84.14	94.76	0.08	178.98
13	PARBATHI-II	800.00	56.57%	Must Run	1.20%	19.38%	155.00	-	-	-	-	-	-
14	SUBANSIRI LOWER	2,000.00	56.57%	Must Run	1.20%	9.10%	182.00	-	-	-	-	-	-
15	PAKALDUL	1,000.00	56.57%	Must Run	1.00%	20.00%	200.00	-	-	-	-	-	-
	NHPC Consolidated											175.28	175.28
	<b>Sub-Total</b>	<b>8,015.20</b>					<b>1,381.60</b>	<b>7,784.62</b>	<b>3,870.79</b>	<b>627.41</b>	<b>631.84</b>	<b>210.80</b>	<b>1,470.04</b>
<b>g</b>	<b>HYDRO (NTPC)</b>												
1	KOLDAM HPS	800.00	50.43%	Must Run	1.00%	18.90%	151.20	664.44	677.69	183.94	159.65	-	343.59
2	TAPOVAN VISHNUGARH	520.00	56.57%	Must Run	1.20%	19.23%	100.00	74.44	-	-	-	-	-
3	LATA TAPOVAN HEP	171.00	0.00%	Must Run	1.20%	19.88%	34.00	-	-	-	-	-	-
4	SINGRAULI SHPS	8.00	20.48%	Must Run	0.00%	42.50%	3.40	6.07	8.82	-	4.44	-	4.44
	<b>Sub-Total</b>	<b>1,499.00</b>					<b>288.60</b>	<b>744.94</b>	<b>686.51</b>	<b>183.94</b>	<b>164.10</b>	<b>-</b>	<b>348.04</b>
<b>h</b>	<b>THDC HYDRO</b>												
1	TEHRI	1,000.00	38.43%	Must Run	1.20%	37.40%	374.00	1,246.41	1,200.27	265.15	252.56	59.41	577.12
2	KOTESHWAR	400.00	37.98%	Must Run	1.00%	38.75%	155.00	511.39	492.22	117.79	105.83	(4.90)	213.72
3	Dhukwan SHP- THDC	24.00	56.57%	Must Run	0.00%	100.00%	24.00	119.22	50.98	-	24.83	-	24.83
4	VISHNUGARH PIPAL KOTHI	444.00	0.00%	Must Run	1.20%	37.39%	166.00	-	-	-	-	-	-
	<b>Thermal</b>												
1	KHURJA STPP	1,320.00	85.00%	Merit	5.75%	30.00%	396.00	-	-	-	-	-	-
	<b>Sub-Total</b>	<b>3,188.00</b>					<b>1,115.00</b>	<b>1,877.02</b>	<b>1,743.47</b>	<b>382.94</b>	<b>383.21</b>	<b>54.51</b>	<b>820.66</b>

Sl No	Source	FY 2020-21											
		Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Total Available Units (MU)	Despatched Units after MoD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)
i	<b>SJVN</b>												
1	RAMPUR	412.00	66.33%	Must Run	1.00%	13.76%	56.68	327.22	323.93	77.28	54.84	164.42	<b>296.54</b>
2	NATHPA JHAKRI	1,500.00	66.12%	Must Run	1.20%	14.73%	221.00	1,269.66	1,246.06	158.90	108.51	10.27	<b>277.68</b>
	<b>Sub-Total</b>	<b>1,912.00</b>					<b>277.68</b>	<b>1,596.88</b>	<b>1,569.99</b>	<b>236.18</b>	<b>163.35</b>	<b>174.68</b>	<b>574.22</b>

Sl No	Source	FY 2020-21											
		Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Total Available Units (MU)	Despatched Units after MoD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)
j	NEEPCO												
1	Kameng HEP	600.00	49.10%	Must Run	1.00%	9.17%	55.00	147.74	103.04	-	41.22	0.02	41.25
k	IPP/JV												
	<b>HYDRO</b>												
1	TALA	1,020.00	0.00%	Must Run	1.00%	0.00%	-	-	149.44	-	32.28	0.01	32.29
2	WISHNU PRAYAG	400.00	55.97%	Must Run	0.50%	88.00%	352.00	1,724.05	1,584.29	24.48	171.55	(33.56)	162.47
3	KARCHAM	1,000.00	46.97%	Must Run	1.20%	20.00%	200.00	816.18	865.31	179.51	114.82	99.35	393.68
4	TEESTA-III	1,200.00	48.70%	Must Run	1.20%	16.67%	200.00	845.84	881.37	328.28	190.69	9.72	528.69
5	SRI NAGAR HEP	330.00	47.02%	Must Run	1.00%	88.00%	290.40	1,189.65	1,308.80	373.06	308.01	-	681.06
6	Rajghat Hydro	45.00	49.66%	Must Run	1.00%	40.00%	18.00	77.84	-	-	-	-	-
	<b>Thermal</b>												
1	Meja Thermal Power Plant	1,320.00	85.00%	Merit	5.75%	78.94%	1,042.00	3,966.84	1,836.67	651.52	468.21	(10.80)	1,108.93
2	LANCO	1,200.00	79.49%	Merit	7.50%	91.67%	1,100.00	7,087.69	7,141.18	563.65	1,384.80	300.77	2,249.22
4	BEPL BARKHERA	90.00	34.83%	Merit	9.75%	100.00%	90.00	245.91	147.33	108.60	51.01	70.08	229.69
5	BEPL KHAMBHAKHERA	90.00	34.67%	Merit	9.75%	100.00%	90.00	246.06	148.36	111.59	50.83	0.03	162.46
6	BEPL KUNDRAKHI	90.00	41.32%	Merit	9.75%	100.00%	90.00	293.89	193.76	114.46	60.32	0.03	174.81
7	BEPL MAQSODAPUR	90.00	35.05%	Merit	9.75%	100.00%	90.00	249.02	154.05	111.82	51.63	0.03	163.48
8	BEPL UTRALAULA	90.00	38.56%	Merit	9.75%	100.00%	90.00	274.54	212.01	113.70	70.94	0.03	184.67
9	KSK MAHANADI	3,600.00	39.53%	Merit	27.78%	27.78%	1,000.00	3,466.25	5,084.61	1,467.61	1,484.48	(92.97)	2,859.12
10	LALITPUR	1,980.00	33.69%	Merit	5.75%	100.00%	1,980.00	5,507.33	6,343.58	3,151.81	1,900.25	281.47	5,333.53
11	M.B.POWER	1,200.00	76.92%	Merit	30.08%	30.08%	361.00	2,431.10	2,108.48	600.88	411.10	1,049.89	2,061.87
12	PRAYAGRAJ POWER	1,980.00	39.25%	Merit	7.50%	90.00%	1,782.00	5,665.20	8,728.02	1,407.44	2,371.15	(7.40)	3,771.19
13	R.K.M.POWER	1,540.00	51.75%	Merit	22.73%	22.73%	350.00	1,588.57	2,336.65	609.89	442.32	52.16	1,104.37
14	ROSA-1&2	1,200.00	64.83%	Merit	8.50%	100.00%	1,200.00	6,235.65	6,125.35	1,163.64	1,584.96	269.54	3,018.14
15	SASAN	4,000.00	88.99%	Merit	6.00%	12.38%	495.00	3,624.68	3,792.91	50.76	406.03	79.32	536.11
16	TRN ENERGY	600.00	65.20%	Merit	390.00	2,229.56	390.00	2,229.56	1,464.07	242.25	228.42	456.73	927.41
17	NABINAGAR POWER PROJECT	1,980.00	85.00%	Merit	5.75%	10.56%	209.01	853.29	379.87	133.51	79.26	(8.43)	204.34
18	Ghatampur	1,980.00	7.08%	Merit	5.75%	5.75%	1,683.00	-	-	-	-	-	-
	<b>Sub-Total</b>	<b>27,025.00</b>					<b>13,502.41</b>	<b>48,619.14</b>	<b>50,986.11</b>	<b>11,508.46</b>	<b>11,863.07</b>	<b>2,516.01</b>	<b>25,887.54</b>
	<b>Total</b>	<b>87,584.09</b>					<b>31,001.13</b>	<b>#N/A</b>	<b>106,679.50</b>	<b>19,045.51</b>	<b>23,946.14</b>	<b>3,105.21</b>	<b>46,096.85</b>
B	<b>Medium term Sources</b>												
C	<b>Short term Sources</b>												
	<b>Other Sources Sub-total</b>												
D	<b>Cogen/ Captive</b>												
	Bagasse/Cogen/ CPP 1	1,478.07			0.00%		1,478.07	6,473.95	-	-	-	-	-
	Bagasse/Cogen/ CPP 2	18.94			0.00%		18.94	27.50	-	-	-	-	-
	<b>Sub-Total Cogen/ Captive</b>	<b>1,497.01</b>					<b>1,497.01</b>	<b>6,501.45</b>	<b>2,357.57</b>	<b>-</b>	<b>797.15</b>	<b>(8.95)</b>	<b>788.20</b>
E	<b>Bilateral &amp; Others (Power purchased through Trading)</b>												
F	<b>Solar</b>												
1	Solar (Existing )	1,837.00	18.92%	Must Run	0.00%	100.00%	1,837.00	3,043.84	-	-	-	-	-
2	Solar (FY 20)	-	19.00%	Must Run	0.00%	100.00%	-	-	-	-	-	-	-
3	Solar (FY 21)	1,050.00	19.00%	Must Run	0.00%	100.00%	1,050.00	873.81	-	-	-	-	-
4	Solar (FY 22)	-	0.00%	Must Run	0.00%	0.00%	-	522.28	-	-	-	-	-
5	Solar (FY 23)	-	0.00%	Must Run	0.00%	0.00%	-	-	-	-	-	-	-
6	SOLAR FY 24	-	0.00%	Must Run	0.00%	0.00%	-	-	-	-	-	-	-
7	SOLAR FY 25	-	0.00%	Must Run	0.00%	0.00%	-	-	-	-	-	-	-
	<b>Sub-Total Solar</b>	<b>2,887.00</b>					<b>2,887.00</b>	<b>4,439.92</b>	<b>3,206.71</b>	<b>-</b>	<b>1,266.90</b>	<b>0.15</b>	<b>1,267.05</b>
G	<b>Non-Solar (Renewable)</b>												
1	WIND	200.00	25.00%	Must Run	#N/A	100.00%	200.00	#N/A	1,502.98	-	506.41	0.05	506.46
2	WIND (FY 20)	440.00	25.00%	Must Run	0.00%	100.00%	440.00	963.60	-	-	-	-	-
3	WIND (FY 21)	1,510.00	25.00%	Must Run	0.00%	100.00%	1,510.00	1,653.45	-	-	-	-	-
4	WIND (FY 22)	-	25.00%	Must Run	0.00%	100.00%	-	-	-	-	-	-	-

Sl No	Source	FY 2020-21											
		Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Total Available Units (MU)	Despatched Units after MoD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)
5	Biomass Existing	33.50	50.00%	Must Run	0.00%	100.00%	33.50	146.73					
6	Biomass FY 20	-	50.00%	Must Run	0.00%	100.00%	-	-					
7	MSW FY 21	59.00	75.00%	Must Run	0.00%	100.00%	59.00	387.63					
8	Slop based power project	-	0.00%	Must Run	0.00%	0.00%	-	#N/A					
	<b>Sub-Total</b>	<b>2,242.50</b>					<b>2,242.50</b>	<b>#N/A</b>	<b>1,502.98</b>	<b>-</b>	<b>506.41</b>	<b>0.05</b>	<b>506.46</b>
H	NVVN Thermal								772.14	-	234.02	8.24	242.26
I	NVVN Solar								291.89	-	204.59	6.61	211.20
J	Reactive Energy Charges												
L	REC								-	-	-	-	-
M	Banking								-	-	-	-	-
N	Transmission Charges								-	-	-	5,122.21	5,122.21
O	RRAS								-	-	-	-	-
	<b>Less</b>								-	-	-	-	-
	<b>Late Payment Surcharge</b>								-	-	-	-	-
	<b>Grand Total</b>	<b>94,210.60</b>					<b>37,627.64</b>	<b>#N/A</b>	<b>114,810.80</b>	<b>19,045.51</b>	<b>26,955.21</b>	<b>8,233.53</b>	<b>54,234.24</b>

Note: 1. Power Purchase details to be submitted should be linked in excel sheet.

2. Information to be provided for Past Year, True-Up Year, APR Year and each year of the Control Period.

3. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plants, NPCIL Plants, SIVNL Plants, THDC, IPPs, State Co-Gen, Solar and Other sources should be provided.

Form No: F13

## Summary of Power Purchase from Own Stations and Other Sources

Sl No	Source	FY 2021-22										
		Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Units Desatched after MOD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)
A	Long term Sources											
a	Power procured from own Generating Stations (if any)											
b	From State Generating Stations Thermal											
1	ANPARA-A	630.00	72%		0.72	72%	630.00	3,622.72	401.14	730.39		1,131.53
2	ANPARA-B	1,000.00	83%		0.83	83%	1,000.00	6,797.77	402.34	1,246.54		1,648.87
3	Panki											
4	Paricha											
5	PARICHHA EXT.	420.00	68%		0.68	68%	420.00	-	436.03	-		436.03
6	OBRA-A											
7	OBRA-B	1,000.00	43%		0.43	43%	1,000.00	-	320.49	-		320.49
8	HARDUAGANJ	-	0%		-	0%	-	-	103.21	-		103.21
9	HARDUAGANJ EXT.	500.00	75%		0.75	75%	500.00	535.23	695.72	190.60		886.32
10	PARICHHA EXT. STAGE-II	660.00	64%		0.64	64%	500.00	226.21	651.82	84.24		736.05
11	ANPARA-D	1,000.00	55%		0.55	55%	1,000.00	4,541.67	1,422.78	832.05		2,254.83
12	Panki Extension	660.00	0%		-	0%	660.00	-	-	-		-
13	HARDUAGANJ EXT. Stage II	660.00	85%		0.85	85%	660.00	73.30	788.66	23.46		812.12
14	OBRA-C	1,320.00	0%		-	0%	1,320.00	-	-	-		-
15	Jawaharpur	1,320.00	0%		-	0%	1,320.00	-	-	-		-
	Sub-Total	9,170.00	20%		0.20	20%	9,010.00	15,796.90	5,222.18	3,107.27	-	8,329.45
c	From State Generating Stations Hydro											
1	RIHAND	300.00	21%		0	21%	255	462.54	42.93	55.15		98.08
2	OBRA ( H )	99.00	25%		0	25%	99	217.07	10.37	17.09		27.45
3	MATATILA	30.00	34%		0	34%	20	59.57	2.96	4.80		7.76
4	KHARA	72.00	49%		0	49%	58	243.64	13.57	12.01		25.58
5	UGC	13.70	18%		0	18%	14	21.84	-	6.31		6.31
6	SHEETLA	3.60	7%		0	7%	4	2.23	-	0.48		0.48
7	BELKA	3.00	7%		0	7%	3	1.91	-	0.34		0.34
8	BABAIL	3.00	5%		0	5%	3	1.33	0.25	0.60		0.86
	Sub-Total	524.30					454.90	1,010.12	70.08	96.77	-	166.85
d	From Central Sector Generating Stations											
a	Thermal (NTPC)											
1	ANTA GPS	419	32%		0	32%	91	-	76.22	-		76.22
2	AJRAIYA GPS	663	18%		0	18%	213	-	149.53	-		149.53
3	DADRI GPS	830	34%		0	34%	246	63.85	159.36	24.36		183.72
4	JHANOR GPS	657	38%		0	38%	0	-	-	-		-
5	KAWAS GPS	656	71%		1	71%	0	-	-	-		-
6	TANDA TPS	440	75%		1	75%	440	537.43	483.48	176.34		659.82
7	FGUTPS-1	420	71%		1	71%	250	754.55	245.37	235.36		480.73
8	FGUTPS-2	420	87%		1	87%	129	356.38	123.29	112.49		235.78
9	FGUTPS-3	210	88%		1	88%	63	118.29	81.20	37.92		119.12
10	FGUTPS-4	500	43%		0	43%	223	735.13	284.06	222.98		507.04
11	FSTPS	1600	0%		0	0%	0	-	-	-		-
12	KHTPS-1	840	0%		0	0%	0	-	-	-		-
13	KHTPS-2	1500	130%		1	130%	150	1,605.38	252.69	349.97		602.66
14	NCTPS-1	840	72%		1	72%	84	90.61	73.81	30.96		104.77
15	NCTPS-2	980	82%		1	82%	98	153.94	155.43	54.61		210.04
16	RIHAND-1	1000	91%		1	91%	326	2,399.59	263.82	351.32		615.15
17	RIHAND-2	1000	91%		1	91%	296	2,208.96	205.18	321.47		526.65





Sl No	Source	FY 2021-22										
		Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Units Desatched after MOD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)
2	KOTESHWAR	400	38%		0	38%	155	511.39	136.21	118.90		255.12
3	Dhukwan SHP- THDC	24	57%		1	57%	24	119.22	-	59.22		59.22
4	VISHNUGARH PIPAL KOTHI	444	0%		0	0%	166	-	-	-		-
	Thermal											
1	KHURJA STPP	1320	85%		1	85%	396	-	-	-		-
	Sub-Total	<b>3,188</b>					<b>1,115</b>	<b>1,877.02</b>	<b>565.05</b>	<b>439.89</b>		<b>1,004.93</b>
i	SJVN											
1	RAMPUR	412	66%		1	66%	57	327.22	82.31	53.31		135.63
2	NATHPA JHAKRI	1500	66%		1	66%	221	1,144.29	213.49	92.38		305.87
	Sub-Total	<b>1,912</b>					<b>278</b>	<b>1,471.50</b>	<b>295.80</b>	<b>145.70</b>		<b>441.50</b>
j	NEEPCO											
1	Kameng HEP	600	49%		0	49%	55	270.48	-	110.37		110.37
k	IPP/JV											
	HYDRO											
1	TALA	1020	0%		0	0%	0	-	-	-		-
2	VISHNU PRAYAG	400	56%		1	56%	352	1,724.05	29.67	187.41		217.07
3	KARCHAM	1000	47%		0	47%	200	816.18	186.22	111.36		297.58
4	TEESTA-III	1200	49%		0	49%	200	786.46	227.03	180.05		407.08
5	SRI NAGAR HEP	330	47%		0	47%	290	1,189.65	424.42	301.25		725.68
6	Rajghat Hydro	45	50%		0	50%	18	77.84	20.43	20.05		40.48
	Hydro (Competitive Bidding)	0	0%		0	0%	0	1,297.05	299.33	425.14		724.47
	Thermal											
1	Meja Thermal Power Plant	1320	85%		1	85%	1042	7,312.60	1,245.13	1,901.42		3,146.55
2	LANCO	1200	79%		1	79%	1100	7,087.69	853.56	1,422.68		2,276.24
4	BEPL BARKHERA	90	35%		0	35%	90	66.80	144.66	23.44		168.10
5	BEPL KHAMBHAKHERA	90	35%		0	35%	90	68.94	146.19	24.11		170.30
6	BEPL KUNDRAKHI	90	41%		0	41%	90	100.22	145.54	32.11		177.65
7	BEPL MAQSOODAPUR	90	35%		0	35%	90	66.76	145.19	22.54		167.73
8	BEPL UTRAILA	90	39%		0	39%	90	70.12	149.70	23.86		173.56
9	KSK MAHANADI	3600	40%		0	40%	1000	1,583.99	1,047.66	476.69		1,524.35
10	LALITPUR	1980	34%		0	34%	1980	4,611.06	4,073.53	1,404.60		5,478.13
11	M.B.POWER	1200	77%		1	77%	361	2,431.10	899.11	484.21		1,383.32
12	PRAYAGRAJ POWER	1980	39%		0	39%	1782	5,238.44	1,168.60	1,487.45		2,656.05
13	R.K.M.POWER	1540	52%		1	52%	350	1,588.57	550.01	305.51		855.52
14	ROSA-1&2	1200	65%		1	65%	1200	6,235.65	1,658.89	1,595.72		3,254.61
15	SASAN	4000	89%		1	89%	495	3,624.68	72.53	385.81		458.34
16	TRN ENERGY	600	65%		1	65%	390	2,229.56	521.10	350.07		871.17
17	Ghatampur	1980	7%		0	7%	1683	-	279.32	-		279.32
	Sub-Total	<b>25045</b>					<b>12893</b>	<b>48,207.42</b>	<b>14,287.81</b>	<b>11,165.47</b>		<b>25,453.28</b>
	Total	<b>87,584.09</b>					<b>30,601.13</b>	<b>102,568.97</b>	<b>26,581.11</b>	<b>22,321.63</b>		<b>48,902.74</b>
B	Medium term Sources	0	0%		0	0%	0					
C	Short term Sources											
	Station/Source 1											
D	Cogen/ Captive											
	Baggasse/Cogen/ CPP 1	1478	50%		1	50%	1478	6,473.95	-	2,081.92		2,081.92
	Baggasse/Cogen/ CPP 2	19	50%		1	50%	19	27.50	-	8.84		8.84
	Sub-Total	<b>1,497</b>					<b>1,497</b>	<b>6,501.45</b>	<b>-</b>	<b>2,090.77</b>		<b>2,090.77</b>
E	Bilateral & Others (Power purchased through Trading)											
F												
1	Solar (Existing )	1837	19%		0	19%	1837	3,043.84	-	1,428.86		1,428.86
2	Solar (FY 20)	0	19%		0	19%	0	-	-	-		-
3	Solar (FY 21)	1050	19%		0	19%	1050	1,747.62	-	524.29		524.29

Sl No	Source	FY 2021-22										
		Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Units Desatched after MOD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)
4	Solar (FY 22)	182.00000	19%		0	19%	397	522.28	-	156.68		156.68
5	Sub-Total	3,069	0%		0	0%	3,284	5,313.73	-	2,109.83	-	2,109.83
7	Non-Solar (Renewable)											
	WIND (Existing)	200	25%		0	25%	200	438.00	-	150.26		150.26
	WIND (FY 20)	440	25%		0	25%	440	963.60	-	330.58		330.58
G	WIND (FY 21)	1510	25%		0	25%	1510	3,306.90	-	1,134.47		1,134.47
1	WIND (FY 22)	380	25%		0	25%	380	416.10	-	142.75		142.75
2	Biomass Existing	33.500	50%		1	50%	34	146.73	-	95.45		95.45
3	Biomass FY 20	0	50%		1	50%	0	-	-	-		-
4	MSW FY 21	59.000	75%		1	75%	59	387.63	-	294.99		294.99
	Sub-Total	2,623					2,623	5,658.96	-	2,148.49	-	2,148.49
7	NVVNL Coal											
	Short Term Sources											
	REC											
H	Banking											
I	PGCIL Charges								3,311.28			3,311.28
J	WUPPTCL Charges								875.68			875.68
K	SEUPPTCL Charges								277.50			277.50
L	Reactive Energy Charges								-			-
M	Case-I Transmission Charges								2,304.71			2,304.71
	STU Charges											
	Any Other Charges											
	Less											
	Late Payment Surcharge											
	Grand Total	94773					38005	120,043.11	33,350.28	28,670.72	-	62,020.99
							38005	120,043.11	33,350.28	28,670.72	-	62,020.99
							0	-	-	-	-	-

- Note: 1. Quantum and Power Purchase Cost to be filled with the month wise bills.  
2. Monthly Bills have to be duly submitted to the Commission.  
3. Power Purchase details to be submitted should be linked in excel sheet.  
4. Information to be provided for Past Year, True-Up Year, APR Year and each year of the Control Period.  
5. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plants, NPCIL Plants, SJVNL Plants, THDC, IPPs, State Co-Gen, Solar and Other
- Note: 1. Power Purchase details to be submitted should be linked in excel sheet.**  
2. Information to be provided for Past Year, True-Up Year, APR Year and each year of the Control Period.  
3. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plants, NPCIL Plants, SJVNL Plants, THDC, IPPs, State Co-Gen, Solar and Other sources should be provided.

Form No: F13A

**Assumptions For Power Purchase**

<b>1 State Thermal Generating Stations (UPRVUNL)</b>		
<b>Sl. No.</b>	<b>Particulars</b>	<b>Assumptions</b>
i	Power Purchase Quantum	Month wise power purchase quantum for FY 20-21 is projected based on the monthly average PLF of generating stations from April 2015 to March 2020. For upcoming generating stations of UPRVUNL, 85% PLF is considered.
ii	Fixed & Energy Charges	The fixed charges have been computed based on the fixed charges approved by UPERC vide order dated 11.11.2020 for FY 2020-21 with escalation factor of 10%. The energy charges have been computed based on actual average energy charge for FY 2020-21 (April to December) with escalation factor of 2%. For upcoming generating stations, rate for similar units have been considered.
<b>2 State Hydro Generating Stations (UPJVNL)</b>		
<b>S. No.</b>	<b>Particulars</b>	<b>Assumptions</b>
i	Power Purchase Quantum	In case of existing generating stations, the net power purchase quantum for FY 2020-21 is projected based on the monthly average PLF of past years from April, 2015 (or month of COD, whichever is later) to March 2020.
ii	Fixed & Energy Charges	The fixed charges have been computed based on the fixed charges approved by UPERC vide order dated 11.11.2020 for FY 2020-21 with escalation factor of 10%. The energy charges have been computed based on actual average energy charge for FY 2020-21 (April to December) with escalation factor of 2%. For upcoming generating stations, rate for similar units have been considered.
<b>3 (A) Central Generating Stations (NTPC)</b>		
<b>S. No.</b>	<b>Particulars</b>	<b>Assumptions</b>
i	Power Purchase Quantum	In case of existing generating stations, the net power purchase quantum for FY 2020-21 is projected based on the monthly average PLF of past years from April, 2015 (or month of COD, whichever is later) to March 2020.
ii	Fixed & Energy Charges	The fixed charges have been computed based on the fixed charges approved by UPERC vide order dated 3.9.2019 for FY 2019-20 with escalation factor of 10%. The energy charges have been computed based on actual average energy charge for FY 2019-20 with escalation factor of 2%.
<b>3 (B) Central Generating Stations (NHPC)</b>		
<b>S. No.</b>	<b>Particulars</b>	<b>Assumptions</b>
i	Power Purchase Quantum	In case of existing generating stations, the net power purchase quantum for FY 2020-21 is projected based on the monthly average PLF of past years from April, 2015 (or month of COD, whichever is later) to March 2020.
ii	Fixed & Energy Charges	The fixed charges have been computed based on the fixed charges approved by UPERC vide order dated 11.11.2020 for FY 2020-21 with escalation factor of 10%. The energy charges have been computed based on actual average energy charge for FY 2020-21 (April to December) with escalation factor of 2%. For upcoming generating stations, rate for similar units have been considered.
<b>3 (C) Generating Stations (NPCIL)</b>		
<b>S. No.</b>	<b>Particulars</b>	<b>Assumptions</b>
i	Power Purchase Quantum	Generation for FY 20-21 is considered based on actual generation data of FY 2019-20.
ii	Fixed & Energy Charges	The energy charges have been computed based on actual average energy charge for FY 2020-21 (April to December) with escalation factor of 2%.
<b>3 (D) Central Generating Stations (SJVN)</b>		
<b>S. No.</b>	<b>Particulars</b>	<b>Assumptions</b>
i	Power Purchase Quantum	In case of existing generating stations, the net power purchase quantum for FY 2021-22 is projected based on the monthly average PLF of past years from April, 2015 (or month of COD, whichever is later) to March 2020.
ii	Fixed & Energy Charges	The fixed charges have been computed based on the fixed charges approved by UPERC vide order dated 11.11.2020 for FY 2020-21 with escalation factor of 10%. The energy charges have been computed based on actual average energy charge for FY 2020-21 (April to December) with escalation factor of 2%. For upcoming generating stations, rate for similar units have been considered.

3 (E) Central Generating Stations (THDC- HYDRO)		
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	In case of existing generating stations, the net power purchase quantum for FY 2021-22 is projected based on the monthly average PLF of past years from April, 2015 (or month of COD, whichever is later) to March 2020.
ii	Fixed & Energy Charges	The fixed charges have been computed based on the fixed charges approved by UPERC vide order dated 11.11.2020 for FY 2020-21 with escalation factor of 10%. The energy charges have been computed based on actual average energy charge for FY 2020-21 (April to December) with escalation factor of 2%. For upcoming generating stations, rate for similar units have been considered.

<b>3 (F) Central Generating Stations (NTPC- HYDRO)</b>		
<b>S. No.</b>	<b>Particulars</b>	<b>Assumptions</b>
i	Power Purchase Quantum	In case of existing generating stations, the net power purchase quantum for FY 2021-22 is projected based on the monthly average PLF of past years from April, 2015 (or month of COD, whichever is later) to March 2020. For upcoming generating station average monthly PLF of similar units have been considered.
ii	Fixed & Energy Charges	The fixed charges have been computed based on the fixed charges approved by UPERC vide order dated 11.11.2020 for FY 2020-21 with escalation factor of 10%. The energy charges have been computed based on actual average energy charge for FY 2020-21 (April to December) with escalation factor of 2%. For upcoming generating stations, rate for similar units have been considered.
<b>4 (A) IPPs / JVs Thermal</b>		
<b>S. No.</b>	<b>Particulars</b>	<b>Assumptions</b>
i	Power Purchase Quantum	For existing generating stations, the net power purchase quantum for FY 2021-22 is projected based on the monthly average PLF of past years from April, 2015 (or month of COD, whichever is later) to March 2020. For new generating stations, net generation is projected based on 85% PLF.
ii	Fixed & Energy Charges	The fixed charges have been computed based on the fixed charges approved by UPERC vide order dated 11.11.2020 for FY 2020-21 with escalation factor of 10%. The energy charges have been computed based on actual average energy charge for FY 2020-21 (April to December) with escalation factor of 2%. For upcoming generating stations, rate for similar units have been considered.
<b>4 (B) IPPs / JVs HYDRO</b>		
<b>S. No.</b>	<b>Particulars</b>	<b>Assumptions</b>
i	Power Purchase Quantum	In case of existing generating stations, the net power purchase quantum for FY 2021-22 is projected based on the monthly average PLF of past years from April, 2015 (or month of COD, whichever is later) to March 2020.
ii	Fixed & Energy Charges	The fixed charges have been computed based on the fixed charges approved by UPERC vide order dated 11.11.2020 for FY 2020-21 with escalation factor of 10%. The energy charges have been computed based on actual average energy charge for FY 2020-21 (April to December) with escalation factor of 2%. For upcoming generating stations, rate for similar units have been considered.
<b>Other Sources (SOLAR)</b>		
<b>S. No.</b>	<b>Particulars</b>	<b>Assumptions</b>
i	Power Purchase Quantum	The net power purchase quantum for FY 2021-22 is projected based on the capacity allocation available (MW) submitted before Commission (provided by PPA) and CUF is considered at 19%. Further, in the absence of specific COD available for upcoming generating capacities, the generation has been computed at 50% of the capacity addition during the FY.
ii	Fixed & Energy Charges	The energy charges have been computed based on the weighted average energy charge rate of solar generating stations
<b>Other Sources (WIND)</b>		
<b>S. No.</b>	<b>Particulars</b>	<b>Assumptions</b>
i	Power Purchase Quantum	The net power purchase quantum for FY 2021-22 is projected based on the capacity allocation available (MW) submitted before Commission (provided by PPA) and CUF is considered at 25%. Further, in the absence of specific COD available for upcoming generating capacities, the generation has been computed at 50% of the capacity addition during the FY.
ii	Fixed & Energy Charges	The energy charges has been computed based on the weighted average energy charge rate of wind generating stations.

Other Sources (BIOMASS)		
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	The net power purchase quantum for FY 2021-22 is projected based on the capacity allocation available (MW) submitted before Commission (provided by PPA) and CUF is considered as 50% in line with UPERC (Captive and Renewable Energy Generating Plants) Regulations, 2019).
ii	Fixed & Energy Charges	The energy charges have been computed based on the weighted average energy charge rate of Biomass generating stations

Other Sources (BAGASSE)		
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	The net power purchase quantum for FY 2021-22 is projected based on the capacity allocation available (MW) submitted before Commission (provided by PPA) and CUF is considered as 50% in line with UPERC (Captive and Renewable Energy Generating Plants) Regulations, 2019).
ii	Fixed & Energy Charges	The energy charges have been computed based on the weighted average energy charge rate of Bagasse based generating stations

Other Sources (MSW)		
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	The net power purchase quantum for FY 2021-22 is projected based on the capacity allocation available (MW) submitted before Commission (provided by PPA) and CUF is considered as 75% in line with UPERC (Captive and Renewable Energy Generating Plants) Regulations, 2019).
ii	Fixed & Energy Charges	The energy charges have been considered in line with UPERC (Captive and Renewable Energy Generating Plants) Regulations, 2019).

Note: Information to be provided for Past Year, True-Up Year, APR Year and each year of the Control Period.





Form No: F13B  
Name of Distribution Licensee  
Power Purchase & Monthly Appropriation of Power Purchase

1	2	3	4	6	7	8	9	18 April										22	23
								14	15	16	17	19		20	21	22			
												Units (MU)	Fixed Charges				Energy/ Variable Charges		
S. No	Source of Power (Station wise)	Installed Capacity (MW)	Utility share (%)	PLF (%)	Utility share (MW)	Must Run/ Merit	Plant Type*	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)			
34	SINGRAJJI STAGE III	1,600	0%		-	Merit	1.00	-	-	-	-	-	-	-	-	-	-		
35	Indira Gandhi STPS, Jhajjar	1,500	0%		-	Merit	1.00	-	-	-	-	-	-	-	-	-	-		
36	GADARWARA STPS-I					Merit	1.00	-	-	-	-	-	-	-	-	-	-		
37	LARA STPS-I					Merit	1.00	-	-	-	-	-	-	-	-	-	-		
38	KHARGONE STPS					Merit	1.00	-	-	-	-	-	-	-	-	-	-		
	NTPC CONSOLIDATED					Merit	1.00	-	-	-	-	-	-	-	-	-	-		
	Sub-Total	34,376			4,625.94			1,631.82	1.43	233.38	2.10	342.16	0.01	0.95		3.53	576.49		
e	NPCL																		
1	KAPS	440	0%		-	Must Run	1.00	0.53	-	-	2.48	0.13	-	-	-	2.48	0.13		
2	NAPP	440	31%	93%	138.00	Must Run	2.00	104.00	-	-	3.21	33.34	-	-	-	3.21	33.34		
3	TAPP-3 & 4	1,080	0%			Must Run	1.00	2.64	-	-	3.06	0.81	0.00	0.00	-	3.06	0.81		
4	RAPP-3 & 4	440	15%	91%	66.00	Must Run	1.00	45.45	-	-	3.49	15.84	-	-	-	3.49	15.84		
5	RAPP-5 & 6	440	20%		86.00	Must Run	1.00	66.76	-	-	4.05	27.06	-	-	-	4.05	27.06		
	Sub-Total	2,840			290.00			219.38	-	-	3.52	77.18	0.00	0.00	-	3.52	77.18		
f	Hydro (NHPC)																		
1	SALAL	690	7%	56%	48.00	Must Run	1.00	29.54	0.58	1.71	0.62	1.82	0.00	0.00	-	1.20	3.53		
2	TANAKPUR	94	22%	42%	21.00	Must Run	1.00	8.65	1.73	1.49	1.65	1.43	0.00	0.00	-	3.38	2.92		
3	CHAMERA-I	540	20%	51%	109.00	Must Run	1.00	67.45	0.53	3.60	1.14	7.70	0.00	0.00	-	1.68	11.30		
4	URI	480	20%	69%	96.00	Must Run	1.00	68.88	0.70	4.82	0.82	5.66	0.00	0.00	-	1.52	10.48		
5	CHAMERA-II	300	21%	71%	62.00	Must Run	1.00	52.15	0.76	3.94	1.01	5.24	0.00	0.00	-	1.76	9.18		
6	DHAULGANGA	280	20%	56%	56.00	Must Run	1.00	26.13	1.37	3.58	1.21	3.18	0.00	0.00	-	2.59	6.76		
7	DULHASTI	390	22%	81%	85.00	Must Run	1.00	60.60	1.73	10.47	2.75	16.66	0.00	0.00	-	4.48	27.13		
8	SEWA-II	120	23%	62%	27.00	Must Run	1.00	26.45	1.28	3.38	2.17	5.74	0.00	0.00	-	3.45	9.12		
9	CHAMERA-III	231	20%	61%	47.00	Must Run	1.00	34.56	1.79	6.19	2.12	7.34	0.00	0.00	-	3.92	13.53		
10	URI-II	240	21%	80%	51.00	Must Run	1.00	44.80	1.95	8.73	2.37	10.63	0.00	0.00	-	4.32	19.37		
11	PARBATH-III	520	20%	18%	105.00	Must Run	1.00	10.61	6.21	6.59	1.54	1.63	0.00	0.01	-	7.76	8.23		
12	KISHANGANGA	330	42%	32%	137.60	Must Run	1.00	57.35	1.23	7.08	1.69	9.68	0.00	0.01	-	2.92	16.77		
13	PARBATH-II	800	19%		155.00	Must Run	1.00	-	-	-	-	-	-	-	-	-	-		
14	SUBANSIRI LOWER	2,000	9%		182.00	Must Run	1.00	-	-	-	-	-	-	-	-	-	-		
15	PAKALDUL	1,000	20%		200.00	Must Run	1.00	-	-	-	-	-	-	-	-	-	-		
	NHPC CONSOLIDATED							1.00	-	-	-	-	-	-	-	-	-		
	Sub-Total	8,015			1,381.60			487.17	1.26	61.59	1.57	76.70	0.00	0.04	-	2.84	138.32		
g	HYDRO (NTPC)																		
1	KOLDAM HPS	800	19%	50%	151.20	Must Run	1.00	46.23	3.60	16.64	2.49	11.51	0.13	0.60	-	6.22	28.76		
2	TAPOVAN VISHNUGARH	520	19%	80%	100.00	Must Run	1.00	-	-	-	-	-	-	-	-	-	-		
3	LATA TAPOVAN HEP	171	20%		34.00	Must Run	1.00	-	-	-	-	-	-	-	-	-	-		

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S. No	Source of Power (Station wise)	Installed Capacity (MW)	Utility share (%)	PLF (%)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	April								Total Cost	
									Fixed Charges		Energy/ Variable Charges		Other Cost		Late payment Surcharge			
									(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)		(Rs. Cr.)
4	SINGRAULI SHPS	8	43%	20%	3.40	Must Run	1.00	0.31	-	-	5.04	0.16	-	-	-	5.04	0.16	
	<b>Sub-Total</b>	<b>1,499</b>			<b>288.60</b>			<b>46.55</b>	<b>3.58</b>	<b>16.64</b>	<b>2.51</b>	<b>11.67</b>	<b>0.13</b>	<b>0.60</b>		<b>6.21</b>	<b>28.92</b>	
h	THDC																	
	HYDRO																	
1	TEHRI	1,000	37%	38%	374.00	Must Run	1.00	98.28	1.26	12.40	1.95	19.19	0.00	0.02	-	3.22	31.62	
2	KOTESHWAR	400	39%	38%	155.00	Must Run	1.00	44.77	2.36	10.55	2.31	10.36	0.00	0.01	-	4.67	20.92	
3	Dhukwan SHP- THDC	24	100%		24.00	Must Run	2.00	-	-	-	-	-	-	-	-	-	-	
4	VISHNUGARH PIPAL KOTHI	444	37%		166.00	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	
	Thermal																	
1	KHURJA STPP	1,320	30%		396.00	Merit	2.00	-	-	-	-	-	-	-	-	-	-	
	<b>Sub-Total</b>	<b>3,188</b>			<b>1,115.00</b>												<b>52.53</b>	
i	SJVN																	
1	RAMPUR	412	14%	66%	56.68	Must Run	1.00	26.81	2.09	5.61	1.61	4.33	-0.07	-0.19	-	3.63	9.74	
2	NATHPA JHAKRI	1,500	15%	66%	221.00	Must Run	1.00	103.39	1.45	15.03	1.21	12.58	-0.07	-0.72	-	2.60	26.89	
	<b>Sub-Total</b>	<b>1,912</b>			<b>277.68</b>			<b>130.40</b>	<b>1.58</b>	<b>20.64</b>	<b>1.30</b>	<b>16.90</b>	<b>-0.07</b>	<b>-0.91</b>		<b>2.81</b>	<b>36.63</b>	
j	NEEPCO																	
1	Kameng HEP	600	9%	80%	55.00	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	
k	IPP/JV																	
	HYDRO																	
1	TALA	1,020	0%	0%	-	Must Run	1.00	3.03	-	-	2.16	0.65	-	-	-	2.16	0.65	
2	VISHNU PRAYAG	400	88%	56%	352.00	Must Run	2.00	91.85	0.20	1.84	1.18	10.86	-0.31	-2.87	-	1.07	9.83	
3	KARCHAM	1,000	20%	47%	200.00	Must Run	1.00	58.28	2.22	12.96	1.74	10.16	1.21	7.06	-	5.18	30.18	
4	TEESTA-III	1,200	17%	49%	200.00	Must Run	1.00	59.37	3.12	18.53	7.14	42.38	0.05	0.30	-	10.31	61.21	
5	SRI NAGAR HEP	330	88%	47%	290.40	Must Run	1.00	89.87	3.24	29.14	2.58	23.22	-	-	-	5.83	52.36	
6	Rajghat Hydro	45	40%	0%	18.00	Must Run	1.00	-	-	-	-	-	-	-	-	-	-	
	Thermal																	
1	Meja Thermal Power Plant	1,320	79%	85%	1,042.00	Merit	2.00	94.63	0.19	1.82	1.53	14.51	-	-	-	1.72	16.32	
2	LANCO	1,200	92%	79%	1,100.00	Merit	2.00	548.55	-0.98	53.53	2.31	126.98	0.15	8.23	-	3.44	188.75	
4	BEPL BARKHERA	90	100%	35%	90.00	Merit	2.00	-	-	9.23	-	-	-	-	-	-	9.23	
5	BEPL KHAMBHAKHERA	90	100%	35%	90.00	Merit	2.00	-	-	9.32	-	-	-	-	-	-	9.32	
6	BEPL KUNDRAKHI	90	100%	41%	90.00	Merit	2.00	1.51	61.41	9.28	3.16	0.48	-	-	-	64.56	9.76	
7	BEPL MAQSODAPUR	90	100%	35%	90.00	Merit	2.00	-	-	9.20	-	-	-	-	-	-	9.20	
8	BEPL UTRAULA	90	100%	39%	90.00	Merit	2.00	-	-	9.55	-	-	-	-	-	-	9.55	
9	KSK MAHANADI	3,600	28%	40%	1,000.00	Merit	1.00	463.83	2.41	111.63	2.77	128.40	-0.36	-16.56	-	4.82	223.47	
10	LALITPUR	1,980	100%	34%	1,980.00	Merit	2.00	414.22	6.27	259.77	2.84	117.82	-	-	-	9.12	377.58	
11	M.B.POWER	1,200	30%	77%	361.00	Merit	1.00	203.10	2.69	54.68	1.89	38.41	-	-	-	4.58	93.09	
12	PRAYAGRAJ POWER	1,980	90%	39%	1,782.00	Merit	2.00	589.91	1.49	87.61	2.19	129.25	-	-	-	3.68	216.86	
13	R.K.M.POWER	1,540	23%	52%	350.00	Merit	1.00	182.12	2.75	50.14	1.82	33.12	-	-	-	4.57	83.27	
14	ROSA-1&2	1,200	100%	65%	1,200.00	Merit	2.00	558.95	1.89	105.79	2.85	159.11	-0.01	-0.82	-	4.72	264.08	
15	SASAN	4,000	12%	89%	495.00	Merit	1.00	304.85	0.15	4.56	1.15	35.05	0.10	3.04	-	1.40	42.65	
16	TRN ENERGY	600	65%	65%	390.00	Merit	1.00	226.95	1.79	40.56	1.64	37.31	-	-	-0.72	3.40	77.15	
17	NABINAGAR POWER PROJECT	1,980	11%	85%	-	Merit	1.00	-	-	-	-	-	-	-	-	-	-	
	APCPL																	
	<b>Sub-Total</b>	<b>25,045</b>			<b>11,210.40</b>			<b>3,892.69</b>	<b>2.27</b>	<b>883.54</b>	<b>2.33</b>	<b>908.28</b>	<b>-0.00</b>	<b>-1.47</b>	<b>-0.72</b>	<b>4.60</b>	<b>1,789.63</b>	
	<b>Total</b>							<b>8,733.17</b>	<b>1.72</b>	<b>1,503.39</b>	<b>2.14</b>	<b>1,864.67</b>	<b>-0.02</b>	<b>-20.17</b>		<b>3.89</b>	<b>3,399.70</b>	

Form No: F13B

**Name of Distribution Licensee**

**Power Purchase & Monthly Appropriation of Power Purchase**

1	2	3	4	6	7	8	9	14 15 16 17 18 19 20 21 22 23											
								April											
								S. No	Source of Power (Station wise)	Installed Capacity (MW)	Utility share (%)	PLF (%)	Utility share (MW)	Must Run/ Merit	Plant Type*	Units (MU)	Fixed Charges		Energy/ Variable Charges
(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)										(Rs. Cr.)		
B	Medium term Sources																		
C	Short term Sources																		
	<b>Other Sources Sub-total</b>						1.00												
D	Cogen/ Captive																		
	Baggasse/Cogen/ CPP 1			50%	1,478.07	Must Run	2.00	507.35	-	-	5.14	260.94	-0.04	-1.89	-	5.11	259.06		
	Baggasse/Cogen/ CPP 2			50%	18.94	Must Run	2.00												
	<b>Sub-Total Cogen/ Captive</b>				<b>1,497.01</b>		<b>2.00</b>	<b>507.35</b>	<b>-</b>	<b>-</b>	<b>5.14</b>	<b>260.94</b>	<b>-0.04</b>	<b>-1.89</b>	<b>-</b>	<b>5.11</b>	<b>259.06</b>		
E	Bilateral & Others (Power purchased through Trading)						1.00												
1	Solar (Existing)			19%		Must Run	2.00	105.66	-	-	6.67	70.49	-	-	-	6.67	70.49		
2	Sub-Total Solar					Must Run	2.00	105.66	-	-	6.67	70.49	-	-	-	6.67	70.49		
G	Non-Solar (Renewable)																		
1	WIND (Existing)			25%		Must Run	1.00												
2	WIND					Must Run	2.00	49.47	-	-	3.53	17.46	-	-	-	3.53	17.46		
3	WIND (FY 21)			25%		Must Run	2.00												
4	WIND (FY 22)			25%		Must Run	2.00												
5	Biomass Existing			50%		Must Run	2.00												
6	Biomass FY 20			50%		Must Run	2.00												
7	MSW			#N/A		Must Run	2.00												
	<b>Sub-total RE other than solar</b>							<b>49.47</b>	<b>-</b>	<b>-</b>	<b>3.53</b>	<b>17.46</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>3.53</b>	<b>17.46</b>		
H	NV/N Thermal						1.00	61.55	-	-	4.79	29.50	0.27	1.67	-	5.06	31.17		
	NV/N Solar						2.00	47.26	-	-	3.63	17.18	0.03	0.14	-	3.66	17.32		
I	Short Term Sources						1.00												
J	REC																		
K	Banking						2.00												
L	Transmission Charges						2.00							412.14					412.14
	RRAS																		
	<b>OTHER SOURCES</b>																		
1	UI Charges							-4.37	-	-	-28.48	12.43	-	-	2.39	-33.96	14.83		
2	Reactive Energy Charges							-	-	-	-	-	-0.41	-	-	-0.41			
3	QA							347.48	-	-	5.05	175.41	0.08	2.66	-	5.12	178.08		
4	Fwd/Rev Banking							-	-	-	-	-	-	4.05	-	4.05			
5	IEX Purchase							54.50	-	-	4.20	22.87	0.00	0.00	-	4.20	22.87		
6	IEX sale							131.33	-	-	2.66	34.92	-	-	-	2.66	34.92		
	<b>Sub Total</b>							<b>266.29</b>	<b>-</b>	<b>-</b>	<b>6.60</b>	<b>175.79</b>	<b>0.24</b>	<b>6.30</b>	<b>2.39</b>	<b>6.93</b>	<b>184.48</b>		
	<b>PTC Unverified Power Purchase</b>																		
	Any Other Charges													1.21		1.21			
	Less																		
	Late Payment Surcharge																		
	<b>Grand Total</b>							<b>9,770.75</b>	<b>1.54</b>	<b>1,509.39</b>	<b>2.49</b>	<b>2,436.03</b>	<b>398.19</b>	<b>2.39</b>	<b>4.49</b>	<b>4,391.82</b>			

Note: 1.Quantum and Power Purchase Cost to be filled with the month wise bills.

2. Monthly Bills have to be duly submitted to the Commission.

3. Power Purchase details to be submitted should be linked in excel sheet.

4. Information to be provided for Past Year, True-Up Year, APR Year and each year of the Control Period.

5. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plants, NPCIL Plants, SJVNL Plants, THDC, IPPs, State Co-Gen, Solar and Other sources should be provided.



		24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46
		May										June												
Units (MU)	Fixed Charges		Energy/Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge			
	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-	-	0.88	2.84	0.25	3.73	0.33	-	-	-	6.56	0.58	0.46	5.47	0.25
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	19.12	-	-	-	19.12	-	-	-	-	-	-	-	2.35	-	-	2.35	-	-	-
	<b>2,248.40</b>	<b>1.03</b>	<b>231.48</b>	<b>2.34</b>	<b>526.82</b>	<b>0.09</b>	<b>20.85</b>	<b>3.47</b>	<b>779.15</b>	<b>2,217.11</b>	<b>1.07</b>	<b>236.29</b>	<b>2.99</b>	<b>663.37</b>	<b>0.06</b>	<b>13.57</b>	<b>4.12</b>	<b>913.23</b>	<b>1,947.64</b>	<b>1.23</b>	<b>239.64</b>			
	0.58	-	-	2.48	0.14	0.00	0.00	-	2.48	0.14	0.50	-	-	3.30	0.16	-0.82	-0.04	-	2.48	0.12	0.63	-	-	-
	108.70	-	-	3.21	34.84	-	-	-	3.21	34.84	103.09	-	-	3.20	33.03	-0.01	-0.05	-	3.20	32.97	106.99	-	-	-
	2.73	-	-	3.07	0.84	0.00	0.00	-	3.07	0.84	1.15	-	-	4.76	0.55	-1.69	-0.19	-	3.07	0.35	2.12	-	-	-
	47.04	-	-	3.49	16.39	-	-	-	3.49	16.39	44.53	-	-	3.49	15.52	-	-	-	3.49	15.52	46.12	-	-	-
	95.16	-	-	4.05	38.57	-	-	-	4.05	38.57	90.74	-	-	4.05	36.79	-	-	-	4.05	36.79	94.00	-	-	-
	<b>254.21</b>	<b>-</b>	<b>-</b>	<b>3.57</b>	<b>90.79</b>	<b>0.00</b>	<b>0.00</b>	<b>3.57</b>	<b>90.79</b>	<b>240.00</b>	<b>-</b>	<b>-</b>	<b>3.59</b>	<b>86.05</b>	<b>-0.01</b>	<b>-0.29</b>	<b>3.57</b>	<b>85.75</b>	<b>249.85</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	31.57	0.58	1.82	0.62	1.94	0.00	0.00	-	1.19	3.77	34.74	0.51	1.79	0.62	2.14	2.93	10.16	-	4.06	14.09	33.81	0.55	1.85	
	9.85	1.86	1.83	1.65	1.62	0.00	0.00	-	3.51	3.46	12.15	1.64	2.00	1.65	2.00	0.00	0.00	-	3.29	4.00	12.57	1.62	2.03	
	60.84	0.61	3.72	1.14	6.94	0.00	0.00	-	1.75	10.67	68.37	0.52	3.57	1.14	7.80	0.00	0.00	-	1.66	11.37	81.30	0.46	3.72	
	71.48	0.70	4.98	0.82	5.88	0.00	0.00	-	1.52	10.86	68.90	0.70	4.81	0.82	5.66	0.91	6.30	-	2.43	16.77	60.77	0.76	4.61	
	57.65	0.72	4.14	1.00	5.79	0.00	0.00	-	1.72	9.94	60.09	0.66	3.94	1.00	6.04	0.00	0.00	-	1.66	9.99	62.53	0.65	4.07	
	36.08	1.16	4.19	1.22	4.38	0.00	0.00	-	2.38	8.58	49.68	0.82	4.05	1.21	6.04	0.00	0.00	-	2.03	10.09	53.53	0.77	4.11	
	56.27	1.73	9.73	2.75	15.47	0.00	0.00	-	4.48	25.21	58.57	1.77	10.36	2.75	16.10	0.97	5.68	-	5.49	32.15	66.70	1.78	11.85	
	25.73	1.35	3.48	2.17	5.58	0.00	0.00	-	3.52	9.06	15.55	2.18	3.40	2.17	3.37	0.63	0.98	-	4.98	7.74	15.98	2.20	3.51	
	34.83	1.79	6.24	2.12	7.39	0.00	0.00	-	3.92	13.64	43.32	1.38	5.96	2.12	9.20	0.00	0.00	-	3.50	15.16	44.43	1.40	6.24	
	47.65	1.94	9.23	2.37	11.31	0.00	0.00	-	4.31	20.54	44.86	1.98	8.88	2.37	10.65	1.76	7.92	-	6.12	27.44	47.70	1.88	8.98	
	13.25	5.16	6.84	1.54	2.04	0.00	0.01	-	6.71	8.89	22.24	2.98	6.62	1.54	3.42	0.00	0.01	-	4.52	10.05	40.64	1.68	6.84	
	49.23	1.20	5.89	1.69	8.31	0.00	0.01	-	2.89	14.21	56.56	1.21	6.85	1.69	9.55	0.30	1.72	-	3.20	18.11	63.23	1.19	7.53	
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	<b>494.43</b>	<b>1.26</b>	<b>62.10</b>	<b>1.55</b>	<b>76.66</b>	<b>0.00</b>	<b>0.04</b>	<b>2.81</b>	<b>138.81</b>	<b>535.04</b>	<b>1.16</b>	<b>62.23</b>	<b>1.53</b>	<b>81.97</b>	<b>0.61</b>	<b>32.77</b>	<b>3.31</b>	<b>176.97</b>	<b>583.20</b>	<b>1.12</b>	<b>65.34</b>			
	60.93	2.83	17.25	2.49	15.17	0.10	0.60	-	5.42	33.02	104.72	1.59	16.69	2.49	26.08	-	-	-	4.08	42.76	143.35	1.20	17.25	
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

May										June													
Units (MU)	Fixed Charges		Energy/Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		
	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	
-	-	-	-	0.63	-	-	-	-	0.63	0.88	-	-	5.04	0.44	-	-	-	5.04	0.44	1.10	-	-	
60.93	2.83	17.25	2.59	15.81	0.10	0.60	-	5.52	33.65	105.60	1.58	16.69	2.51	26.52	-	-	-	4.09	43.21	144.45	1.19	17.25	
99.07	1.09	10.77	1.95	19.35	0.00	0.02	-	3.04	30.14	84.22	1.33	11.19	1.95	16.45	0.00	0.03	15.74	5.15	43.41	76.49	1.99	15.23	
50.94	2.71	13.82	2.31	11.79	0.00	0.01	-	5.03	25.62	46.96	2.84	13.33	2.31	10.87	0.00	0.01	-	5.16	24.21	38.32	2.25	8.64	
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	55.76	-	-	-	-	-	-	-	-	67.62	-	-	-	
38.22	1.52	5.82	1.61	6.16	-0.06	-0.23	-	3.07	11.75	56.33	0.99	5.59	1.61	9.09	-0.31	-1.74	-	2.30	12.94	58.24	1.33	7.77	
147.80	1.06	15.60	1.21	17.94	-0.06	-0.87	-	2.21	32.67	219.98	0.68	15.02	1.21	26.71	-0.05	-1.09	-	1.85	40.63	227.60	0.66	15.04	
186.02	1.15	21.42	1.30	24.11	-0.06	-1.10	-	2.39	44.42	276.31	0.75	20.60	1.30	35.79	-0.10	-2.83	-	1.94	53.57	285.84	0.80	22.80	
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
8.66	-	-	2.16	1.87	-	-	-	2.16	1.87	8.75	-	-	2.16	1.89	-	-	-	2.16	1.89	26.06	-	-	
161.28	0.11	2.04	1.31	23.79	-	-	-	1.42	25.83	270.91	0.08	2.04	1.31	35.55	-	-	-	1.39	37.59	279.54	0.07	2.04	
84.70	1.58	13.39	1.74	14.76	0.81	6.90	-	4.14	35.05	147.95	0.96	14.17	1.74	25.79	1.05	15.51	-	3.75	55.47	161.72	0.91	14.73	
98.75	1.96	19.36	2.34	23.09	0.05	0.49	-	4.35	42.94	127.46	1.42	18.09	2.34	29.80	0.05	0.64	-	3.81	48.53	134.13	1.40	18.74	
102.62	2.89	29.69	2.58	26.52	-	-	-	5.48	56.21	165.66	2.93	48.60	2.58	42.81	-	-	-	5.52	91.41	208.03	2.64	54.84	
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
147.78	2.22	32.79	3.12	46.17	-	-	-	5.34	78.95	216.18	2.40	51.98	3.23	69.87	-0.00	-0.00	-	5.64	121.85	85.67	3.54	30.33	
707.38	0.78	55.33	1.88	132.73	0.13	8.88	-	2.78	196.94	695.07	0.77	53.54	2.13	148.29	0.12	8.61	-	3.02	210.45	629.85	0.88	55.33	
29.44	3.13	9.23	3.73	10.98	-	-	-	6.86	20.21	12.14	6.07	7.37	3.75	4.55	-	-	-	9.82	11.92	3.77	3.08	1.16	
28.93	3.22	9.32	3.72	10.75	-	-	-	6.94	20.07	10.18	6.35	6.46	3.74	3.80	-	-	-	10.08	10.26	3.59	5.35	1.92	
44.37	2.09	9.28	3.33	14.77	-	-	-	5.42	24.05	16.94	3.77	6.38	3.34	5.67	-	-	-	7.11	12.05	4.73	5.59	2.64	
29.41	3.13	9.20	3.69	10.86	-	-	-	6.82	20.06	15.28	3.98	6.09	3.76	5.75	-	-	-	7.74	11.83	5.27	2.92	1.54	
30.03	3.18	9.55	3.40	10.22	-	-	-	6.58	19.76	18.92	3.71	7.02	3.42	6.47	-	-	15.65	15.39	29.13	11.98	3.61	4.32	
492.38	2.11	103.67	2.77	136.50	-0.40	-19.66	-	4.48	220.51	480.41	2.06	98.87	2.78	133.39	0.30	14.61	10.15	5.35	257.01	545.77	2.13	115.98	
988.88	2.63	259.77	2.84	281.33	-	-	-	5.47	541.10	974.33	2.67	259.77	2.85	277.64	-	-	107.07	6.61	644.47	778.14	3.32	258.42	
235.51	2.40	56.54	1.90	44.65	-	-	-	4.30	101.19	207.60	2.64	54.76	1.90	39.45	-	-	5.12	4.78	99.32	210.39	2.69	56.62	
736.11	1.30	95.39	2.30	169.45	-	-	-	3.60	264.85	839.37	1.26	105.85	2.40	201.45	-	-	-	3.66	307.30	696.66	1.29	89.83	
210.54	2.51	52.92	1.83	38.55	-	-	-	4.34	91.47	209.06	2.45	51.29	1.84	38.54	-	-	-	4.30	89.84	195.00	2.57	50.14	
674.70	1.57	105.79	2.91	196.05	-	-	-	4.47	301.84	670.10	1.58	105.79	3.17	212.70	0.02	1.41	-	4.77	319.90	656.87	1.61	105.79	
333.54	0.14	4.72	1.15	38.35	0.03	1.16	-	1.33	44.23	307.86	0.15	4.56	1.15	35.40	0.00	0.01	-	1.30	39.97	289.96	0.16	4.72	
213.95	1.96	41.95	1.65	35.23	-	-	-	3.61	77.19	195.97	1.75	34.26	1.65	32.33	-	-	1.80	3.49	68.39	185.53	1.73	32.12	
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
8.56	4.79	4.10	3.69	3.16	0.49	0.42	-	8.97	7.68	16.76	3.44	5.76	3.74	6.26	0.04	0.07	-	7.21	12.09	39.48	1.46	5.78	
5,387.52	1.72	924.01	2.36	1,269.79	-0.00	-1.80	-	4.07	2,192.00	5,606.94	1.68	942.65	2.42	1,357.39	0.07	40.85	139.78	4.42	2,480.67	5,152.14	1.76	906.98	
11,286.78	1.35	1,528.94	2.26	2,554.14	-	25.10	-	3.69	4,163.93	11,453.78	1.35	1,544.50	2.42	2,777.43	-	-	91.83	139.78	4.03	4,621.16	10,834.39	1.40	1,514.64

24		25		26		27		28		29		30		31		32		33		34		35		36		37		38		39		40		41		42		43		44		45		46	
May										June																																			
Units (MU)	Fixed Charges		Energy/Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge																								
	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)																					
264.98	-	-	5.12	135.60	-	-	-	5.12	135.60	109.45	-	-	5.22	57.11	-	-	-	5.22	57.11	35.17	-	-																							
264.98	-	-	5.12	135.60	-	-	-	5.12	135.60	109.45	-	-	5.22	57.11	-	-	-	5.22	57.11	35.17	-	-																							
157.40	-	-	5.55	87.28	-	-	-	5.55	87.28	162.74	-	-	5.04	82.01	-	-	-	5.04	82.01	152.36	-	-																							
157.40	-	-	5.55	87.28	-	-	-	5.55	87.28	162.74	-	-	5.04	82.01	-	-	-	5.04	82.01	152.36	-	-																							
70.50	-	-	3.50	24.68	-	-	-	3.50	24.68	119.34	-	-	3.43	40.95	-	-	-	3.43	40.95	116.99	-	-																							
70.50	-	-	3.50	24.68	-	-	-	3.50	24.68	119.34	-	-	3.43	40.95	-	-	-	3.43	40.95	116.99	-	-																							
65.02	-	-	4.76	30.93	0.26	1.69	-	5.02	32.62	59.46	-	-	4.78	28.44	0.28	1.67	-	5.07	30.12	55.93	-	-																							
44.94	-	-	3.61	16.22	0.02	0.11	-	3.63	16.33	44.74	-	-	3.65	16.34	0.03	0.12	-	3.68	16.46	38.95	-	-																							
449.06	-	-	-	-	-	-	-	449.06	-	-	-	-	-	-	544.47	-	-	-	544.47	-	-	-																							
-28.45	-	-	-12.46	35.44	-	-	-	-12.46	35.44	-18.46	-	-	-11.71	21.62	-	-	-	-11.71	21.62	-6.16	-	-																							
577.07	-	-	5.36	309.22	0.02	0.87	-	5.37	310.09	250.63	-	-	5.59	140.15	0.03	0.75	-	5.62	140.90	-	-	-																							
84.19	-	-	4.79	40.35	0.00	0.00	-	4.79	40.35	115.22	-	-	4.43	51.06	0.00	0.00	-	4.43	51.06	268.68	-	-																							
79.70	-	-	2.87	22.86	-	-	-	2.87	22.86	36.70	-	-	3.44	12.64	-	-	-	3.44	12.64	60.20	-	-																							
553.10	-	-	6.55	362.15	0.06	3.25	-	6.61	365.41	310.68	-	-	6.44	200.19	0.12	3.66	-	6.56	203.85	202.32	-	-																							
						0.41	-	-	0.41	-	-	-	-	-	0.12	-	-	-	0.12	-	-	-																							
12,442.72	1.23	1,528.94	2.58	3,211.00	-	-	-	479.21	-	4.24	5,274.90	12,260.20	1.26	1,544.50	2.61	3,202.47	-	641.76	139.78	4.56	5,596.13	11,436.12	1.32	1,514.64																					

47		48		49		50		51		52		53		54		55		56		57		58																							
July																							August																						
Energy/ Variable Charges		Other Cost				Late payment Surcharge	Total Cost		Units (MU)		Fixed charge		Energy/ Variable Charges																																
(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)																													
1.97	63.79	-0.00	-0.15	-	2.69	87.08	358.40	0.72	25.95	2.04	73.21																																		
1.83	107.01	0.04	2.31	-	2.31	134.98	625.90	0.41	25.66	1.89	118.18																																		
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3.35	12.17	0.99	3.58	-	5.81	21.12	33.34	1.61	5.37	3.35	11.17																																		
3.39	68.81	0.01	0.15	-	4.77	96.77	211.15	1.32	27.81	3.28	69.36																																		
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1.98	65.65	0.04	1.23	-	2.70	89.52	329.88	0.68	22.52	2.11	69.44																																		
3.39	2.03	0.59	0.35	-	5.49	3.29	37.47	2.25	8.43	3.39	12.70																																		
3.57	92.24	0.01	0.28	-	5.30	136.88	260.33	1.70	44.37	3.46	90.04																																		
3.39	33.54	0.01	0.08	-	5.26	52.04	134.25	1.72	23.04	3.29	44.10																																		
1.71	92.02	0.01	0.47	-	3.41	183.22	628.36	1.44	90.73	1.73	108.94																																		
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2.26	537.27	0.03	8.32	-	3.38	804.90	2,619.08	1.05	273.85	2.28	597.16																																		
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0.57	1.86	-	-	-	0.93	3.00	10.20	1.32	1.34	0.57	0.59																																		
0.42	0.75	-	-	-	0.87	1.57	6.39	1.77	1.13	0.42	0.27																																		
0.32	-0.00	-	-	-	-53.06	0.16	2.78	0.36	0.10	0.32	0.09																																		
0.37	1.50	-	-	-	0.66	2.69	37.22	0.32	1.19	0.37	1.38																																		
2.83	0.24	-	-	-	2.83	0.24	0.35	-	-	2.83	0.10																																		
1.54	0.01	-	-	-	1.54	0.01	0.24	-	-	1.54	0.04																																		
2.12	0.02	-	-	-	2.12	0.02	0.10	-	-	2.12	0.02																																		
2.83	-0.00	-	-	-	2.83	-0.00	-0.00	-	-	2.83	-0.00																																		
0.48	4.37	-	-	-	0.84	7.68	57.27	0.66	3.76	0.43	2.48																																		
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8.10	1.33	-	-	-	39.87	6.55	0.06	733.98	4.21	3.36	0.02																																		
3.90	4.20	-	-	-	13.22	14.23	40.62	2.47	10.03	3.67	14.89																																		
4.33	6.82	-	-	-	11.16	17.55	33.51	3.20	10.74	3.43	11.49																																		
6.03	0.91	-	-	-	7.15	1.08	0.00	665.09	0.00	2.77	0.00																																		
4.40	1.38	-	-	-	5.12	1.61	0.83	0.72	0.06	2.75	0.23																																		
2.99	71.48	-	-	-	4.42	105.57	238.77	1.29	30.83	3.01	71.92																																		
3.42	39.86	-	-	-	4.76	55.50	118.76	1.32	15.65	3.44	40.85																																		
3.45	20.76	-	-	-	4.76	28.63	71.35	1.10	7.86	3.47	24.77																																		
3.42	13.94	-	-	-	4.69	19.11	36.38	1.42	5.17	3.44	12.51																																		
3.22	38.64	-	-	-	4.96	59.51	103.09	2.03	20.88	3.24	33.42																																		
2.40	6.77	-	-	-	2.97	8.38	24.16	0.67	1.61	2.33	5.64																																		
2.20	7.21	-	-	-	3.60	11.82	35.83	1.29	4.61	2.21	7.93																																		
2.09	28.25	-	-	-	3.38	45.84	146.35	1.22	17.86	2.10	30.72																																		
4.09	23.36	-	-	-	4.91	28.07	43.98	1.07	4.71	4.21	18.53																																		
3.78	28.59	-	-	-	5.09	38.48	36.77	2.69	9.89	3.93	14.44																																		
1.35	20.46	-0.10	-1.53	-	2.36	35.74	233.67	0.72	16.81	1.32	30.84																																		
1.35	15.45	-	-	-	2.24	25.59	126.81	0.71	8.95	1.32	16.71																																		
1.33	32.06	0.07	1.74	-	2.61	62.79	227.24	1.28	28.99	1.34	30.52																																		
1.40	65.20	-	-	-	2.05	95.11	449.64	0.67	29.91	1.34	60.30																																		
1.28	0.39	0.06	0.02	-	1.93	0.60	2.53	0.65	0.16	1.36	0.34																																		
1.25	0.06	-0.18	-0.01	-	3.15	0.16	0.31	1.35	0.04	1.33	0.04																																		
3.28	3.61	-	-	-	4.91	5.41	1.40	2.71	0.38	3.35	0.47																																		
3.22	0.85	0.07	0.02	-	5.41	1.42	1.46	3.81	0.56	3.38	0.50																																		
-	-	-	-	-	-	0.36	0.25	14.08	0.35	3.17	0.08																																		
1.41	0.54	-	-	-	2.63	1.01	2.48	1.45	0.36	1.40	0.35																																		
1.46	0.30	0.07	0.01	-	2.59	0.54	2.24	1.21	0.27	1.44	0.32																																		
1.91	1.06	-	-	-	2.73	1.51	5.36	0.86	0.46	1.80	0.96																																		
1.84	0.30	-	-	-	2.56	0.42	2.24	0.73	0.16	1.73	0.39																																		
1.83	0.73	0.06	0.02	-	3.81	1.12	3.94	0.94	0.37	1.73	0.68																																		
1.81	0.35	0.03	0.01	-	3.30	0.65	1.77	1.64	0.29	1.70	0.30																																		
1.86	0.24	0.04	0.01	-	3.42	0.44	1.68	1.47	0.25	1.75	0.29																																		
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47		48		49		50		51		52		53		54		55		56		57		58																							
July																							August																						
Energy/ Variable Charges		Other Cost				Late payment Surcharge		Total Cost				Units (MU)		Fixed charge		Energy/ Variable Charges																													
(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)																						
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3.39	0.15	-	-	-	-	8.86	0.41	0.36	6.91	0.25	3.38	0.12	-	-	-	-	-	-	-	-	-	-	-																						
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2.23	435.27	0.03	5.77	-	-	3.49	680.68	1,993.84	1.17	232.69	2.16	430.57	-	-	-	-	-	-	-	-	-	-	-																						
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2.48	0.16	-	-	-	-	2.48	0.16	0.63	-	-	2.48	0.16	-	-	-	-	-	-	-	-	-	-	-																						
3.20	34.28	-	-	-	-	3.20	34.28	106.17	-	-	3.20	34.02	-	-	-	-	-	-	-	-	-	-	-																						
3.08	0.65	-	-	-	-	3.08	0.65	2.12	-	-	3.07	0.65	-	-	-	-	-	-	-	-	-	-	-																						
3.49	16.08	-	-	-	-	3.49	16.08	46.49	-	-	3.49	16.20	-	-	-	-	-	-	-	-	-	-	-																						
4.05	38.11	-	-	-	-	4.05	38.11	93.87	-	-	4.05	38.06	-	-	-	-	-	-	-	-	-	-	-																						
3.57	89.27	-	-	-	-	3.57	89.27	249.28	-	-	3.57	89.08	-	-	-	-	-	-	-	-	-	-	-																						
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0.62	2.08	0.00	0.00	-	-	1.16	3.93	35.27	0.52	1.85	0.62	2.17	-	-	-	-	-	-	-	-	-	-	-																						
1.65	2.07	0.00	0.00	-	-	3.27	4.10	12.95	1.62	2.10	1.65	2.13	-	-	-	-	-	-	-	-	-	-	-																						
1.14	9.28	0.00	0.01	-	-	1.60	13.01	79.59	0.46	3.63	1.14	9.08	-	-	-	-	-	-	-	-	-	-	-																						
0.82	5.00	0.00	0.00	-	-	1.58	9.61	49.41	0.82	4.06	0.82	4.06	-	-	-	-	-	-	-	-	-	-	-																						
1.00	6.28	0.00	0.00	-	-	1.66	10.36	28.30	0.63	1.77	1.01	2.84	-	-	-	-	-	-	-	-	-	-	-																						
1.22	6.50	0.00	0.00	-	-	1.98	10.62	54.01	0.78	4.20	1.22	6.56	-	-	-	-	-	-	-	-	-	-	-																						
2.75	18.34	0.00	0.01	-	-	4.53	30.19	62.12	1.77	11.01	2.75	17.08	-	-	-	-	-	-	-	-	-	-	-																						
2.17	3.47	0.00	0.00	-	-	4.37	6.98	19.82	1.77	3.51	2.17	4.30	-	-	-	-	-	-	-	-	-	-	-																						
2.12	9.43	0.00	0.00	-	-	3.53	15.67	41.62	1.38	5.75	2.12	8.84	-	-	-	-	-	-	-	-	-	-	-																						
2.37	11.32	0.00	0.00	-	-	4.26	20.31	43.38	1.94	8.41	2.37	10.25	-	-	-	-	-	-	-	-	-	-	-																						
1.54	6.26	0.00	0.01	-	-	3.22	13.11	45.51	1.50	6.84	1.54	7.00	-	-	-	-	-	-	-	-	-	-	-																						
1.69	10.67	0.00	0.01	-	-	2.88	18.21	37.48	1.24	4.64	1.69	6.33	-	-	-	-	-	-	-	-	-	-	-																						
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-	-	-	-	51.34	-	-	51.34	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-																						
1.56	90.70	0.88	51.39	-	-	3.56	207.43	509.47	1.13	57.78	1.58	80.69	-	-	-	-	-	-	-	-	-	-	-																						
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2.49	35.69	0.04	0.60	-	-	3.74	53.54	142.86	1.21	17.24	2.54	36.27	-	-	-	-	-	-	-	-	-	-	-																						
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47		48		49		50		51		52		53		54		55		56		57		58																							
July																							Aug																						
Energy/ Variable Charges		Other Cost				Late payment Surcharge		Total Cost				Units (MU)		Fixed charge		Energy/ Variable Charges																													
(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)																							
5.04	0.55	-	-	-	5.04	0.55	0.07	-	-	5.04	0.04	-	-	5.04	0.04	-	-	5.04	0.04	-	-	-	-																						
2.51	36.25	0.04	0.60	-	3.74	54.09	142.93	1.21	17.24	2.54	36.30	-	-	-	-	-	-	-	-	-	-	-																							
1.95	14.94	0.00	0.02	-	3.95	30.19	133.42	1.76	23.47	1.95	26.03	-	-	-	-	-	-	-	-	-	-	-																							
2.31	8.87	0.00	0.01	-	4.57	17.51	49.39	2.44	12.03	2.31	11.43	-	-	-	-	-	-	-	-	-	-	-																							
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2.15	12.54	-0.05	-0.30	-	3.44	20.01	54.86	1.36	7.48	2.15	11.81	-	-	-	-	-	-	-	-	-	-	-																							
1.17	26.63	-0.05	-1.12	-	1.78	40.54	214.32	0.68	14.50	1.17	25.05	-	-	-	-	-	-	-	-	-	-	-																							
1.37	39.17	-0.05	-1.42	-	2.12	60.55	268.98	0.82	21.98	1.37	36.86	-	-	-	-	-	-	-	-	-	-	-																							
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2.16	5.63	-	-	-	2.16	5.63	36.89	-	-	2.16	5.81	-	-	-	-	-	-	-	-	-	-	-																							
1.31	36.68	-	-	-	1.39	38.72	267.01	0.08	2.04	1.31	35.04	-	-	-	-	-	-	-	-	-	-	-																							
1.74	28.19	0.48	7.78	0.59	3.17	51.30	154.18	0.94	14.45	1.74	26.87	-	-	-	-	-	-	-	-	-	-	-																							
2.34	31.36	0.05	0.67	-	3.78	50.77	132.91	1.45	19.30	2.34	31.07	-	-	-	-	-	-	-	-	-	-	-																							
2.58	53.76	-	-	-	5.22	108.60	204.85	2.69	55.15	2.58	52.93	-	-	-	-	-	-	-	-	-	-	-																							
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3.22	27.60	-	-	-	6.76	57.94	190.44	2.96	56.42	3.25	63.72	-	-	-	-	-	-	-	-	-	-	-																							
2.06	129.70	0.14	8.70	-	3.08	193.74	569.86	0.97	55.34	2.06	117.42	-	-	-	-	-	-	-	-	-	-	-																							
3.98	1.50	-	-	-	7.07	2.66	8.08	6.43	5.20	3.88	3.13	-	-	-	-	-	-	-	-	-	-	-																							
3.90	1.40	-	-	-	9.25	3.33	9.31	2.89	2.69	3.85	3.58	-	-	-	-	-	-	-	-	-	-	-																							
3.33	1.57	-	-	-	8.92	4.21	14.78	2.94	4.34	3.32	4.90	-	-	-	-	-	-	-	-	-	-	-																							
3.97	2.09	-	-	-	6.89	3.63	11.24	3.45	3.88	3.98	4.48	-	-	-	-	-	-	-	-	-	-	-																							
3.64	4.36	-	-	-	7.25	8.69	8.65	2.35	2.03	3.54	3.06	-	-	-	-	-	-	-	-	-	-	-																							
2.78	151.76	-0.35	-19.29	-	4.55	248.45	466.70	2.09	97.32	2.78	129.97	-	-	-	-	-	-	-	-	-	-	-																							
2.85	221.77	-	-	-	6.17	480.19	701.65	2.47	173.36	2.85	199.97	-	-	-	-	-	-	-	-	-	-	-																							
1.91	40.08	-	-	-	4.60	96.70	229.42	2.47	56.66	1.91	43.82	-	-	-	-	-	-	-	-	-	-	-																							
2.49	173.12	-	-	-	3.77	262.95	862.73	1.33	114.87	2.51	216.46	-	-	-	-	-	-	-	-	-	-	-																							
1.86	36.20	-	-	-	4.43	86.34	198.37	2.49	49.42	1.87	37.08	-	-	-	-	-	-	-	-	-	-	-																							
3.16	207.73	-	-	-	4.77	313.52	659.26	1.60	105.79	3.34	220.05	-	-	-	-	-	-	-	-	-	-	-																							
1.15	33.34	0.00	0.02	-	1.31	38.08	278.63	0.17	4.72	1.15	32.04	-	-	-	-	-	-	-	-	-	-	-																							
1.65	30.65	-0.07	-1.31	-	3.31	61.46	152.03	1.73	26.32	1.66	25.16	-	-	-	-	-	-	-	-	-	-	-																							
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-																							
3.64	14.38	-0.09	-0.36	-	5.01	19.80	13.78	3.65	5.03	3.76	5.18	-	-	-	-	-	-	-	-	-	-	-																							
2.39	1,232.89	-0.01	-3.78	0.59	4.15	2,136.69	5,160.78	1.66	854.33	2.44	1,261.75	-	-	-	-	-	-	-	-	-	-	-																							
2.28	2,465.18	-	60.87	-	3.77	4,089.00	11,001.63	1.33	1,461.62	2.30	2,534.91	-	-	-	-	-	-	-	-	-	-	-																							









59		60		61		62		63		64		65		66		67		68		69		70		71		72		73		74		75		76		77		78		79		80		81		82		83		84	
Jst																									September										October																
Other Cost		Late payment Surcharge		Total Cost		Units (MU)		Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge		Total cost		Units (MU)		Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge		Total cost		Units (MU)																					
(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)										
-0.94	-1.42	-	3.35	5.04	8.36	-	-	0.81	0.68	-171.96	-143.77	-	-171.15	-143.09	35.69	-	-	4.09	14.60	-0.12	-0.41	-	-	-	3.98	14.19	392.95	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-								
-0.94	-1.42	-	3.35	5.04	8.36	-	-	0.81	0.68	-171.96	-143.77	-	-171.15	-143.09	35.69	-	-	4.09	14.60	-0.12	-0.41	-	-	-	3.98	14.19	392.95	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-								
-	-	-	4.56	71.65	148.52	-	-	4.45	66.08	-	-	-	4.45	66.08	175.59	-	-	4.67	81.91	-	-	-	-	-	4.67	81.91	163.16	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-									
-	-	-	4.56	71.65	148.52	-	-	4.45	66.08	-	-	-	4.45	66.08	175.59	-	-	4.67	81.91	-	-	-	-	-	4.67	81.91	163.16	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-									
-	-	-	3.40	38.94	58.86	-	-	3.42	20.13	-	-	-	3.42	20.13	1.92	-	-	3.29	0.63	-	-	-	-	-	3.29	0.63	54.85	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
-	-	-	3.40	38.94	58.86	-	-	3.42	20.13	-	-	-	3.42	20.13	1.92	-	-	3.29	0.63	-	-	-	-	-	3.29	0.63	54.85	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
0.30	1.61	-	4.84	26.22	52.65	-	-	4.53	23.86	0.31	1.63	-	4.84	25.48	56.20	-	-	4.45	25.02	0.29	1.63	-	-	4.74	26.65	50.70	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
0.02	0.08	-	3.56	12.92	38.04	-	-	3.63	13.79	0.02	0.09	-	3.65	13.89	35.88	-	-	3.43	12.29	0.02	0.06	-	-	3.44	12.36	41.06	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-									
416.58	-	-	416.58	-	592.63	-	-	592.63	-	-	-	-	592.63	-	-	-	-	418.02	-	-	-	-	-	418.02	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
-	-	-	23.81	27.55	4.61	-	-	48.33	22.30	-	-	-	48.33	22.30	-25.22	-	-	-9.01	22.71	-	-	-	-	-9.01	22.71	-54.30	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
-	-0.22	-	-0.22	-	-	-	-	-	-0.24	-	-	-	-0.24	-	-	-	-	-	-0.20	-	-	-	-	-0.20	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-											
0.09	0.78	-	5.59	51.05	148.62	-	-	5.48	81.37	0.05	0.76	-	5.53	82.13	302.44	-	-	5.33	161.05	-	-	-	5.33	161.05	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-											
-	-1.39	-	-1.39	-	-	-	-	-	12.98	-	-	-	12.98	-	-	-	-	7.14	-	-	-	-	7.14	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-											
0.00	0.00	-	4.47	120.23	208.48	-	-	3.78	78.72	0.00	0.00	-	3.78	78.72	18.80	-	-	4.91	9.23	0.02	0.03	-	4.92	9.26	-8.66	-	-	-	-	-	-	-	-	-	-	-	-	-	-												
-	-	-	2.69	3.01	11.86	-	-	2.39	2.84	-	-	-	2.39	2.84	55.96	-	-	2.43	13.62	-	-	-	2.43	13.62	14.70	-	-	-	-	-	-	-	-	-	-	-	-	-	-												
-0.02	-0.82	-	5.38	194.22	349.86	-	-	5.13	179.55	0.39	13.51	-	5.52	193.06	240.07	-	-	7.47	179.37	0.29	6.97	-	7.76	186.34	-77.66	-	-	-	-	-	-	-	-	-	-	-	-	-	-												
-	-1.23	-	-1.23	-	-	-	-	-	-	-	-1.07	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-												
458.96	-	4.22	4,951.09	10,576.31	1.27	1,342.56	2.46	2,600.65	563.16	-	4.48	4,734.96	8,977.88	1.59	1,425.83	2.42	2,168.16	419.28	-	4.56	4,090.15	7,971.98	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-												





85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100	101	102	103	104	105	106	107	108	109	110	111	112
November									December									January									
Fixed charge	Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Tot	
	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)			(Rs. / kWh)
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-	0.26	-	-	-	-	-	-	0.26	-	-	0.26	-	-	-	-	-	0.26	0.08	31.97	0.24	3.11	0.02	-	-	-	35.08	
2.02	0.25	2.52	0.32	-	-	-	4.54	0.57	0.54	2.16	0.12	2.71	0.15	-	-	-	4.87	0.26	0.62	4.63	0.29	2.43	0.15	-	-	7.06	
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	15.49	-	15.49	-	-	-	-	-	7.13	224.69	-	231.82	-	-	-	-	-	-	-	-	-	-
1.48	262.12	1.92	338.99	0.02	3.65	-	3.42	604.76	1,744.43	1.61	280.50	2.00	348.70	0.11	19.00	-	5.00	872.90	1,825.32	1.53	279.70	2.03	371.04	0.04	7.98	3.61	
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	2.48	0.12	0.00	0.00	-	2.48	0.12	0.59	-	-	2.49	0.15	0.02	0.00	-	2.51	0.15	0.61	-	-	2.49	0.15	0.00	0.00	2.49	
-	-	3.20	30.59	0.01	0.07	-	3.21	30.66	100.75	-	-	3.20	32.29	0.01	0.08	-	3.21	32.37	101.11	-	-	3.20	32.40	-	-	3.20	
-	-	3.07	0.31	0.00	0.00	-	3.07	0.31	1.07	-	-	3.07	0.33	0.01	0.00	-	3.08	0.33	1.50	-	-	3.07	0.46	0.00	0.00	3.07	
-	-	3.49	16.10	-	-	-	3.49	16.10	42.47	-	-	3.49	14.84	0.02	0.10	-	3.52	14.95	51.47	-	-	3.49	17.95	-	-	3.49	
-	-	4.06	25.84	-	-	-	4.06	25.84	60.26	-	-	4.06	24.44	0.01	0.09	-	4.07	24.53	50.27	-	-	4.06	20.39	-	-	4.06	
-	-	3.53	72.96	0.00	0.08	-	3.53	73.04	205.13	-	-	3.51	72.04	0.01	0.28	-	3.53	72.32	204.96	-	-	3.48	71.36	0.00	0.00	3.48	
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1.32	1.43	0.62	0.67	-0.02	-0.03	-	1.92	2.08	9.41	1.62	1.52	0.62	0.58	0.01	0.01	-	2.24	2.11	9.76	1.51	1.47	0.62	0.60	0.00	0.00	2.12	
2.06	1.40	1.65	1.12	0.00	0.00	-	3.70	2.52	2.34	5.62	1.32	1.65	0.39	66.10	15.49	-	73.37	17.19	4.22	3.03	1.28	1.21	0.51	0.00	0.00	4.24	
2.32	3.51	1.14	1.73	0.02	0.03	-	3.47	5.26	16.22	1.81	2.93	1.14	1.85	0.00	0.00	-	2.95	4.78	18.32	1.61	2.94	1.14	2.09	-0.00	-0.00	2.75	
0.87	4.36	0.82	4.13	0.00	0.00	-	1.69	8.49	55.61	0.76	4.22	0.82	4.57	0.00	0.00	-	1.58	8.79	47.81	0.90	4.29	0.82	3.93	-0.02	-0.09	1.70	
0.90	1.06	1.01	1.19	0.00	0.00	-	1.90	2.25	10.24	1.06	1.09	1.00	1.03	0.00	0.00	-	2.07	2.12	9.29	1.17	1.09	1.01	0.93	0.00	0.00	2.18	
3.02	3.29	1.21	1.32	0.00	0.00	-	4.23	4.61	8.05	3.68	2.96	1.20	0.97	0.00	0.00	-	4.88	3.93	6.99	3.88	2.71	1.20	0.84	0.00	0.00	5.09	
2.69	9.47	2.75	9.67	0.00	0.00	-	5.44	19.14	26.28	2.52	6.62	2.75	7.23	0.00	0.00	-	5.27	13.85	22.60	3.00	6.78	2.75	6.21	0.00	0.00	5.75	
5.09	2.32	2.17	0.99	0.00	0.00	-	7.27	3.31	8.30	2.73	2.26	2.17	1.80	0.00	0.00	-	4.90	4.07	12.96	1.96	2.55	2.17	2.81	0.00	0.00	4.13	
6.78	4.98	2.12	1.58	3.94	3.94	-	14.27	10.47	5.76	8.92	5.14	2.12	1.22	0.00	0.00	-	11.05	6.37	5.39	7.74	4.17	1.97	1.06	0.00	0.00	9.71	
2.22	6.41	1.98	5.72	-0.03	-0.09	-	4.17	12.05	30.36	2.21	6.71	1.20	3.64	-0.00	-0.01	-	3.41	10.35	26.63	2.31	6.15	1.20	3.20	-0.00	-0.01	3.51	
11.73	5.14	1.54	0.67	0.01	0.01	-	13.28	5.82	3.29	11.68	3.84	1.54	0.51	0.02	0.01	-	13.24	4.35	3.07	11.35	3.49	1.54	0.47	0.02	0.01	12.90	
4.86	8.65	1.97	3.51	0.00	0.01	-	6.83	12.17	15.06	5.72	8.62	1.97	2.97	0.00	0.01	-	7.70	11.59	6.71	7.89	5.29	1.97	1.32	0.01	0.01	9.86	
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
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-	-	-	-	-	-	3.93	-	3.93	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2.55	52.02	1.58	32.27	-0.00	-0.06	-	4.32	88.16	190.94	2.47	47.22	1.40	26.75	0.81	15.52	-	4.69	89.49	173.76	2.43	42.22	1.38	23.98	-0.00	-0.06	3.81	
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6.24	14.78	2.45	5.81	-	-	-	8.69	20.58	18.61	7.94	14.78	1.60	2.97	-	-	-	9.54	17.75	16.67	8.83	14.72	1.20	2.00	-	-	10.03	
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

November										December										January										
Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge		Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge		Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge		Tot
(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.54	-	-	-	-	-	-	-	-	5.04
6.24	14.78	2.45	5.81	-	-	-	8.69	20.58	18.61	7.94	14.78	1.60	2.97	-	-	-	-	-	9.54	17.75	17.21	8.55	14.72	1.32	2.27	-	-	-	9.87	
3.83	31.28	2.66	21.69	0.00	0.02	-	6.49	52.99	93.52	3.45	32.23	2.66	24.84	0.00	0.02	-	-	-	6.10	57.09	106.31	2.89	30.73	2.66	28.24	0.00	0.02	-	5.55	
1.68	4.71	2.31	6.49	0.00	0.01	-	4.00	11.20	33.40	2.66	8.88	2.31	7.73	0.01	0.04	-	-	-	4.99	16.66	40.05	2.86	11.46	2.31	9.27	0.00	0.01	-	5.18	
-	-	-	-	-	-	-	-	-	0.44	-	-	2.43	0.11	-	-	-	-	-	2.43	0.11	2.28	-	-	2.44	0.55	-	-	-	2.44	
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
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4.83	6.19	2.12	2.72	0.00	0.00	-	6.95	8.91	9.91	6.41	6.36	2.05	2.03	0.03	0.03	-	-	-	8.49	8.42	8.62	7.09	6.11	1.20	1.03	0.00	0.00	-	8.29	
2.39	11.82	1.14	5.62	0.00	0.01	-	3.53	17.46	38.21	3.17	12.13	1.14	4.35	0.00	0.01	-	-	-	4.31	16.49	33.12	3.58	11.85	1.14	3.77	-0.74	-2.46	-	3.97	
2.89	18.01	1.34	8.34	0.00	0.02	-	4.24	26.37	48.13	3.84	18.48	1.33	6.38	0.01	0.04	-	-	-	5.18	24.91	41.74	4.30	17.95	1.15	4.80	-0.59	-2.46	-	4.86	
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-	-	2.16	0.97	-	-	-	2.16	0.97	0.73	-	-	2.16	0.16	-	-	-	-	-	2.16	0.16	-	-	-	-	-	-	-	-	-	
0.28	2.04	1.31	9.60	-	-	-	1.59	11.64	51.95	0.39	2.04	1.31	6.82	-	-	-	-	1.71	8.86	41.34	0.49	2.04	1.31	5.43	-	-	-	1.81		
3.63	12.51	1.58	5.44	2.08	7.16	-	7.28	25.10	26.44	4.50	11.89	1.20	3.17	4.19	11.07	-	-	-	9.89	26.14	22.84	4.38	10.00	1.20	2.74	2.46	5.63	-	8.04	
5.94	18.40	1.20	3.71	0.05	0.15	-	7.19	22.27	29.15	6.64	19.36	1.20	3.50	19.50	56.82	1.83	-	-	27.97	81.51	21.79	10.98	23.93	1.20	2.62	0.05	0.11	-	12.23	
3.79	23.60	1.20	7.47	-	-	-	4.99	31.07	49.12	3.39	16.64	1.20	5.89	-	-	-	-	4.59	22.53	47.39	2.79	13.22	1.20	5.69	-	-	-	-	3.99	
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
-	0.73	-	-	-	-	-	-	0.73	-	-	-0.40	-	-	-	-	-	-	-	-	-	-	-	-0.30	-	-	-	-	-	-	
1.34	53.56	2.16	86.31	0.20	8.12	-	3.70	147.99	598.54	1.06	63.45	1.95	116.65	0.40	24.01	-	-	-	3.41	204.10	625.70	0.75	47.06	1.87	117.12	0.14	8.75	-	2.76	
-	10.78	-	-	-	-	-	-	10.78	13.51	8.07	10.90	3.43	4.63	-	-	-	-	-	11.50	15.53	0.98	40.92	4.00	3.44	0.34	-	-	-	44.37	
-	10.88	-	-	-	-	-	-	10.88	11.87	8.98	10.66	3.44	4.08	-	-	-	-	-	12.42	14.74	-	-	-	-	-	-	-	-	-	
-	10.82	-	-	-	-	-	-	10.82	16.29	6.74	10.99	3.26	5.32	-	-	-	-	-	10.01	16.31	4.22	21.86	9.23	3.33	1.41	-	-	-	25.19	
-	5.59	-	-	-	-	-	-	5.59	12.89	8.70	10.70	3.39	4.38	-	-	-	-	-	11.70	15.08	2.67	28.24	7.54	3.47	0.92	-	-	-	31.70	
-	11.15	-	-	-	-	-	-	11.15	16.31	6.93	11.30	3.29	5.37	-	-	-	-	-	28.45	27.67	45.12	2.65	20.64	5.47	3.39	0.90	-	-	24.03	
2.85	88.06	2.80	86.33	-0.52	-16.03	-	5.13	158.36	155.44	6.38	99.24	2.80	43.58	-0.59	-9.24	-	-	-	21.70	9.99	155.28	331.51	3.29	109.09	2.81	93.13	-0.40	-13.19	-	5.70
3.35	288.46	2.85	245.41	-	-	-	6.20	533.87	431.56	3.64	157.09	2.85	123.09	-	-	-	-	-	68.70	8.08	348.88	283.22	7.59	214.95	3.16	89.63	-	-	10.75	
3.22	54.92	1.92	32.78	-	-	-	5.15	87.71	125.99	4.51	56.77	1.93	24.32	-	-	-	-	0.21	6.45	81.30	179.23	3.17	56.79	1.94	34.69	-	-	-	5.10	
1.50	97.87	2.48	161.82	-	-	-	3.98	259.69	600.92	1.53	91.70	2.43	146.20	-0.00	-0.05	-	-	-	3.96	237.85	653.01	1.67	108.76	2.53	165.41	-	-	-	4.20	
2.44	36.90	1.90	28.78	-0.15	-2.34	-	4.18	63.35	153.40	2.45	37.64	1.91	29.26	-0.16	-2.52	-	-	-	4.20	64.38	198.45	2.69	53.43	1.91	37.97	-	-	-	4.61	
-	105.79	-	0.57	-	-	-	-	106.36	260.60	4.06	105.79	3.15	82.06	0.05	1.41	-	-	-	7.26	189.26	517.91	2.04	105.79	2.92	151.36	0.20	10.61	-	5.17	
0.14	4.56	1.15	38.09	0.00	0.01	-	1.29	42.66	337.12	0.14	4.72	1.15	38.76	0.00	0.01	-	-	-	1.29	43.49	331.08	0.14	4.72	1.15	38.07	0.00	0.01	-	1.29	
2.02	17.35	1.66	14.30	-0.49	-4.21	-	3.19	27.44	183.74	1.97	36.13	1.67	30.60	-0.04	-0.72	-	-	-	3.59	66.02	165.64	1.88	31.08	1.67	27.63	-0.10	-1.73	-	3.44	
2.44	11.13	2.03	9.22	-0.08	-0.38	-	4.38	19.96	29.44	3.78	11.13	2.12	6.26	-0.10	-0.29	-	-	-	5.81	17.09	30.72	3.62	11.13	2.05	6.29	0.00	0.00	-	5.67	
21.77	1.50	3.70	0.26	27.16	1.87	-	52.63	3.63	0.71	19.45	1.37	3.59	0.25	-10.68	-0.75	-	-	-	12.36	0.87	0.34	40.71	1.37	3.55	0.12	2.10	0.07	-	46.36	
2.70	866.59	2.28	731.06	-0.02	-5.64	-	4.95	1,592.01	3,105.70	2.48	769.11	2.20	684.35	0.26	79.74	120.90	-	-	-	5.33	1,654.10	3,460.70	2.38	825.18	2.26	781.45	0.03	10.25	-	4.67
2.02	1,485.10	2.18	1,598.34	-	-1.96	-	4.29	3,149.61	7,093.64	1.90	1,348.75	2.15	1,522.59	-	-	114.58	-	-	-	4.80	3,405.37	7,662.51	1.79	1,374.60	2.20	1,684.93	-	15.71	-	4.12

November										December										January																
Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge		Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge		Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge		Tot						
(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)				
-	-	3.28	128.97	-0.04	-1.55	-	3.24	127.41	598.02	-	-	3.23	193.40	0.00	0.12	-	3.24	193.52	616.18	-	-	3.52	216.59	-0.06	-3.90	-	-	3.45								
-	-	3.28	128.97	-0.04	-1.55	-	3.24	127.41	598.02	-	-	3.23	193.40	0.00	0.12	-	3.24	193.52	616.18	-	-	3.52	216.59	-0.06	-3.90	-	-	3.45								
-	-	4.66	75.99	-	-	-	4.66	75.99	160.08	-	-	4.28	68.52	-	-	-	4.28	68.52	233.96	-	-	4.03	94.35	-	-	-	-	4.03								
-	-	4.66	75.99	-	-	-	4.66	75.99	160.08	-	-	4.28	68.52	-	-	-	4.28	68.52	233.96	-	-	4.03	94.35	-	-	-	-	4.03								
-	-																																			
-	-	3.53	19.36	-	-	-	3.53	19.36	87.69	-	-	3.53	30.96	-	-	-	3.53	30.96	98.07	-	-	3.43	33.62	-	-	-	-	3.43								
-	-	3.53	19.36	-	-	-	3.53	19.36	87.69	-	-	3.53	30.96	-	-	-	3.53	30.96	98.07	-	-	3.43	33.62	-	-	-	-	3.43								
-	-	4.20	21.28	0.31	1.59	-	4.51	22.87	50.97	-	-	4.41	22.47	0.32	1.61	-	4.73	24.09	56.50	-	-	4.21	23.79	0.30	1.68	-	-	4.51								
-	-	3.64	14.96	0.03	0.11	-	3.67	15.08	35.54	-	-	3.76	13.36	0.02	0.09	-	3.78	13.45	35.06	-	-	3.51	12.30	0.01	0.05	-	-	3.52								
-	-	1.78	-9.66	-	-	-	1.78	-9.66	-49.71	-	-	0.38	-1.87	-	-	-	0.38	-1.87	-5.99	-	-	-35.69	21.37	-	-	-	-	-35.69								
-	-	-	-	-	-0.18	-	-	-0.18	-	-	-	-	-	-	-	-	0.67	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3.68	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3.84	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-3.73	3.23	-0.00	0.00	-	-3.73	3.23	53.20	-	-	3.67	19.55	0.00	0.00	-	3.67	19.55	45.43	-	-	3.49	15.84	0.00	0.00	-	-	3.49								
-	-	2.97	4.37	-	-	-	2.97	4.37	86.70	-	-	3.11	26.95	-	-	-	3.11	26.95	131.03	-	-	3.19	41.85	-	-	-	-	3.19								
-	-	1.39	-10.80	-1.16	8.98	-	0.23	-1.81	-83.20	-	-	1.11	-9.27	-0.98	8.18	-	0.13	-1.08	-91.59	-	-	0.51	-4.64	-1.18	10.77	-	-	-0.67								
1.86	1,485.10	2.32	1,848.10			430.78	-	4.81	3,832.11	7,942.74	1.70	1,348.75	2.32	1,842.04		714.11	-	5.44	4,324.35	8,610.69	1.60	1,374.60	2.39	2,060.94		350.61	-	-	-	-	-	4.49				



	113	114	115	116	117	118	119	120	121	122	123	124	125	126	127	128	129	130	131	132	133	134	135	136	137	138	139	
	February											March																
Total cost	Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost		Units (MU)	Units (Approved) (MU)	Annual Fixed Charges		Annual Energy/ Variable charge			
		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
0.27	0.14	16.39	0.23	3.04	0.04	2.00	0.03	-	21.43	0.30	-	-	0.25	-	-	-	-	-	-	-	0.25	1.92	-	12.96	2.49	3.50	0.67	
0.44	0.57	4.94	0.28	2.39	0.14	-	-	-	7.33	0.42	0.25	10.37	0.26	2.47	0.06	-	-	-	-	12.84	0.33	4.52	3.23	1.46	2.45	1.11		
-	1.07	1.97	0.21	2.92	0.31	-	-	-	4.89	0.52	0.42	4.95	0.21	2.97	0.13	-	-	-	-	7.92	0.34	1.49	2.82	0.42	2.93	0.44		
-3.71	-	-	-	-	-	-	13.85	-	-	13.85	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
<b>658.72</b>	<b>1,607.46</b>	<b>1.70</b>	<b>273.83</b>	<b>1.91</b>	<b>307.57</b>	<b>0.19</b>	<b>31.12</b>	-	<b>3.81</b>	<b>612.53</b>	<b>1,441.19</b>	<b>1.90</b>	<b>273.62</b>	<b>1.89</b>	<b>272.15</b>	<b>-1.08</b>	<b>-155.90</b>	-	<b>2.88</b>	<b>415.73</b>	<b>22,097.86</b>	-	<b>3,017.10</b>	-	<b>4,813.27</b>	-		
0.15	0.46	-	-	2.49	0.11	-	-	-	2.49	0.11	0.50	-	-	2.49	0.12	-3.66	-0.18	-	-	-1.17	-0.06	6.73	-	-	2.54	1.71		
32.40	93.22	-	-	3.20	29.87	-	-	-	3.20	29.87	96.76	-	-	2.97	28.75	-16.01	-154.93	92.45	-	-3.49	-33.73	1,229.14	-	-	3.19	391.71		
0.46	1.53	-	-	3.07	0.47	0.00	0.00	-	3.07	0.47	1.72	-	-	3.07	0.53	8.70	1.50	-	-	11.77	2.03	21.33	-	-	3.16	6.74		
17.95	38.84	-	-	3.49	13.54	-	-	-	3.49	13.54	19.49	-	-	3.49	6.80	1.06	2.06	-	-	4.54	8.85	519.36	-	-	3.49	181.07		
20.39	31.18	-	-	4.06	12.65	-	-	-	4.06	12.65	65.40	-	-	4.06	26.53	-34.59	-226.24	-	-	-30.53	-199.71	889.26	-	-	4.05	360.56		
<b>71.36</b>	<b>165.22</b>	-	-	<b>3.43</b>	<b>56.65</b>	<b>0.00</b>	<b>0.00</b>	-	<b>3.43</b>	<b>56.65</b>	<b>183.87</b>	-	-	<b>3.41</b>	<b>62.73</b>	<b>-20.55</b>	<b>-377.80</b>	-	-	<b>-12.11</b>	<b>-222.61</b>	<b>2,665.82</b>	-	-	-	<b>941.80</b>		
2.07	8.78	1.57	1.38	0.62	0.54	0.00	0.00	-	2.18	1.92	16.49	1.07	1.76	0.62	1.02	0.00	0.00	-	1.69	2.78	265.15	0.75	19.88	0.62	16.33			
1.79	2.78	4.80	1.33	1.20	0.33	0.00	0.00	-	6.00	1.67	4.31	3.36	1.45	1.09	0.47	0.00	0.00	-	4.45	1.92	102.67	1.98	20.21	1.59	16.37			
5.03	18.66	1.45	2.70	1.14	2.13	-0.00	-0.00	-	2.59	4.83	35.14	1.06	3.72	1.14	4.01	-0.00	-0.01	-	2.20	7.73	532.76	0.76	40.23	1.14	60.79			
8.13	50.46	0.77	3.87	0.82	4.15	-0.00	-0.00	-	1.59	8.02	70.45	0.69	4.88	0.82	5.79	-0.00	-0.01	-	1.51	10.67	664.14	0.80	53.33	0.82	54.59			
2.02	8.48	1.20	1.02	1.01	0.85	0.00	0.00	-	2.21	1.87	14.21	0.16	0.23	1.01	1.43	0.00	0.00	-	1.17	1.66	338.92	0.71	24.04	1.01	34.06			
3.55	6.48	3.78	2.45	1.20	0.78	0.00	0.00	-	4.99	3.23	7.97	3.98	3.17	1.19	0.95	0.00	0.00	-	5.17	4.12	334.88	1.28	42.95	1.21	40.63			
13.00	19.33	5.62	10.86	1.85	3.58	0.00	0.00	-	7.48	14.45	23.28	5.27	12.28	0.85	1.98	0.00	0.00	-	6.12	14.26	556.47	2.20	122.34	2.64	146.82			
5.36	13.31	2.35	3.13	2.16	2.88	-0.01	-0.02	-	4.50	5.99	20.75	4.94	10.25	4.20	8.71	-0.00	-0.00	-	9.13	18.95	173.34	2.57	44.62	2.41	41.80			
5.24	2.59	7.44	1.93	1.97	0.51	0.01	0.00	-	9.41	2.44	9.79	0.35	0.34	-2.04	-2.00	0.00	0.00	-	-1.70	-1.66	274.49	2.10	57.72	1.97	54.07			
9.34	28.05	1.94	5.44	1.20	3.27	-0.00	-0.01	-	3.14	8.80	36.09	-0.48	-1.75	-1.46	-5.28	-0.00	-0.01	-	-1.95	-7.03	435.41	1.91	83.26	1.80	78.38			
3.97	2.83	10.86	3.07	1.54	0.44	0.02	0.01	-	12.41	3.51	3.51	33.85	11.87	1.54	0.54	0.01	0.00	-	35.41	12.42	180.47	4.13	74.62	1.54	27.77			
6.62	6.04	6.58	3.98	1.97	1.19	0.01	0.01	-	8.56	5.18	12.36	0.90	1.11	1.97	2.43	0.00	0.01	-	2.87	3.55	398.90	1.95	77.61	1.75	69.75			
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
<b>66.13</b>	<b>167.80</b>	<b>2.45</b>	<b>41.17</b>	<b>1.24</b>	<b>20.74</b>	<b>-0.00</b>	<b>-0.00</b>	-	<b>3.69</b>	<b>61.91</b>	<b>254.35</b>	<b>1.94</b>	<b>49.33</b>	<b>0.79</b>	<b>20.05</b>	<b>1.95</b>	<b>49.51</b>	<b>136.09</b>	-	<b>185.59</b>	<b>4,257.62</b>	-	<b>660.91</b>	-	<b>641.37</b>	-		
16.72	14.32	9.29	13.31	1.20	1.72	-	-	-	10.49	15.02	21.05	7.22	15.21	1.20	2.53	-	-	-	-	8.42	17.73	730.73	2.62	191.78	2.39	174.87		
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	

	113	114	115	116	117	118	119	120	121	122	123	124	125	126	127	128	129	130	131	132	133	134	135	136	137	138	139
	February											March															
al cost	Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost		Units (MU)	Units (Approved) (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		
		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)
	0.27	0.80	-	-	5.04	0.40	-	-	-	5.04	0.40	1.20	-	-	5.04	0.61	-	-	-	5.04	0.61	4.90	-	-	-	6.34	3.10
	16.99	15.12	8.80	13.31	1.40	2.12	-	-	-	10.20	15.43	22.26	6.83	15.21	1.41	3.13	-	-	-	8.24	18.34	735.63	-	-	191.78	2.27	113.77
	58.98	100.03	2.60	25.96	2.48	24.77	0.00	0.02	-	5.07	50.75	88.89	2.16	19.20	1.20	10.67	-0.04	-0.39	160.13	21.33	189.61	1,229.28	2.28	280.46	2.25	277.18	
	20.74	39.59	3.12	12.37	2.31	9.16	0.00	0.01	-	5.44	21.54	38.80	2.33	9.04	1.79	6.94	0.00	0.01	-	4.12	15.99	500.49	2.49	124.70	2.27	113.77	
	0.55	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2.72	-	-	2.44	0.66	
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	80.27	-	-	-	-	-	-	-	-	-	72.29	-	-	-	-	-	-	-	-	-	205.61	1,732.49	-	-	405.17	391.61	
	7.15	7.74	1.20	0.93	6.54	5.06	0.00	0.00	-	7.74	5.99	9.56	6.08	5.81	1.20	1.15	5.50	5.26	-	12.78	12.21	356.84	2.03	72.40	2.01	71.79	
	13.15	26.62	1.14	3.03	3.71	9.88	0.00	0.01	-	4.85	12.92	27.86	4.09	11.39	1.14	3.17	0.00	0.01	37.62	18.74	52.19	1,374.11	1.12	154.05	1.23	169.13	
	20.30	34.36	1.15	3.96	4.35	14.94	0.00	0.02	-	5.50	18.91	37.41	4.60	17.20	1.15	4.32	1.41	5.27	-	17.21	64.40	1,730.95	-	226.46	2.40	240.92	
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
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	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	7.47	31.22	0.65	2.04	1.31	4.10	-	-	-	1.97	6.14	37.55	0.54	2.04	1.31	4.93	8.40	31.55	-	10.26	38.52	1,731.42	0.14	24.28	1.31	226.02	
	18.37	20.26	4.65	9.41	1.20	2.43	2.73	5.54	-	8.58	17.38	24.37	4.69	11.43	1.20	2.92	0.71	1.73	8.76	10.19	24.83	917.72	1.66	152.04	1.68	154.29	
	26.65	20.74	10.88	22.57	1.20	2.49	0.05	0.10	-	12.13	25.16	25.72	9.38	24.12	1.20	3.09	-5.36	-13.77	2.87	6.34	16.31	897.63	2.67	239.62	2.48	222.19	
	18.91	30.32	3.49	10.59	1.20	3.64	-	-	-	4.69	14.22	54.20	2.97	16.12	1.20	6.50	-	-	-	4.17	22.62	1,351.33	2.87	387.98	2.32	313.11	
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
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	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	0.30	-	-	1.18	-	-	-	-	-	-	1.18	-	-	15.61	-	-	-	-	-	-	-	-	-	-	-	-	
	172.93	401.41	1.10	44.02	1.81	72.76	0.20	7.87	-	3.11	124.65	371.47	1.27	47.05	1.75	64.83	0.22	8.32	22.32	3.84	142.53	6,725.85	0.95	637.11	2.03	1,356.15	
	4.33	-	-	10.67	-	0.23	-	-	-	-	10.90	-	-	10.91	-	0.10	-	-	-	-	-	-	-	-	-	-	
	5.89	-	-	10.77	-	-0.04	-	-	-	-	10.73	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	10.64	-	-	10.72	-	-0.61	-	-	-	-	10.11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	8.46	-	-	10.61	-	0.54	-	-	-	-	11.15	-	-	10.89	-	0.05	-	-	-	-	-	-	-	-	-	-	
	6.37	-	-	11.02	-	0.20	-	-	-	-	11.22	0.00	35,440.28	11.30	-	2,777.94	0.89	11.09	73,021.99	23.28	109.72	8.20	89.94	3.42	37.54		
	189.02	385.58	2.49	95.95	7.81	108.52	-0.43	-16.65	-	4.87	187.82	442.27	3.18	140.57	2.82	124.72	3.95	174.91	-26.58	9.35	413.62	4,772.38	2.55	1,219.31	2.79	1,331.69	
	304.58	237.76	12.30	292.43	3.04	72.38	-	-	-	15.34	364.81	0.02	181,014.53	306.55	31,350.60	53.09	162,358.65	274.95	48.62	403,434.85	683.22	6,915.87	4.13	2,858.00	2.96	2,044.09	
	91.48	172.16	3.09	53.14	1.94	33.41	3.79	65.24	-	8.82	151.80	151.49	3.75	56.83	1.95	29.48	0.49	7.42	31.75	8.28	125.48	2,273.46	2.94	669.32	1.92	435.51	
	274.17	743.20	1.66	123.20	2.55	189.37	0.01	0.48	-	4.21	313.05	820.05	1.85	151.60	2.48	203.62	-0.23	-18.74	177.88	6.27	514.37	8,472.86	1.47	1,247.90	2.44	2,068.15	
	91.40	162.68	2.97	48.32	1.92	31.23	-	-	-	4.89	79.54	160.79	3.32	53.37	1.93	30.96	-4.34	-69.86	24.17	2.40	38.65	2,074.84	2.64	547.47	1.88	389.43	
	267.76	492.89	2.15	105.79	2.90	142.91	-	-	-	5.05	248.70	203.20	5.21	105.79	2.88	58.50	5.30	107.69	-	13.38	271.97	5,632.62	2.25	1,269.43	3.07	1,729.06	
	42.80	320.04	0.14	4.41	1.15	36.80	0.00	0.01	-	1.29	41.22	311.09	0.15	4.72	1.15	35.77	0.55	17.05	-	1.85	57.53	3,778.25	0.15	55.68	1.15	434.43	
	56.98	70.33	1.71	12.05	1.67	11.75	-0.71	-5.01	-	2.67	18.79	-	-	-	-	-	-	-	-	-	4.26	1,599.77	1.83	292.24	1.66	264.81	
	17.42	22.10	5.03	11.13	2.08	4.60	0.05	0.12	-	7.17	15.85	20.27	5.49	11.13	1.76	3.57	-0.06	-0.13	-	7.19	14.57	235.18	3.25	76.33	2.07	48.66	
	1.57	0.61	22.54	1.38	3.55	0.22	1.97	0.12	-	28.06	1.71	0.16	88.47	1.37	1,153.89	17.93	-3.77	-0.06	20.07	2,530.63	39.31	196.74	2.14	42.11	4.57	89.82	
	1,616.89	3,111.28	2.86	891.38	2.30	716.92	0.19	57.82	-	5.36	1,666.12	2,622.64	3.83	1,003.40	2.44	640.08	1.89	496.40	343.72	9.47	2,483.59	49,018.91	2.12	10,412.91	54,427.59	11,561.86	
	3,155.52	6,877.86	2.07	1,422.65	2.21	1,520.40	-	88.96	-	4.51	3,104.30	6,119.26	2.61	1,595.38	2.17	1,325.36	-	-0.07	-	6.15	3,762.01	108,494.96	1.65	17,953.14	2.25	24,390.46	







140		141		142		143		144		145		146	
Total													
Annual Other Cost		Late payment Surcharge		Total cost		Avg. Cost of Energy at Generator Bus		Avg. Cost of Energy at interfacepoint of Utility					
(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs / kWh)	(Rs. / kWh)	(Rs. Cr.)	(Rs / kWh)	(Rs. / kWh)	(Rs. / kWh)	(Rs. / kWh)	(Rs. / kWh)	(Rs. / kWh)
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-
0.03	-	-	-	-	-	3.19	-	16.61	-	-	-	-	-
-	-	-	-	-	-	2.57	-	5.68	-	-	-	-	-
-	-	-	-	-	-	0.86	-	5.75	-	-	-	-	-
-181.25	-	250.57	-	-	-	69.32	-	-	-	-	-	-	-
-79.67	-	250.57	-	-	-	8,001.26	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-0.22	-	-	-	-	-	1.49	-	2.21	-	-	-	-	-
-155.60	-	92.45	-	-	-	328.56	-	2.67	-	-	-	-	-
1.31	-	-	-	-	-	8.05	-	3.77	-	-	-	-	-
1.78	-	-	-	-	-	182.84	-	3.52	-	-	-	-	-
-226.06	-	-	-	-	-	134.51	-	1.51	-	-	-	-	-
-378.80	-	92.45	-	-	-	655.45	-	2.46	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-
9.84	-	-	-	-	-	46.05	-	1.74	-	-	-	-	-
15.34	-	-	-	-	-	52.02	-	5.07	-	-	-	-	-
-1.32	-	-	-	-	-	99.70	-	1.87	-	-	-	-	-
4.77	-	-	-	-	-	112.69	-	1.70	-	-	-	-	-
-0.92	-	-	-	-	-	57.18	-	1.69	-	-	-	-	-
-0.98	-	-	-	-	-	82.60	-	2.47	-	-	-	-	-
2.46	-	-	-	-	-	271.63	-	4.88	-	-	-	-	-
0.44	-	-	-	-	-	86.86	-	5.01	-	-	-	-	-
2.85	-	-	-	-	-	114.64	-	4.18	-	-	-	-	-
6.37	-	-	-	-	-	168.01	-	3.86	-	-	-	-	-
-0.82	-	-	-	-	-	101.58	-	5.63	-	-	-	-	-
46.37	-	-	-	-	-	193.73	-	4.86	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-
96.92	-	136.09	-	-	-	233.00	-	-	-	-	-	-	-
181.32	-	136.09	-	-	-	1,619.68	-	3.80	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-
1.81	-	-	-	-	-	368.45	-	5.04	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-

140		141		142		143		144		145		146	
Total													
Annual Other Cost		Late payment Surcharge		Total cost				Avg. Cost of Energy at Generator Bus		Avg. Cost of Energy at interfacepoint of Utility			
(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. / kWh)			
-	-	-	-	-	-	3.10	6.34	-	-	-			
1.81	-	-	-	-	-	371.56	5.05	-	-	-			
-	-	-	-	-	-	-	-	-	-	-			
60.97	-	175.87	-	-	-	794.48	6.46	-	-	-			
0.24	-	-	-	-	-	238.71	4.77	-	-	-			
-	-	-	-	-	-	0.66	2.44	-	-	-			
-	-	-	-	-	-	-	-	-	-	-			
-	-	-	-	-	-	-	-	-	-	-			
61.21	-	175.87	-	-	-	1,033.86	5.97	-	-	-			
-	-	-	-	-	-	-	-	-	-	-			
2.11	-	-	-	-	-	146.31	4.10	-	-	-			
-8.93	-	37.62	-	-	-	351.87	2.36	-	-	-			
-6.82	-	37.62	-	-	-	498.18	2.88	-	-	-			
-	-	-	-	-	-	-	-	-	-	-			
-	-	-	-	-	-	-	-	-	-	-			
-	-	-	-	-	-	-	-	-	-	-			
-	-	-	-	-	-	25.68	2.16	-	-	-			
28.69	-	-	-	-	-	278.98	1.61	-	-	-			
99.87	-	9.35	-	-	-	415.55	4.53	-	-	-			
47.26	-	4.71	-	-	-	513.78	5.72	-	-	-			
-	-	-	-	-	-	701.09	5.19	-	-	-			
-	-	-	-	-	-	-	-	-	-	-			
-7.76	-	22.76	-	-	-	523.63	6.17	-	-	-			
117.17	-	22.92	-	-	-	2,132.75	3.17	-	-	-			
-12.22	-	-	-	-	-	110.91	13.37	-	-	-			
0.65	-	-	-	-	-	117.26	16.03	-	-	-			
0.87	-	-	-	-	-	128.12	11.02	-	-	-			
0.84	-	-	-	-	-	121.59	12.95	-	-	-			
0.89	-	70.05	-	-	-	198.42	18.08	-	-	-			
20.01	-	35.92	-	-	-	2,606.94	5.46	-	-	-			
268.10	-	280.65	-	-	-	5,450.85	7.88	-	-	-			
191.21	-	55.17	-	-	-	1,351.20	5.94	-	-	-			
-18.17	-	177.89	-	-	-	3,475.77	4.10	-	-	-			
-81.80	-	24.17	-	-	-	879.27	4.24	-	-	-			
142.92	-	-	-	-	-	3,141.41	5.58	-	-	-			
21.48	-	-	-	-	-	511.59	1.35	-	-	-			
-35.04	-	18.73	-	-	-	540.74	3.38	-	-	-			
-1.14	-	-	-	-	-	123.84	5.27	-	-	-			
0.20	-	20.07	-	-	-	152.20	7.74	-	-	-			
0.14	-	784.01	-	-	-	23,500.57	4.79	-	-	-			
571.05	-	1,434.37	-	-	-	44,349.02	4.09	-	-	-			





Form No: F13B

Name of Distribution Licensor

Power Purchase & Monthly Appropriation of Power Purchase

S. No	Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Energy Sent Out (Ex-bus) By Generator (after deducting auxiliary consumption) (MU)	Total Inter state Transmission Losses (%)	Total Intra state Transmission Losses (%)	Energy Units received by utility at its periphery (MU)	April										May										
									Units (MU)	Fixed Charges		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed Charges		Energy/Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)
										(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	
4	URI	96.00	Must Run	1.00				67.71	0.70	4.77	0.82	5.57	0.00	0.00	1.53	10.34	70.92	0.70	4.93	0.82	5.83	0.00	0.00	1.52	10.77	69.40			
5	CHAMERA-II	62.00	Must Run	1.00				16.13	0.65	1.05	1.00	1.62	0.00	0.00	1.66	2.68	16.77	0.65	1.09	1.01	1.69	0.00	0.00	1.66	2.78	16.96			
6	DHAULGANGA	56.00	Must Run	1.00				13.42	2.47	3.32	1.21	1.63	0.00	0.00	3.69	4.95	27.69	1.24	3.43	1.22	3.36	0.00	0.00	2.45	6.80	39.01			
7	DJHASTI	85.00	Must Run	1.00				37.40	3.15	11.80	2.75	10.28	0.00	0.00	5.90	22.08	67.73	1.80	12.19	2.75	18.62	0.00	0.00	4.55	30.82	65.58			
8	SEWA-II	27.00	Must Run	1.00				21.05	1.65	3.47	2.65	5.58	0.00	0.00	4.30	9.04	21.73	1.65	3.58	2.65	5.75	0.00	0.00	4.30	9.34	17.55			
9	CHAMERA-III	47.00	Must Run	1.00				17.85	2.65	4.73	1.97	3.52	0.00	0.00	4.62	8.25	31.35	1.56	4.89	1.97	6.18	0.00	0.00	3.53	11.06	37.26			
10	URI-II	51.00	Must Run	1.00				36.05	1.72	6.19	2.13	7.69	0.00	0.00	3.85	13.88	37.28	1.72	6.42	2.13	7.95	0.00	0.00	3.85	14.37	36.10			
11	PARBATH-III	105.00	Must Run	1.00				6.05	8.95	5.42	1.54	0.93	0.01	0.01	10.49	6.35	11.34	4.93	5.60	1.54	1.75	0.00	0.01	6.48	7.35	22.15			
12	KISHANGANGA	137.60	Must Run	1.00				3.74	1.61	0.60	1.97	0.74	0.02	0.01	3.59	1.35	59.49	1.32	7.88	1.97	11.71	0.00	0.01	3.29	19.60	60.60			
13	PARBATH-II	155.00	Must Run	1.00																									
14	SUBANSRI LOWER	182.00	Must Run	1.00																									
15	PAKAJUI	200.00	Must Run	1.00																									



Form No: F13B

Name of Distribution Licenses

Power Purchase & Monthly Appropriation of Power Purchase

S. No	Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*	Energy Sent Out (Ex-bus) by Generator (after deducting auxiliary consumption) (MU)	Total inter state Transmission Losses (%)	Total Intra state Transmission Losses (%)	Energy Units received by utility at its periphery (MU)	April										May												
									Units (MU)	Fixed Charges		Energy/ Variable Charges		Other Cost		Late payment Surcharge		Total Cost		Units (MU)	Fixed Charges		Energy/Variable Charges		Other Cost		Late payment Surcharge		Total Cost		Units (MU)
										(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
L	Transmission Charges			2.00					-	-	-	-	-	-	371.97	-	371.97	-	-	-	-	-	-	-	-	-	-	275.89	-	275.89	-
	R&AS														-1.82	-	-1.82	-	-	-	-	-	-	-	-	-	-1.79	-	-1.79	-	
	Any Other Charges														1.23	-	1.23	-	-	-	-	-	-	-	-	-	0.41	-	0.41	-	
	Less																														
	Late Payment Surcharge																														
	Grand Total								7,345.23	2.12	1,559.37	2.36	1,734.80	409.26	5.04	3,703.43	9,499.85	1.69	1,602.49	2,301.63	0.27	254.65	4.38	4,158.77	10,835.41						
									7,345.23		1,559.37		1,734.80	409.26		3,703.43	9,499.85		1,602.49	2,301.63		254.65	4.38	4,158.77	10,835.41						

Note: 1. Quantum and Power Purchase Cost to be filled with the month wise bills.

2. Monthly Bills have to be duly submitted to the Commission.

3. Power Purchase details to be submitted should be linked in excel sheet.

4. Information to be provided for Past Year, True-Up Year, APR Year and each year of the Control Period.

5. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plants, NPCL Plants, SJVNL Plants, THDC, IPPs, State Co-Gen, Solar and Other sources should be provided.

30,636.13





June										July										August													
Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge		Total Cost		Units (MU)		Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge		Total Cost		Units (MU)		Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge		Total Cost	
(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		
0.69	4.78	0.82	5.70	0.00	0.00	-	1.51	10.49	69.81	0.71	4.95	0.82	5.74	0.00	0.00	1.53	10.69	49.35	0.75	3.72	0.82	4.06	0.00	0.00					1.58	7.78			
0.65	1.10	1.00	1.70	0.00	0.00	-	1.66	2.81	16.96	0.81	1.38	1.23	2.08	0.00	0.00	2.04	3.46	20.73	0.66	1.38	1.01	2.08	0.00	0.00					1.67	3.47			
0.88	3.45	1.21	4.74	0.00	0.00	-	2.10	8.19	55.80	0.76	4.22	1.22	6.78	0.00	0.00	1.97	11.01	53.57	0.75	4.00	1.21	6.51	0.00	0.00					1.96	10.52			
1.82	11.95	2.75	18.03	0.00	0.00	-	4.57	29.98	80.81	1.82	14.63	2.75	22.10	0.00	0.00	4.57	36.74	80.38	1.85	14.81	2.75	22.04	0.00	0.00					4.60	36.85			
2.04	3.59	2.65	4.65	0.00	0.00	-	4.69	8.23	12.30	3.52	4.33	2.65	3.26	0.00	0.00	6.17	7.59	14.40	3.00	4.32	2.65	3.81	0.00	0.00					5.65	8.14			
1.32	4.91	1.97	7.34	0.00	0.00	-	3.29	12.25	44.93	1.29	5.82	1.97	8.85	0.00	0.00	3.27	14.67	42.10	1.31	5.53	1.97	8.29	0.00	0.00					3.28	13.82			
1.82	6.56	2.13	7.70	0.00	0.00	-	3.95	14.26	49.78	1.72	8.55	2.13	10.61	0.00	0.00	3.85	19.17	41.83	2.04	8.52	2.13	8.92	0.00	0.00					4.17	17.44			
2.54	5.62	1.54	3.41	0.00	0.01	-	4.08	9.08	34.86	3.98	6.89	1.54	5.37	0.00	0.01	3.52	12.26	37.82	1.82	6.89	1.54	5.82	0.01	0.01					9.36	12.71			
1.33	8.06	1.97	11.93	0.00	0.01	-	3.30	20.00	79.70	1.31	10.48	1.97	15.69	0.00	0.01	3.28	26.18	79.46	1.32	10.48	1.97	15.65	0.00	0.01					3.29	26.13			



June										July										August											
Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge		Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge		Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge		Total Cost	
(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)				(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
-	-	-	-	-	303.98	-	-	303.98	-	-	-	-	-	-	-	478.01	-	-	478.01	-	-	-	-	-	-	-	-	394.99	-	394.99	
-	-	-	-	-	-0.88	-	-	-0.88	-	-	-	-	-	-	-	-0.79	-	-	-0.79	-	-	-	-	-	-	-	-	-	-	-1.05	
-	-	-	-	-	0.12	-	-	0.12	-	-	-	-	-	-	-	-0.65	-	-	-0.65	-	-	-	-	-	-	-	-	-	-	-1.23	
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
<b>1.46</b>	<b>1,587.21</b>	<b>2.35</b>	<b>2,551.00</b>		<b>205.39</b>	<b>1.25</b>	<b>4.01</b>	<b>4,344.85</b>	<b>13,440.71</b>	<b>1.27</b>	<b>1,703.58</b>	<b>2.34</b>	<b>3,144.70</b>		<b>751.92</b>		<b>4.18</b>	<b>5,613.94</b>	<b>12,115.58</b>		<b>1.42</b>	<b>1,717.14</b>	<b>2.46</b>	<b>2,975.07</b>		<b>435.48</b>		<b>4.23</b>	<b>5,127.70</b>		
	1,587.21		2,551.00		205.39	1.25	4.01	4,344.85	13,440.71	1.27	1,703.58	2.34	3,144.70		751.92		4.18	5,613.94	12,115.58		1.42	1,717.14	2.46	2,975.07		435.48		4.23	5,127.70		



		September								October												
Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge	
	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
54.00	0.79	4.28	0.82	4.44	0.00	0.00		1.62	8.72	19.65	2.24	4.39	0.82	1.62	0.00	0.00		3.06	6.01	19.11	1.86	3.55
20.03	0.67	1.33	1.00	2.01	0.00	0.00		1.67	3.35	15.24	1.14	1.74	1.00	1.53	0.00	0.00		2.15	3.28	9.95	2.88	2.86
43.98	0.93	4.11	1.22	5.34	0.00	0.00		2.15	9.45	20.85	1.86	3.88	1.22	2.53	0.00	0.00		3.08	6.42	8.31	4.01	3.33
79.96	1.80	14.37	2.75	21.88	0.00	0.00		4.55	36.36	66.64	2.07	13.78	2.75	18.32	0.00	0.00		4.82	32.20	26.03	4.58	11.93
9.03	3.71	3.35	2.65	2.39	0.00	0.00		6.36	5.74													
31.85	1.83	5.82	1.97	6.27	0.00	0.00		3.80	12.10	12.68	4.34	5.50	1.97	2.50	0.00	0.00		6.31	8.00	5.81	8.14	4.73
41.87	1.96	8.21	2.13	8.93	0.00	0.00		4.09	17.14	16.43	3.92	6.44	2.13	3.50	0.00	0.00		6.05	9.95	12.39	1.85	4.78
19.51	3.43	6.67	1.54	3.09	0.00	0.01		4.86	9.67	7.82	8.06	6.30	1.54	1.20	0.01	0.01		9.61	7.51	3.78	11.62	4.39
66.10	1.56	10.32	1.97	13.01	0.00	0.01		3.53	23.34	30.75	3.78	11.64	1.97	6.05	0.00	0.01		5.76	17.70	30.61	5.06	10.44

September										October												
Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge	
	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
454.89	1.45	65.92	1.68	76.46	0.78	35.46	-	3.91	177.84	234.09	2.61	61.09	1.80	42.06	0.01	0.18	-	4.42	103.39	129.53	4.05	52.43
88.32	1.87	16.55	2.45	21.66	-	-	-	4.33	38.21	34.64	4.70	16.28	2.45	8.49	-	-	-	7.15	24.78	19.22	7.70	14.79
88.32	1.87	16.55	2.45	21.66	-	-	-	4.33	38.21	34.64	4.70	16.28	2.45	8.49	-	-	-	7.15	24.78	19.22	7.70	14.79
134.10	2.05	27.46	1.96	26.23	0.00	0.06	-	4.01	53.75	76.11	2.05	15.59	3.42	26.01	0.00	0.02	-	5.47	41.62	76.94	2.05	15.76
45.41	2.31	10.51	2.79	12.67	0.01	0.02	-	5.31	22.20	24.98	2.31	5.78	1.79	4.47	0.00	0.01	-	4.31	10.26	26.11	2.31	6.04
12.00	-	-	4.87	5.84	-	-	-	4.87	5.84	10.90	-	4.87	5.31	-	-	-	-	4.87	5.31	8.94	-	-
191.51	1.98	37.97	2.34	44.74	-	0.08	-	4.32	82.79	111.99	1.91	21.37	3.20	35.80	-	0.03	-	5.31	57.59	112.01	1.95	21.80
49.83	2.12	10.57	1.51	7.54	0.00	0.00	-	3.63	18.11	21.34	2.12	4.53	3.37	7.18	0.00	0.00	-	5.49	11.71	11.40	2.12	2.42
193.93	1.14	22.07	0.74	14.39	0.00	0.01	-	1.88	36.48	82.39	1.14	9.38	1.66	13.70	0.00	0.01	-	2.80	23.09	43.92	1.14	5.00
243.76	1.34	32.64	0.90	21.93	0.00	0.02	-	2.24	54.59	109.73	1.34	13.90	2.01	20.88	0.00	0.02	-	3.35	34.80	55.33	1.34	7.42
58.02	-	-	4.00	23.21	0.00	0.01	-	4.00	23.22	20.54	-	4.00	8.22	0.00	0.01	-	4.00	8.22	13.23	-	-	
29.08	-	-	2.16	6.28	-	-	-	2.16	6.28	16.78	-	2.16	3.62	0.00	0.01	-	2.16	3.63	6.10	-	-	
268.83	0.08	2.04	1.03	27.66	-	-	-	1.10	29.70	140.22	0.15	2.04	1.03	14.44	-	-	-	1.18	16.48	50.54	0.40	2.04
121.08	1.68	20.36	1.14	13.39	0.78	0.41	-	3.60	43.71	51.57	1.68	8.67	2.76	14.25	1.46	7.55	-	5.91	30.48	30.63	1.68	5.13
122.70	2.91	35.74	1.86	22.81	0.05	0.61	-	4.82	59.16	88.88	2.91	25.89	2.72	24.19	0.06	0.53	-	5.69	50.00	31.71	1.45	4.59
192.89	2.66	51.30	2.58	49.84	-	-	-	5.24	101.14	100.49	3.34	33.60	2.58	25.97	-	-	-	5.93	59.56	51.13	3.13	16.01
258.19	2.80	72.33	2.32	59.87	0.02	0.50	-	5.14	132.70	294.38	2.42	71.32	2.36	69.34	0.06	1.83	-	4.84	142.49	293.80	2.39	70.09
666.48	0.68	45.55	1.85	113.11	0.12	8.14	-	2.65	176.79	676.01	0.70	47.07	1.81	122.13	0.13	8.75	-	2.63	177.95	628.33	0.73	45.56
42.10	2.19	9.33	3.44	14.67	-	-	-	5.63	23.70	20.61	4.47	9.23	3.46	7.14	0.01	0.03	-	7.95	16.40	-	-	9.32
42.12	2.21	9.32	3.43	14.44	-	-	-	5.64	23.76	20.74	4.49	9.32	3.49	7.24	0.01	0.03	-	8.00	16.59	-	-	9.32
43.86	2.12	9.28	3.22	14.11	-	-	-	5.33	23.39	27.69	3.35	9.28	3.16	8.74	0.01	0.03	-	6.52	18.05	-	-	9.28
42.32	2.17	9.20	3.26	13.81	-	-	-	5.49	23.01	25.67	3.58	9.20	3.25	8.34	0.01	0.03	-	6.85	17.57	-	-	9.20
42.46	2.25	9.55	3.32	14.09	-	-	-	5.57	23.63	25.90	3.69	9.55	3.36	8.70	0.01	0.03	-	7.06	18.28	-	-	9.55
585.43	2.09	122.40	2.95	172.72	-0.34	-19.99	-	4.70	275.13	578.66	2.19	126.48	2.95	170.73	-0.33	-19.38	-	4.80	277.83	38.25	43.33	122.40
1046.41	2.48	259.77	2.90	303.86	-	-	-	5.39	563.63	887.85	2.93	259.77	2.94	261.38	0.01	0.81	-	5.88	521.96	450.58	5.77	259.77
218.63	2.41	53.42	1.95	42.66	-	-	-	4.39	96.08	216.11	2.56	55.24	1.95	42.17	1.06	22.86	-	5.56	120.26	179.40	2.98	53.46
933.74	1.28	119.68	2.44	227.93	0.01	0.84	-	3.73	348.44	926.73	1.33	122.80	2.45	227.42	0.02	1.46	-	3.79	351.68	860.16	1.30	111.92
210.87	2.36	49.68	1.89	39.88	-	-	-	4.25	89.55	214.72	2.39	51.38	1.89	40.68	0.01	0.14	-	4.29	92.20	205.73	2.46	50.59
674.90	1.57	105.79	2.90	195.44	-	-	-	4.46	301.23	610.75	1.73	105.79	2.85	174.18	0.01	0.44	-	4.59	280.40	338.75	3.12	105.79
314.44	0.34	4.54	1.15	36.18	0.03	0.61	-	1.22	41.61	399.44	0.14	4.69	1.15	39.03	0.00	0.07	-	1.29	43.80	315.21	0.14	4.54
160.84	1.73	27.78	1.68	26.95	-0.12	-1.96	-	3.28	52.77	120.24	1.71	20.56	1.68	20.14	-0.30	-3.59	-	3.09	37.11	200.26	1.99	39.95
82.95	2.68	22.25	2.13	17.64	-0.05	-0.45	-	4.75	39.44	35.28	3.15	11.13	2.24	7.90	-0.17	-0.60	-	5.22	18.42	20.11	5.53	11.13
6,100.29	1.70	1,039.18	2.16	1,437.50	-	-1.99	-	4.06	2,474.70	5,418.71	1.83	992.98	2.39	1,297.74	0.04	21.03	-	4.27	2,311.75	3,690.61	2.57	949.53
12,146.44	1.39	1,685.21	2.40	2,916.33	-	52.44	-	3.83	4,653.99	10,071.95	1.62	1,628.09	2.25	2,261.69	-	67.12	-	3.93	3,956.89	7,160.86	2.17	1,556.43
78.14	-	-	3.68	28.74	-	-	-	3.68	28.74	45.51	-	3.72	16.92	0.00	0.00	-	3.72	16.92	-	-	-	-
78.14	-	-	3.68	28.74	-	-	-	3.68	28.74	45.51	-	3.72	16.92	0.00	0.00	-	3.72	16.92	-	-	-	-
373.28	-	-	3.52	131.46	-	-	-	3.52	131.46	-36.71	-	-	2.24	-8.22	-	-	-	2.24	-8.22	-257.94	-	-
283.55	-	-	3.91	110.87	-	-	-	3.91	110.87	310.44	-	-	3.97	123.16	0.00	0.15	-	3.97	123.31	265.01	-	-
283.55	-	-	3.91	110.87	-	-	-	3.91	110.87	310.44	-	-	3.97	123.16	0.00	0.15	-	3.97	123.31	265.01	-	-
116.85	-	-	3.35	39.17	-	-	-	3.35	39.17	99.22	-	-	3.30	32.79	0.01	0.05	-	3.31	32.84	87.25	-	-
116.85	-	-	3.35	39.17	-	-	-	3.35	39.17	99.22	-	-	3.30	32.79	0.01	0.05	-	3.31	32.84	87.25	-	-
106.40	-	-	3.09	32.90	0.20	2.18	-	3.30	35.08	-	-	-	-	-	-	1.32	-	1.32	123.75	-	-	
90.18	-	-	8.09	24.42	0.05	0.16	-	8.14	24.58	-	-	-	-	-	-	-	-	-	48.30	-	-	
13.86	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
13.86	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	

September										October																															
Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge																				
	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)																		
-	-	-	-	-	-	609.28	-	609.28	-	-	-	-	-	-	-	388.51	-	388.51	-	-	-	-																			
-	-	-	-	-	-	-0.87	-	-0.87	-	-	-	-	-	-	-	-3.62	-	-3.62	-	-	-	-																			
-	-	-	-	-	-	-1.07	-	-1.07	-	-	-	-	-	-	-	-0.70	-	-0.70	-	-	-	-																			
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-																			
<b>13,134.85</b>	<b>1.28</b>	<b>1,685.21</b>	<b>2.50</b>	<b>3,283.89</b>	<b>662.12</b>	-	<b>4.29</b>	<b>5,631.22</b>	<b>10,490.41</b>	<b>1.55</b>	<b>1,628.09</b>	<b>2.31</b>	<b>2,426.34</b>	<b>466.69</b>	-	<b>4.31</b>	<b>4,521.11</b>	<b>7,427.25</b>	<b>2.10</b>	<b>1,556.43</b>	<b>13,134.85</b>	<b>1.28</b>	<b>1,685.21</b>	<b>2.50</b>	<b>3,283.89</b>	<b>662.12</b>	-	<b>4.29</b>	<b>5,631.22</b>	<b>10,490.41</b>	<b>1.55</b>	<b>1,628.09</b>	<b>2.31</b>	<b>2,426.34</b>	<b>466.69</b>	-	<b>4.31</b>	<b>4,521.11</b>	<b>7,427.25</b>	<b>2.10</b>	<b>1,556.43</b>
13,134.85	1.28	1,685.21	2.50	3,283.89	662.12	-	4.29	5,631.22	10,490.41	1.55	1,628.09	2.31	2,426.34	466.69	-	4.31	4,521.11	7,427.25	2.10	1,556.43	13,134.85	1.28	1,685.21	2.50	3,283.89	662.12	-	4.29	5,631.22	10,490.41	1.55	1,628.09	2.31	2,426.34	466.69	-	4.31	4,521.11	7,427.25	2.10	1,556.43









87		88		89		90		91		92		93		94		95		96		97		98		99		100		101		102		103		104		105		106		107		108		109		110		111		112	
November														December														January																							
Energy/ Variable Charges		Other cost		Late payment Surcharge		Total cost		Units (MU)		Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge		Total cost		Units (MU)		Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge		Total cost		Units (MU)		Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge		Total cost									
(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)									
-	-	-	449.78	-	-	449.78	-	-	-	-	-	-	-	-	464.72	-	-	464.72	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-					
-	-	-	-4.29	-	-	-4.29	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
-	-	-	-3.88	-	-	-3.88	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-				
<b>2.30</b>	<b>1,706.34</b>		<b>682.85</b>	<b>0.14</b>	<b>5.31</b>	<b>3,945.76</b>	<b>7,164.45</b>	<b>2.11</b>	<b>1,512.72</b>	<b>2.48</b>	<b>1,777.69</b>	<b>0.81</b>	<b>576.99</b>	<b>255.69</b>	<b>5.75</b>	<b>4,123.09</b>	<b>8,464.20</b>	<b>1.67</b>	<b>1,416.79</b>	<b>2.92</b>	<b>1,962.31</b>	<b>1,689.96</b>	<b>5.99</b>																												
	1,706.34		682.85	0.14	5.31	3,945.76	7,164.45		1,512.72		1,777.69	0.81	576.99	255.69	5.75	4,123.09	8,466.22	1.67	1,416.79	2.92	1,962.31	1,689.96	5.99																												
	-		-	-	-	-	-		-		-	0.81	-	-	-	-	-2.02	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-					



Unit cost	113	114	115	116	117	118	119	120	121	122	123	124	125	126	127	128	129	130	131	132	133	134	135	136	137	138	139	140	141	142	143	144	145	146			
	February											March											Total														
	(Rs. Cr.)	Units (MU)		Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)		Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost		Units (MU)		Units (Approved) (MU)		Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost		Avg. Cost of Energy at Generator Bus
	(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)		
8.13	50.46	0.77	3.87	0.82	4.15	-0.00	-0.00	1.59	8.02	70.45	0.69	4.88	0.82	5.79	-0.00	-0.01	1.51	10.67	616.26	0.82	50.70	0.85	52.29	-0.06									102.93	1.67			
2.02	8.48	1.20	1.02	1.01	0.85	0.00	0.00	2.21	1.87	14.21	0.16	0.23	1.01	1.43	0.00	0.00	1.17	1.66	173.04	0.87	15.10	1.17	20.20	0.04										35.34	2.04		
3.55	6.48	3.78	2.45	1.20	0.78	0.00	0.00	4.99	3.23	7.97	3.98	3.17	1.19	0.95	0.00	0.00	5.17	4.12	290.51	1.34	38.86	1.31	37.91	0.03										76.81	2.64		
13.00	19.33	5.62	10.86	1.85	3.59	0.00	0.00	7.48	14.45	23.28	5.27	12.28	0.85	1.58	0.00	0.00	6.12	14.26	591.22	2.33	138.03	2.68	158.64	0.05										296.71	5.02		
5.36	13.31	2.35	1.13	2.16	2.88	-0.01	-0.02	4.50	5.99	20.75	4.94	10.25	4.20	8.71	-0.00	-0.00	9.13	18.95	143.08	2.70	38.56	2.78	39.84	-0.00										78.39	5.48		
5.24	2.59	7.44	1.93	1.97	0.51	0.01	0.00	9.41	2.44	9.79	0.35	0.34	-2.04	-2.00	0.00	0.00	-1.70	-1.66	245.17	2.00	49.06	1.92	46.99	0.03										96.08	3.92		
9.34	28.05	1.94	5.44	1.20	3.37	-0.00	-0.01	3.14	8.80	36.09	-0.48	-1.75	-1.46	-5.28	-0.00	-0.01	-1.95	-7.03	379.33	1.78	67.64	1.72	65.07	-0.09										132.63	3.50		
3.97	2.83	10.86	3.07	1.54	0.44	0.02	0.01	12.41	3.51	3.51	33.85	11.87	1.54	0.54	0.01	0.00	35.41	12.42	155.75	4.28	66.66	1.73	77.00	0.06										93.73	6.02		
6.62	6.04	6.58	3.98	1.97	1.19	0.01	0.01	8.56	5.18	12.36	0.90	1.11	1.97	2.43	0.00	0.01	2.87	3.55	445.16	1.89	84.14	2.13	94.76	0.08										178.98	4.02		



		February										March										Total															
i cost	Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge		Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge		Total cost		Units (MU)	Units (Approved) (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Other Cost		Late payment Surcharge	Total cost		Avg. Cost of Energy at Generator Bus	Avg. Cost of Energy at interfacepoint of Utility		
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)			(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)		(Rs. Cr.)	(Rs. / kWh)			(Rs. Cr.)	(Rs. / kWh)
478.26						410.61				410.61	-	-	-	-	-	-	-	496.20				496.20	-		-	-	-	-	-	5,122.21			5,122.21	-			
5,069.06	7,702.14	1.88	1,460.98	2.36	1,838.55	473.09		4.85	3,772.62	7,831.90	2.06	1,615.48	2.30	1,799.31	1,637.48			6.45	5,052.28			6.45	5,052.28	113,482.07		10,045.51		26,955.21		8,233.53			54,234.24	4.78			
5,111.52	7,661.29		1,460.98		1,814.44	473.18			3,748.60	7,416.36		1,615.48		1,772.36	1,637.48				5,025.12			5,025.12	113,482.07										54,234.24				
-42.46	118.85				24.11	-0.09			24.02	415.54				27.16	-0.00				27.16			27.16															
-42.46									24.02										27.16			27.16															

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Installed Capacity (MW)	Utility share (%)	PLF (%)	Utility share (MW)	Must Run/ Merit	Plant Type*	Energy Sent Out (Ex-bus) by Generator (after deducting auxiliary consumption) (MU)	Total Inter state Transmission Losses (%)	Total Intra state Transmission Losses (%)	Energy Units received by utility at its periphery (MU)	April						
												Units (MU)		Fixed Charges		Energy/ Variable Charges		
												(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)			
A	Long term Sources																	
a	Power procured from own Generating Stations (if any)																	
b	From State Generating Stations Thermal																	
1	ANPARA-A	630	100%	71.73%	630.00	Merit	2	3,622.72		3.40%	3,499.54	282.32	1.18	33.43	2.02		56.92	
2	ANPARA-B	1000	100%	83.07%	1,000.00	Merit	2	6,797.77		3.33%	6,571.40	584.18	0.57	33.53	1.83		107.12	
3	PARICHHA EXT.	420	100%	67.72%	420.00	Merit	2	-		3.33%	-	-	-	36.34	3.79		-	
4	OBRA-B	1000	100%	43.17%	1,000.00	Merit	2	-		3.33%	-	-	-	26.71	2.42		-	
2	HARDUAGANJ	165	67%	48.16%	110.00	Merit	2	-		3.33%	-	-	-	8.60	3.61		-	
5	HARDUAGANJ EXT.	500	100%	74.78%	500.00	Merit	2	535.23		3.33%	517.41	-	-	57.98	3.56		-	
6	PARICHHA EXT. STAGE-II	660	76%	64.17%	500.00	Merit	2	226.21		3.33%	218.68	-	-	54.32	3.72		-	
7	ANPARA-D	1000	100%	55.47%	1,000.00	Merit	2	4,541.67		3.33%	4,390.43	392.67	3.02	118.57	1.83		71.94	
8	Parki Extension	660	100%	0.00%	660.00	Merit	2	-		3.33%	-	-	-	3.20	-		-	
9	HARDUAGANJ EXT. Stage II	660	100%	85.00%	660.00	Merit	2	73.30		3.33%	70.86	-	-	65.72	3.20		-	
10	OBRA-C	1320	100%	0.00%	1,320.00	Merit	2	-		3.33%	-	-	-	3.20	-		-	
11	Jawaharpur	1320	100%	0.00%	1,320.00	Merit	2	-		3.33%	-	-	-	3.20	-		-	
	<b>Sub-Total</b>	<b>9,335.00</b>		<b>19.77%</b>	<b>9,120.00</b>			<b>15,796.90</b>			<b>15,268.33</b>	<b>1,259.17</b>		<b>435.18</b>			<b>235.98</b>	
c	From State Generating Stations Hydro																	
1	RIHAND	300	85%	20.93%	255.00	Must Run	2	462.54		3.33%	447.13	23.65	1.51	3.58	1.19		2.82	
2	OBRA ( H )	99	100%	25.30%	99.00	Must Run	2	217.07		3.33%	209.84	11.34	0.76	0.86	0.79		0.89	
3	MATATILA	30	67%	34.43%	20.00	Must Run	2	59.57		3.33%	57.58	0.47	5.28	0.25	0.81		0.04	
4	KHARA	72	80%	48.61%	57.60	Must Run	2	243.64		3.33%	235.52	13.29	0.85	1.13	0.49		0.66	
5	UGC	13.7	100%	18.50%	13.70	Must Run	2	21.84		3.33%	21.12	2.05	-	-	2.89		0.59	
6	SHEETLA	3.6	100%	7.28%	3.60	Must Run	2	2.23		3.33%	2.16	-	-	-	2.13		-	
7	BELKA	3	100%	7.34%	3.00	Must Run	2	1.91		3.33%	1.85	0.15	-	-	1.77		0.03	
8	BABAIL	3	100%	5.10%	3.00	Must Run	2	1.33		3.33%	1.28	0.05	4.07	0.02	4.54		0.02	
	<b>Sub-Total</b>	<b>524.30</b>		<b>25.35%</b>	<b>454.90</b>			<b>1,010.12</b>			<b>976.49</b>	<b>51.01</b>		<b>5.84</b>			<b>5.05</b>	
d	From Central Sector Generating Stations																	
a	Thermal (NTPC)																	
1	ANTA GPS	419	22%	31.94%	91.20	Merit	1	-	3.77%	3.33%	-	-	-	6.35	4.37		-	
2	AURAIYA GPS	663	32%	17.50%	212.67	Merit	2	-		3.33%	-	-	-	12.46	4.40		-	
3	DADRJI GPS	830	30%	34.12%	245.61	Merit	2	63.85		3.33%	61.72	-	-	13.28	3.82		-	
4	JHANOR GPS	657.39	0%	38.04%	-	Merit	1	-	3.77%	3.33%	-	-	-	-	2.05		-	
5	KAWAS GPS	656.2	0%	70.83%	-	Merit	1	-	3.77%	3.33%	-	-	-	-	2.06		-	
6	TANDA TPS	440	100%	74.58%	440.00	Merit	2	537.43		3.33%	519.53	-	-	40.29	3.28		-	
7	FGUTPS-1	420	60%	71.47%	250.00	Merit	2	754.55		3.33%	729.42	-	-	20.45	3.12		-	
8	FGUTPS-2	420	31%	87.31%	129.00	Merit	2	356.38		3.33%	344.51	-	-	10.27	3.16		-	
9	FGUTPS-3	210	30%	87.79%	63.00	Merit	2	118.29		3.33%	114.35	-	-	6.77	3.21		-	
10	FGUTPS-4	500	45%	43.47%	223.00	Merit	2	735.13		3.33%	710.65	60.94	3.88	23.67	3.03		18.48	
11	FTPS	1600	0%	-	-	Merit	1	-	3.77%	3.33%	-	-	-	-	2.76		-	
12	KHTPS-1	840	0%	-	-	Merit	1	-	3.77%	3.33%	-	-	-	-	2.30		-	
13	KHTPS-2	1500	10%	130.27%	150.00	Merit	1	1,605.38		3.33%	1,493.49	119.46	1.76	21.06	2.18		26.04	
14	NCTPS-1	840	10%	71.61%	84.00	Merit	1	90.61		3.33%	84.30	-	-	6.15	3.42		-	
15	NCTPS-2	980	10%	81.95%	98.00	Merit	1	153.94		3.33%	143.21	-	-	12.95	3.55		-	
16	RIHAND-1	1000	33%	91.29%	326.00	Merit	2	2,399.59		3.33%	2,232.35	191.40	1.15	21.99	1.46		28.02	
17	RIHAND-2	1000	30%	91.01%	296.00	Merit	2	2,208.96		3.33%	2,055.00	169.28	1.01	17.10	1.46		24.63	
18	RIHAND-3	1000	32%	99.19%	320.00	Merit	2	2,604.75		3.33%	2,423.21	224.76	1.53	34.45	1.44		32.28	
19	SINGRAJLI	2000	38%	91.83%	754.00	Merit	1	5,634.07		3.33%	5,241.40	389.37	1.00	39.11	1.45		56.56	
20	KORBA-I STPS	2100	0%	-	-	Merit	1	-	3.77%	3.33%	-	-	-	-	1.42		-	
21	KORBA-III STPS	500	0%	-	-	Merit	1	-	3.77%	3.33%	-	-	-	-	1.40		-	
22	MAUDA-I STPS	1000	0%	-	-	Merit	1	-	3.77%	3.33%	-	-	-	-	2.85		-	
23	MAUDA-II STPS	1320	0%	-	-	Merit	1	-	3.77%	3.33%	-	-	-	-	2.94		-	
24	SOLAPUR TPS	1320	0%	-	-	Merit	1	-	3.77%	3.33%	-	-	-	-	2.93		-	
25	SIPAT-I	1980	0%	-	-	Merit	1	-	3.77%	3.33%	-	-	-	-	1.45		-	
26	SIPAT-II STPS	1000	0%	-	-	Merit	1	-	3.77%	3.33%	-	-	-	-	1.50		-	
27	VINDHYACHAL-I STPS	1260	0%	-	-	Merit	1	-	3.77%	3.33%	-	-	-	-	1.69		-	
28	VINDHYACHAL-II STPS	1000	0%	-	-	Merit	1	-	3.77%	3.33%	-	-	-	-	1.62		-	
29	VINDHYACHAL-III STPS	1000	0%	-	-	Merit	1	-	3.77%	3.33%	-	-	-	-	1.62		-	



Form No: F13B

Name of Distribution Licensee

Power Purchase &amp; Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Installed Capacity (MW)	Utility share (%)	PLF (%)	Utility share (MW)	Must Run/ Merit	Plant Type*	Energy Sent Out (Ex-bus) by Generator (after deducting auxiliary consumption) (MU)	Total Inter state Transmission Losses (%)	Total Intra state Transmission Losses (%)	Energy Units received by utility at its periphery (MU)	April					
												Units (MU)		Fixed Charges		Energy/ Variable Charges	
												(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		
30	VINDHYACHAL-IV STPS	1000	0%	-	-	Merit	1	-	3.77%	3.33%	-	-	-	-	1.60	-	
31	VINDHYACHAL-V STPS	500	0%	-	-	Merit	1	-	3.77%	3.33%	-	-	-	-	1.65	-	
32	Tanda II	1320	71%	85.00%	943.46	Merit	2	6,621.04	3.77%	3.33%	6,400.56	544.20	1.73	93.95	2.61	141.99	
33	NABINAGAR POWER PROJECT	1980	11%	85.00%	209.01	Merit	1	977.87	3.77%	3.33%	909.71	80.37	1.73	13.88	2.13	17.12	
35	Indira Gandhi STPS, Jhajjar	1500	0%	0.00%	-	Merit	-	-	3.77%	3.33%	-	-	-	-	3.62	-	
36	URS Power	35	85.00%	85.00%	35.00	Merit	-	-	3.77%	3.33%	-	-	-	3.49	2.96	-	
	Sub-Total	<b>34,790.59</b>		<b>58.28%</b>	<b>4,869.95</b>			<b>24,861.83</b>			<b>23,463.42</b>	<b>1,779.78</b>		<b>397.66</b>		<b>345.14</b>	
e	<b>NPCIL</b>																
1	KAPS	440	0%	-	-	Must Run	1	-	3.77%	3.33%	-	-	-	-	2.36	-	
2	NAPP	440	31%	93.48%	138.00	Must Run	2	1,130.24	3.77%	3.33%	1,092.60	91.72	-	-	3.07	28.15	
3	TAPP-3 & 4	1080	0%	-	-	Must Run	1	-	3.77%	3.33%	-	-	-	-	3.46	-	
4	RAPP-3 & 4	440	15%	91.35%	66.00	Must Run	1	528.56	3.77%	3.33%	491.72	46.04	-	-	3.35	15.42	
5	RAPP-5 & 6	440	20%	109.55%	86.00	Must Run	1	827.27	3.77%	3.33%	769.61	69.44	-	-	3.93	27.29	
	Sub-Total	<b>2,840.00</b>		<b>97.86%</b>	<b>290.00</b>			<b>2,486.07</b>			<b>2,353.94</b>	<b>207.20</b>				<b>70.87</b>	
f	<b>Hydro (NHPC)</b>																
1	SALAL	690	7%	55.69%	48.00	Must Run	1	232.40	3.77%	3.33%	216.20	23.27	0.86	1.99	0.68	1.59	
2	TANAKPUR	94.2	22%	41.50%	21.00	Must Run	1	75.97	3.77%	3.33%	70.67	4.20	5.28	2.22	1.72	0.72	
3	CHAMERA-I	540	20%	51.36%	109.00	Must Run	1	485.86	3.77%	3.33%	451.99	52.68	0.87	4.58	1.21	6.40	
4	URI	480	20%	69.42%	96.00	Must Run	1	576.84	3.77%	3.33%	536.64	66.36	0.88	5.85	0.88	5.81	
5	CHAMERA-II	300	21%	70.66%	62.00	Must Run	1	380.54	3.77%	3.33%	354.02	40.21	1.12	4.52	1.23	4.94	
6	DHAULIGANGA	280	20%	56.45%	56.00	Must Run	1	274.77	3.77%	3.33%	255.62	16.30	2.31	3.76	1.34	2.18	
7	DULHASTI	390	22%	80.71%	85.00	Must Run	1	595.40	3.77%	3.33%	553.90	56.22	2.67	15.03	2.85	16.01	
8	SEWA-II	120	23%	62.19%	27.00	Must Run	1	145.23	3.77%	3.33%	135.10	20.59	2.02	4.16	2.70	5.56	
9	CHAMERA-III	231	20%	61.16%	47.00	Must Run	1	249.94	3.77%	3.33%	232.52	24.95	2.73	6.80	2.13	5.31	
10	URI-II	240	21%	80.10%	51.00	Must Run	1	353.70	3.77%	3.33%	329.05	41.05	2.75	11.28	2.25	9.26	
11	PARBATI-III	520	20%	17.54%	105.00	Must Run	1	160.66	3.77%	3.33%	149.46	-	-	10.10	1.78	-	
12	KISHANGANGA	330	42%	32.08%	137.60	Must Run	1	382.85	3.77%	3.33%	356.16	57.35	3.47	19.89	2.18	12.51	
13	PARBATI-II	800	19%	56.57%	155.00	Must Run	1	126.19	3.77%	3.33%	117.39	-	-	4.89	2.58	-	
14	SUBANSIRI LOWER	2000	9%	56.57%	182.00	Must Run	1	893.23	3.77%	3.33%	830.97	90.61	-	-	2.58	23.33	
15	PAKALDUL	1000	20%	56.57%	200.00	Must Run	1	983.55	3.77%	3.33%	915.00	99.77	-	-	2.58	25.69	
	Sub-Total	<b>8,015.20</b>		<b>48.89%</b>	<b>1,381.60</b>			<b>5,917.11</b>			<b>5,504.71</b>	<b>593.54</b>		<b>95.06</b>		<b>119.31</b>	
g	<b>HYDRO (NTPC)</b>																
1	KOLDAM HPS	800	19%	50.43%	151.20	Must Run	1	664.44	3.77%	3.33%	618.13	33.99	5.58	18.96	2.50	8.50	
2	TAPOVAN VISHUNUGARH	520	19%	56.57%	100.00	Must Run	1	-	3.77%	3.33%	-	-	-	-	2.55	-	
3	LATA TAPOVAN HEP	171	20%	0.00%	34.00	Must Run	1	-	3.77%	3.33%	-	-	-	-	2.58	-	
4	SINGRAULI SHPS	8	43%	20.48%	3.40	Must Run	1	6.07	3.77%	3.33%	5.65	0.60	-	-	5.14	0.31	
	Sub-Total	<b>1,499.00</b>		<b>26.52%</b>	<b>288.60</b>			<b>670.51</b>			<b>623.78</b>	<b>34.59</b>		<b>18.96</b>		<b>8.81</b>	
h	<b>THDC HYDRO</b>																
1	TEHR	1000	37%	38.43%	374.00	Must Run	1	1,246.41	3.77%	3.33%	1,159.54	72.22	4.95	35.74	2.10	15.17	
2	KOTESHWAR	400	39%	37.98%	155.00	Must Run	1	511.39	3.77%	3.33%	475.75	34.86	3.26	11.35	2.33	8.10	
3	Dhukwan SHP- THDC	24	100%	56.57%	24.00	Must Run	2	119.22	3.77%	3.33%	110.91	12.09	-	-	4.97	6.01	
4	VISHNUGARH PIPAL KOTHI	444	37%	-	166.00	Must Run	1	-	3.77%	3.33%	-	-	-	-	2.58	-	
	Sub-Total	<b>1,320</b>	<b>30%</b>	<b>85.00%</b>	<b>396.00</b>	Merit	<b>2</b>	<b>1,877.02</b>			<b>1,746.20</b>	<b>119.17</b>		<b>47.09</b>	<b>3.20</b>	<b>29.28</b>	
i	<b>SINV</b>																
1	RAMPUR	412	14%	66.33%	56.68	Must Run	1	327.22	3.77%	3.33%	304.41	20.58	3.33	6.86	1.63	3.35	
2	NATHPA JHAKRI	1500	15%	66.12%	221.00	Must Run	1	1,144.29	3.77%	3.33%	1,064.53	-	-	17.79	0.81	-	
	Sub-Total	<b>1,912.00</b>		<b>60.49%</b>	<b>277.68</b>			<b>1,471.50</b>			<b>1,368.95</b>	<b>20.58</b>		<b>24.65</b>		<b>3.35</b>	
j	<b>NEEPCO</b>																
1	Kameng HEP	600	9%	49.10%	55.00	Must Run	1	270.48	3.77%	3.33%	251.63	27.44	-	-	4.08	11.20	
k	<b>IPP/JV HYDRO</b>																

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Installed Capacity (MW)	Utility share (%)	PLF (%)	Utility share (MW)	Must Run/ Merit	Plant Type*	Energy Sent Out (Ex-bus) by Generator (after deducting auxiliary consumption) (MU)	Total Inter state Transmission Losses (%)	Total Intra state Transmission Losses (%)	Energy Units received by utility at its periphery (MU)	April				
												Units (MU)	Fixed Charges		Energy/ Variable Charges	
													(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
1	TALA	1020	0%	0.00%	-	Must Run	1	-	3.77%	3.33%	-	-	-	-	2.20	-
2	VISHNU PRAYAG	400	88%	55.97%	352.00	Must Run	2	1,724.05	3.77%	3.33%	1,603.89	81.90	0.30	2.47	1.09	8.90
3	KARCHAM	1000	20%	46.97%	200.00	Must Run	1	816.18	3.77%	3.33%	759.29	45.56	3.41	15.52	1.36	6.22
4	TEESTA-III	1200	17%	48.70%	200.00	Must Run	1	786.46	3.77%	3.33%	731.65	-	-	18.92	2.29	-
5	SRI NAGAR HEP	330	88%	47.02%	290.40	Must Run	1	1,189.65	3.77%	3.33%	1,106.74	58.77	6.02	35.37	2.53	14.88
6	Rajghat Hydro	45	40%	49.66%	18.00	Must Run	1	77.84	3.77%	3.33%	72.41	4.32	3.94	1.70	2.58	1.11
7	Hydro (Competitive Bidding)	-	-	0.00%	400.00	Must Run	2	1,297.05	-	3.33%	1,253.86	-	-	-	3.28	-
	Thermal															
1	Meja Thermal Power Plant	1320	79%	85.00%	1,042.00	Merit	2	7,312.60	3.77%	3.33%	6,802.94	601.04	1.73	103.76	2.60	156.28
2	LANCO	1200	92%	79.49%	1,100.00	Merit	2	7,087.69	-	3.33%	6,851.67	601.67	1.18	71.13	2.01	120.77
4	BEPL BARKHERA	90	100%	34.83%	90.00	Merit	2	66.80	-	3.33%	64.57	-	-	12.06	3.51	-
5	BEPL KHAMBHAKHERA	90	100%	34.67%	90.00	Merit	2	68.94	-	3.33%	66.65	-	-	12.18	3.50	-
6	BEPL KUNDRAKHI	90	100%	41.32%	90.00	Merit	2	100.22	-	3.33%	96.88	-	-	12.13	3.20	-
7	BEPL MAQSOODAPUR	90	100%	35.05%	90.00	Merit	2	66.76	-	3.33%	64.53	-	-	12.10	3.38	-
8	BEPL UTRAULA	90	100%	38.56%	90.00	Merit	2	70.12	-	3.33%	67.79	-	-	12.47	3.40	-

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Installed Capacity (MW)	Utility share (%)	PLF (%)	Utility share (MW)	Must Run/ Merit	Plant Type*	Energy Sent Out (Ex-bus) by Generator (after deducting auxiliary consumption) (MU)	Total Inter state Transmission Losses (%)	Total Intra state Transmission Losses (%)	Energy Units received by utility at its periphery (MU)	April				
												Units (MU)	Fixed Charges		Energy/ Variable Charges	
													(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
9	KSK MAHANADI	3600	28%	39.53%	1,000.00	Merit	1	1,583.99	3.77%	3.33%	1,473.59	-	-	87.31	3.01	-
10	LALITPUR	1980	100%	33.69%	1,980.00	Merit	2	4,611.06		3.33%	4,457.52	506.05	6.71	339.46	3.05	154.15
11	M.B.POWER	1200	30%	76.92%	361.00	Merit	1	2,431.10		3.33%	2,350.15	180.51	4.15	74.93	1.99	35.95
12	PRAYAGRAJ POWER	1980	90%	39.25%	1,782.00	Merit	2	5,238.44		3.33%	5,064.00	427.30	2.28	97.38	2.84	121.33
13	R.K.M.POWER	1540	23%	51.75%	350.00	Merit	1	1,588.57		3.33%	1,535.67	174.53	2.63	45.83	1.92	33.57
14	ROSA-1&2	1200	100%	64.83%	1,200.00	Merit	2	6,235.65		3.33%	6,028.01	606.78	2.28	138.24	2.56	155.28
15	SASAN	4000	12%	88.99%	495.00	Merit	1	3,624.68	3.77%	3.33%	3,372.05	299.63	0.20	6.04	1.06	31.89
16	TRN ENERGY	600	65%	65.20%	390.00	Merit	1	2,229.56		3.33%	2,155.32	238.50	1.82	43.43	1.57	37.45
17	Ghatampur	1980	85%	7.08%	1,683.00	Merit	2	-		3.33%	-	-	-	-	3.20	-
	Sub-Total	25,045.00		41.40%	13,293.40			48,207.42			45,979.17	3,826.55		1,142.43		877.78
	<b>Total</b>	<b>87,749.09</b>			<b>31,146.13</b>			<b>102,568.97</b>			<b>97,536.60</b>	<b>7,919.03</b>		<b>2,166.87</b>		<b>1,706.76</b>
B	Medium term Sources															
C	Short term Sources															
	Station/Source 1															
D	Cogen/ Captive															
	Baggasse/Cogen/ CPP 1	1478.07	100%	50.00%	1,478.07	-	2	6,473.95		3.33%	6,258.36	532.11	-	-	3.22	171.12
	Baggasse/Cogen/ CPP 2	18.94	100%	50.00%	18.94	-	2	27.50		3.33%	26.59	-	-	-	3.22	-
	Sub-Total	1,497.01		49.58%	1,497.01			6,501.45			6,284.95	532.11				171.12
E	Bilateral & Others (Power purchased through Trading)															
1	Solar (Existing )	1837	100%	18.92%	1,837.00	-	1	3,043.84		3.33%	2,942.48	251.30	-	-	4.69	117.97
2	Solar (FY 20)	0	100%	19.00%	-	Must Run	1	-		3.33%	-	-	-	-	3.00	-
3	Solar (FY 21)	1050	100%	19.00%	1,050.00	Must Run	1	1,747.62		3.33%	1,689.42	143.64	-	-	3.00	43.09
4	Solar (FY 22)					Must Run	1	522.28			522.28	27.15	-	-	3.00	8.15
	Sub-Total	2,887.00		21.01%	2,887.00			5,313.73			5,154.18	422.10				169.21
G	Non-Solar (Renewable)															
1	WIND (Existing)	200	100%	25.00%	200.00	Must Run	1	438.00		3.33%	423.41	36.00	-	-	3.43	12.35
2	WIND (FY 20)	440	100%	25.00%	440.00	Must Run	1	963.60		3.33%	931.51	79.20	-	-	3.43	27.17
3	WIND (FY 21)	1510	100%	25.00%	1,510.00	Must Run	1	3,306.90		3.33%	3,196.78	271.80	-	-	3.43	93.24
4	WIND (FY 22)	0	100%	25.00%	-	Must Run	1	416.10		3.33%	402.24	34.20	-	-	3.43	11.73
5	Biomass Existing	33.5	100%	50.00%	33.50	Must Run	2	146.73		3.33%	141.84	12.06	-	-	6.51	7.85
6	Biomass FY 20	0	100%	50.00%	-	Must Run	2	-		3.33%	-	-	-	-	6.51	-
7	MSW FY 21	59	100%	75.00%	59.00	Must Run	2	387.63		3.33%	374.72	31.86	-	-	7.61	24.25
	Sub-Total	2,242.50		28.81%	2,242.50			5,658.96			5,470.52	465.12				176.59
H	NVNL Coal															
I	Short Term Sources															
J	REC															
K	Banking															
L	PGCIL Charges															275.94
M	WUPPTCL Charges															72.97
N	SEUPPTCL Charges															23.13
O	Reactive Energy Charges															-
P	Case-I Transmission Charges															192.06
Q	STU Charges															-
	Any Other Charges															-
	Less															-
	Late Payment Surcharge															-
	Grand Total	94,375.60			37,772.64			120,043.11			114,446.24	9,338.35		2,730.97		2,223.67
			*Plant Type	Interstate	1											
			Intrastate	2				120,043.11								

Note: 1.Quantum and Power Purchase Cost to be filled with the month wise bills.

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Installed Capacity (MW)	Utility share (%)	PLF (%)	Utility share (MW)	Must Run/ Merit	Plant Type*	Energy Sent Out (Ex-bus) by Generator (after deducting auxiliary consumption) (MU)	Total Inter state Transmission Losses (%)	Total Intra state Transmission Losses (%)	Energy Units received by utility at its periphery (MU)	April				
												Units (MU)	Fixed Charges		Energy/ Variable Charges	
													(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
2. Monthly Bills have to be duly submitted to the Commission. 3. Power Purchase details to be submitted should be linked in excel sheet. 4. Information to be provided for Past Year, True-Up Year, APR Year and each year of the Control Period. 5. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plants, NPCIL Plants, SJVNL Plants, THDC, IPPs, State Co-Gen, Solar and Other sources should be provided.																



					May										June											
Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed Charges		Energy/Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed
(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		
-	-	-	-	-	-	-	1.60	-	-	-	-	-	-	-	-	-	-	1.60	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	1.65	-	-	-	-	-	-	-	-	-	-	1.65	-	-	-	-	-	-	-	
4.34	235.94	562.34	1.67	93.95	2.61	146.72	-	-	-	-	-	4.28	240.67	544.20	1.73	93.95	2.61	141.99	-	-	-	4.34	235.94	562.34	1.67	
3.86	31.00	83.05	1.67	13.88	2.13	17.69	-	-	-	-	-	3.80	31.57	80.37	1.73	13.88	2.13	17.12	-	-	-	3.86	31.00	83.05	1.67	
-	-	-	-	-	-	-	3.62	-	-	-	-	-	-	-	-	-	-	3.62	-	-	-	-	-	-	-	
-	3.49	-	-	3.49	-	-	-	-	-	-	-	-	3.49	-	-	-	3.49	2.96	-	-	-	-	3.49	-	-	
-	742.80	2,588.18	-	397.66	-	-	588.51	-	-	-	-	68.34	986.17	2,530.43	21.72	397.66	-	569.05	-	-	-	57.21	966.71	2,302.88	20.97	
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2.36	-	-	-	-	-	-	-	
3.07	28.15	89.65	-	-	3.07	27.51	-	-	-	-	-	3.07	27.51	89.44	-	-	3.07	27.45	-	-	-	3.07	27.45	101.85	-	
-	-	-	-	-	-	-	3.46	-	-	-	-	-	-	-	-	-	-	3.46	-	-	-	-	-	-	-	
3.35	15.42	45.76	-	-	3.35	15.33	-	-	-	-	-	3.35	15.33	46.81	-	-	3.35	15.68	-	-	-	3.35	15.68	43.88	-	
3.93	27.29	80.10	-	-	3.93	31.48	-	-	-	-	-	3.93	31.48	83.84	-	-	3.93	32.96	-	-	-	3.93	32.96	84.14	-	
-	70.87	215.50	-	-	-	74.33	-	-	-	-	-	-	74.33	220.09	-	-	-	76.09	-	-	-	3.46	76.09	229.87	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
1.54	3.58	29.35	0.68	1.99	0.68	2.00	-	-	-	-	-	1.36	4.00	32.33	0.62	1.99	0.68	2.21	-	-	-	1.30	4.20	32.89	0.61	
7.00	2.94	5.96	3.72	2.22	1.72	1.02	-	-	-	-	-	5.44	3.24	7.84	2.83	2.22	1.72	1.34	-	-	-	4.54	3.56	10.73	2.07	
2.08	10.98	58.98	0.78	4.58	1.21	7.16	-	-	-	-	-	1.99	11.74	65.59	0.70	4.58	1.21	7.96	-	-	-	1.91	12.54	77.17	0.59	
1.76	11.66	70.92	0.83	5.85	0.88	6.21	-	-	-	-	-	1.70	12.06	66.70	0.88	5.85	0.88	5.84	-	-	-	1.75	11.69	65.96	0.89	
2.35	9.45	56.58	0.80	4.52	1.23	6.95	-	-	-	-	-	2.03	11.46	56.66	0.80	4.52	1.23	6.96	-	-	-	2.02	11.47	59.02	0.77	
3.65	5.95	28.21	1.33	3.76	1.34	3.78	-	-	-	-	-	2.67	7.54	39.33	0.96	3.76	1.34	5.27	-	-	-	2.30	9.03	47.68	0.79	
5.52	31.04	74.62	2.01	15.03	2.85	21.25	-	-	-	-	-	4.86	36.28	68.98	2.18	15.03	2.85	19.65	-	-	-	5.03	34.68	68.92	2.18	
4.72	9.72	18.03	2.30	4.16	2.70	4.87	-	-	-	-	-	5.01	9.03	12.72	3.27	4.16	2.70	3.44	-	-	-	5.97	7.59	17.01	2.44	
4.85	12.11	37.30	1.82	6.80	2.13	7.93	-	-	-	-	-	3.95	14.74	34.26	1.99	6.80	2.13	7.29	-	-	-	4.11	14.09	42.47	1.60	
5.00	20.53	36.55	3.08	11.28	2.25	8.24	-	-	-	-	-	5.34	19.52	37.49	3.01	11.28	2.25	8.45	-	-	-	5.26	19.73	41.49	2.72	
-	10.10	15.70	6.43	10.10	1.78	2.80	-	-	-	-	-	8.21	12.89	22.28	4.53	10.10	1.78	3.97	-	-	-	6.31	14.07	36.95	2.73	
5.65	32.40	49.23	4.04	19.89	2.18	10.74	-	-	-	-	-	6.22	30.63	56.56	3.52	19.89	2.18	12.33	-	-	-	5.70	32.23	62.78	3.17	
-	4.89	-	-	4.89	2.58	-	-	-	-	-	-	-	4.89	-	-	-	4.89	2.58	-	-	-	-	4.89	-	-	
2.58	23.33	108.50	-	-	2.58	27.94	-	-	-	-	-	2.58	27.94	111.15	-	-	2.58	28.62	-	-	-	2.58	28.62	126.78	-	
2.58	25.69	119.47	-	-	2.58	30.77	-	-	-	-	-	2.58	30.77	122.39	-	-	2.58	31.52	-	-	-	2.58	31.52	139.60	-	
-	214.36	709.40	-	95.06	-	141.66	-	-	-	-	-	-	236.72	734.29	-	95.06	-	144.85	-	-	-	3.27	239.91	829.45	20.55	
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
8.08	27.46	64.31	2.95	18.96	2.50	16.08	-	-	-	-	-	5.45	35.04	99.90	1.90	18.96	2.50	24.98	-	-	-	4.40	43.95	119.46	1.59	
-	-	-	-	-	-	2.55	-	-	-	-	-	-	-	-	-	-	-	2.55	-	-	-	-	-	-	-	
-	-	-	-	-	-	2.58	-	-	-	-	-	-	-	-	-	-	-	2.58	-	-	-	-	-	-	-	
5.14	0.31	1.07	-	-	5.14	0.55	-	-	-	-	-	5.14	0.55	0.94	-	5.14	0.48	-	-	-	-	5.14	0.48	0.92	-	
-	27.77	65.38	-	18.96	-	16.64	-	-	-	-	-	-	35.60	100.84	-	18.96	-	25.47	-	-	-	4.41	44.43	120.38	1.59	
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-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
7.05	50.90	73.59	4.86	35.74	2.10	15.45	-	-	-	-	-	6.96	51.19	78.47	4.55	35.74	2.10	16.48	-	-	-	6.65	52.22	126.11	2.83	
5.58	19.46	38.28	2.97	11.35	2.33	8.90	-	-	-	-	-	5.29	20.25	43.01	2.64	11.35	2.33	10.00	-	-	-	4.96	21.35	56.03	2.03	
4.97	6.01	14.48	-	-	4.97	7.19	-	-	-	-	-	4.97	7.19	14.83	-	-	4.97	7.37	-	-	-	4.97	7.37	16.92	-	
-	-	-	-	-	-	2.58	-	-	-	-	-	-	-	-	-	-	2.58	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	3.20	-	-	-	-	-	-	-	-	-	-	3.20	-	-	-	-	-	-	-	-	
-	76.37	126.35	-	47.09	-	31.55	-	-	-	-	-	-	78.64	136.31	-	47.09	-	-	-	-	-	5.94	80.94	199.06	4.86	
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
4.96	10.21	41.12	1.67	6.86	1.63	6.70	-	-	-	-	-	3.30	13.56	49.63	1.38	6.86	1.63	8.09	-	-	-	3.01	14.95	52.38	1.31	
-	17.79	160.80	1.11	17.79	0.81	12.98	-	-	-	-	-	1.91	30.77	204.90	0.87	17.79	0.81	16.54	-	-	-	1.68	34.33	206.66	0.86	
-	28.00	201.91	-	24.65	-	19.68	-	-	-	-	-	-	44.33	254.53	-	24.65	-	-	-	-	-	-	49.28	259.05	2.17	
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
4.08	11.20	32.85	-	-	4.08	13.41	-	-	-	-	-	4.08	13.41	33.66	-	-	4.08	13.73	-	-	-	4.08	13.73	38.39	-	
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May														June													
Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed Charges		Energy/Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed	
(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)			(Rs. Cr.)
			-	-	-	-	-	2.20	-				-	-	-	-	-	2.20	-				-	-	-	-	
			1.39	11.38	204.57	0.12	2.47	1.09	22.24				1.21	24.71	265.98	0.09	2.47	1.09	28.91				1.18	31.39	256.65	0.10	
			4.77	21.73	76.49	2.03	15.52	1.36	10.44				3.39	25.95	138.71	1.12	15.52	1.36	18.93				2.48	34.44	151.55	1.02	
			-	18.92	75.39	2.51	18.92	2.29	17.26				4.80	36.18	116.80	1.62	18.92	2.29	26.74				3.91	45.66	131.49	1.44	
			8.55	50.25	84.73	4.17	35.37	2.53	21.46				6.71	56.83	137.00	2.58	35.37	2.53	34.69				5.11	70.06	206.24	1.71	
			6.52	2.81	7.34	2.32	1.70	2.58	1.89				4.90	3.59	11.27	1.51	1.70	2.58	2.90				4.09	4.60	12.84	1.33	
			-	-	136.71	3.65	49.89	3.28	44.81				6.93	94.70	246.75	2.02	49.89	3.28	80.88				5.30	130.77	279.37	1.79	
			4.33	260.04	621.07	1.67	103.76	2.60	161.49				4.27	265.25	601.04	1.73	103.76	2.60	156.28				4.33	260.04	621.07	1.67	
			3.19	191.90	609.91	1.17	71.13	2.01	122.42				3.17	193.55	655.85	1.08	71.13	2.01	131.65				3.09	202.78	624.94	1.14	
			-	12.06	36.31	3.32	12.06	3.51	12.74				6.83	24.79	30.49	3.95	12.06	3.51	10.70				7.46	22.75	-	-	
			-	12.18	36.47	3.34	12.18	3.50	12.75				6.84	24.94	32.48	3.75	12.18	3.50	11.36				7.25	23.54	-	-	
			-	12.13	40.68	2.98	12.13	3.20	13.03				6.18	25.16	35.58	3.41	12.13	3.20	11.40				6.61	23.53	23.96	5.06	
			-	12.10	36.32	3.33	12.10	3.38	12.26				6.71	24.36	30.44	3.97	12.10	3.38	10.28				7.35	22.38	-	-	
			-	12.47	33.50	3.72	12.47	3.40	11.40				7.13	23.87	36.63	3.41	12.47	3.40	12.46				6.81	24.94	-	-	

					May										June											
Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed Charges		Energy/Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Rs. / kWh
Rs. / kWh	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		
-	-	-	87.31	87.31	277.58	3.15	87.31	3.01	83.54	-	-	-	6.15	170.84	374.80	2.33	87.31	3.01	112.79	-	-	-	5.34	200.10	394.86	2.21
9.75	493.61	-	551.63	551.63	339.46	6.15	339.46	3.05	168.03	-	-	-	9.20	507.49	694.67	4.89	339.46	3.05	211.61	-	-	-	7.93	551.07	535.39	6.34
6.14	110.88	-	188.56	188.56	397.93	3.97	74.93	1.99	37.56	-	-	-	5.97	112.48	176.04	4.26	74.93	1.99	35.06	-	-	-	6.25	109.99	184.70	4.06
5.12	218.71	-	395.64	395.64	97.38	2.46	97.38	2.84	112.34	-	-	-	5.30	209.73	538.01	1.81	97.38	2.84	152.77	-	-	-	4.65	250.15	436.46	2.23
4.55	79.40	-	119.14	119.14	45.83	3.85	45.83	1.92	22.91	-	-	-	5.77	68.75	173.73	2.64	45.83	1.92	33.41	-	-	-	4.56	79.25	149.69	3.06
4.84	293.52	-	677.12	677.12	138.24	2.04	138.24	2.56	173.28	-	-	-	4.60	311.52	621.33	2.22	138.24	2.56	159.00	-	-	-	4.78	297.24	544.61	2.54
1.27	37.94	-	297.49	297.49	6.04	0.20	6.04	1.06	31.67	-	-	-	1.27	37.71	291.16	0.21	6.04	1.06	30.99	-	-	-	1.27	37.04	284.35	0.21
3.39	80.87	-	165.08	165.08	43.43	2.63	43.43	1.57	25.92	-	-	-	4.20	69.35	145.10	2.99	43.43	1.57	22.78	-	-	-	4.56	66.21	205.52	2.11
-	-	-	-	-	-	-	-	3.20	-	-	-	-	-	-	-	-	-	3.20	-	-	-	-	-	-	-	-
-	-	-	2,020.21	2,020.21	4,671.72	-	1,142.43	-	1,119.43	-	-	-	-	-	5,353.84	-	1,192.32	-	1,295.58	-	-	-	-	2,487.90	5,043.69	38.02
-	-	-	3,873.63	3,873.63	10,518.67	-	2,166.87	-	2,441.82	-	-	-	4.42	4,649.98	10,988.49	-	2,216.76	-	2,472.01	-	-	-	4,738.65	10,355.71	92.43	
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
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-	-	-	3.22	171.12	549.84	-	-	3.22	176.82	-	-	-	3.22	176.82	532.11	-	-	3.22	171.12	-	-	-	3.22	171.12	549.84	-
-	-	-	-	-	-	-	-	3.22	-	-	-	-	-	-	-	-	-	3.22	-	-	-	-	-	-	-	-
-	-	-	171.12	171.12	549.84	-	-	-	176.82	-	-	-	3.22	176.82	532.11	-	-	-	171.12	-	-	-	-	171.12	549.84	-
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-	-	-	4.69	117.97	259.68	-	-	4.69	121.90	-	-	-	4.69	121.90	251.30	-	-	4.69	117.97	-	-	-	4.69	117.97	259.68	-
-	-	-	-	-	-	-	-	3.00	-	-	-	-	3.00	-	-	-	-	3.00	-	-	-	-	-	-	-	-
-	-	-	3.00	43.09	148.43	-	-	3.00	44.53	-	-	-	3.00	44.53	143.64	-	-	3.00	43.09	-	-	-	3.00	43.09	148.43	-
-	-	-	3.00	8.15	28.06	-	-	3.00	8.42	-	-	-	3.00	8.42	27.15	-	-	3.00	8.15	-	-	-	3.00	8.15	28.06	-
-	-	-	169.21	169.21	436.17	-	-	-	174.85	-	-	-	-	174.85	422.10	-	-	-	169.21	-	-	-	-	169.21	436.17	-
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-	-	-	3.43	12.35	37.20	-	-	3.43	12.76	-	-	-	3.43	12.76	36.00	-	-	3.43	12.35	-	-	-	3.43	12.35	37.20	-
-	-	-	3.43	27.17	81.84	-	-	3.43	28.08	-	-	-	3.43	28.08	79.20	-	-	3.43	27.17	-	-	-	3.43	27.17	81.84	-
-	-	-	3.43	93.24	280.86	-	-	3.43	96.35	-	-	-	3.43	96.35	271.80	-	-	3.43	93.24	-	-	-	3.43	93.24	280.86	-
-	-	-	3.43	11.73	35.34	-	-	3.43	12.12	-	-	-	3.43	12.12	34.20	-	-	3.43	11.73	-	-	-	3.43	11.73	35.34	-
-	-	-	6.51	7.85	12.46	-	-	6.51	8.11	-	-	-	6.51	8.11	12.06	-	-	6.51	7.85	-	-	-	6.51	7.85	12.46	-
-	-	-	-	-	-	-	-	6.51	-	-	-	-	-	-	-	-	-	6.51	-	-	-	-	-	-	-	-
-	-	-	7.61	24.25	32.92	-	-	7.61	25.05	-	-	-	7.61	25.05	31.86	-	-	7.61	24.25	-	-	-	7.61	24.25	32.92	-
-	-	-	176.59	176.59	480.62	-	-	-	182.47	-	-	-	-	182.47	465.12	-	-	-	176.59	-	-	-	-	176.59	480.62	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
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-	-	-	275.94	275.94	72.97	-	275.94	-	72.97	-	-	-	-	275.94	72.97	-	-	275.94	-	-	-	-	275.94	72.97	72.97	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
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-	-	-	192.06	192.06	23.13	-	192.06	-	23.13	-	-	-	-	192.06	23.13	-	-	192.06	-	-	-	-	192.06	23.13	23.13	-
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-	-	-	4,954.64	4,954.64	11,985.31	-	2,730.97	-	2,975.96	-	-	-	-	5,748.22	12,407.81	-	2,780.86	-	2,988.92	-	-	-	5,819.66	11,822.34	11,822.34	



					May										June											
Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed Charges		Energy/Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixe
Rs. / kWh	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)		(Rs. Cr.)

Fixed charge	July							August							September													
	Energy/ Variable Charges			Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge		
	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	

Fixed charge	July							August							September											
	Energy/ Variable Charges			Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge
	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)
-	1.60	-	-	-	-	-	-	-	-	1.60	-	-	-	-	-	-	-	-	-	-	1.60	-	-	-	-	-
-	1.65	-	-	-	-	-	-	-	-	1.65	-	-	-	-	-	-	-	-	-	-	1.65	-	-	-	-	-
93.95	2.61	146.72	-	-	-	4.28	240.67	562.34	1.67	93.95	2.61	146.72	-	-	-	4.28	240.67	544.20	1.73	93.95	2.61	141.99	-	-	-	
13.88	2.13	17.69	-	-	-	3.80	31.57	83.05	1.67	13.88	2.13	17.69	-	-	-	3.80	31.57	80.37	1.73	13.88	2.13	17.12	-	-	-	
-	3.62	-	-	-	-	-	-	-	-	3.62	-	-	-	-	-	-	-	-	-	-	3.62	-	-	-	-	-
3.49	2.96	-	-	-	-	-	3.49	-	-	3.49	2.96	-	-	-	-	3.49	2.96	-	-	3.49	2.96	-	-	-	-	
<b>397.66</b>	<b>86.50</b>	<b>490.12</b>	-	-	-	<b>49.49</b>	<b>887.79</b>	<b>2,067.67</b>	<b>17.52</b>	<b>397.66</b>	<b>86.50</b>	<b>409.65</b>	-	-	-	<b>36.40</b>	<b>807.32</b>	<b>2,071.89</b>	<b>16.01</b>	<b>397.66</b>	<b>86.50</b>	<b>424.66</b>	-	-	-	
-	2.36	-	-	-	-	-	-	-	-	2.36	-	-	-	-	-	-	-	-	-	-	2.36	-	-	-	-	-
-	3.07	31.26	-	-	-	3.07	31.26	103.40	-	-	3.07	31.73	-	-	-	3.07	31.73	79.95	-	-	3.07	31.73	-	-	24.54	
-	3.46	-	-	-	-	-	-	-	-	3.46	-	-	-	-	-	-	-	-	-	-	3.46	-	-	-	-	-
-	3.35	14.70	-	-	-	3.35	14.70	40.92	-	-	3.35	13.71	-	-	-	3.35	13.71	42.00	-	-	3.35	13.71	-	-	14.07	
-	3.93	33.07	-	-	-	3.93	33.07	83.96	-	-	3.93	33.00	-	-	-	3.93	33.00	64.19	-	-	3.93	33.00	-	-	25.23	
-	<b>16.16</b>	<b>79.03</b>	-	-	-	<b>10.35</b>	<b>79.03</b>	<b>228.29</b>	-	-	<b>16.16</b>	<b>78.45</b>	-	-	-	<b>10.35</b>	<b>78.45</b>	<b>186.14</b>	-	-	<b>16.16</b>	<b>78.45</b>	-	-	<b>63.84</b>	
1.99	0.68	2.25	-	-	-	1.29	4.24	33.33	0.60	1.99	0.68	2.27	-	-	-	1.28	4.27	26.23	0.76	1.99	0.68	1.79	-	-	-	
2.22	1.72	1.84	-	-	-	3.78	4.06	11.94	1.86	2.22	1.72	2.05	-	-	-	3.57	4.26	12.16	1.82	2.22	1.72	2.09	-	-	-	
4.58	1.21	9.37	-	-	-	1.81	13.95	78.18	0.59	4.58	1.21	9.49	-	-	-	1.80	14.07	43.53	1.05	4.58	1.21	5.29	-	-	-	
5.85	0.88	5.78	-	-	-	1.76	11.63	57.95	1.01	5.85	0.88	5.07	-	-	-	1.89	10.93	36.69	1.60	5.85	0.88	3.21	-	-	-	
4.52	1.23	7.25	-	-	-	1.99	11.76	52.57	0.86	4.52	1.23	6.46	-	-	-	2.09	10.97	33.09	1.36	4.52	1.23	4.06	-	-	-	
3.76	1.34	6.39	-	-	-	2.13	10.15	47.30	0.80	3.76	1.34	6.34	-	-	-	2.14	10.10	37.59	1.00	3.76	1.34	5.04	-	-	-	
15.03	2.85	19.63	-	-	-	5.03	34.66	70.80	2.12	15.03	2.85	20.16	-	-	-	4.97	35.20	69.99	2.15	15.03	2.85	19.93	-	-	-	
4.16	2.70	4.59	-	-	-	5.14	8.75	18.06	2.30	4.16	2.70	4.88	-	-	-	5.00	9.03	8.24	5.04	4.16	2.70	2.23	-	-	-	
6.80	2.13	9.03	-	-	-	3.73	15.83	39.83	1.71	6.80	2.13	8.47	-	-	-	3.83	15.27	26.52	2.56	6.80	2.13	5.64	-	-	-	
11.28	2.25	9.35	-	-	-	4.97	20.63	41.53	2.71	11.28	2.25	9.36	-	-	-	4.97	20.64	28.32	3.98	11.28	2.25	6.39	-	-	-	
10.10	1.78	6.58	-	-	-	4.51	16.68	41.25	2.45	10.10	1.78	7.35	-	-	-	4.23	17.45	19.81	5.10	10.10	1.78	3.53	-	-	-	
19.89	2.18	13.69	-	-	-	5.35	33.58	27.93	7.12	19.89	2.18	6.09	-	-	-	9.30	25.98	41.36	4.81	19.89	2.18	9.02	-	-	-	
4.89	2.58	-	-	-	-	-	4.89	-	-	4.89	2.58	-	-	-	-	4.89	-	-	-	4.89	2.58	-	-	-	-	
-	2.58	32.65	-	-	-	2.58	32.65	121.85	-	-	2.58	31.38	-	-	-	2.58	31.38	88.70	-	-	2.58	31.38	-	-	22.84	
-	2.58	35.95	-	-	-	2.58	35.95	134.18	-	-	2.58	34.55	-	-	-	2.58	34.55	97.67	-	-	2.58	34.55	-	-	25.15	
<b>95.06</b>	<b>28.67</b>	<b>164.35</b>	-	-	-	<b>46.65</b>	<b>259.41</b>	<b>776.70</b>	<b>24.12</b>	<b>95.06</b>	<b>28.67</b>	<b>153.93</b>	-	-	-	<b>50.22</b>	<b>248.99</b>	<b>569.93</b>	<b>31.24</b>	<b>95.06</b>	<b>28.67</b>	<b>116.21</b>	-	-	-	
18.96	2.50	29.88	-	-	-	4.09	48.84	137.04	1.38	18.96	2.50	34.27	-	-	-	3.88	53.23	78.53	2.41	18.96	2.50	19.64	-	-	-	
-	2.55	-	-	-	-	-	-	-	-	-	2.55	-	-	-	-	-	-	-	-	-	2.55	-	-	-	-	-
-	2.58	-	-	-	-	-	-	-	-	-	2.58	-	-	-	-	-	-	-	-	-	2.58	-	-	-	-	-
-	5.14	0.47	-	-	-	5.14	0.47	0.01	-	-	5.14	0.00	-	-	-	5.14	0.00	-	-	5.14	0.00	-	-	-	-	
<b>18.96</b>	<b>12.77</b>	<b>30.35</b>	-	-	-	<b>9.23</b>	<b>49.31</b>	<b>137.05</b>	<b>1.38</b>	<b>18.96</b>	<b>12.77</b>	<b>34.28</b>	-	-	-	<b>9.03</b>	<b>53.24</b>	<b>78.53</b>	<b>2.41</b>	<b>18.96</b>	<b>12.77</b>	<b>19.64</b>	-	-	-	
35.74	2.10	26.48	-	-	-	4.93	62.22	214.43	1.67	35.74	2.10	45.03	-	-	-	3.77	80.77	130.26	2.74	35.74	2.10	27.36	-	-	-	
11.35	2.33	13.03	-	-	-	4.35	24.38	79.47	1.43	11.35	2.33	18.48	-	-	-	3.75	29.83	44.94	2.53	11.35	2.33	10.45	-	-	-	
-	4.97	8.41	-	-	-	4.97	8.41	16.26	-	-	4.97	8.08	-	-	-	4.97	8.08	11.84	-	-	4.97	8.08	-	-	5.88	
-	2.58	-	-	-	-	-	-	-	-	-	2.58	-	-	-	-	-	-	-	-	-	2.58	-	-	-	-	-
-	3.20	-	-	-	-	-	-	-	-	-	3.20	-	-	-	-	-	-	-	-	-	3.20	-	-	-	-	-
47.09	15.17	47.92	-	-	-	14.25	95.00	310.16	3.09	47.09	15.17	71.59	-	-	-	12.49	118.68	187.03	5.27	47.09	15.17	43.69	-	-	-	
6.86	1.63	8.53	-	-	-	2.94	15.39	48.56	1.41	6.86	1.63	7.91	-	-	-	3.04	14.77	43.09	1.59	6.86	1.63	7.02	-	-	-	
17.79	0.81	16.68	-	-	-	1.67	34.48	190.94	0.93	17.79	0.81	15.42	-	-	-	1.74	33.21	129.11	1.38	17.79	0.81	10.42	-	-	-	
<b>24.65</b>	<b>2.44</b>	<b>25.22</b>	-	-	-	<b>4.61</b>	<b>49.87</b>	<b>239.51</b>	<b>2.34</b>	<b>24.65</b>	<b>2.44</b>	<b>23.33</b>	-	-	-	<b>4.78</b>	<b>47.98</b>	<b>172.20</b>	<b>2.97</b>	<b>24.65</b>	<b>2.44</b>	<b>17.44</b>	-	-	-	
-	4.08	15.67	-	-	-	4.08	15.67	36.90	-	-	4.08	15.06	-	-	-	4.08	15.06	26.86	-	-	4.08	15.06	-	-	-	

July								August								September									
Fixed charge	Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge
	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)		(Rs. Cr.)	(Rs. / kWh)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)		(Rs. Cr.)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
-	2.20	-	-	-	-	-	-	-	-	-	2.20	-	-	-	-	-	-	-	-	-	2.20	-	-	-	-
2.47	1.09	27.90	-	-	-	1.18	30.37	261.50	0.09	2.47	1.09	28.43	-	-	-	1.18	30.90	252.59	0.10	2.47	1.09	27.46	-	-	
15.52	1.36	20.68	-	-	-	2.39	36.20	141.41	1.10	15.52	1.36	19.29	-	-	-	2.46	34.81	98.08	1.58	15.52	1.36	13.38	-	-	
18.92	2.29	30.10	-	-	-	3.73	49.02	131.18	1.44	18.92	2.29	30.03	-	-	-	3.73	48.95	124.24	1.52	18.92	2.29	28.44	-	-	
35.37	2.53	52.22	-	-	-	4.25	87.59	218.69	1.62	35.37	2.53	55.38	-	-	-	4.15	90.75	172.75	2.05	35.37	2.53	43.75	-	-	
1.70	2.58	3.31	-	-	-	3.90	5.01	12.86	1.32	1.70	2.58	3.31	-	-	-	3.90	5.01	10.90	1.56	1.70	2.58	2.81	-	-	
49.89	3.28	91.57	-	-	-	5.06	141.46	271.19	1.84	49.89	3.28	88.89	-	-	-	5.12	138.78	222.67	2.24	49.89	3.28	72.99	-	-	
103.76	2.60	161.49	-	-	-	4.27	265.25	621.07	1.67	103.76	2.60	161.49	-	-	-	4.27	265.25	601.04	1.73	103.76	2.60	156.28	-	-	
71.13	2.01	125.44	-	-	-	3.15	196.57	543.17	1.31	71.13	2.01	109.03	-	-	-	3.32	180.16	577.50	1.23	71.13	2.01	115.92	-	-	
12.06	3.51	-	-	-	-	-	12.06	-	-	12.06	3.51	-	-	-	-	-	12.06	-	-	12.06	3.51	-	-	-	
12.18	3.50	-	-	-	-	-	12.18	-	-	12.18	3.50	-	-	-	-	-	12.18	-	-	12.18	3.50	-	-	-	
12.13	3.20	7.68	-	-	-	8.27	19.80	-	-	12.13	3.20	-	-	-	-	-	12.13	-	-	12.13	3.20	-	-	-	
12.10	3.38	-	-	-	-	-	12.10	-	-	12.10	3.38	-	-	-	-	-	12.10	-	-	12.10	3.38	-	-	-	
12.47	3.40	-	-	-	-	-	12.47	-	-	12.47	3.40	-	-	-	-	-	12.47	-	-	12.47	3.40	-	-	-	

July									August									September								
Fixed charge	Energy/ Variable Charges			Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge
	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	
87.31	3.01	118.83				5.22	206.14	5.41	161.31	87.31	3.01	1.63				164.32	88.93	228.86	3.81	87.31	3.01	68.87				
339.46	3.05	163.09				9.39	502.55	457.98	7.41	339.46	3.05	139.51				10.46	478.97	391.49	8.67	339.46	3.05	119.25				
74.93	1.99	36.79				6.05	111.71	239.70	3.13	74.93	1.99	47.74				5.12	122.67	175.70	4.26	74.93	1.99	34.99				
97.38	2.84	123.93				5.07	221.32	489.82	1.99	97.38	2.84	139.09				4.83	236.47	418.92	2.32	97.38	2.84	118.95				
45.83	1.92	28.79				4.99	74.62	167.91	2.73	45.83	1.92	32.29				4.65	78.13	104.54	4.38	45.83	1.92	20.10				
138.24	2.56	139.37				5.10	277.61	588.82	2.35	138.24	2.56	150.68				4.91	288.92	632.54	2.19	138.24	2.56	161.87				
6.04	1.06	30.27				1.28	36.31	273.58	0.22	6.04	1.06	29.12				1.29	35.16	269.07	0.22	6.04	1.06	28.64				
43.43	1.57	32.27				3.68	75.70	179.92	2.41	43.43	1.57	28.25				3.98	71.68	177.69	2.44	43.43	1.57	27.90				
	3.20	-				-	-	-	-	-	3.20	-				-	-	-	-	-	-	-	3.20	-		
<b>1,192.32</b>	<b>58.13</b>	<b>1,193.72</b>	-	-	-	<b>76.96</b>	<b>2,386.04</b>	<b>4,604.22</b>	<b>191.95</b>	<b>1,192.32</b>	<b>58.13</b>	<b>1,064.16</b>	-	-	-	<b>227.68</b>	<b>2,256.48</b>	<b>4,458.58</b>	<b>40.32</b>	<b>1,192.32</b>	<b>58.13</b>	<b>1,041.61</b>	-	-	-	
<b>2,216.76</b>	<b>274.11</b>	<b>2,286.61</b>	-	-	-	<b>244.93</b>	<b>4,503.37</b>	<b>9,709.24</b>	<b>249.75</b>	<b>2,216.76</b>	<b>274.11</b>	<b>2,085.79</b>	-	-	-	<b>384.65</b>	<b>4,302.55</b>	<b>9,050.43</b>	<b>121.10</b>	<b>2,216.76</b>	<b>274.11</b>	<b>1,980.39</b>	-	-	-	
-	3.22	176.82				3.22	176.82	549.84	-	-	3.22	176.82				3.22	176.82	532.11	-	-	3.22	171.12				
-	3.22	-				-	-	-	-	-	3.22	-				-	-	-	-	-	-	3.22	-			
-	<b>6.43</b>	<b>176.82</b>	-	-	-	<b>3.22</b>	<b>176.82</b>	<b>549.84</b>	-	-	<b>6.43</b>	<b>176.82</b>	-	-	-	<b>3.22</b>	<b>176.82</b>	<b>532.11</b>	-	-	<b>6.43</b>	<b>171.12</b>	-	-	-	
-	4.69	121.90				4.69	121.90	259.68	-	-	4.69	121.90				4.69	121.90	251.30	-	-	4.69	117.97				
-	3.00	-				-	-	-	-	-	3.00	-				-	-	-	-	-	-	3.00	-			
-	3.00	44.53				3.00	44.53	148.43	-	-	3.00	44.53				3.00	44.53	143.64	-	-	3.00	43.09				
-	3.00	8.42				3.00	8.42	28.06	-	-	3.00	8.42				3.00	8.42	54.31	-	-	3.00	16.29				
-	<b>13.69</b>	<b>174.85</b>	-	-	-	<b>10.69</b>	<b>174.85</b>	<b>436.17</b>	-	-	<b>13.69</b>	<b>174.85</b>	-	-	-	<b>10.69</b>	<b>174.85</b>	<b>449.25</b>	-	-	<b>13.69</b>	<b>177.35</b>	-	-	-	
-	3.43	12.76				3.43	12.76	37.20	-	-	3.43	12.76				3.43	12.76	36.00	-	-	3.43	12.35				
-	3.43	28.08				3.43	28.08	81.84	-	-	3.43	28.08				3.43	28.08	79.20	-	-	3.43	27.17				
-	3.43	96.35				3.43	96.35	280.86	-	-	3.43	96.35				3.43	96.35	271.80	-	-	3.43	93.24				
-	3.43	12.12				3.43	12.12	35.34	-	-	3.43	12.12				3.43	12.12	34.20	-	-	3.43	11.73				
-	6.51	8.11				6.51	8.11	12.46	-	-	6.51	8.11				6.51	8.11	12.06	-	-	6.51	7.85				
-	6.51	-				-	-	-	-	-	6.51	-				-	-	-	-	-	-	6.51	-			
-	7.61	25.05				7.61	25.05	32.92	-	-	7.61	25.05				7.61	25.05	31.86	-	-	7.61	24.25				
-	<b>34.34</b>	<b>182.47</b>	-	-	-	<b>27.84</b>	<b>182.47</b>	<b>480.62</b>	-	-	<b>34.34</b>	<b>182.47</b>	-	-	-	<b>27.84</b>	<b>182.47</b>	<b>465.12</b>	-	-	<b>34.34</b>	<b>176.59</b>	-	-	-	
275.94							275.94			275.94		275.94					275.94		275.94		275.94					
72.97							72.97			72.97		72.97					72.97		72.97		72.97					
23.13							23.13			23.13		23.13					23.13		23.13		23.13					
-							-			-		-					-		-		-					
192.06							192.06			192.06		192.06					192.06		192.06		192.06					
<b>2,780.86</b>	<b>328.58</b>	<b>2,820.75</b>	-	-	-	<b>286.67</b>	<b>5,601.61</b>	<b>11,175.87</b>			<b>2,780.86</b>	<b>2,619.93</b>	-	-	-	<b>426.40</b>	<b>5,400.79</b>	<b>10,496.90</b>		<b>2,780.86</b>	<b>2,505.45</b>	-	-	-		

July								August								September									
Fixed charge	Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total Cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge
	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)

Total cost		October										November														
(Rs. / kWh)	(Rs. Cr.)	Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge			
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
3.32	84.95	276.02	1.21	33.43	2.02	55.65				3.23	89.08	295.69	1.13	33.43	2.02	59.62				3.15	93.04	322.36	1.04	33.43		
2.48	128.80	604.43	0.55	33.53	1.83	110.84				2.39	144.36	530.70	0.63	33.53	1.83	97.32				2.47	130.85	532.84	0.63	33.53		
-	36.34	-	-	36.34	3.79	-				-	36.34	-	-	36.34	3.79	-				-	36.34	-	-	36.34		
-	26.71	-	-	26.71	2.42	-				-	26.71	-	-	26.71	2.42	-				-	26.71	-	-	26.71		
-	8.60	-	-	8.60	3.61	-				-	8.60	-	-	8.60	3.61	-				-	8.60	-	-	8.60		
-	57.98	-	-	57.98	3.56	-				-	57.98	-	-	57.98	3.56	-				-	57.98	-	-	57.98		
-	54.32	-	-	54.32	3.72	-				-	54.32	-	-	54.32	3.72	-				-	54.32	-	-	54.32		
5.40	179.51	391.72	3.03	118.57	1.83	71.76				4.86	190.33	352.88	3.36	118.57	1.83	64.65				5.19	183.21	354.25	3.35	118.57		
-	-	-	-	-	3.20	-				-	-	-	-	-	3.20	-				-	-	-	-	-		
12.17	89.19	-	-	65.72	3.20	-				-	65.72	-	-	65.72	3.20	-				-	65.72	-	-	65.72		
-	-	-	-	-	3.20	-				-	-	-	-	-	3.20	-				-	-	-	-	-		
-	-	-	-	-	3.20	-				-	-	-	-	-	3.20	-				-	-	-	-	-		
<b>23.37</b>	<b>666.38</b>	<b>1,272.17</b>	<b>4.79</b>	<b>435.18</b>	<b>35.59</b>	<b>238.25</b>	-	-	-	<b>10.47</b>	<b>673.43</b>	<b>1,179.27</b>	<b>5.12</b>	<b>435.18</b>	<b>35.59</b>	<b>221.58</b>	-	-	-	<b>10.80</b>	<b>656.76</b>	<b>1,209.45</b>	<b>5.01</b>	<b>435.18</b>		
1.82	10.34	58.28	0.61	3.58	1.19	6.95				1.81	10.53	21.51	1.66	3.58	1.19	2.57				2.86	6.14	47.95	0.75	3.58		
1.14	2.81	23.56	0.37	0.86	0.79	1.85				1.15	2.72	10.25	0.84	0.86	0.79	0.81				1.63	1.67	21.82	0.40	0.86		
1.22	0.72	9.62	0.26	0.25	0.81	0.78				1.06	1.02	9.57	0.26	0.25	0.81	0.77				1.06	1.02	7.13	0.35	0.25		
0.88	2.56	24.54	0.46	1.13	0.49	1.21				0.95	2.34	18.07	0.63	1.13	0.49	0.89				1.12	2.02	12.15	0.93	1.13		
2.89	0.44	0.69	-	-	2.89	0.20				2.89	0.20	0.91	-	-	2.89	0.26				2.89	0.26	1.99	-	-		
2.13	0.02	0.20	-	-	2.13	0.04				2.13	0.04	0.22	-	-	2.13	0.05				2.13	0.05	0.12	-	-		
1.77	0.04	0.14	-	-	1.77	0.02				1.77	0.02	0.08	-	-	1.77	0.01				1.77	0.01	0.17	-	-		
11.15	0.04	0.12	1.76	0.02	4.54	0.05				6.31	0.08	0.09	2.46	0.02	4.54	0.04				7.00	0.06	0.16	1.35	0.02		
<b>23.00</b>	<b>16.97</b>	<b>117.14</b>	<b>3.46</b>	<b>5.84</b>	<b>14.61</b>	<b>11.11</b>	-	-	-	<b>18.07</b>	<b>16.95</b>	<b>60.69</b>	<b>5.85</b>	<b>5.84</b>	<b>14.61</b>	<b>5.40</b>	-	-	-	<b>20.45</b>	<b>11.23</b>	<b>91.49</b>	<b>3.77</b>	<b>5.84</b>		
-	6.35	-	-	6.35	4.37	-				-	6.35	-	-	6.35	4.37	-				-	6.35	-	-	6.35		
-	12.46	-	-	12.46	4.40	-				-	12.46	-	-	12.46	4.40	-				-	12.46	-	-	12.46		
-	13.28	-	-	13.28	3.82	-				-	13.28	-	-	13.28	3.82	-				-	13.28	-	-	13.28		
-	-	-	-	-	2.05	-				-	-	-	-	-	2.05	-				-	-	-	-	-		
-	-	-	-	-	2.06	-				-	-	-	-	-	2.06	-				-	-	-	-	-		
-	40.29	-	-	40.29	3.28	-				-	40.29	-	-	40.29	3.28	-				-	-	-	-	40.29		
4.85	57.23	92.49	2.21	20.45	3.12	28.85				5.33	49.30	-	-	20.45	3.12	-				-	40.29	-	-	40.29		
4.28	39.21	37.20	2.76	10.27	3.16	11.74				5.92	22.02	-	-	10.27	3.16	-				-	20.45	-	-	20.45		
-	6.77	-	-	6.77	3.21	-				-	6.77	-	-	6.77	3.21	-				-	10.27	-	-	10.27		
6.54	44.14	84.02	2.82	23.67	3.03	25.48				5.85	49.16	36.29	6.52	23.67	3.03	11.01				9.56	34.68	55.78	4.24	23.67		
-	-	-	-	-	2.76	-				-	-	-	-	-	2.76	-				-	-	-	-	-		
-	-	-	-	-	2.30	-				-	-	-	-	-	2.30	-				-	-	-	-	-		
3.81	49.23	152.02	1.39	21.06	2.18	33.14				3.57	54.20	139.68	1.51	21.06	2.18	30.45				3.69	51.51	140.43	1.50	21.06		
-	6.15	-	-	6.15	3.42	-				-	6.15	-	-	6.15	3.42	-				-	6.15	-	-	6.15		
-	12.95	-	-	12.95	3.55	-				-	12.95	-	-	12.95	3.55	-				-	12.95	-	-	12.95		
2.50	53.16	230.34	0.95	21.99	1.46	33.72				2.42	55.71	204.41	1.08	21.99	1.46	29.93				2.54	51.91	180.00	1.22	21.99		
2.34	45.37	175.49	0.97	17.10	1.46	25.54				2.43	42.64	169.83	1.01	17.10	1.46	24.72				2.46	41.81	175.49	0.97	17.10		
3.20	62.58	172.56	2.00	34.45	1.44	4.44				3.43	59.24	208.06	1.66	34.45	1.44	3.09				3.09	64.34	229.47	1.50	34.45		
2.35	102.73	505.90	0.77	39.11	1.45	73.48				2.23	112.60	491.34	0.80	39.11	1.45	71.37				2.25	110.48	496.83	0.79	39.11		
-	-	-	-	-	1.42	-				-	-	-	-	-	1.42	-				-	-	-	-	-		
-	-	-	-	-	1.40	-				-	-	-	-	-	1.40	-				-	-	-	-	-		
-	-	-	-	-	2.85	-				-	-	-	-	-	2.85	-				-	-	-	-	-		
-	-	-	-	-	2.84	-				-	-	-	-	-	2.84	-				-	-	-	-	-		
-	-	-	-	-	2.93	-				-	-	-	-	-	2.93	-				-	-	-	-	-		
-	-	-	-	-	1.45	-				-	-	-	-	-	1.45	-				-	-	-	-	-		
-	-	-	-	-	1.50	-				-	-	-	-	-	1.50	-				-	-	-	-	-		
-	-	-	-	-	1.69	-				-	-	-	-	-	1.69	-				-	-	-	-	-		
-	-	-	-	-	1.62	-				-	-	-	-	-	1.62	-				-	-	-	-	-		
-	-	-	-	-	1.62	-				-	-	-	-	-	1.62	-				-	-	-	-	-		

Total cost		October										November															
		Units (MU)		Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)		Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)		Fixed charge	
(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
-	-	-	-	-	1.60	-	-	-	-	-	-	-	-	-	-	1.60	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	1.65	-	-	-	-	-	-	-	-	-	-	1.65	-	-	-	-	-	-	-	-	-	-	-
4.34	235.94	562.34	1.67	93.95	2.61	146.72	-	-	-	-	4.28	240.67	544.20	1.73	93.95	2.61	141.99	-	-	-	4.34	235.94	562.34	1.67	93.95	2.61	
3.86	31.00	83.05	1.67	13.88	2.13	17.69	-	-	-	-	3.80	31.57	80.37	1.73	13.88	2.13	17.12	-	-	-	3.86	31.00	83.05	1.67	13.88	2.13	
-	-	-	-	-	3.62	-	-	-	-	-	-	-	-	-	-	3.62	-	-	-	-	-	-	-	-	-	-	-
-	3.49	-	-	3.49	2.96	-	-	-	-	-	-	3.49	-	-	3.49	-	-	-	-	-	-	-	3.49	-	-	-	3.49
<b>38.05</b>	<b>822.33</b>	<b>2,095.39</b>	<b>17.22</b>	<b>397.66</b>	<b>86.50</b>	<b>421.16</b>	-	-	-	-	<b>39.25</b>	<b>818.82</b>	<b>1,874.17</b>	<b>16.02</b>	<b>397.66</b>	<b>86.50</b>	<b>356.46</b>	-	-	-	<b>31.78</b>	<b>754.13</b>	<b>1,923.38</b>	<b>13.57</b>	<b>397.66</b>	<b>2.13</b>	
-	-	-	-	-	2.36	-	-	-	-	-	-	-	-	-	-	2.36	-	-	-	-	-	-	-	-	-	-	-
3.07	24.54	88.54	-	-	3.07	27.17	-	-	-	-	3.07	27.17	96.71	-	-	3.07	29.68	-	-	-	3.07	29.68	97.88	-	-	-	
-	-	-	-	-	3.46	-	-	-	-	-	-	-	-	-	-	3.46	-	-	-	-	-	-	-	-	-	-	-
3.35	14.07	47.19	-	-	3.35	15.81	-	-	-	-	3.35	15.81	44.65	-	-	3.35	14.96	-	-	-	3.35	14.96	45.53	-	-	-	
3.93	25.23	56.25	-	-	3.93	22.11	-	-	-	-	3.93	22.11	63.42	-	-	3.93	24.93	-	-	-	3.93	24.93	65.18	-	-	-	
<b>10.35</b>	<b>63.84</b>	<b>191.99</b>	-	-	<b>16.16</b>	<b>65.10</b>	-	-	-	-	<b>10.35</b>	<b>65.10</b>	<b>204.78</b>	-	-	<b>16.16</b>	<b>69.57</b>	-	-	-	<b>10.35</b>	<b>69.57</b>	<b>208.59</b>	-	-	-	
1.44	3.78	12.87	1.55	1.99	0.68	0.88	-	-	-	-	2.23	2.87	8.23	2.42	1.99	0.68	0.56	-	-	-	3.10	2.55	6.55	3.04	1.99	0.68	
3.54	4.30	10.35	2.14	2.22	1.72	1.78	-	-	-	-	3.86	3.99	5.53	4.01	2.22	1.72	0.95	-	-	-	5.73	3.16	2.86	7.76	2.22	1.72	
2.27	9.87	23.76	1.93	4.58	1.21	2.89	-	-	-	-	3.14	4.58	7.46	14.06	3.26	4.58	1.21	4.47	-	-	4.47	6.29	12.33	3.71	4.58	1.21	
2.47	9.06	26.53	2.21	5.85	0.88	2.32	-	-	-	-	3.08	8.18	32.45	1.80	5.85	0.88	2.84	-	-	-	2.68	8.69	27.27	2.15	5.85	0.88	
2.59	8.58	23.47	1.92	4.52	1.23	2.88	-	-	-	-	3.15	7.40	13.55	3.33	4.52	1.23	1.66	-	-	-	4.56	6.18	10.38	4.35	4.52	1.23	
2.34	8.80	20.42	1.84	3.76	1.34	2.74	-	-	-	-	3.18	6.50	10.56	3.56	3.76	1.34	1.42	-	-	-	4.90	5.18	7.82	4.81	3.76	1.34	
5.00	34.97	59.74	2.52	15.03	2.85	17.01	-	-	-	-	5.36	32.05	34.05	4.42	15.03	2.85	9.70	-	-	-	7.26	24.73	26.25	5.73	15.03	2.85	
7.74	6.38	5.03	8.27	4.16	2.70	1.36	-	-	-	-	10.97	5.51	4.28	9.72	4.16	2.70	1.16	-	-	-	12.42	5.31	4.07	10.22	4.16	2.70	
4.69	12.44	14.85	4.58	6.80	2.13	3.16	-	-	-	-	6.71	9.96	7.74	3.16	6.80	2.13	1.65	-	-	-	10.92	8.45	5.49	12.40	6.80	2.13	
6.24	17.66	19.49	5.78	11.28	2.25	4.39	-	-	-	-	15.67	19.90	5.66	11.28	2.25	4.49	-	-	-	-	7.92	15.76	16.31	6.91	11.28	2.25	
6.88	13.63	8.59	11.76	10.10	1.78	1.53	-	-	-	-	11.63	4.76	21.20	10.10	1.78	0.85	4.49	-	-	-	22.99	10.95	2.95	34.28	10.10	1.78	
6.99	28.91	26.84	7.41	19.89	2.18	5.85	-	-	-	-	9.59	25.74	13.32	14.94	19.89	2.18	2.90	-	-	-	17.12	22.80	14.32	13.89	19.89	2.18	
-	4.89	-	-	4.89	2.58	-	-	-	-	-	-	4.89	-	-	4.89	2.58	-	-	-	-	-	4.89	25.89	1.89	4.89	2.58	
2.58	22.84	58.57	-	-	2.58	15.08	-	-	-	-	2.58	15.08	38.90	-	-	2.58	10.02	-	-	-	2.58	10.02	30.40	-	-	-	
2.58	25.15	64.50	-	-	2.58	16.61	-	-	-	-	2.58	16.61	42.83	-	-	2.58	11.03	-	-	-	2.58	11.03	33.48	-	-	-	
<b>57.33</b>	<b>211.27</b>	<b>375.01</b>	<b>51.91</b>	<b>95.06</b>	<b>28.67</b>	<b>78.48</b>	-	-	-	-	<b>78.00</b>	<b>173.54</b>	<b>250.15</b>	<b>83.11</b>	<b>95.06</b>	<b>28.67</b>	<b>50.92</b>	-	-	-	<b>109.21</b>	<b>145.98</b>	<b>226.35</b>	<b>111.14</b>	<b>95.06</b>	<b>2.13</b>	
4.92	38.60	36.38	5.21	18.96	2.50	9.10	-	-	-	-	7.71	28.06	25.73	7.37	18.96	2.50	6.43	-	-	-	9.87	25.39	18.55	10.22	18.96	2.50	
-	-	-	-	-	2.55	-	-	-	-	-	-	-	-	-	-	2.55	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	2.58	-	-	-	-	-	-	-	-	-	-	2.58	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	5.14	-	-	-	-	-	-	-	-	-	-	5.14	-	-	-	-	-	-	-	-	-	-	-
<b>4.92</b>	<b>38.60</b>	<b>36.38</b>	<b>5.21</b>	<b>18.96</b>	<b>12.77</b>	<b>9.10</b>	-	-	-	-	<b>7.71</b>	<b>28.06</b>	<b>25.73</b>	<b>7.37</b>	<b>18.96</b>	<b>12.77</b>	<b>6.43</b>	-	-	-	<b>9.87</b>	<b>25.39</b>	<b>18.55</b>	<b>10.22</b>	<b>18.96</b>	<b>2.50</b>	
4.84	63.09	91.74	3.90	35.74	2.10	19.27	-	-	-	-	6.00	55.00	80.07	4.46	35.74	2.10	16.81	-	-	-	6.56	52.55	94.54	3.78	35.74	2.10	
4.85	21.80	31.46	3.61	11.35	2.33	7.32	-	-	-	-	5.93	18.67	28.19	4.03	11.35	2.33	6.55	-	-	-	6.35	17.91	34.38	3.30	11.35	2.33	
4.97	5.88	7.82	-	-	4.97	3.88	-	-	-	-	4.97	3.88	5.19	-	-	4.97	2.58	-	-	-	4.97	2.58	4.06	-	-	-	-
-	-	-	-	-	2.58	-	-	-	-	-	-	-	-	-	-	2.58	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	3.20	-	-	-	-	-	-	-	-	-	-	3.20	-	-	-	-	-	-	-	-	-	-	-
14.66	90.77	131.02	7.50	47.09	15.17	30.46	-	-	-	-	16.90	77.55	113.45	8.49	47.09	15.17	25.95	-	-	-	17.88	73.04	132.97	7.08	47.09	15.17	
3.22	13.88	21.60	3.17	6.86	1.63	3.52	-	-	-	-	4.80	10.38	13.40	5.12	6.86	1.63	2.18	-	-	-	6.75	9.04	10.63	6.46	6.86	1.63	
2.19	28.21	83.72	2.13	17.79	0.81	6.76	-	-	-	-	2.93	24.55	67.70	2.63	17.79	0.81	5.47	-	-	-	3.44	23.26	-	-	17.79	0.81	
<b>5.41</b>	<b>42.09</b>	<b>105.32</b>	<b>5.30</b>	<b>24.65</b>	<b>2.44</b>	<b>10.28</b>	-	-	-	-	<b>7.74</b>	<b>34.93</b>	<b>81.10</b>	<b>7.75</b>	<b>24.65</b>	<b>2.44</b>	<b>7.65</b>	-	-	-	<b>10.18</b>	<b>32.30</b>	<b>10.63</b>	<b>6.46</b>	<b>24.65</b>	<b>1.63</b>	
4.08	10.96	17.74	-	-	4.08	7.24	-	-	-	-	4.08	7.24	11.78	-	-	4.08	4.81	-	-	-	4.08	4.81	9.21	-	-	-	-



October												November												
Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge	
(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
-	-	-	-	-	2.20	-	-	-	-	-	-	-	-	-	2.20	-	-	-	-	-	-	-	-	-
1.18	29.93	149.62	0.17	2.47	1.09	16.26	-	-	-	1.25	18.74	75.29	0.33	2.47	1.09	8.18	-	-	-	1.42	10.66	57.06	0.43	2.47
2.95	28.90	47.22	3.29	15.52	1.36	6.44	-	-	-	4.65	21.96	29.40	5.28	15.52	1.36	4.01	-	-	-	6.64	19.53	24.12	6.44	15.52
3.81	47.36	76.42	2.48	18.92	2.29	17.50	-	-	-	4.76	36.42	34.01	5.56	18.92	2.29	7.79	-	-	-	7.85	26.70	28.45	6.65	18.92
4.58	79.11	107.48	3.29	35.37	2.53	27.22	-	-	-	5.82	62.59	56.77	6.23	35.37	2.53	14.38	-	-	-	8.76	49.74	42.47	8.33	35.37
4.14	4.51	6.36	2.68	1.70	2.58	1.64	-	-	-	5.25	1.70	3.34	3.27	5.21	1.70	2.58	0.84	-	-	7.79	2.54	2.57	6.63	1.70
5.52	122.87	140.36	3.55	49.89	3.28	46.01	-	-	-	6.83	95.89	-	-	-	3.28	-	-	-	-	-	-	-	-	-
4.33	260.04	621.07	1.67	103.76	2.60	161.49	-	-	-	4.27	265.25	601.04	1.73	103.76	2.60	156.28	-	-	-	4.33	260.04	621.07	1.67	103.76
3.24	187.05	658.44	1.08	71.13	2.01	132.17	-	-	-	3.09	203.30	580.28	1.23	71.13	2.01	116.48	-	-	-	3.23	187.61	540.27	1.32	71.13
-	12.06	-	-	12.06	3.51	-	-	-	-	-	12.06	-	-	12.06	3.51	-	-	-	-	-	12.06	-	-	12.06
-	12.18	-	-	12.18	3.50	-	-	-	-	-	12.18	-	-	12.18	3.50	-	-	-	-	-	12.18	-	-	12.18
-	12.13	-	-	12.13	3.20	-	-	-	-	-	12.13	-	-	12.13	3.20	-	-	-	-	-	12.13	-	-	12.13
-	12.10	-	-	12.10	3.38	-	-	-	-	-	12.10	-	-	12.10	3.38	-	-	-	-	-	12.10	-	-	12.10
-	12.47	-	-	12.47	3.40	-	-	-	-	-	12.47	-	-	12.47	3.40	-	-	-	-	-	12.47	-	-	12.47

October												November												
Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge	
(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)
6.82	156.18	302.48	2.89	87.31	3.01	91.03				5.90	178.33	-	-	87.31	3.01	-				-	87.31	-	-	87.31
11.72	458.72	589.94	5.75	339.46	3.05	179.70				8.80	519.17	138.75	24.47	339.46	3.05	42.26				27.51	381.73	330.02	10.29	339.46
6.26	109.92	203.14	3.69	74.93	1.99	40.46				5.68	115.39	220.17	3.40	74.93	1.99	43.85				5.39	118.78	212.37	3.53	74.93
5.16	216.34	459.31	2.12	97.38	2.84	130.42				4.96	227.80	523.15	1.86	97.38	2.84	148.55				4.70	245.93	470.58	2.07	97.38
6.31	65.94	94.65	4.84	45.83	1.92	18.20				6.77	64.04	159.57	2.87	45.83	1.92	30.69				4.80	76.52	127.36	3.60	45.83
4.74	300.11	605.07	2.28	138.24	2.56	154.84				4.84	293.08	431.07	3.21	138.24	2.56	110.31				5.77	248.55	351.39	3.93	138.24
1.29	34.68	304.36	0.20	6.04	1.06	32.40				1.26	38.44	324.50	0.19	6.04	1.06	34.54				1.25	40.58	322.38	0.19	6.04
4.01	71.32	178.05	2.44	43.43	1.57	27.96				4.01	71.38	212.64	2.04	43.43	1.57	33.39				3.61	76.81	209.73	2.07	43.43
-	-	-	-	-	3.20	-				-	-	-	-	55.86	3.20	-				-	55.86	-	-	55.86
<b>76.06</b>	<b>2,233.93</b>	<b>4,543.95</b>	<b>42.42</b>	<b>1,192.32</b>	<b>58.13</b>	<b>1,083.72</b>	-	-	-	<b>78.15</b>	<b>2,276.04</b>	<b>3,389.88</b>	<b>63.60</b>	<b>1,198.29</b>	<b>58.13</b>	<b>751.54</b>	-	-	-	<b>93.05</b>	<b>1,949.84</b>	<b>3,339.83</b>	<b>57.14</b>	<b>1,198.29</b>
<b>257.22</b>	<b>4,197.15</b>	<b>8,886.11</b>	<b>137.81</b>	<b>2,216.76</b>	<b>274.11</b>	<b>1,954.90</b>	-	-	-	<b>270.73</b>	<b>4,171.66</b>	<b>7,191.00</b>	<b>197.31</b>	<b>2,222.74</b>	<b>274.11</b>	<b>1,500.31</b>	-	-	-	<b>317.67</b>	<b>3,723.05</b>	<b>7,170.45</b>	<b>214.38</b>	<b>2,222.74</b>
3.22	171.12	549.84	-	-	3.22	176.82				3.22	176.82	532.11	-	-	3.22	171.12				3.22	171.12	549.84	-	-
-	-	-	-	-	3.22	-				-	-	-	-	-	-	-	-				-	-	7.05	-
<b>3.22</b>	<b>171.12</b>	<b>549.84</b>	-	-	<b>6.43</b>	<b>176.82</b>	-	-	-	<b>3.22</b>	<b>176.82</b>	<b>532.11</b>	-	-	<b>6.43</b>	<b>171.12</b>	-	-	-	<b>3.22</b>	<b>171.12</b>	<b>556.89</b>	-	-
4.69	117.97	259.68	-	-	4.69	121.90				4.69	121.90	251.30	-	-	4.69	117.97				4.69	117.97	246.01	-	-
-	-	-	-	-	3.00	-				-	-	-	-	-	3.00	-				-	-	-	-	-
3.00	43.09	148.43	-	-	3.00	44.53				3.00	44.53	143.64	-	-	3.00	43.09				3.00	43.09	148.43	-	-
3.00	16.29	56.12	-	-	3.00	16.84				3.00	16.84	54.31	-	-	3.00	16.29				3.00	16.29	56.12	-	-
<b>10.69</b>	<b>177.35</b>	<b>464.23</b>	-	-	<b>13.69</b>	<b>183.26</b>	-	-	-	<b>10.69</b>	<b>183.26</b>	<b>449.25</b>	-	-	<b>13.69</b>	<b>177.35</b>	-	-	-	<b>10.69</b>	<b>177.35</b>	<b>450.56</b>	-	-
3.43	12.35	37.20	-	-	3.43	12.76				3.43	12.76	36.00	-	-	3.43	12.35				3.43	12.35	37.20	-	-
3.43	27.17	81.84	-	-	3.43	28.08				3.43	28.08	79.20	-	-	3.43	27.17				3.43	27.17	81.84	-	-
3.43	93.24	280.86	-	-	3.43	96.35				3.43	96.35	271.80	-	-	3.43	93.24				3.43	93.24	280.86	-	-
3.43	11.73	35.34	-	-	3.43	12.12				3.43	12.12	34.20	-	-	3.43	11.73				3.43	11.73	35.34	-	-
6.51	7.85	12.46	-	-	6.51	8.11				6.51	8.11	12.06	-	-	6.51	7.85				6.51	7.85	12.46	-	-
-	-	-	-	-	6.51	-				-	-	-	-	-	6.51	-				-	-	-	-	-
7.61	24.25	32.92	-	-	7.61	25.05				7.61	25.05	31.86	-	-	7.61	24.25				7.61	24.25	32.92	-	-
<b>27.84</b>	<b>176.59</b>	<b>480.62</b>	-	-	<b>34.34</b>	<b>182.47</b>	-	-	-	<b>27.84</b>	<b>182.47</b>	<b>465.12</b>	-	-	<b>34.34</b>	<b>176.59</b>	-	-	-	<b>27.84</b>	<b>176.59</b>	<b>480.62</b>	-	-
-	-	-	-	-	-	-				-	-	-	-	-	-	-				-	-	-	-	-
-	275.94	-	-	275.94	-	275.94				-	275.94	-	-	275.94	-	275.94				-	275.94	-	-	275.94
-	72.97	-	-	72.97	-	72.97				-	72.97	-	-	72.97	-	72.97				-	72.97	-	-	72.97
-	23.13	-	-	23.13	-	23.13				-	23.13	-	-	23.13	-	23.13				-	23.13	-	-	23.13
-	-	-	-	-	-	-				-	-	-	-	-	-	-				-	-	-	-	-
-	192.06	-	-	192.06	-	192.06				-	192.06	-	-	192.06	-	192.06				-	192.06	-	-	192.06
<b>5,286.31</b>	<b>10,380.80</b>	<b>137.81</b>	<b>2,780.86</b>	<b>2,497.46</b>	-	-	-	-	-	<b>5,278.32</b>	<b>8,637.47</b>	<b>2,786.83</b>	<b>2,025.37</b>	<b>4,812.20</b>	<b>8,658.52</b>	<b>2,786.83</b>	-	-	-	-	-	-	-	-

		October										November												
Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge	
(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)



December							January					
Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		
(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
1.60	-				-	-	-	-	-	1.60	-	
1.65	-				-	-	-	-	-	1.65	-	
2.61	146.72				4.28	240.67	562.34	1.67	93.95	2.61	146.72	
2.13	17.69				3.80	31.57	83.05	1.67	13.88	2.13	17.69	
3.62	-				-	-	-	-	-	3.62	-	
2.96	-				-	3.49	-	-	3.49	2.96	-	
<b>86.50</b>	<b>368.97</b>				-	<b>29.33</b>	<b>1,961.78</b>	<b>12.47</b>	<b>397.66</b>	<b>86.50</b>	<b>376.46</b>	
2.36	-				-	-	-	-	-	2.36	-	
3.07	30.04				3.07	30.04	97.72	-	-	3.07	29.99	
3.46	-				-	-	-	-	-	3.46	-	
3.35	15.25				3.35	15.25	46.50	-	-	3.35	15.58	
3.93	25.62				3.93	25.62	64.75	-	-	3.93	25.45	
<b>16.16</b>	<b>70.91</b>				-	<b>10.35</b>	<b>70.91</b>	<b>208.96</b>	-	<b>16.16</b>	<b>71.02</b>	
0.68	0.45				3.73	2.44	6.62	3.01	1.99	0.68	0.45	
1.72	0.49				9.47	2.71	2.34	9.47	2.22	1.72	0.40	
1.21	1.50				4.93	6.08	12.57	3.64	4.58	1.21	1.53	
0.88	2.39				3.02	8.24	26.56	2.20	5.85	0.88	2.33	
1.23	1.27				5.58	5.79	9.13	4.95	4.52	1.23	1.12	
1.34	1.05				6.15	4.81	6.48	5.81	3.76	1.34	0.87	
2.85	7.48				8.57	22.51	21.25	7.08	15.03	2.85	6.05	
2.70	1.10				12.92	5.25	6.34	6.55	4.16	2.70	1.71	
2.13	1.17				14.52	7.97	4.74	14.36	6.80	2.13	1.01	
2.25	3.68				9.17	14.95	16.36	6.89	11.28	2.25	3.69	
1.78	0.52				36.06	10.62	2.92	34.57	10.10	1.78	0.52	
2.18	3.12				16.07	23.01	8.97	22.18	19.89	2.18	1.96	
2.58	6.67				4.46	11.56	24.59	1.99	4.89	2.58	6.33	
2.58	7.83				2.58	7.83	28.87	-	-	2.58	7.43	
2.58	8.62				2.58	8.62	31.79	-	-	2.58	8.19	
<b>28.67</b>	<b>47.33</b>				-	<b>139.81</b>	<b>142.39</b>	<b>209.51</b>	<b>122.70</b>	<b>95.06</b>	<b>43.58</b>	
2.50	4.64				12.72	23.60	16.82	11.27	18.96	2.50	4.21	
2.55	-				-	-	-	-	-	2.55	-	
2.58	-				-	-	-	-	-	2.58	-	
5.14	-				-	-	0.54	-	-	5.14	0.28	
<b>12.77</b>	<b>4.64</b>				-	<b>12.72</b>	<b>23.60</b>	<b>17.36</b>	<b>11.27</b>	<b>18.96</b>	<b>12.77</b>	<b>4.48</b>
2.10	19.85				5.88	55.59	107.96	3.31	35.74	2.10	22.67	
2.33	7.99				5.63	19.34	40.89	2.78	11.35	2.33	9.51	
4.97	2.02				4.97	2.02	3.85	-	-	4.97	1.91	
2.58	-				-	-	-	-	-	2.58	-	
3.20	-				-	-	-	-	-	3.20	-	
<b>15.17</b>	<b>29.86</b>				-	<b>16.47</b>	<b>76.95</b>	<b>152.70</b>	<b>6.09</b>	<b>47.09</b>	<b>15.17</b>	<b>34.09</b>
1.63	1.73				8.09	8.59	9.02	7.61	6.86	1.63	1.47	
0.81	-				-	17.79	34.40	5.17	17.79	0.81	2.78	
<b>2.44</b>	<b>1.73</b>				-	<b>8.09</b>	<b>26.38</b>	<b>43.42</b>	<b>12.78</b>	<b>24.65</b>	<b>2.44</b>	<b>4.25</b>
4.08	3.76				4.08	3.76	8.74	-	-	4.08	3.57	

December							January				
Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges	
(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
2.20	-				-	-	-	-	-	2.20	-
1.09	6.20				1.52	8.67	45.71	0.54	2.47	1.09	4.97
1.36	3.29				7.80	18.81	21.26	7.30	15.52	1.36	2.90
2.29	6.51				8.94	25.43	20.97	9.02	18.92	2.29	4.80
2.53	10.75				10.86	46.12	36.03	9.82	35.37	2.53	9.12
2.58	0.66				9.20	2.36	2.09	8.14	1.70	2.58	0.54
3.28	-				-	-	-	-	-	3.28	-
2.60	161.49				4.27	265.25	621.07	1.67	103.76	2.60	161.49
2.01	108.45				3.32	179.57	653.57	1.09	71.13	2.01	131.19
3.51	-				-	12.06	-	-	12.06	3.51	-
3.50	-				-	12.18	-	-	12.18	3.50	-
3.20	-				-	12.13	-	-	12.13	3.20	-
3.38	-				-	12.10	-	-	12.10	3.38	-
3.40	-				-	12.47	-	-	12.47	3.40	-



December							January				
Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges	
(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)





					February										March									
Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)
			-	-	-	-	-	1.60	-	-	-	-	-	-	-	-	-	1.60	-	-	-	-	-	-
			-	-	-	-	-	1.65	-	-	-	-	-	-	-	-	-	1.65	-	-	-	-	-	-
			4.28	240.67	507.92	1.85	93.95	2.61	132.52	-	-	-	4.46	226.47	562.34	1.67	93.95	2.61	146.72	-	-	-	4.28	240.67
			3.80	31.57	75.01	1.85	13.88	2.13	15.98	-	-	-	3.98	29.86	83.05	1.67	13.88	2.13	17.69	-	-	-	3.80	31.57
			-	-	-	-	-	3.62	-	-	-	-	-	-	-	-	-	3.62	-	-	-	-	-	-
			-	3.49	-	-	3.49	2.96	-	-	-	-	3.49	-	-	-	3.49	2.96	-	-	-	-	-	3.49
-	-	-	28.23	774.12	1,733.47	10.06	397.66	86.50	324.01	-	-	-	22.79	721.68	1,932.80	12.64	397.66	86.50	371.94	-	-	-	28.40	769.61
			-	-	-	-	-	2.36	-	-	-	-	-	-	-	-	-	2.36	-	-	-	-	-	-
			3.07	29.99	89.71	-	-	3.07	27.53	-	-	-	3.07	27.53	103.66	-	-	3.07	31.81	-	-	-	3.07	31.81
			-	-	-	-	-	3.46	-	-	-	-	-	-	-	-	-	3.46	-	-	-	-	-	-
			3.35	15.58	35.03	-	-	3.35	11.74	-	-	-	3.35	11.74	44.26	-	-	3.35	14.83	-	-	-	3.35	14.83
			3.93	25.45	42.27	-	-	3.93	16.62	-	-	-	3.93	16.62	69.73	-	-	3.93	27.41	-	-	-	3.93	27.41
-	-	-	10.35	71.02	167.01	-	-	16.16	55.88	-	-	-	10.35	55.88	217.65	-	-	16.16	74.05	-	-	-	10.35	74.05
			3.69	2.44	8.02	2.48	1.99	0.68	0.55	-	-	-	3.16	2.54	12.70	1.57	1.99	0.68	0.87	-	-	-	2.25	2.86
			11.18	2.62	2.07	10.72	2.22	1.72	0.35	-	-	-	12.43	2.57	-	-	2.22	1.72	-	-	-	-	2.22	2.22
			4.86	6.11	19.21	2.38	4.58	1.21	2.33	-	-	-	3.60	6.91	27.81	1.65	4.58	1.21	3.38	-	-	-	2.86	7.96
			3.08	8.18	39.83	1.47	5.85	0.88	3.49	-	-	-	2.35	9.34	59.63	0.98	5.85	0.88	5.22	-	-	-	1.86	11.07
			6.18	5.64	10.55	4.28	4.52	1.23	1.29	-	-	-	5.51	5.81	15.32	2.95	4.52	1.23	1.88	-	-	-	4.17	6.40
			7.15	4.63	5.84	6.44	3.76	1.34	0.78	-	-	-	7.78	4.54	7.25	5.19	3.76	1.34	0.97	-	-	-	6.53	4.73
			9.92	21.08	19.82	7.59	15.03	2.85	5.64	-	-	-	10.43	20.68	24.76	6.07	15.03	2.85	7.05	-	-	-	8.92	22.08
			9.25	5.87	12.69	3.27	4.16	2.70	3.43	-	-	-	5.98	7.58	18.17	2.29	4.16	2.70	4.91	-	-	-	4.99	9.06
			16.49	7.81	4.68	14.55	6.80	2.13	0.99	-	-	-	16.67	7.80	7.12	9.55	6.80	2.13	1.51	-	-	-	11.68	8.32
			9.15	14.96	22.57	5.00	11.28	2.25	5.09	-	-	-	7.25	16.36	32.63	3.46	11.28	2.25	7.36	-	-	-	5.71	18.63
			36.36	10.62	1.78	56.58	10.10	1.78	0.32	-	-	-	58.36	10.41	3.67	27.52	10.10	1.78	0.65	-	-	-	29.30	10.75
			24.36	21.85	8.41	23.66	19.89	2.18	1.83	-	-	-	25.84	21.72	15.78	12.60	19.89	2.18	3.44	-	-	-	14.78	23.33
			4.56	11.22	31.70	1.54	4.89	2.58	8.16	-	-	-	4.12	13.05	44.01	1.11	4.89	2.58	11.33	-	-	-	3.69	16.22
			2.58	7.43	37.22	-	-	2.58	9.59	-	-	-	2.58	9.59	51.68	-	-	2.58	13.31	-	-	-	2.58	13.31
			2.58	8.19	40.98	-	-	2.58	10.55	-	-	-	2.58	10.55	56.90	-	-	2.58	14.65	-	-	-	2.58	14.65
-	-	-	151.37	138.64	265.36	139.96	95.06	28.67	54.41	-	-	-	168.64	149.47	377.42	74.94	95.06	28.67	76.54	-	-	-	101.90	171.60
			13.77	23.17	15.25	12.43	18.96	2.50	3.81	-	-	-	14.93	22.77	18.46	10.27	18.96	2.50	4.62	-	-	-	12.77	23.58
			-	-	-	-	-	2.55	-	-	-	-	-	-	-	-	-	2.55	-	-	-	-	-	-
			-	-	-	-	-	2.58	-	-	-	-	-	-	-	-	-	2.58	-	-	-	-	-	-
			5.14	0.28	0.89	-	-	5.14	0.46	-	-	-	5.14	0.46	1.11	-	-	5.14	0.57	-	-	-	5.14	0.57
-	-	-	18.91	23.44	16.14	12.43	18.96	12.77	4.27	-	-	-	20.07	23.23	19.57	10.27	18.96	12.77	5.19	-	-	-	17.91	24.15
			5.41	58.41	87.91	4.06	35.74	2.10	18.46	-	-	-	6.16	54.20	89.13	4.01	35.74	2.10	18.72	-	-	-	6.11	54.45
			5.10	20.86	36.58	3.10	11.35	2.33	8.51	-	-	-	5.43	19.86	43.31	2.62	11.35	2.33	10.07	-	-	-	4.95	21.42
			4.97	1.91	4.97	-	-	4.97	2.47	-	-	-	4.97	2.47	6.90	-	-	4.97	3.43	-	-	-	4.97	3.43
			-	-	-	-	-	2.58	-	-	-	-	-	-	-	-	-	2.58	-	-	-	-	-	-
			-	-	-	-	-	3.20	-	-	-	-	-	-	-	-	-	3.20	-	-	-	-	-	-
-	-	-	15.48	81.18	129.47	7.17	47.09	15.17	29.44	-	-	-	16.56	76.52	139.34	6.63	47.09	15.17	32.21	-	-	-	16.02	79.30
			9.24	8.33	7.97	8.60	6.86	1.63	1.30	-	-	-	10.23	8.16	9.24	7.43	6.86	1.63	1.51	-	-	-	9.05	8.36
			5.98	20.57	30.70	5.79	17.79	0.81	2.48	-	-	-	6.60	20.27	35.35	5.03	17.79	0.81	2.85	-	-	-	5.84	20.64
-	-	-	15.21	28.90	38.68	14.40	24.65	2.44	3.78	-	-	-	16.83	28.43	44.59	12.46	24.65	2.44	4.36	-	-	-	14.89	29.01
			4.08	3.57	11.27	-	-	4.08	4.60	-	-	-	4.08	4.60	15.65	-	-	4.08	6.39	-	-	-	4.08	6.39

February														March										
Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
-	-	-	-	-	-	-	-	2.20	-	-	-	-	-	-	-	-	-	-	2.20	-	-	-	-	-
1.63	7.44	34.17	0.72	2.47	1.09	3.71	1.81	6.19	39.00	0.63	2.47	1.09	4.24	1.72	6.71	1.09	4.24	1.09	4.24	1.09	4.24	1.72	6.71	
8.66	18.42	19.33	8.03	15.52	1.36	2.64	9.39	18.16	23.06	6.73	15.52	1.36	3.15	8.09	18.66	6.73	15.52	1.36	3.15	8.09	18.66	8.09	18.66	
11.31	23.72	19.70	9.60	18.92	2.29	4.51	11.89	18.92	23.43	27.81	6.80	18.92	2.29	6.37	25.29	6.80	18.92	2.29	6.37	9.09	25.29	9.09	25.29	
12.35	44.49	28.07	12.60	35.37	2.53	7.11	15.13	42.48	40.66	8.70	35.37	2.53	10.30	11.23	45.67	8.70	35.37	2.53	10.30	11.23	45.67	11.23	45.67	
10.72	2.24	1.75	9.73	1.70	2.58	0.45	12.31	1.70	2.15	2.27	7.49	1.70	2.58	10.07	2.29	2.27	7.49	1.70	2.58	10.07	2.29	10.07	2.29	
-	-	-	-	-	-	-	3.28	-	-	-	-	-	-	-	-	-	-	-	3.28	-	-	-	-	-
4.27	265.25	560.97	1.85	103.76	2.60	145.86	4.45	249.62	621.07	1.67	103.76	2.60	161.49	4.27	265.25	621.07	1.67	103.76	2.60	161.49	4.27	265.25	4.27	265.25
3.10	202.32	496.00	1.43	71.13	2.01	99.56	3.44	170.69	546.11	1.30	71.13	2.01	109.62	3.31	180.75	3.44	170.69	1.30	71.13	2.01	109.62	3.31	180.75	
-	12.06	-	-	12.06	3.51	-	-	12.06	-	-	12.06	3.51	-	-	12.06	-	-	12.06	3.51	-	-	-	-	12.06
-	12.18	-	-	12.18	3.50	-	-	12.18	-	-	12.18	3.50	-	-	12.18	-	-	12.18	3.50	-	-	-	-	12.18
-	12.13	-	-	12.13	3.20	-	-	12.13	-	-	12.13	3.20	-	-	12.13	-	-	12.13	3.20	-	-	-	-	12.13
-	12.10	-	-	12.10	3.38	-	-	12.10	-	-	12.10	3.38	-	-	12.10	-	-	12.10	3.38	-	-	-	-	12.10
-	12.47	-	-	12.47	3.40	-	-	12.47	-	-	12.47	3.40	-	-	12.47	-	-	12.47	3.40	-	-	-	-	12.47

February															March														
Other cost		Late payment Surcharge		Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge		Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge		Total cost			
(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
-	-	-	-	87.31	-	-	87.31	3.01	-	-	-	-	-	-	87.31	-	-	87.31	3.01	-	-	-	-	-	-	-	87.31		
-	-	-	-	14.28	431.48	-	-	339.46	3.05	-	-	-	-	339.46	113.07	30.02	339.46	3.05	34.44	-	-	-	-	-	-	33.07	373.90		
-	-	-	-	5.22	121.21	213.19	3.51	74.93	1.99	42.46	-	-	5.51	117.39	204.66	3.66	74.93	1.99	40.76	-	-	-	-	-	-	5.65	115.69		
-	-	-	-	4.86	234.10	19.49	49.97	97.38	2.84	5.53	-	-	52.81	102.92	578.27	1.68	97.38	2.84	164.20	-	-	-	-	-	-	4.52	261.58		
-	-	-	-	5.85	68.29	76.67	5.98	45.83	1.92	14.75	-	-	7.90	60.58	124.01	3.70	45.83	1.92	23.85	-	-	-	-	-	-	5.62	69.68		
-	-	-	-	5.94	242.96	400.78	3.45	138.24	2.56	102.56	-	-	6.01	240.80	366.91	3.77	138.24	2.56	93.89	-	-	-	-	-	-	6.33	232.14		
-	-	-	-	1.25	40.91	306.05	0.20	6.04	1.06	32.58	-	-	1.26	38.62	324.58	0.19	6.04	1.06	34.55	-	-	-	-	-	-	1.25	40.59		
-	-	-	-	3.71	75.35	139.14	3.12	43.43	1.57	21.85	-	-	4.69	65.27	174.84	2.48	43.43	1.57	27.45	-	-	-	-	-	-	4.05	70.88		
-	-	-	-	-	55.86	-	-	55.86	3.20	-	-	-	-	55.86	-	-	55.86	3.20	-	-	-	-	-	-	-	55.86	-		
-	-	-	-	93.14	1,982.30	2,315.28	110.20	1,198.29	58.13	483.56	-	-	-	136.61	1,681.86	3,186.32	78.83	1,198.29	58.13	714.89	-	-	-	-	-	108.28	1,913.18		
-	-	-	-	366.68	3,787.32	6,096.84	303.43	2,222.74	274.11	1,218.58	-	-	-	425.43	3,441.31	7,271.65	206.56	2,222.74	274.11	1,531.81	-	-	-	-	-	332.92	3,754.55		
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	3.22	176.82	496.63	-	-	3.22	159.71	-	-	3.22	159.71	549.84	-	-	3.22	176.82	-	-	-	-	-	-	3.22	176.82		
-	-	-	-	3.22	2.27	6.36	-	-	3.22	2.05	-	-	3.22	2.05	7.05	-	-	3.22	2.27	-	-	-	-	-	-	3.22	2.27		
-	-	-	-	6.43	179.09	503.00	-	-	6.43	161.76	-	-	-	6.43	161.76	556.89	-	-	6.43	179.09	-	-	-	-	-	6.43	179.09		
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	4.69	121.90	234.55	-	-	4.69	110.10	-	-	4.69	110.10	259.68	-	-	4.69	121.90	-	-	-	-	-	-	4.69	121.90		
-	-	-	-	-	-	-	-	-	3.00	-	-	-	3.00	-	-	-	-	3.00	-	-	-	-	-	-	-	3.00	-		
-	-	-	-	3.00	44.53	134.06	-	-	3.00	40.22	-	-	3.00	40.22	148.43	-	-	3.00	44.53	-	-	-	-	-	-	3.00	44.53		
-	-	-	-	3.00	16.84	50.69	-	-	3.00	15.21	-	-	3.00	15.21	56.12	-	-	3.00	16.84	-	-	-	-	-	-	3.00	16.84		
-	-	-	-	10.69	183.26	419.30	-	-	13.69	165.53	-	-	-	10.69	165.53	464.23	-	-	13.69	183.26	-	-	-	-	-	10.69	183.26		
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	3.43	12.76	33.60	-	-	3.43	11.53	-	-	3.43	11.53	37.20	-	-	3.43	12.76	-	-	-	-	-	-	3.43	12.76		
-	-	-	-	3.43	28.08	73.92	-	-	3.43	25.36	-	-	3.43	25.36	81.84	-	-	3.43	28.08	-	-	-	-	-	-	3.43	28.08		
-	-	-	-	3.43	96.35	253.68	-	-	3.43	87.03	-	-	3.43	87.03	280.86	-	-	3.43	96.35	-	-	-	-	-	-	3.43	96.35		
-	-	-	-	3.43	12.12	31.92	-	-	3.43	10.95	-	-	3.43	10.95	35.34	-	-	3.43	12.12	-	-	-	-	-	-	3.43	12.12		
-	-	-	-	6.51	8.11	11.26	-	-	6.51	7.32	-	-	6.51	7.32	12.46	-	-	6.51	8.11	-	-	-	-	-	-	6.51	8.11		
-	-	-	-	-	-	-	-	-	6.51	-	-	-	6.51	-	-	-	-	6.51	-	-	-	-	-	-	-	6.51	-		
-	-	-	-	7.61	25.05	29.74	-	-	7.61	22.63	-	-	7.61	22.63	32.92	-	-	7.61	25.05	-	-	-	-	-	-	7.61	25.05		
-	-	-	-	27.84	182.47	434.11	-	-	34.34	164.82	-	-	-	27.84	164.82	480.62	-	-	34.34	182.47	-	-	-	-	-	3.80	182.47		
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-	-	-	-	4,896.24	7,453.25	2,786.83	-	-	1,710.68	-	-	-	4,497.51	8,773.39	2,786.83	-	-	2,076.64	-	-	-	-	-	-	-	4,863.47	-		

					February										March									
Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge	Total cost		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge	Total cost	
(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)





Total							
Units (Approved) (MU)	Units despatched afetr MOD (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Total Cost	
		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
-	-	-	-	-	-	-	-
1,724.05	0.17	29.67	1.09	187.41	1.26	217.07	
816.18	2.28	186.22	1.36	111.36	3.65	297.58	
786.46	2.89	227.03	2.29	180.05	5.18	407.08	
1,189.65	3.57	424.42	2.53	301.25	6.10	725.68	
77.84	2.63	20.43	2.58	20.05	5.20	40.48	
1,297.05	2.31	299.33	3.28	425.14	5.59	724.47	
7,312.60	1.70	1,245.13	2.60	1,901.42	4.30	3,146.55	
7,087.69	1.20	853.56	2.01	1,422.68	3.21	2,276.24	
66.80	21.66	144.66	3.51	23.44	25.17	168.10	
68.94	21.20	146.19	3.50	24.11	24.70	170.30	
100.22	14.52	145.54	3.20	32.11	17.73	177.65	
66.76	21.75	145.19	3.38	22.54	25.13	167.73	
70.12	21.35	149.70	3.40	23.86	24.75	173.56	





Total							
Units (Approved) (MU)	Units despatched afetr MOD (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Total Cost	
		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)

Form No: F13C

Name of Distribution Licensee

Merit Order Despatch

No. of Mus for which MOD is to be Run =

Generating Stations	Must Run / Merit	Plant Type	Projected								
			Units (MU)	Fixed Charges (Rs.Crore)	Per Unit FC (Rs. /kWh)	Energy/ Variable Charges (Rs.Crore)	Per Unit EC/VC (Rs. /kWh)	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs. /kWh)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
Solar (Existing )	Must Run	1	3,043.84	-	-	1,428.86	4.69			1,428.86	4.69
Solar (FY 20)	Must Run	1	-	-	-	-	3.00			-	-
Solar (FY 21)	Must Run	1	1,747.62	-	-	524.29	3.00			524.29	3.00
Solar (FY 22)	Must Run	1	522.28	-	-	156.68	3.00			156.68	3.00
Solar (FY 23)	Must Run	1	-	-	-	-	3.00			-	-
WIND	Must Run	1	438.00	-	-	150.26	3.43			150.26	3.43
WIND (FY 20)	Must Run	1	963.60	-	-	330.58	3.43			330.58	3.43
WIND (FY 21)	Must Run	1	3,306.90	-	-	1,134.47	3.43			1,134.47	3.43
WIND (FY 22)	Must Run	1	416.10	-	-	142.75	3.43			142.75	3.43
Biomass Existing	Must Run	2	146.73	-	-	95.45	6.51			95.45	6.51
Biomass FY 20	Must Run	2	-	-	-	-	6.51			-	-
MSW FY 21	Must Run	2	387.63	-	-	294.99	7.61			294.99	7.61
KAPS	Must Run	1	-	-	-	-	2.36			-	-
NAPP	Must Run	2	1,130.24	-	-	346.88	3.07			346.88	3.07
TAPP-3 & 4	Must Run	1	-	-	-	-	3.46			-	-
RAPP-3 & 4	Must Run	1	528.56	-	-	177.08	3.35			177.08	3.35
RAPP-5 & 6	Must Run	1	827.27	-	-	325.18	3.93			325.18	3.93
Baggasse/Cogen/ CPP 1	Must Run	2	6,473.95	-	-	2,081.92	3.22			2,081.92	3.22
Baggasse/Cogen/ CPP 2	Must Run	2	27.50	-	-	8.84	3.22			8.84	3.22
Slop Based Power Project	Must Run	2	-	-	-	-	1.19			-	-
RIHAND	Must Run	2	462.54	42.93	0.93	55.15	1.19			98.08	2.12
OBRA ( H )	Must Run	2	217.07	10.37	0.48	17.09	0.79			27.45	1.26
MATATILA	Must Run	2	59.57	2.96	0.50	4.80	0.81			7.76	1.30
KHARA	Must Run	2	243.64	13.57	0.56	12.01	0.49			25.58	1.05
UGC	Must Run	2	21.84	-	-	6.31	2.89			6.31	2.89
SHEETLA	Must Run	2	2.23	-	-	0.48	2.13			0.48	2.13
BELKA	Must Run	2	1.91	-	-	0.34	1.77			0.34	1.77
BABAIL	Must Run	2	1.33	0.25	1.91	0.60	4.54			0.86	6.46
SALAL	Must Run	1	232.40	23.90	1.03	15.86	0.68			39.76	1.71
TANAKPUR	Must Run	1	75.97	26.60	3.50	13.03	1.72			39.63	5.22
CHAMERA-I	Must Run	1	485.86	54.96	1.13	58.99	1.21			113.95	2.35
URI	Must Run	1	576.84	70.22	1.22	50.51	0.88			120.74	2.09
CHAMERA-II	Must Run	1	380.54	54.19	1.42	46.73	1.23			100.91	2.65
DHALIGANGA	Must Run	1	274.77	45.14	1.64	36.82	1.34			81.96	2.98
DULHASTI	Must Run	1	595.40	180.40	3.03	169.56	2.85			349.96	5.88
SEWA-II	Must Run	1	145.23	49.86	3.43	39.22	2.70			89.09	6.13
CHAMERA-III	Must Run	1	249.94	81.63	3.27	53.16	2.13			134.79	5.39
URI-II	Must Run	1	353.70	135.30	3.83	79.75	2.25			215.05	6.08
PARBATHI-III	Must Run	1	160.66	121.16	7.54	28.62	1.78			149.78	9.32
KISHANGANGA	Must Run	1	382.85	238.70	6.23	83.50	2.18			322.19	8.42
PARBATHI-II	Must Run	1	126.19	58.65	4.65	32.50	2.58			91.15	7.22
SUBANSIRI LOWER	Must Run	1	893.23	-	-	230.04	2.58			230.04	2.58
PAKALDUL	Must Run	1	983.55	-	-	253.30	2.58			253.30	2.58
TEHRI	Must Run	1	1,246.41	428.84	3.44	261.76	2.10			690.60	5.54
KOTESHWAR	Must Run	1	511.39	136.21	2.66	118.90	2.33			255.12	4.99
Drukwan SHP- THDC	Must Run	2	119.22	-	-	59.22	4.97			59.22	4.97
VISHNUGARH PIPAL KOTHI	Must Run	1	-	-	-	-	2.58			-	-
RAMPUR	Must Run	1	327.22	82.31	2.52	53.31	1.63			135.63	4.14
NATHPA JHAKRI	Must Run	1	1,144.29	213.49	1.87	92.38	0.81			305.87	2.67
Rajghat Hydro	Must Run	1	77.84	20.43	2.63	20.05	2.58			40.48	5.20
VISHNU PRAYAG	Must Run	1	1,724.05	29.67	0.17	187.41	1.09			217.07	1.26
KARCHAM	Must Run	1	816.18	186.22	2.28	111.36	1.36			297.58	3.65
TEESTA-III	Must Run	1	786.46	227.03	2.89	180.05	2.29			407.08	5.18
SRI NAGAR HEP	Must Run	1	1,189.65	424.42	3.57	301.25	2.53			725.68	6.10
KOLDAM HPS	Must Run	1	664.44	227.52	3.42	166.18	2.50			393.70	5.93
TAPOVAN VISHNUGARH	Must Run	1	-	-	-	-	2.55			-	-

Form No: F13C

**Name of Distribution Licensee**

Merit Order Despatch

No. of Mus for which MOD is to be Run =

LATA TAPOVAN HEP	Must Run	1	-	-	-	-	2.58			-	-
SINGRAULI SHPS	Must Run	1	6.07	-	-	3.12	5.14			3.12	5.14
TALA	Must Run	1	-	-	-	-	2.20			-	-
Kameng HEP	Must Run	1	270.48	-	-	-	110.37			110.37	4.08
Hydro (Competitive Bidding)	Must Run	1	1,297.05	299.33	2.31	425.14	3.28			724.47	5.59
ANPARA-A	Merit	2	3,622.72	401.14	1.11	730.39	2.02			1,131.53	3.12
ANPARA-B	Merit	2	6,797.77	402.34	0.59	1,246.54	1.83			1,648.87	2.43
PARICHHA EXT.	Merit	2	-	436.03	-	-	3.79			436.03	-
OBRA-B	Merit	2	-	320.49	-	-	2.42			320.49	-
HARDUAGANJ	Merit	2	-	103.21	-	-	3.69			103.21	-
HARDUAGANI EXT.	Merit	2	535.23	695.72	13.00	190.60	3.56			886.32	16.56
PARICHHA EXT. STAGE-II	Merit	2	226.21	651.82	28.81	84.24	3.72			736.05	32.54
ANPARA-D	Merit	2	4,541.67	1,422.78	3.13	832.05	1.83			2,254.83	4.96
Panki Extension	Merit	2	-	-	-	-	3.20			-	-
HARDUAGANI EXT. Stage II	Merit	2	73.30	788.66	107.59	23.46	3.20			812.12	110.79
OBRA-C	Merit	2	-	-	-	-	3.20			-	-
Jawaharpur	Merit	2	-	-	-	-	3.20			-	-
ANTA GPS	Merit	1	-	76.22	-	-	4.37			76.22	-
AURAIYA GPS	Merit	2	-	149.53	-	-	4.40			149.53	-
DADRI GPS	Merit	2	63.85	159.36	24.96	24.36	3.82			183.72	28.77
JHANOR GPS	Merit	1	-	-	-	-	2.05			-	-
KAWAS GPS	Merit	1	-	-	-	-	2.06			-	-
TANDA TPS	Merit	2	537.43	483.48	9.00	176.34	3.28			659.82	12.28
FGUTPS-1	Merit	2	754.55	245.37	3.25	235.36	3.12			480.73	6.37
FGUTPS-2	Merit	2	356.38	123.29	3.46	112.49	3.16			235.78	6.62
FGUTPS-3	Merit	2	118.29	81.20	6.86	37.92	3.21			119.12	10.07
FGUTPS-4	Merit	2	735.13	284.06	3.86	222.98	3.03			507.04	6.90

Form No: F13C

**Name of Distribution Licensee**

**Merit Order Despatch**

No. of Mus for which MOD is to be Run =

FSTPS	Merit	1	-	-	-	-	2.76	-	-
KHTPS-1	Merit	1	-	-	-	-	2.30	-	-
KHTPS-2	Merit	1	1,605.38	252.69	1.57	349.97	2.18	602.66	3.75
NCTPS-1	Merit	1	90.61	73.81	8.15	30.96	3.42	104.77	11.56
NCTPS-2	Merit	1	153.94	155.43	10.10	54.61	3.55	210.04	13.64
RIHAND-1	Merit	2	2,399.59	263.82	1.10	351.32	1.46	615.15	2.56
RIHAND-2	Merit	2	2,208.96	205.18	0.93	321.47	1.46	526.65	2.38
RIHAND-3	Merit	2	2,604.75	413.44	1.59	374.14	1.44	787.58	3.02
SINGRAULI	Merit	1	5,634.07	469.37	0.83	818.36	1.45	1,287.73	2.29
KORBA-I STPS	Merit	1	-	-	-	-	1.42	-	-
KORBA-III STPS	Merit	1	-	-	-	-	1.40	-	-
MAUDA-I STPS	Merit	1	-	-	-	-	2.85	-	-
MAUDA-II STPS	Merit	1	-	-	-	-	2.94	-	-
SOLAPUR TPS	Merit	1	-	-	-	-	2.93	-	-
SIPAT-I	Merit	1	-	-	-	-	1.45	-	-
SIPAT-II STPS	Merit	1	-	-	-	-	1.50	-	-
VINDHYACHAL-I STPS	Merit	1	-	-	-	-	1.69	-	-
VINDHYACHAL-II STPS	Merit	1	-	-	-	-	1.62	-	-
VINDHYACHAL-III STPS	Merit	1	-	-	-	-	1.62	-	-
VINDHYACHAL-IV STPS	Merit	1	-	-	-	-	1.60	-	-
VINDHYACHAL-V STPS	Merit	1	-	-	-	-	1.65	-	-
Tanda II	Merit	2	6,621.04	1,127.37	1.70	1,727.52	2.61	2,854.89	4.31
NABINAGAR POWER PROJECT	Merit	1	977.87	166.50	1.70	208.34	2.13	374.84	3.83
URS Power	Merit	1	-	41.82	-	-	2.96	41.82	-
KHURJA STPP	Merit	2	-	-	-	-	3.20	-	-
Meja Thermal Power Plant	Merit	2	7,312.60	1,245.13	1.70	1,901.42	2.60	3,146.55	4.30
LANCO	Merit	2	7,087.69	853.56	1.20	1,422.68	2.01	2,276.24	3.21
Indira Gandhi STPS, Jhajjar	Merit	1	-	-	-	-	3.62	-	-
BEPL BARKHERA	Merit	2	66.80	144.66	21.66	23.44	3.51	168.10	25.17
BEPL KHAMBHAKHERA	Merit	2	68.94	146.19	21.20	24.11	3.50	170.30	24.70
BEPL KUNDRAKHI	Merit	2	100.22	145.54	14.52	32.11	3.20	177.65	17.73
BEPL MAQSOODAPUR	Merit	2	66.76	145.19	21.75	22.54	3.38	167.73	25.13
BEPL UTRAULA	Merit	2	70.12	149.70	21.35	23.86	3.40	173.56	24.75
KSK MAHANADI	Merit	1	1,583.99	1,047.66	6.61	476.69	3.01	1,524.35	9.62
LALITPUR	Merit	2	4,611.06	4,073.53	8.83	1,404.60	3.05	5,478.13	11.88
M.B.POWER	Merit	1	2,431.10	899.11	3.70	484.21	1.99	1,383.32	5.69
PRAYAGRAI POWER	Merit	2	5,238.44	1,168.60	2.23	1,487.45	2.84	2,656.05	5.07
R.K.M.POWER	Merit	1	1,588.57	550.01	3.46	305.51	1.92	855.52	5.39
ROSA-1&2	Merit	2	6,235.65	1,658.89	2.66	1,595.72	2.56	3,254.61	5.22
SASAN	Merit	1	3,624.68	72.53	0.20	385.81	1.06	458.34	1.26
TRN ENERGY	Merit	1	2,229.56	521.10	2.34	350.07	1.57	871.17	3.91
Ghatampur	Merit	2	-	279.32	-	-	3.20	279.32	-
	Merit	1	-	-	-	-	-	-	-
	Merit	1	-	-	-	-	-	-	-
Short Term Sources	Merit	1	-	-	-	-	3.28	-	-
* 1- Interstate ; 2- Intrastate			120,043.11	26,581.11	2.21	28,670.72	2.39	-	-
Transmission Charges				6,769.17				55,251.83	4.60
<b>Total</b>			<b>120,043.11</b>	<b>33,350.28</b>	<b>2.78</b>	<b>28,670.72</b>	<b>2.39</b>	<b>62,020.99</b>	<b>5.17</b>

Note:- 1. Information to be projected for for each year of the Control Period

2. The above model should be able to give the MOD table based on F13B & value filled in C4 cell.

3. Revenue details to be submitted should be linked in excel sheet.

Form No: F13D

Name of Distribution Licensee

Summary of Power Purchase Cost

1	2	3
Generating Stations	Must Run / Merit	Plant Type
Long term Sources		
Power procured from own Generating Stations (if any)		
From State Generating Stations Thermal		
ANPARA-A	Merit	2
ANPARA-B	Merit	2
PANKI	Merit	2
PARIGHHA	Merit	2
PARIGHHA EXT.	Merit	2
OBRA-A	Merit	2
OBRA-B	Merit	2
HARDUAGANJ	Merit	2
HARDUAGANJ EXT.	Merit	2
PARICHHA EXT. STAGE-II	Merit	2
ANPARA-D	Merit	2
Panki Extension	Merit	2
HARDUAGANJ EXT. Stage II	Merit	2
OBRA-C	Merit	2
Jawaharpur	Merit	2
UPRVUNL Consolidated		
<b>Sub-Total</b>		
From State Generating Stations Hydro		
RIHAND	Must Run	2
OBRA ( H )	Must Run	2
MATATILA	Must Run	2
KHARA	Must Run	2
UGC	Must Run	2
SHEETLA	Must Run	2
BELKA	Must Run	2
BABAIL	Must Run	2
<b>Sub-Total</b>		
<b>From Central Sector Generating Stations</b>		
Thermal (NTPC)		
ANTA GPS	Merit	1
AURAIYA GPS	Merit	2
DADRI GPS	Merit	2
JHANOR GPS	Merit	1
KAWAS GPS	Merit	1
TANDA TPS	Merit	2
FGUTPS-1	Merit	2
FGUTPS-2	Merit	2
FGUTPS-3	Merit	2
FGUTPS-4	Merit	2
FSUPS	Merit	1
KHTPS-1	Merit	1
KHTPS-2	Merit	1
NCTPS-1	Merit	1
NCTPS-2	Merit	1
RIHAND-1	Merit	2
RIHAND-2	Merit	2
RIHAND-3	Merit	2

Form No: F13D

Name of Distribution Licensee

Summary of Power Purchase Cost

1	2	3
SINGRAULI	Merit	1
KORBA-I STPS	Merit	1
KORBA-III STPS	Merit	1
MAUDA-I STPS	Merit	1
MAUDA-II STPS	Merit	1
SOLAPUR TPS	Merit	1
SIPAT-I	Merit	1
SIPAT-II STPS	Merit	1
VINDHYACHAL-I STPS	Merit	1
VINDHYACHAL-II STPS	Merit	1
VINDHYACHAL-III STPS	Merit	1
VINDHYACHAL-IV STPS	Merit	1
VINDHYACHAL-V STPS	Merit	1
Tanda II	Merit	2
Indira Gandhi STPS, Jhajjar	Merit	1
URS Power	Merit	1
SINGRAULI STAGE III	Merit	1
Indira Gandhi STPS, Jhajjar	Merit	1
GADARWARA STPS-I	Merit	1
LARA STPS-I		
KHARGONE STPS		
NTPC Consolidated		
<b>Sub-Total</b>		
<b>NPCIL</b>		
KAPS	Must Run	1
NAPP	Must Run	1
TAPP-3 & 4	Must Run	1
RAPP-3 & 4	Must Run	1
RAPP-5 & 6	Must Run	1
<b>Sub-Total</b>		
<b>Hydro (NHPC)</b>		
SALAL	Must Run	1
TANAKPUR	Must Run	1
CHAMERA-I	Must Run	1
URI	Must Run	1
CHAMERA-II	Must Run	1
DHAULIGANGA	Must Run	1
DULHASTI	Must Run	1
SEWA-II	Must Run	1
CHAMERA-III	Must Run	1
URI-II	Must Run	1
PARBATI-III	Must Run	1
KISHANGANGA	Must Run	1
PARBATI-II	Must Run	1
SUBANSIRI LOWER	Must Run	1
PAKALDUL	Must Run	1
NHPC Consolidated		
<b>Sub-Total</b>		
<b>HYDRO (NTPC)</b>		
KOLDAM HPS	Must Run	1
TAPOVAN VISHNUGARH	Must Run	1
LATA TAPOVAN HEP	Must Run	1
SINGRAULI SHPS	Must Run	1
<b>Sub-Total</b>		
<b>HYDRO</b>		
TEHRI	Must Run	1
KOTESHWAR	Must Run	1
Dhukwan SHP- THDC	Must Run	1

Form No: F13D

Name of Distribution Licensee

Summary of Power Purchase Cost

1	2	3
VISHNUGARH PIPAL KOTHI	Must Run	1
Thermal		
KHURJA STPP	Merit	2
Sub-Total		
<b>SJVN</b>		
RAMPUR	Must Run	1
NATHPA JHAKRI	Must Run	1
Sub-Total		
<b>NEEPCO</b>		
Kameng HEP	Must Run	1
<b>IPP/JV</b>		
<b>HYDRO</b>		
TALA	Must Run	1
VISHNU PRAYAG	Must Run	1
KARCHAM	Must Run	1
TEESTA-III	Must Run	1
SRI NAGAR HEP		
Rajghat Hydro	Merit	2
Hydro (Competitive Bidding)	Merit	2
<b>Thermal</b>		
Meja Thermal Power Plant	Merit	2
LANCO	Merit	2
BEPL BARKHERA	Merit	2
BEPL KHAMBHAKHERA	Merit	2
BEPL KUNDRAKHI	Merit	2
BEPL MAQSOODAPUR	Merit	1
BEPL UTRAULA	Merit	2
KSK MAHANADI	Merit	1
LALITPUR	Merit	2
M.B.POWER	Merit	1
PRAYAGRAJ POWER	Merit	2
R.K.M.POWER	Merit	1
ROSA-1&2	Merit	1
SASAN	Merit	2
TRN ENERGY	Merit	1
NABINAGAR POWER PROJECT	Merit	1
APCPL	Merit	1
Ghatampur	Merit	2
Sub-Total		
<b>Total</b>		
Medium term Sources		
Short term Sources		
Medium term Sources		
Cogen/ Captive		
Bagasse/Cogen/ CPP 1	Must Run	2
Bagasse/Cogen/ CPP 2	Must Run	2
Cogen/ Captive		
Bilateral & Others (Power purchased through Trading)		
Solar (Existing )	Must Run	1
Solar (FY 20)	Must Run	1
Solar (FY 21)	Must Run	1
Solar (FY 22)	Must Run	1



Form No: F13D

Name of Distribution Licensee

**Summary of Power Purchase Cost**

	1	2	3
Solar (FY 23)		Must Run	1
SOLAR FY (24)		Must Run	1
SOLAR FY 25		Must Run	1
	-		
<b>Non-Solar (Renewable)</b>		Must Run	1
WIND		Must Run	1
WIND (FY 20)		Must Run	1
WIND (FY 21)		Must Run	2
WIND (FY 22)		Must Run	2
Biomass Existing		Must Run	2
Biomass FY 20			
MSW FY 21			
Slop based power project			
<b>Sub-Total</b>			
NVVN Thermal			
NVVN Solar			
<b>OTHER SOURCES</b>			
UI Charges			
Reactive Energy Charges			
OA			
Fwd/Rev Banking			
IEX Purchase			
IEX sale			
<b>Sub Total</b>			
<b>PTC Unverified Power Purchase</b>			
REC			
UI Charges			
Open Access Charges			
Banking			
PGCIL Charges			
WUPPTCL Charges			
SEUPPTCL Charges			
Reactive Energy Charges			
Case-I Transmission Charges			
Any other charges			
STU Charges			
Transmission Charges			
Less			
Late Payment Surcharge			
<b>Grand Total</b>			

\* - includes Arrears in variable Charges

- Note:- 1. Information to be provided for True-Up year, APR year & for each year of  
 2. The above model should be able to give the MOD table based on F13B & value fi  
 3. Revenue details to be submitted should be linked in excel sheet.

Form No: F13D

Name of Distribution Licensee

Summary of Power Purchase Cost

1	2	3
Generating Stations	Must Run / Merit	Plant Type
Long term Sources		
Power procured from own Generating Stations (if any)		
From State Generating Stations Thermal		
ANPARA-A	Merit	2
ANPARA-B	Merit	2
PANKI	Merit	2
PARIGHHA	Merit	2
PARIGHHA EXT.	Merit	2
OBRA-A	Merit	2
OBRA-B	Merit	2
HARDUAGANJ	Merit	2
HARDUAGANJ EXT.	Merit	2
PARICHHA EXT. STAGE-II	Merit	2
ANPARA-D	Merit	2
Panki Extension	Merit	2
HARDUAGANJ EXT. Stage II	Merit	2
OBRA-C	Merit	2
Jawaharpur	Merit	2
UPRVUNL Consolidated		
<b>Sub-Total</b>		
From State Generating Stations Hydro		
RIHAND	Must Run	2
OBRA ( H )	Must Run	2
MATATILA	Must Run	2
KHARA	Must Run	2
UGC	Must Run	2
SHEETLA	Must Run	2
BELKA	Must Run	2
BABAIL	Must Run	2
<b>Sub-Total</b>		
<b>From Central Sector Generating Stations</b>		
Thermal (NTPC)		
ANTA GPS	Merit	1
AURAIYA GPS	Merit	2
DADRI GPS	Merit	2
JHANOR GPS	Merit	1
KAWAS GPS	Merit	1
TANDA TPS	Merit	2
FGUTPS-1	Merit	2
FGUTPS-2	Merit	2
FGUTPS-3	Merit	2
FGUTPS-4	Merit	2
FSUPS	Merit	1
KHTPS-1	Merit	1
KHTPS-2	Merit	1
NCTPS-1	Merit	1
NCTPS-2	Merit	1
RIHAND-1	Merit	2
RIHAND-2	Merit	2
RIHAND-3	Merit	2

Form No: F13D

Name of Distribution Licensee

Summary of Power Purchase Cost

1	2	3
SINGRAULI	Merit	1
KORBA-I STPS	Merit	1
KORBA-III STPS	Merit	1
MAUDA-I STPS	Merit	1
MAUDA-II STPS	Merit	1
SOLAPUR TPS	Merit	1
SIPAT-I	Merit	1
SIPAT-II STPS	Merit	1
VINDHYACHAL-I STPS	Merit	1
VINDHYACHAL-II STPS	Merit	1
VINDHYACHAL-III STPS	Merit	1
VINDHYACHAL-IV STPS	Merit	1
VINDHYACHAL-V STPS	Merit	1
Tanda II	Merit	2
Indira Gandhi STPS, Jhajjar	Merit	1
URS Power	Merit	1
SINGRAULI STAGE III	Merit	1
Indira Gandhi STPS, Jhajjar	Merit	1
GADARWARA STPS-I	Merit	1
LARA STPS-I		
KHARGONE STPS		
NTPC Consolidated		
<b>Sub-Total</b>		
<b>NPCIL</b>		
KAPS	Must Run	1
NAPP	Must Run	1
TAPP-3 & 4	Must Run	1
RAPP-3 & 4	Must Run	1
RAPP-5 & 6	Must Run	1
<b>Sub-Total</b>		
<b>Hydro (NHPC)</b>		
SALAL	Must Run	1
TANAKPUR	Must Run	1
CHAMERA-I	Must Run	1
URI	Must Run	1
CHAMERA-II	Must Run	1
DHAULIGANGA	Must Run	1
DULHASTI	Must Run	1
SEWA-II	Must Run	1
CHAMERA-III	Must Run	1
URI-II	Must Run	1
PARBATI-III	Must Run	1
KISHANGANGA	Must Run	1
PARBATI-II	Must Run	1
SUBANSIRI LOWER	Must Run	1
PAKALDUL	Must Run	1
NHPC Consolidated		
<b>Sub-Total</b>		
<b>HYDRO (NTPC)</b>		
KOLDAM HPS	Must Run	1
TAPOVAN VISHNUGARH	Must Run	1
LATA TAPOVAN HEP	Must Run	1
SINGRAULI SHPS	Must Run	1
<b>Sub-Total</b>		
<b>HYDRO</b>		
TEHRI	Must Run	1
KOTESHWAR	Must Run	1
Dhukwan SHP- THDC	Must Run	1

Form No: F13D

Name of Distribution Licensee

Summary of Power Purchase Cost

1	2	3
VISHNUGARH PIPAL KOTHI	Must Run	1
Thermal		
KHURJA STPP	Merit	2
Sub-Total		
<b>SJVN</b>		
RAMPUR	Must Run	1
NATHPA JHAKRI	Must Run	1
Sub-Total		
<b>NEEPCO</b>		
Kameng HEP	Must Run	1
<b>IPP/JV</b>		
<b>HYDRO</b>		
TALA	Must Run	1
VISHNU PRAYAG	Must Run	1
KARCHAM	Must Run	1
TEESTA-III	Must Run	1
SRI NAGAR HEP		
Rajghat Hydro	Merit	2
Hydro (Competitive Bidding)	Merit	2
<b>Thermal</b>		
Meja Thermal Power Plant	Merit	2
LANCO	Merit	2
BEPL BARKHERA	Merit	2
BEPL KHAMBHAKHERA	Merit	2
BEPL KUNDRAKHI	Merit	2
BEPL MAQSOODAPUR	Merit	1
BEPL UTRAULA	Merit	2
KSK MAHANADI	Merit	1
LALITPUR	Merit	2
M.B.POWER	Merit	1
PRAYAGRAJ POWER	Merit	2
R.K.M.POWER	Merit	1
ROSA-1&2	Merit	1
SASAN	Merit	2
TRN ENERGY	Merit	1
NABINAGAR POWER PROJECT	Merit	1
APCPL	Merit	1
Ghatampur	Merit	2
Sub-Total		
<b>Total</b>		
Medium term Sources		
Short term Sources		
Medium term Sources		
Cogen/ Captive		
Bagasse/Cogen/ CPP 1	Must Run	2
Bagasse/Cogen/ CPP 2	Must Run	2
Cogen/ Captive		
Bilateral & Others (Power purchased through Trading)		
Solar (Existing )	Must Run	1
Solar (FY 20)	Must Run	1
Solar (FY 21)	Must Run	1
Solar (FY 22)	Must Run	1

Form No: F13D

Name of Distribution Licensee

**Summary of Power Purchase Cost**

1	2	3
Solar (FY 23)	Must Run	1
SOLAR FY (24)	Must Run	1
SOLAR FY 25	Must Run	1
<b>Non-Solar (Renewable)</b>	Must Run	1
WIND	Must Run	1
WIND (FY 20)	Must Run	1
WIND (FY 21)	Must Run	2
WIND (FY 22)	Must Run	2
Biomass Existing	Must Run	2
Biomass FY 20		
MSW FY 21		
Slop based power project		
<b>Sub-Total</b>		
NVVN Thermal		
NVVN Solar		
<b>OTHER SOURCES</b>		
UI Charges		
Reactive Energy Charges		
OA		
Fwd/Rev Banking		
IEX Purchase		
IEX sale		
<b>Sub Total</b>		
<b>PTC Unverified Power Purchase</b>		
REC		
UI Charges		
Open Access Charges		
Banking		
PGCIL Charges		
WUPPTCL Charges		
SEUPPTCL Charges		
Reactive Energy Charges		
Case-I Transmission Charges		
Any other charges		
STU Charges		
Transmission Charges		
Less		
Late Payment Surcharge		
<b>Grand Total</b>		

\* - includes Arrears in variable Charges

- Note:- 1. Information to be provided for True-Up year, APR year & for each year of  
 2. The above model should be able to give the MOD table based on F13B & value fi  
 3. Revenue details to be submitted should be linked in excel sheet.

Form No: F13D

Name of Distribution Licensee

Summary of Power Purchase Cost

1	2	3	24	25	26	27	28	29	30	31	32	33
True-up FY 2019-20												
Generating Stations	Must Run / Merit	Plant Type	Units (MU)	Fixed Charges (Rs.Crore)	Per Unit Fixed (Rs. kWh)	Energy/ Variable Charges* (Rs.Crore)	Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs./kWh)	Late payment Surcharge (Rs. Crore)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
Long term Sources												
Power procured from own Generating Stations (if any)												
From State Generating Stations Thermal												
ANPARA-A	Merit	2	3,914.45	303.77	0.78	709.93	1.81	0.48	0.00		1,014.18	2.59
ANPARA-B	Merit	2	6,470.88	298.89	0.46	1,117.95	1.73	13.09	0.02		1,429.93	2.21
PANKI	Merit	2	-	-	-	-	-	-	-		-	-
PARICHHA	Merit	2	200.56	45.82	2.28	72.30	3.61	13.29	0.66		131.42	6.55
PARICHHA EXT.	Merit	2	1,927.82	333.66	1.73	644.69	3.34	2.59	0.01		980.94	5.09
OBRA-A	Merit	2	-	-	-	-	-	-	-		-	-
OBRA-B	Merit	2	3,324.45	249.93	0.75	702.51	2.11	7.20	0.02		959.64	2.89
HARDJAGANJ	Merit	2	158.52	78.98	4.98	56.17	3.54	2.67	0.17		137.81	8.69
HARDJAGANJ EXT.	Merit	2	2,850.79	532.38	1.87	956.02	3.35	2.84	0.01		1,491.24	5.23
PARICHHA EXT. STAGE-II	Merit	2	1,305.98	332.74	2.55	437.66	3.35	1.62	0.01		772.02	5.91
ANPARA-D	Merit	2	5,164.05	822.99	1.59	876.17	1.70	4.27	0.01		1,703.43	3.30
Panki Extension	Merit	2	-	-	-	-	-	-	-		-	-
HARDJAGANJ EXT. Stage II	Merit	2	-	-	-	-	-	-	-		-	-
OBRA-C	Merit	2	-	-	-	-	-	-	-		-	-
Jawaharpur	Merit	2	-	-	-	-	-	-	-		-	-
UPRVUNL Consolidated								-40.06			-40.06	
<b>Sub-Total</b>			<b>25,317.52</b>	<b>2,999.16</b>		<b>5,573.40</b>		<b>8.00</b>	<b>0.00</b>		<b>8,580.56</b>	<b>3.39</b>
From State Generating Stations Hydro												
RIHAND	Must Run	2	365.88	15.08	0.41	21.00	0.57	-0.00	-0.00		36.08	0.99
OBRA ( H )	Must Run	2	187.20	10.99	0.59	7.81	0.42	-0.00	-0.00		18.80	1.00
MATATILA	Must Run	2	47.71	1.94	0.41	1.54	0.32	-0.00	-0.00		3.48	0.73
KHARA	Must Run	2	313.83	11.64	0.37	11.61	0.37	-0.00	-0.00		23.25	0.74
UGC	Must Run	2	20.08	-	-	5.68	2.83	-	-		5.68	2.83
SHEETLA	Must Run	2	1.96	-	-	0.30	1.54	-	-		0.30	1.54
BELKA	Must Run	2	1.54	-	-	0.33	2.12	-	-		0.33	2.12
BABAIL	Must Run	2	-0.03	-	-	-0.01	2.95	-	-		-0.01	2.95
<b>Sub-Total</b>			<b>938.17</b>	<b>39.66</b>		<b>48.26</b>		<b>-0.01</b>	<b>-0.00</b>		<b>87.91</b>	<b>0.94</b>
From Central Sector Generating Stations												
Thermal (NTPC)												
ANTA GPS	Merit	1	160.12	57.77	3.61	114.29	7.14	0.49	0.03		172.55	10.78
AURAIYA GPS	Merit	2	172.73	113.41	6.57	82.69	4.79	5.38	0.31		201.48	11.66
DADRI GPS	Merit	2	784.83	120.79	1.54	452.57	5.77	18.76	0.24		592.13	7.54
JHANOR GPS	Merit	1	2.17	0.25	1.16	1.09	5.04	-0.00	-0.00		1.34	6.20
KAWAS GPS	Merit	1	9.13	0.69	0.75	3.07	3.36	-	-		3.75	4.11
TANDA TPS	Merit	2	1,827.85	368.18	2.01	557.59	3.05	19.85	0.11		945.62	5.17
FGUTPS-1	Merit	2	971.68	186.59	1.92	330.27	3.40	13.59	0.14		530.45	5.46
FGUTPS-2	Merit	2	535.05	93.73	1.75	184.29	3.44	7.57	0.14		285.59	5.34
FGUTPS-3	Merit	2	299.24	61.69	2.06	102.08	3.41	4.12	0.14		167.89	5.61
FGUTPS-4	Merit	2	1,013.38	251.03	2.48	325.78	3.21	13.72	0.14		590.52	5.83
FSFPS	Merit	1	191.25	19.22	1.00	46.56	2.43	0.84	0.04		66.62	3.48
KHTPS-1	Merit	1	369.78	54.92	1.49	83.32	2.25	-	-		138.24	3.74
KHTPS-2	Merit	1	1,320.87	192.22	1.46	281.97	2.13	-	-		474.18	3.59
NCTPS-1	Merit	1	301.41	56.15	1.86	124.52	4.13	1.70	0.06		182.38	6.05
NCTPS-2	Merit	1	607.39	117.60	1.94	145.31	2.39	5.18	0.09		268.09	4.41
RIHAND-1	Merit	2	2,206.96	199.98	0.91	303.60	1.38	-5.60	-0.03		497.97	2.26
RIHAND-2	Merit	2	2,091.09	155.50	0.74	283.72	1.36	-	-		439.23	2.10
RIHAND-3	Merit	2	2,653.35	345.39	1.30	363.14	1.37	5.54	0.02		714.07	2.69

Form No: F13D  
Name of Distribution Licensee

Summary of Power Purchase Cost

1	2	3	24	25	26	27	28	29	30	31	32	33
SINGRAULI	Merit	1	5,100.45	357.68	0.70	708.92	1.39	-	-	-	1,066.59	2.09
KORBA-I STPS	Merit	1	24.10	1.66	0.69	3.25	1.35	0.00	0.00	-	4.90	2.03
KORBA-III STPS	Merit	1	21.76	1.34	0.62	1.25	0.57	0.00	0.00	-	2.59	1.19
MAUDA-I STPS	Merit	1	37.64	8.37	2.22	12.10	3.21	0.17	0.04	-	20.64	5.48
MAUDA-II STPS	Merit	1	41.90	8.75	2.09	13.52	3.23	0.13	0.03	-	22.41	5.35
SOLAPUR TPS	Merit	1	1.13	4.32	38.32	0.40	3.57	0.02	0.20	-	4.74	42.09
SIPAT-I	Merit	1	38.55	4.99	1.29	4.90	1.27	0.00	0.00	-	9.89	2.57
SIPAT-II STPS	Merit	1	15.03	1.96	1.31	2.17	1.44	-0.00	-0.00	-	4.14	2.75
VINDHYACHAL-I STPS	Merit	1	32.44	2.95	0.91	5.70	1.76	-	-	-	8.65	2.67
VINDHYACHAL-II STPS	Merit	1	16.85	1.35	0.80	2.82	1.67	-	-	-	4.17	2.47
VINDHYACHAL-III STPS	Merit	1	23.62	2.44	1.03	3.96	1.67	-0.00	-0.00	-	6.39	2.71
VINDHYACHAL-IV STPS	Merit	1	19.25	3.35	1.74	3.14	1.63	0.00	0.00	-	6.49	3.37
VINDHYACHAL-V STPS	Merit	1	14.22	2.33	1.64	2.40	1.69	0.02	0.01	-	4.75	3.34
Tanda II	Merit	2	1,184.70	216.12	1.82	260.65	2.20	10.06	0.08	-	486.84	4.11
Indira Gandhi STPS, Jhajjar	Merit	1	-	-	-	-	-	-	-	-	-	-
URS Power	Merit	1	-	-	-	-	-	-	-	-	-	-
SINGRAULI STAGE III	Merit	1	-	-	-	-	-	-	-	-	-	-
Indira Gandhi STPS, Jhajjar	Merit	1	-	-	-	-	-	-	-	-	-	-
GADARWARA STPS-I	Merit	1	1.92	2.49	12.96	0.67	3.50	0.03	0.15	-	3.19	16.61
LARA STPS-I			4.52	1.46	3.23	1.11	2.45	-	-	-	2.57	5.68
KHARGONE STPS			1.49	0.42	2.82	0.44	2.93	-	-	-	0.86	5.75
NTPC Consolidated			-	-	-	-	-	69.32	-	-	69.32	-
<b>Sub-Total</b>			<b>22,097.86</b>	<b>3,017.10</b>	<b>1.37</b>	<b>4,813.27</b>	<b>2.18</b>	<b>170.90</b>	<b>0.08</b>	<b>-</b>	<b>8,001.26</b>	<b>3.62</b>
<b>NPCIL</b>												
KAPS	Must Run	1	6.73	-	-	1.71	2.54	-0.22	-0.33	-	1.49	2.21
NAPP	Must Run	1	1,229.14	-	-	391.71	3.19	-63.15	-0.51	-	328.56	2.67
TAPP-3 & 4	Must Run	1	21.33	-	-	6.74	3.16	1.31	0.61	-	8.05	3.77
RAPP-3 & 4	Must Run	1	519.36	-	-	181.07	3.49	1.78	0.03	-	182.84	3.52
RAPP-5 & 6	Must Run	1	889.26	-	-	360.56	4.05	-226.06	-2.54	-	134.51	1.51
<b>Sub-Total</b>			<b>2,665.82</b>	<b>-</b>	<b>-</b>	<b>941.80</b>	<b>-</b>	<b>-286.35</b>	<b>-2.74</b>	<b>-</b>	<b>655.45</b>	<b>2.46</b>
<b>Hydro (NHPC)</b>												
SALAL	Must Run	1	265.15	19.88	0.75	16.33	0.62	9.84	0.37	-	46.05	1.74
TANAKPUR	Must Run	1	102.67	20.31	1.98	16.37	1.59	15.34	1.49	-	52.02	5.07
CHAMERA-I	Must Run	1	532.76	40.23	0.76	60.79	1.14	-1.32	-0.02	-	99.70	1.87
URI	Must Run	1	664.14	53.33	0.80	54.59	0.82	4.77	0.07	-	112.69	1.70
CHAMERA-II	Must Run	1	338.92	24.04	0.71	34.06	1.01	-0.92	-0.03	-	57.18	1.69
DHAULIGANGA	Must Run	1	334.88	42.95	1.28	40.63	1.21	-0.98	-0.03	-	82.60	2.47
DULHASTI	Must Run	1	556.47	122.34	2.20	146.82	2.64	2.46	0.04	-	271.63	4.88
SEWA-II	Must Run	1	173.34	44.62	2.57	41.80	2.41	0.44	0.03	-	86.86	5.01
CHAMERA-III	Must Run	1	274.49	57.72	2.10	54.07	1.97	2.85	0.10	-	114.64	4.18
URI-II	Must Run	1	435.41	83.26	1.91	78.38	1.80	6.37	0.15	-	168.01	3.86
PARBATI-III	Must Run	1	180.47	74.62	4.13	27.77	1.54	-0.82	-0.05	-	101.58	5.63
KISHANGANGA	Must Run	1	398.90	77.61	1.95	69.75	1.75	46.37	1.16	-	193.73	4.86
PARBATI-II	Must Run	1	-	-	-	-	-	-	-	-	-	-
SUBANSIRI LOWER	Must Run	1	-	-	-	-	-	-	-	-	-	-
PAKALDUL	Must Run	1	-	-	-	-	-	-	-	-	-	-
NHPC Consolidated			-	-	-	-	-	233.00	-	-	233.00	-
<b>Sub-Total</b>			<b>4,257.62</b>	<b>660.91</b>	<b>-</b>	<b>641.37</b>	<b>-</b>	<b>317.41</b>	<b>0.75</b>	<b>-</b>	<b>1,619.68</b>	<b>3.80</b>
<b>HYDRO (NTPC)</b>												
KOLDAM HPS	Must Run	1	730.73	191.78	2.62	174.87	2.39	1.81	0.02	-	368.45	5.04
TAPOVAN VISHNUGARH	Must Run	1	-	-	-	-	-	-	-	-	-	-
LATA TAPOVAN HEP	Must Run	1	-	-	-	-	-	-	-	-	-	-
SINGRAULI SHPS	Must Run	1	4.90	-	-	3.10	6.34	-	-	-	3.10	6.34
<b>Sub-Total</b>			<b>735.63</b>	<b>191.78</b>	<b>-</b>	<b>177.97</b>	<b>-</b>	<b>1.81</b>	<b>0.02</b>	<b>-</b>	<b>371.56</b>	<b>5.05</b>
<b>HYDRO</b>												
TEHRI	Must Run	1	1,229.28	280.46	2.28	277.18	2.25	236.84	1.93	-	794.48	6.46
KOTESHWAR	Must Run	1	500.49	124.70	2.49	113.77	2.27	0.24	0.00	-	238.71	4.77
Dhukwan SHP- THDC	Must Run	1	2.72	-	-	0.66	2.44	-	-	-	0.66	2.44

Form No: F13D  
Name of Distribution Licensee  
Summary of Power Purchase Cost

1	2	3	24	25	26	27	28	29	30	31	32	33
VISHNUGARH PIPAL KOTHI	Must Run	1	-	-	-	-	-	-	-	-	-	-
Thermal												
KHURJA STPP	Merit	2	-	-	-	-	-	-	-	-	-	-
Sub-Total			1,732.49	405.17		391.61		237.08	1.93		1,033.86	5.97
<b>SJVN</b>												
RAMPUR	Must Run	1	356.84	72.40	2.03	71.79	2.01	2.11	0.06		146.31	4.10
NATHPA JHAKRI	Must Run	1	1,374.11	154.05	1.12	169.13	1.23	28.68	0.21		351.87	2.56
Sub-Total			1,730.95	226.46		240.92		30.79	0.27		498.18	2.88
<b>NEEPCO</b>												
Kameng HEP	Must Run	1	-	-	-	-	-	-	-	-	-	-
<b>IPP/IV</b>												
<b>HYDRO</b>												
TALA	Must Run	1	118.90	-	-	25.68	2.16	-	-		25.68	2.16
VISHNU PRAYAG	Must Run	1	1,731.42	24.28	0.14	226.02	1.31	28.69	0.17		278.98	1.61
KARCHAM	Must Run	1	917.72	152.04	1.66	154.29	1.68	109.22	1.19		415.55	4.53
TEESTA-III	Must Run	1	897.63	239.62	2.67	222.19	2.48	51.97	0.58		513.78	5.72
SRI NAGAR HEP			1,351.33	387.98	2.87	313.11	2.32	-	-		701.09	5.19
Rajghat Hydro	Merit	2	-	-	-	-	-	-	-		-	-
Hydro (Competitive Bidding)	Merit	2										
<b>Thermal</b>												
Meja Thermal Power Plant	Merit	2	847.10	247.02	2.92	260.61	3.08	15.00	0.18		522.63	6.17
LANCO	Merit	2	6,725.85	637.11	0.95	1,356.15	2.02	139.49	0.21		2,132.75	3.17
BEPL BARKHERA	Merit	2	82.96	92.42	11.14	30.70	3.70	-12.22	-1.47		110.91	13.37
BEPL KHAMBHAKHERA	Merit	2	73.16	89.64	12.25	26.96	3.69	0.65	0.09		117.26	16.03
BEPL KUNDRAKHI	Merit	2	116.26	89.36	7.69	37.89	3.26	0.87	0.07		128.12	11.02
BEPL MAQSOODAPUR	Merit	1	93.89	85.71	9.13	35.04	3.73	0.84	0.09		121.59	12.95
BEPL UTRAULA	Merit	2	109.72	89.94	8.20	37.54	3.42	70.94	6.47		198.42	18.08
KSK MAHANADI	Merit	1	4,772.38	1,219.31	2.55	1,331.69	2.79	55.93	0.12		2,606.94	5.46
LALITPUR	Merit	2	6,916.87	2,858.00	4.13	2,044.09	2.96	548.75	0.79		5,450.85	7.88
M.B.POWER	Merit	1	2,273.46	669.32	2.94	435.51	1.92	246.37	1.08		1,351.20	5.94
PRAYAGRAJ POWER	Merit	2	8,472.86	1,247.90	1.47	2,068.15	2.44	159.72	0.19		3,475.77	4.10
R.K.M.POWER	Merit	1	2,074.84	547.47	2.64	389.43	1.88	-57.63	-0.28		879.27	4.24
ROSA-1&2	Merit	1	5,632.62	1,269.43	2.25	1,729.06	3.07	142.92	0.25		3,141.41	5.58
SASAN	Merit	2	3,778.25	55.68	0.15	434.43	1.15	21.48	0.06		511.59	1.35
TRN ENERGY	Merit	1	1,599.77	292.24	1.83	264.81	1.66	-16.31	-0.10		540.74	3.38
NABINAGAR POWER PROJECT	Merit	1	235.18	76.33	3.25	48.66	2.07	-1.14	-0.05		123.84	5.27
APCPL	Merit	1	196.74	42.11	2.14	89.82	4.57	20.27			152.20	7.74
Ghatampur	Merit	2										
Sub-Total			49,018.91	10,412.91	2.12	11,561.86	2.36	1,525.80	0.31		23,500.57	4.79
<b>Total</b>			108,494.96	17,953.14		24,390.46		2,005.42	0.18		44,349.02	4.09
Medium term Sources												
Short term Sources												
Medium term Sources			-	-	-	-	-	-	-		-	-
Cogen/ Captive												
Bagasse/Cogen/ CPP 1	Must Run	2	3,717.72	-	-	1,399.94	3.77	-204.38	-0.55		1,195.56	3.22
Bagasse/Cogen/ CPP 2	Must Run	2										
Cogen/ Captive			3,717.72	-	-	1,399.94	3.77	-204.38	-0.55		1,195.56	3.22
Bilateral & Others (Power purchased through Trading)												
Solar (Existing )	Must Run	1	-	-	-	-	-	-	-		-	-
Solar (FY 20)	Must Run	1	-	-	-	-	-	-	-		-	-
Solar (FY 21)	Must Run	1	-	-	-	-	-	-	-		-	-
Solar (FY 22)	Must Run	1	-	-	-	-	-	-	-		-	-



Form No: F13D

Name of Distribution Licensee

Summary of Power Purchase Cost

1	2	3	24	25	26	27	28	29	30	31	32	33
Solar (FY 23)	Must Run	1	2,217.21	-	-	1,013.33	4.57	27.49	0.12		1,040.82	4.69
SOLAR FY (24)	Must Run	1	-	-	-	-	-	-	-	-	-	-
SOLAR FY 25	Must Run	1	-	-	-	-	-	-	-	-	-	-
			<b>2,217.21</b>	-	-	<b>1,013.33</b>	<b>4.57</b>	27.49	0.12		<b>1,040.82</b>	<b>4.69</b>
<b>Non-Solar (Renewable)</b>	Must Run	1										
WIND	Must Run	1	950.88	-	-	326.21	3.43	-	-		326.21	3.43
WIND (FY 20)	Must Run	1	-	-	-	-	-	-	-	-	-	-
WIND (FY 21)	Must Run	2	-	-	-	-	-	-	-	-	-	-
WIND (FY 22)	Must Run	2	-	-	-	-	-	-	-	-	-	-
Biomass Existing	Must Run	2										
Biomass FY 20			-	-	-	-	-	-	-	-	-	-
MSW FY 21			-	-	-	-	-	-	-	-	-	-
Slop based power project												
<b>Sub-Total</b>			<b>950.88</b>	-	-	<b>326.21</b>			-		<b>326.21</b>	
NV/N Thermal			677.59	-	-	310.99	4.59	24.11	0.36		335.10	4.95
NV/N Solar			492.03	-	-	180.74	3.67	9.88	0.20		190.62	3.87
<b>OTHER SOURCES</b>												
UI Charges			-169.93	-	-	191.40		1.44			192.84	-11.35
Reactive Energy Charges			-	-	-	-		7.09			7.09	-
OA			1,717.56	-	-	917.48		13.77			931.25	5.42
Fwd/Rev Banking			-	-	-	-		51.90			51.90	-
IEX Purchase			1,140.29	-	-	498.95		0.04			498.99	4.38
IEX sale			1,097.37	-	-	292.76		-			292.76	2.67
<b>Sub Total</b>			<b>1,590.54</b>	-	-	<b>1,315.07</b>		<b>74.23</b>			<b>1,389.31</b>	<b>8.73</b>
<b>PTC Unverified Power Purchase</b>								<b>116.21</b>			<b>116.21</b>	
REC												
UI Charges												
Open Access Charges												
Banking												
PGCIL Charges			-	-	-	-	-				-	-
WUPPTCL Charges			-	-	-	-	-				-	-
SEUPPTCL Charges			-	-	-	-	-				-	-
Reactive Energy Charges			-	-	-	-	-				-	-
Case-I Transmission Charges			-	-	-	-	-				-	-
Any other charges												
STU Charges			-	-	-	-	-				-	-
Transmission Charges			-	-	-	-	-	5,390.84			5,390.84	-
Less												
Late Payment Surcharge			-	-	-	-	-				-	-
<b>Grand Total</b>			<b>118,140.93</b>	<b>17,953.14</b>	<b>1.52</b>	<b>28,936.73</b>	<b>2.45</b>	<b>7,443.81</b>	<b>0.63</b>	-	<b>54,333.68</b>	<b>4.60</b>

\* - includes Arrears in variable Charges

Note: 1. Information to be provided for True-Up year, APR year & for each year of the Control Period

2. The above model should be able to give the MOD table based on F13B & value filled in C4 cell.

3. Revenue details to be submitted should be linked in excel sheet.

Form No: F13D

Name of Distribution Licensee

Summary of Power Purchase Cost

1	2	3	34	35	36	37	38	39	40	41	42	43
Generating Stations	Must Run / Merit	Plant Type	Units (MU)	Fixed Charges (Rs.Crore)	Per Unit Fixed Charges (Rs. kWh)	Energy/ Variable Charges (Rs.Crore)	FY 2020-21					
							Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs./kWh)	Late payment Surcharge (Rs. Crore)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
Long term Sources												
Power procured from own Generating Stations (if any)												
From State Generating Stations Thermal												
ANPARA-A	Merit	2	3,250.17	258.55	0.80	627.70	1.93	1.10	0.00		887.36	2.73
ANPARA-B	Merit	2	6,914.77	315.42	0.46	1,224.83	1.77	-	-		1,540.25	2.23
PANKI	Merit	2	-	-	-	-	-	-	-		-	-
PARICHHA	Merit	2	-	-	-	-	-	-	-		-	-
PARICHHA EXT.	Merit	2	1,186.20	333.66	2.81	431.32	3.64	-	-		764.98	6.45
OBRA-A	Merit	2	-	-	-	-	-	-	-		-	-
OBRA-B	Merit	2	3,854.64	309.07	0.80	927.02	2.40	-	-		1,236.09	3.21
HARDUAGANJ	Merit	2	9.93	36.15	36.41	3.67	3.70	-	-		39.82	40.10
HARDUAGANJ EXT.	Merit	2	2,087.86	532.38	2.55	725.66	3.48	-	-		1,258.04	6.03
PARICHHA EXT. STAGE-II	Merit	2	1,792.42	486.27	2.71	648.63	3.62	-	-		1,134.90	6.33
ANPARA-D	Merit	2	3,082.88	508.94	1.65	556.78	1.81	-	-		1,065.71	3.46
Panki Extension	Merit	2	-	-	-	-	-	-	-		-	-
HARDUAGANJ EXT. Stage II	Merit	2	-	-	-	-	-	-	-		-	-
OBRA-C	Merit	2	-	-	-	-	-	-	-		-	-
Jawaharpur	Merit	2	-	-	-	-	-	-	-		-	-
UPRVUNL Consolidated								47.86	-		47.86	-
<b>Sub-Total</b>			<b>22,178.87</b>	<b>2,780.44</b>	<b>1.25</b>	<b>5,145.61</b>	<b>2.32</b>	<b>48.96</b>	<b>0.02</b>	<b>-</b>	<b>7,975.01</b>	<b>3.60</b>
From State Generating Stations Hydro												
RIHAND	Must Run	2	685.87	16.51	0.24	70.09	1.02	22.51	0.33		109.12	1.59
OBRA ( H )	Must Run	2	345.83	8.92	0.26	23.73	0.69	0.51	0.01		33.15	0.96
MATATILA	Must Run	2	67.15	2.69	0.40	4.58	0.68	0.00	0.00		7.27	1.08
KHARA	Must Run	2	283.24	11.99	0.42	13.12	0.46	0.34	0.01		25.45	0.90
UGC	Must Run	2	25.09	-	-	7.10	2.83	-	-		7.10	2.83
SHEETLA	Must Run	2	2.49	-	-	0.48	1.92	-	-		0.48	1.92
BELKA	Must Run	2	3.13	-	-	0.58	1.86	-	-		0.58	1.86
BABAIL	Must Run	2	0.30	-	-	0.04	1.41	0.23	7.66		0.27	9.07
<b>Sub-Total</b>			<b>1,413.10</b>	<b>40.11</b>	<b>0.28</b>	<b>119.72</b>	<b>0.85</b>	<b>23.59</b>	<b>0.17</b>	<b>-</b>	<b>183.43</b>	<b>1.30</b>
From Central Sector Generating Stations												
Thermal (NTPC)												
ANTA GPS	Merit	1	232.18	54.35	2.34	99.38	4.28	0.43	0.02		154.16	6.64
AURAIYA GPS	Merit	2	373.04	108.38	2.91	157.00	4.21	9.56	0.26		274.95	7.37
DADRI GPS	Merit	2	846.94	115.11	1.36	310.92	3.67	12.24	0.14		438.26	5.17
JHANOR GPS	Merit	1	1.92	0.19	0.96	0.39	2.04	-	-		0.58	3.01
KAWAS GPS	Merit	1	2.00	0.15	0.76	0.40	2.02	-0.00	-0.00		0.56	2.78
TANDA TPS	Merit	2	1,250.40	366.51	2.93	401.31	3.21	29.75	0.24		797.57	6.38
FGUTPS-1	Merit	2	737.89	185.08	2.51	231.90	3.14	18.40	0.25		435.38	5.90
FGUTPS-2	Merit	2	399.11	93.17	2.33	127.63	3.20	13.28	0.33		234.08	5.87
FGUTPS-3	Merit	2	268.40	61.36	2.29	86.26	3.21	9.29	0.35		156.91	5.85
FGUTPS-4	Merit	2	958.98	253.68	2.65	291.69	3.04	23.96	0.25		569.33	5.94
FSTPS	Merit	1	210.04	19.04	0.91	57.01	2.71	1.47	0.07		77.53	3.69
KHTPS-1	Merit	1	349.41	52.20	1.49	78.88	2.26	0.28	0.01		131.37	3.76
KHTPS-2	Merit	1	934.15	155.57	1.67	200.36	2.14	3.30	0.04		359.23	3.85
NCTPS-1	Merit	1	245.41	55.70	2.27	82.49	3.36	1.16	0.05		139.34	5.68
NCTPS-2	Merit	1	262.05	117.23	4.47	92.45	3.53	6.93	0.26		216.62	8.27
RIHAND-1	Merit	2	1,988.76	186.30	0.94	280.55	1.41	0.51	0.00		467.36	2.35
RIHAND-2	Merit	2	2,306.32	156.75	0.68	324.32	1.41	7.70	0.03		488.77	2.12
RIHAND-3	Merit	2	2,632.78	343.07	1.30	365.52	1.39	14.78	0.06		723.37	2.75

Form No: F13D  
Name of Distribution Licensee

Summary of Power Purchase Cost

1	2	3	34	35	36	37	38	39	40	41	42	43
SINGRAULI	Merit	1	4,751.38	352.81	0.74	669.96	1.41	-	-	-	1,022.77	2.15
KORBA-I STPS	Merit	1	17.95	1.21	0.68	2.50	1.39	0.01	0.01	-	3.73	2.08
KORBA-III STPS	Merit	1	9.53	1.25	1.31	1.31	1.37	0.03	0.03	-	2.58	2.71
MAUDA-I STPS	Merit	1	3.91	3.44	8.80	1.11	2.85	0.17	0.43	-	4.72	12.08
MAUDA-II STPS	Merit	1	10.12	4.29	4.24	2.96	2.92	0.12	0.12	-	7.37	7.28
SOLAPUR TPS	Merit	1	2.91	4.18	14.35	0.84	2.88	0.02	0.06	-	5.04	17.29
SIPAT-I	Merit	1	33.64	4.58	1.36	4.80	1.43	0.04	0.01	-	9.41	2.80
SIPAT-II STPS	Merit	1	11.58	1.48	1.28	1.71	1.47	0.01	0.01	-	3.20	2.76
VINDHYACHAL-I STPS	Merit	1	16.53	1.54	0.93	2.76	1.67	-	-	-	4.31	2.60
VINDHYACHAL-II STPS	Merit	1	12.05	0.93	0.78	1.94	1.61	0.00	0.00	-	2.88	2.39
VINDHYACHAL-III STPS	Merit	1	13.20	1.48	1.12	2.11	1.60	-0.06	-0.05	-	3.52	2.67
VINDHYACHAL-IV STPS	Merit	1	16.92	2.94	1.74	2.68	1.58	0.01	0.01	-	5.63	3.33
VINDHYACHAL-V STPS	Merit	1	9.22	1.69	1.83	1.51	1.63	-0.03	-0.03	-	3.17	3.43
Tanda II	Merit	2	2,497.86	543.25	2.17	630.60	2.52	17.06	0.07	-	1,190.91	4.77
Indira Gandhi STPS, Jhajjar	Merit	1	227.36	25.04	1.10	80.74	3.55	0.36	0.02	-	106.14	4.67
URS Power	Merit	1	-	-	-	-	-	-	-	-	-	-
SINGRAULI STAGE III	Merit	1	6.24	3.36	5.39	1.57	2.51	0.05	0.08	-	4.98	7.98
Indira Gandhi STPS, Jhajjar	Merit	1	14.82	4.22	2.85	3.15	2.13	-0.00	-0.00	-	7.37	4.98
GADARWARA STPS-I	Merit	1	10.61	4.50	4.24	2.96	2.79	0.00	0.00	-	7.47	7.04
LARA STPS-I			-	-	-	-	-	-97.79	-	-	-97.79	-
KHARGONE STPS			-	-	-	-	-	-	-	-	-	-
NTPC Consolidated			-	-	-	-	-	-	-	-	-	-
<b>Sub-Total</b>			<b>21,665.62</b>	<b>3,286.03</b>	<b>1.52</b>	<b>4,603.68</b>	<b>2.12</b>	<b>73.05</b>	<b>0.03</b>	<b>-</b>	<b>7,962.76</b>	<b>3.68</b>
<b>NPCIL</b>												
KAPS	Must Run	1	5.50	-	-	1.30	2.36	0.04	0.07	-	1.34	2.43
NAPP	Must Run	1	1,133.91	-	-	344.63	3.04	2.20	0.02	-	346.82	3.06
TAPP-3 & 4	Must Run	1	16.80	-	-	5.51	3.28	1.78	1.06	-	7.29	4.34
RAPP-3 & 4	Must Run	1	518.63	-	-	172.58	3.33	-0.44	-0.01	-	172.14	3.32
RAPP-5 & 6	Must Run	1	787.18	-	-	306.32	3.89	-	-	-	306.32	3.89
<b>Sub-Total</b>			<b>2,462.01</b>	<b>-</b>	<b>-</b>	<b>830.33</b>	<b>3.58</b>	<b>1.15</b>	<b>-</b>	<b>-</b>	<b>833.92</b>	<b>3.39</b>
<b>Hydro (NHPC)</b>												
SALAL	Must Run	1	249.86	18.85	0.75	16.53	0.66	35.45	1.42	-	70.84	2.84
TANAKPUR	Must Run	1	88.52	20.35	2.30	14.30	1.61	0.01	0.00	-	34.66	3.92
CHAMERA-I	Must Run	1	492.88	39.44	0.80	58.32	1.18	-0.08	-0.00	-	97.67	1.98
URI	Must Run	1	616.26	50.70	0.82	52.29	0.85	-0.06	-0.00	-	102.93	1.67
CHAMERA-II	Must Run	1	173.04	15.10	0.87	20.20	1.17	0.04	0.00	-	35.34	2.04
DHAULIGANGA	Must Run	1	290.51	38.86	1.34	37.91	1.31	0.03	0.00	-	76.81	2.64
DULHASTI	Must Run	1	591.22	138.03	2.33	158.64	2.68	0.05	0.00	-	296.72	5.02
SEWA-II	Must Run	1	143.08	38.56	2.70	39.84	2.78	-0.00	-0.00	-	78.39	5.48
CHAMERA-III	Must Run	1	245.17	49.06	2.00	46.99	1.92	0.03	0.00	-	96.08	3.92
URI-II	Must Run	1	379.33	67.64	1.78	65.07	1.72	-0.09	-0.00	-	132.63	3.50
PARBATI-III	Must Run	1	155.75	66.66	4.28	27.00	1.73	0.06	0.00	-	93.73	6.02
KISHANGANGA	Must Run	1	445.16	84.14	1.89	94.76	2.13	0.08	0.00	-	178.98	4.02
PARBATI-II	Must Run	1	-	-	-	-	-	-	-	-	-	-
SUBANSIRI LOWER	Must Run	1	-	-	-	-	-	-	-	-	-	-
PAKALDUL	Must Run	1	-	-	-	-	-	-	-	-	-	-
NHPC Consolidated			-	-	-	-	-	175.28	-	-	175.28	-
<b>Sub-Total</b>			<b>3,870.79</b>	<b>627.41</b>	<b>1.62</b>	<b>631.84</b>	<b>1.63</b>	<b>210.80</b>	<b>0.54</b>	<b>-</b>	<b>1,470.04</b>	<b>3.80</b>
<b>HYDRO (NTPC)</b>												
KOLDAM HPS	Must Run	1	677.69	183.94	2.71	159.65	2.36	-	-	-	343.59	5.07
TAPOVAN VISHNUGARH	Must Run	1	-	-	-	-	-	-	-	-	-	-
LATA TAPOVAN HEP	Must Run	1	-	-	-	-	-	-	-	-	-	-
SINGRAULI SHPS	Must Run	1	8.82	-	-	4.44	5.04	-	-	-	4.44	5.04
<b>Sub-Total</b>			<b>686.51</b>	<b>183.94</b>	<b>2.68</b>	<b>164.10</b>	<b>2.39</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>348.04</b>	<b>5.07</b>
<b>HYDRO</b>												
TEHRI	Must Run	1	1,200.27	265.15	2.21	252.56	2.10	59.41	0.49	-	577.12	4.81
KOTESHWAR	Must Run	1	492.22	117.79	2.39	105.83	2.15	-4.90	-0.10	-	218.72	4.44
Dhukwan SHP- THDC	Must Run	1	50.98	-	-	24.83	4.87	-	-	-	24.83	4.87

Form No: F13D

Name of Distribution Licensee

Summary of Power Purchase Cost

1	2	3	34	35	36	37	38	39	40	41	42	43
VISHNUGARH PIPAL KOTHI	Must Run	1	-	-	-	-	-	-	-	-	-	-
Thermal												
KHURJA STPP	Merit	2	-	-	-	-	-	-	-	-	-	-
Sub-Total			1,743.47	382.94	-	383.21	-	54.51	0.40	-	820.66	4.71
<b>SJVN</b>												
RAMPUR	Must Run	1	323.93	77.28	2.39	54.84	1.69	164.42	5.08	-	296.54	9.15
NATHPA JHAKRI	Must Run	1	1,246.06	158.90	1.28	108.51	0.87	10.27	0.08	-	277.68	2.23
Sub-Total			1,569.99	236.18	-	163.35	-	174.68	5.16	-	574.22	3.66
<b>NEEPCO</b>												
Kameng HEP	Must Run	1	103.04	-	-	41.22	4.00	0.02	0.00	-	41.25	4.00
<b>IPP/IV</b>												
<b>HYDRO</b>												
TALA	Must Run	1	149.44	-	-	32.28	2.16	0.01	0.00	-	32.29	2.16
VISHNU PRAYAG	Must Run	1	1,584.29	24.48	0.15	171.55	1.08	-33.56	-0.21	-	162.47	1.03
KARCHAM	Must Run	1	865.31	179.51	2.07	114.82	1.33	99.35	1.15	-	393.68	4.55
TEESTA-III	Must Run	1	881.37	328.28	3.72	190.69	2.16	9.72	0.11	-	528.69	6.00
SRI NAGAR HEP			1,308.80	373.06	2.85	308.01	2.35	-	-	-	681.06	5.20
Rajghat Hydro	Merit	2	-	-	-	-	-	-	-	-	-	-
Hydro (Competitive Bidding)	Merit	2	-	-	-	-	-	-	-	-	-	-
<b>Thermal</b>												
Meja Thermal Power Plant	Merit	2	1,836.67	651.52	3.55	468.21	2.55	-10.80	-0.06	-	1,108.93	6.04
LANCO	Merit	2	7,141.18	563.65	0.79	1,384.80	1.94	300.77	0.42	-	2,249.22	3.15
BEPL BARKHERA	Merit	2	147.33	108.60	7.37	51.01	3.46	70.08	4.76	-	229.69	15.59
BEPL KHAMBHAKHERA	Merit	2	148.36	111.59	7.52	50.83	3.43	0.03	0.00	-	162.46	10.95
BEPL KUNDRAKHI	Merit	2	193.76	114.46	5.91	60.32	3.11	0.03	0.00	-	174.81	9.02
BEPL MAQSOODAPUR	Merit	1	154.05	111.82	7.26	51.63	3.35	0.03	0.00	-	163.48	10.61
BEPL UTRAULA	Merit	2	212.01	113.70	5.36	70.94	3.35	0.03	0.00	-	184.67	8.71
KSJ MAHANADI	Merit	1	5,084.61	1,467.61	2.89	1,484.48	2.92	-92.97	-0.18	-	2,859.12	5.62
LALITPUR	Merit	2	6,343.58	3,151.81	4.97	1,900.25	3.00	281.47	0.44	-	5,333.53	8.41
M.B.POWER	Merit	1	2,108.48	600.88	2.85	411.10	1.95	1,049.89	4.98	-	2,061.87	9.78
PRAYAGRAJ POWER	Merit	2	8,728.02	1,407.44	1.61	2,371.15	2.72	-7.40	-0.01	-	3,771.19	4.32
R.K.M.POWER	Merit	1	2,336.65	609.89	2.61	442.32	1.89	52.16	0.22	-	1,104.37	4.73
ROSA-1&2	Merit	1	6,125.35	1,163.64	1.90	1,584.96	2.59	269.54	0.44	-	3,018.14	4.93
SASAN	Merit	2	3,792.91	50.76	0.13	406.03	1.07	79.32	0.21	-	536.11	1.41
TRN ENERGY	Merit	1	1,464.07	242.25	1.65	228.42	1.56	456.73	3.12	-	927.41	6.33
NABINAGAR POWER PROJECT	Merit	1	379.87	133.51	3.51	79.26	2.09	-8.43	-0.22	-	204.34	5.38
APCPL	Merit	1	-	-	-	-	-	-	-	-	-	-
Ghatampur	Merit	2	-	-	-	-	-	-	-	-	-	-
Sub-Total			50,986.11	11,508.46	2.26	11,863.07	2.33	2,516.01	0.49	-	25,887.54	5.08
<b>Total</b>			106,679.50	19,045.51	1.79	23,946.14	2.24	3,105.21	0.29	-	46,096.85	4.32
Medium term Sources												
Short term Sources			-	-	-	-	-	-	-	-	-	-
Medium term Sources			-	-	-	-	-	-	-	-	-	-
<b>Cogen/ Captive</b>												
Baggasse/Cogen/ CPP 1	Must Run	2	-	-	-	-	-	-	-	-	-	-
Baggasse/Cogen/ CPP 2	Must Run	2	-	-	-	-	-	-	-	-	-	-
Cogen/ Captive			2,357.57	-	-	797.15	3.38	-8.95	-0.04	-	788.20	3.34
Bilateral & Others (Power purchased through Trading)			-	-	-	-	-	-	-	-	-	-
Solar (Existing )	Must Run	1	-	-	-	-	-	-	-	-	-	-
Solar (FY 20)	Must Run	1	-	-	-	-	-	-	-	-	-	-
Solar (FY 21)	Must Run	1	-	-	-	-	-	-	-	-	-	-
Solar (FY 22)	Must Run	1	-	-	-	-	-	-	-	-	-	-

Form No: F13D

Name of Distribution Licensee

**Summary of Power Purchase Cost**

	1	2	3	34	35	36	37	38	39	40	41	42	43
Solar (FY 23)		Must Run	1	-	-	-	-	-	-	-	-	-	-
SOLAR FY (24)		Must Run	1	-	-	-	-	-	-	-	-	-	-
SOLAR FY 25		Must Run	1	-	-	-	-	-	0.15	-	-	0.15	-
	-			3,206.71	-	-	1,266.90	3.95	-	-	-	1,266.90	3.95
<b>Non-Solar (Renewable)</b>		Must Run	1										
WIND		Must Run	1	1,502.98	-	-	506.41	3.37	-	-	-	506.41	3.37
WIND (FY 20)		Must Run	1	-	-	-	-	-	-	-	-	-	-
WIND (FY 21)		Must Run	2	-	-	-	-	-	-	-	-	-	-
WIND (FY 22)		Must Run	2	-	-	-	-	-	-	-	-	-	-
Biomass Existing		Must Run	2	-	-	-	-	-	-	-	-	-	-
Biomass FY 20				-	-	-	-	-	-	-	-	-	-
MSW FY 21				-	-	-	-	-	-	-	-	-	-
Slop based power project				-	-	-	-	-	0.05	-	-	0.05	-
<b>Sub-Total</b>				<b>1,502.98</b>	-	-	<b>506.41</b>		<b>0.05</b>	<b>0.00</b>	-	<b>506.46</b>	<b>3.37</b>
NVVN Thermal				772.14	-	-	234.02	3.03	8.24	0.11	-	242.26	3.14
NVVN Solar				291.89	-	-	204.59	7.01	6.61	0.23	-	211.20	7.24
<b>OTHER SOURCES</b>													
UI Charges													
Reactive Energy Charges													
OA													
Fwd/Rev Banking													
IEX Purchase													
IEX sale													
<b>Sub Total</b>													
<b>PTC Unverified Power Purchase</b>													
REC				-	-	-	-	-	-	-	-	-	-
UI Charges													
Open Access Charges													
Banking													
PGCIL Charges													
WUPPTCL Charges													
SEUPPTCL Charges													
Reactive Energy Charges													
Case-I Transmission Charges													
Any other charges													
STU Charges													
Transmission Charges									5,122.21			5,122.21	
Less													
Late Payment Surcharge													
<b>Grand Total</b>				<b>114,810.80</b>	<b>19,045.51</b>	<b>1.66</b>	<b>26,955.21</b>	<b>2.35</b>	<b>8,233.38</b>	<b>0.25</b>	<b>-</b>	<b>54,234.09</b>	<b>4.72</b>

\* - includes Arrears in variable Charges

Note:- 1. Information to be provided for True-Up year, APR year & for each year of

2. The above model should be able to give the MOD table based on F13B & value fi

3. Revenue details to be submitted should be linked in excel sheet.

Form No: F13D

Name of Distribution Licensee

Summary of Power Purchase Cost

1	2	3	44	45	46	47	48	49	50	51	52
Generating Stations	Must Run / Merit	Plant Type	Units (MU)	Fixed Charges (Rs.Crore)	Per Unit FC (Rs. /kWh)	Energy/ Variable Charges (Rs.Crore)	Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs. /kWh)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
Long term Sources											
Power procured from own Generating Stations (if any)											
From State Generating Stations Thermal											
ANPARA-A	Merit	2	3,622.72	401.14	1.11	730.39	2.02			1,131.53	3.12
ANPARA-B	Merit	2	6,797.77	402.34	0.59	1,246.54	1.83			1,648.87	2.43
PANKI	Merit	2									
PARICHHA	Merit	2									
PARICHHA EXT.	Merit	2	-	436.03	-	-	-			436.03	-
OBRA-A	Merit	2									
OBRA-B	Merit	2	-	320.49	-	-	-			320.49	-
HARDUAGANJ	Merit	2	-	103.21	-	-	-			103.21	-
HARDUAGANJ EXT.	Merit	2	535.23	695.72	13.00	190.60	3.56			886.32	16.56
PARICHHA EXT. STAGE-II	Merit	2	226.21	651.82	28.81	84.24	3.72			736.05	32.54
ANPARA-D	Merit	2	4,541.67	1,422.78	3.13	832.05	1.83			2,254.83	4.96
Panki Extension	Merit	2	-	-	-	-	-			-	-
HARDUAGANJ EXT. Stage II	Merit	2	73.30	788.66	107.59	23.46	3.20			812.12	110.79
OBRA-C	Merit	2	-	-	-	-	-			-	-
Jawaharpur	Merit	2	-	-	-	-	-			-	-
UPRVUNL Consolidated											
<b>Sub-Total</b>			<b>15,796.90</b>	<b>5,222.18</b>		<b>3,107.27</b>				<b>8,329.45</b>	
From State Generating Stations Hydro											
RIHAND	Must Run	2	462.54	42.93	0.93	55.15	1.19			98.08	2.12
OBRA ( H )	Must Run	2	217.07	10.37	0.48	17.09	0.79			27.45	1.26
MATATILA	Must Run	2	59.57	2.96	0.50	4.80	0.81			7.76	1.30
KHARA	Must Run	2	243.64	13.57	0.56	12.01	0.49			25.58	1.05
UGC	Must Run	2	21.84	-	-	6.31	2.89			6.31	2.89
SHEETLA	Must Run	2	2.23	-	-	0.48	2.13			0.48	2.13
BELKA	Must Run	2	1.91	-	-	0.34	1.77			0.34	1.77
BABAIL	Must Run	2	1.33	0.25	1.91	0.60	4.54			0.86	6.46
<b>Sub-Total</b>			<b>1,010.12</b>	<b>70.08</b>	<b>0.69</b>	<b>96.77</b>				<b>166.85</b>	<b>1.65</b>
From Central Sector Generating Stations											
Thermal (NTPC)											
ANTA GPS	Merit	1	-	76.22	-	-	-			76.22	-
AURAIYA GPS	Merit	2	-	149.53	-	-	-			149.53	-
DADRI GPS	Merit	2	63.85	159.36	24.96	24.36	3.82			183.72	28.77
JHANOR GPS	Merit	1	-	-	-	-	-			-	-
KAWAS GPS	Merit	1	-	-	-	-	-			-	-
TANDA TPS	Merit	2	537.43	483.48	9.00	176.34	3.28			659.82	12.28
FGUTPS-1	Merit	2	754.55	245.37	3.25	235.36	3.12			480.73	6.37
FGUTPS-2	Merit	2	356.38	123.29	3.46	112.49	3.16			235.78	6.62
FGUTPS-3	Merit	2	118.29	81.20	6.86	37.92	3.21			119.12	10.07
FGUTPS-4	Merit	2	735.13	284.06	3.86	222.98	3.03			507.04	6.90
FSTPS	Merit	1	-	-	-	-	-			-	-
KHTPS-1	Merit	1	-	-	-	-	-			-	-
KHTPS-2	Merit	1	1,605.38	252.69	1.57	349.97	2.18			602.66	3.75
NCTPS-1	Merit	1	90.61	73.81	8.15	30.96	3.42			104.77	11.56
NCTPS-2	Merit	1	153.94	155.43	10.10	54.61	3.55			210.04	13.64
RIHAND-1	Merit	2	2,399.59	263.82	1.10	351.32	1.46			615.15	2.56
RIHAND-2	Merit	2	2,208.96	205.18	0.93	321.47	1.46			526.65	2.38
RIHAND-3	Merit	2	2,604.75	413.44	1.59	374.14	1.44			787.58	3.02

Form No: F13D  
Name of Distribution Licensee

Summary of Power Purchase Cost

1	2	3	44	45	46	47	48	49	50	51	52
SINGRAULI	Merit	1	5,634.07	469.37	0.83	818.36	1.45			1,287.73	2.29
KORBA-I STPS	Merit	1	-	-	-	-	-			-	-
KORBA-III STPS	Merit	1	-	-	-	-	-			-	-
MAUDA-I STPS	Merit	1	-	-	-	-	-			-	-
MAUDA-II STPS	Merit	1	-	-	-	-	-			-	-
SOLAPUR TPS	Merit	1	-	-	-	-	-			-	-
SIPAT-I	Merit	1	-	-	-	-	-			-	-
SIPAT-II STPS	Merit	1	-	-	-	-	-			-	-
VINDHYACHAL-I STPS	Merit	1	-	-	-	-	-			-	-
VINDHYACHAL-II STPS	Merit	1	-	-	-	-	-			-	-
VINDHYACHAL-III STPS	Merit	1	-	-	-	-	-			-	-
VINDHYACHAL-IV STPS	Merit	1	-	-	-	-	-			-	-
VINDHYACHAL-V STPS	Merit	1	-	-	-	-	-			-	-
Tanda II	Merit	2	6,621.04	1,127.37	1.70	1,727.52	2.61			2,854.89	4.31
Indira Gandhi STPS, Jhajjar	Merit	1	-	-	-	-	-			-	-
URS Power	Merit	1	-	41.82	-	-	-			41.82	-
SINGRAULI STAGE III	Merit	1									
Indira Gandhi STPS, Jhajjar	Merit	1									
GADARWARA STPS-I	Merit	1									
LARA STPS-I											
KHARGONE STPS											
NTPC Consolidated											
<b>Sub-Total</b>			<b>23,883.97</b>	<b>4,605.45</b>		<b>4,837.80</b>		-	-	<b>9,443.26</b>	<b>114.54</b>
<b>NPCIL</b>											
KAPS	Must Run	1	-	-	-	-	-			-	-
NAPP	Must Run	1	1,130.24	-	-	346.88	3.07			346.88	3.07
TAPP-3 & 4	Must Run	1	-	-	-	-	-			-	-
RAPP-3 & 4	Must Run	1	528.56	-	-	177.08	3.35			177.08	3.35
RAPP-5 & 6	Must Run	1	827.27	-	-	325.18	3.93			325.18	3.93
<b>Sub-Total</b>			<b>2,486.07</b>	-	-	<b>849.14</b>		-	-	<b>849.14</b>	
<b>Hydro (NHPC)</b>											
SALAL	Must Run	1	232.40	23.90	1.03	15.86	0.68			39.76	1.71
TANAKPUR	Must Run	1	75.97	26.60	3.50	13.03	1.72			39.63	5.22
CHAMERA-I	Must Run	1	485.86	54.96	1.13	58.99	1.21			113.95	2.35
URI	Must Run	1	576.84	70.22	1.22	50.51	0.88			120.74	2.09
CHAMERA-II	Must Run	1	380.54	54.19	1.42	46.73	1.23			100.91	2.65
DHAULIGANGA	Must Run	1	274.77	45.14	1.64	36.82	1.34			81.96	2.98
DUILHASTI	Must Run	1	595.40	180.40	3.03	169.56	2.85			349.96	5.88
SEWA-II	Must Run	1	145.23	49.86	3.43	39.22	2.70			89.09	6.13
CHAMERA-III	Must Run	1	249.94	81.63	3.27	53.16	2.13			134.79	5.39
URI-II	Must Run	1	353.70	135.30	3.83	79.75	2.25			215.05	6.08
PARBATI-III	Must Run	1	160.66	121.16	7.54	28.62	1.78			149.78	9.32
KISHANGANGA	Must Run	1	382.85	238.70	6.23	83.50	2.18			322.19	8.42
PARBATI-II	Must Run	1	126.19	58.65	4.65	32.50	2.58			91.15	7.22
SUBANSIRI LOWER	Must Run	1	893.23	-	-	230.04	2.58			230.04	2.58
PAKALDUL	Must Run	1	983.55	-	-	253.30	2.58			253.30	2.58
NHPC Consolidated											
<b>Sub-Total</b>			<b>5,917.11</b>	<b>1,140.71</b>		<b>1,191.59</b>		-	-	<b>2,332.30</b>	
<b>HYDRO (NTPC)</b>											
KOLDAM HPS	Must Run	1	664.44	227.52	3.42	166.18	2.50			393.70	5.93
TAPOVAN VISHNUGARH	Must Run	1	-	-	-	-	-			-	-
LATA TAPOVAN HEP	Must Run	1	-	-	-	-	-			-	-
SINGRAULI SHPS	Must Run	1	6.07	-	-	3.12	5.14			3.12	5.14
<b>Sub-Total</b>			<b>670.51</b>	<b>227.52</b>		<b>169.30</b>		-	-	<b>396.82</b>	
<b>HYDRO</b>											
TEHRI	Must Run	1	1,246.41	428.84	3.44	261.76	2.10			690.60	5.54
KOTESHWAR	Must Run	1	511.39	136.21	2.66	118.90	2.33			255.12	4.99
Dhukwan SHP- THDC	Must Run	1	119.22	-	-	59.22	4.97			59.22	4.97

Form No: F13D  
Name of Distribution Licensee

Summary of Power Purchase Cost

	1	2	3	44	45	46	47	48	49	50	51	52
VISHNUGARH PIPAL KOTHI	Must Run	1	-	-	-	-	-	-	-	-	-	-
Thermal												
KHURJA STPP	Merit	2	-	-	-	-	-	-	-	-	-	-
Sub-Total			1,877.02	565.05		439.89					1,004.93	
<b>SJVN</b>												
RAMPUR	Must Run	1	327.22	82.31	2.52	53.31	1.63				135.63	4.14
NATHPA JHAKRI	Must Run	1	1,144.29	213.49	1.87	92.38	0.81				305.87	2.67
Sub-Total			1,471.50	295.80		145.70					441.50	
<b>NEEPCO</b>												
Kameng HEP	Must Run	1	270.48	-	-	110.37	4.08				110.37	4.08
<b>IPP/IV</b>												
<b>HYDRO</b>												
TALA	Must Run	1	-	-	-	-	-	-	-	-	-	-
VISHNU PRAYAG	Must Run	1	1,724.05	29.67	0.17	187.41	1.09				217.07	1.26
KARCHAM	Must Run	1	816.18	186.22	2.28	111.36	1.36				297.58	3.65
TESTA-III	Must Run	1	786.46	227.03	2.89	180.05	2.29				407.08	5.18
SRI NAGAR HEP			1,189.65	424.42	3.57	301.25	2.53				725.68	6.10
Rajghat Hydro	Merit	2	77.84	20.43	2.63	20.05	2.58				40.48	5.20
Hydro (Competitive Bidding)	Merit	2	1,297.05	299.33	2.31	425.14	3.28				724.47	5.59
<b>Thermal</b>												
Meja Thermal Power Plant	Merit	2	7,312.60	1,245.13	1.70	1,901.42	2.60				3,146.55	4.30
LANCO	Merit	2	7,087.69	853.56	1.20	1,422.68	2.01				2,276.24	3.21
BEPL BARKHERA	Merit	2	66.80	144.66	21.66	23.44	3.51				168.10	25.17
BEPL KHAMBHAKHERA	Merit	2	68.94	146.19	21.20	24.11	3.50				170.30	24.70
BEPL KUNDRAKHI	Merit	2	100.22	145.54	14.52	32.11	3.20				177.65	17.73
BEPL MAQSODAPUR	Merit	1	66.76	145.19	21.75	22.54	3.38				167.73	25.13
BEPL UTRAULA	Merit	2	70.12	149.70	21.35	23.86	3.40				173.56	24.75
KSK MAHANADI	Merit	1	1,583.99	1,047.66	6.61	476.69	3.01				1,524.35	9.62
LALITPUR	Merit	2	4,611.06	4,073.53	8.83	1,404.60	3.05				5,478.13	11.88
M.B.POWER	Merit	1	2,431.10	899.11	3.70	484.21	1.99				1,383.32	5.69
PRAYAGRAJ POWER	Merit	2	5,238.44	1,168.60	2.23	1,487.45	2.84				2,656.05	5.07
R.K.M.POWER	Merit	1	1,588.57	550.01	3.46	305.51	1.92				855.52	5.39
ROSA-1&2	Merit	1	6,235.65	1,658.89	2.66	1,595.72	2.56				3,254.61	5.22
SASAN	Merit	2	3,624.68	72.53	0.20	385.81	1.06				458.34	1.26
TRN ENERGY	Merit	1	2,229.56	521.10	2.34	350.07	1.57				871.17	3.91
NABINAGAR POWER PROJECT	Merit	1	977.87	166.50	1.70	208.34	2.13				374.84	3.83
APCPL	Merit	1										
Ghatampur	Merit	2	-	279.32	-	-	-				279.32	-
Sub-Total			49,185.28	14,454.32		11,373.81					25,828.12	
<b>Total</b>			102,568.97	26,581.11	2.59	22,321.63	2.18	-	-	-	48,902.74	4.77
<b>Medium term Sources</b>												
Short term Sources			-	-	-	-	-				-	-
Medium term Sources			-	-	-	-	-				-	-
<b>Cogen/ Captive</b>												
Baggasse/Cogen/ CPP 1	Must Run	2	6,473.95	-	-	2,081.92	3.22				2,081.92	3.22
Baggasse/Cogen/ CPP 2	Must Run	2	27.50	-	-	8.84	3.22				8.84	3.22
Cogen/ Captive			6,501.45	-	-	2,090.77					2,090.77	
<b>Bilateral &amp; Others (Power purchased trough Trading)</b>												
Solar (Existing )	Must Run	1	3,043.84	-	-	1,428.86	4.69				1,428.86	4.69
Solar (FY 20)	Must Run	1	-	-	-	-	-				-	-
Solar (FY 21)	Must Run	1	1,747.62	-	-	524.29	3.00				524.29	3.00
Solar (FY 22)	Must Run	1	522.28	-	-	156.68	3.00				156.68	3.00



Form No: F13D

Name of Distribution Licensee

**Summary of Power Purchase Cost**

1	2	3	44	45	46	47	48	49	50	51	52
Solar (FY 23)	Must Run	1	-	-	-	-	-	-	-	-	-
SOLAR FY (24)	Must Run	1									
SOLAR FY 25	Must Run	1									
			5,313.73	-	-	2,109.83		-	-	2,109.83	
<b>Non-Solar (Renewable)</b>	Must Run	1									
WIND	Must Run	1	438.00	-	-	150.26	3.43			150.26	3.43
WIND (FY 20)	Must Run	1	963.60	-	-	330.58	3.43			330.58	3.43
WIND (FY 21)	Must Run	2	3,306.90	-	-	1,134.47	3.43			1,134.47	3.43
WIND (FY 22)	Must Run	2	416.10	-	-	142.75	3.43			142.75	3.43
Biomass Existing	Must Run	2	146.73	-	-	95.45	6.51			95.45	6.51
Biomass FY 20			-	-	-	-	-			-	-
MSW FY 21			387.63	-	-	294.99	7.61			294.99	7.61
Slop based power project											
<b>Sub-Total</b>			<b>5,658.96</b>	<b>-</b>	<b>-</b>	<b>2,148.49</b>		<b>-</b>	<b>-</b>	<b>2,148.49</b>	
NVVN Thermal											
NVVN Solar											
<b>OTHER SOURCES</b>											
UI Charges											
Reactive Energy Charges											
OA											
Fwd/Rev Banking											
IEX Purchase											
IEX sale											
<b>Sub Total</b>											
<b>PTC Unverified Power Purchase</b>											
REC											-
UI Charges											
Open Access Charges											
Banking											
PGCIL Charges				3,311.28	-	-	-			3,311.28	-
WUPPTCL Charges				875.68	-	-	-			875.68	-
SEUPPTCL Charges				277.50	-	-	-			277.50	-
Reactive Energy Charges				-	-	-	-			-	-
Case-I Transmission Charges				2,304.71	-	-	-			2,304.71	-
Any other charges											
STU Charges											
Transmission Charges											
Less											
Late Payment Surcharge											
<b>Grand Total</b>			<b>120,043.11</b>	<b>33,350.28</b>	<b>2.78</b>	<b>28,670.72</b>	<b>2.39</b>	<b>-</b>	<b>-</b>	<b>62,020.99</b>	<b>5.17</b>

\* - includes Arrears in variable Charges

- Note:- 1. Information to be provided for True-Up year, APR year & for each year of  
 2. The above model should be able to give the MOD table based on F13B & value fi  
 3. Revenue details to be submitted should be linked in excel sheet.

Form No: F13E

Name of Distribution Licensee

PPA-wise renewable energy procured

Name of Generator	Location of Plant	Technology	Year of Ppa (DD/MM/YY)	Capacity (MW)*	Contract Duration (Years)	Target CUF as Per PPA#	Applicable e tariff (Rs/Kwh)	Generations (MU)
Akbarpur Chini Mills Ltd.,	Akbarpur	Bagasse	30.05.2005	11	20			
Balrampur Chini Mills Ltd.	Balrampur	Bagasse	10.12.2004	22.25	20			
Balrampur Chini Mills Ltd.,	Gonda (Babhnan)	Bagasse	20.09.2008	12	20			
DCM Sriram Consolidated Ltd.,	Ajbapur, Lakhimpur	Bagasse	05.10.2002	48.5	20			
Haidergarh Chini Mills Ltd.,	Haidergarh	Bagasse	17.05.2003	17.95	20			
Haidergarh Chini Mills Ltd., (SPPA)	Haidergarh	Bagasse	05.07.2007	3	20			
L.H. Suagar Factories Ltd.	PILLIBHIT	Bagasse	03.07.2005	28	20			
L.H. Suagar Factories Ltd.,(SPPA)	PILLIBHIT	Bagasse	09.02.2007	12	20			
Mankapur Chini Mills Ltd.,	Mankapur	Bagasse	10.11.2005	30	20			
Rauzagaon Chini Mills Ltd.,	Rauzagaon	Bagasse	06.02.2007	23	20			
Triveni Engg. & Industries Ltd.,	Saharanpur, Deoband	Bagasse	10.29.2003	16.17	20			
Triveni Engg. & Industries Ltd.,	Khatauli, Muzaffarnagar	Bagasse	30.05.2005	17	20			
Triveni Engg. & Industries Ltd.,	Khatauli, Muzaffarnagar(SPPA)	Bagasse	07.05.2006	17	20			
Kumbhi Sugar Mills Ltd.,	Lakhimpur Kheri	Bagasse	26.08.2006	11	20			
Kumbhi Sugar Mills Ltd., (SPPA)	Lakhimpur Kheri	Bagasse	06.01.2014	12	20			
Gularia Chini Mills Ltd.,	Lakhimpur Kheri	Bagasse	17.08.2006	20	20			
Wave Ind. & Engg. Ltd.,	Noida	Bagasse		23	20			
Mawana Sugar Ltd., Meerut	Meerut	Bagasse	30.05.2006	19	20			
Mawana Sugar Ltd., Naglamal	Naglamal	Bagasse	10.02.2006	11	20			
Mawana Sugar Ltd., Titawi	Titawi	Bagasse	10.02.2006	17	20			
Simbholi Sugar Ltd., Hapur	Hapur	Bagasse	26.04.2007	26	20			
Simbholi Sugar Ltd., Bahraich (Chilwaria)	Bahraich	Bagasse	21.03.2006	19	20			
Simbholi Sugar Ltd., Bahraich (Chilwaria)(SPPA)	Bahraich	Bagasse	13.08.2013	16	20			
Tikaula Sugar Ltd.,	Muzaffarnagar	Bagasse	30.05.2005	10	20			
Avadh Sugar Ltd.,(Oudh) Sitapur Hargoan	Sitapur	Bagasse	30.01.2006	20.4	20			
Rana Sugar Miis Ltd. Rampur Karimganj	Rampur	Bagasse	03.08.2006	27	20			
Rana Sugar Miis Ltd. Belwara Moradbad	Moradbad	Bagasse	03.08.2006	29	20			
Rana Sugar Miis Ltd. Bilari	Bilari	Bagasse	22.06.2015	18	20			
Uttam Sugar Mills, Ltd. Barkatpur, Bijnor	Bijnor	Bagasse	22.08.2007	26	20			
Uttam Sugar Mills, Ltd.Shermau, Saharanpur	Saharanpur	Bagasse	22.08.2007	25	20			
Uttam Sugar Mills, Ltd. Khaikheri, Muzaffarnagar	Muzaffarnagar	Bagasse	22.08.2007	6.5	20			
DCM Sriram Consolidated Ltd, Hariawan, Hardoi	Hardoi	Bagasse	01.03.2006	15	20			

DCM Sriram Consalidated Ltd, Loni, Hardoi	Hardoi	Bagasse	01.03.2006	15	20		
Continental Carbon India Ltd.	Ghaziabad	Bagasse	08.09.2006	10	20		
SBEC Bioenergy Ltd.	Baghpat	Bagasse	08.09.2006	14	20		
Bajaj Hindustan Ltd., Gangnaquli	Gangnaquli	Bagasse	14.06.2006	10	20		
Bajaj Hindustan Ltd., Barkhera	Barkhera	Bagasse	14.06.2006	12	20		
Bajaj Hindustan Ltd., Khambakhera	Khambakhera	Bagasse	14.06.2006	12	20		
Bajaj Hindustan Ltd., Maqsoodapur	Maqsoodapur	Bagasse	22.08.2007	12	20		
Bajaj Hindustan Ltd., Thanabhawn	Thanabhawn	Bagasse	14.06.2006	10	20		
Bajaj Hindustan Ltd., Bilai	Bilai	Bagasse	14.06.2006	10	20		
Bajaj Hindustan Ltd., Paliaklan	Paliaklan	Bagasse	14.06.2006	12	20		
Bajaj Hindustan Ltd., Kinauni	Kinauni	Bagasse	14.06.2006	10	20		
Bajaj Hindustan Ltd., Utraula	Utraula	Bagasse	06.07.2011	12	20		
Bajaj Hindustan Ltd., Budhana	Budhana	Bagasse	14.06.2006	20	20		
Bajaj Hindustan Ltd., Kundrakhi	Kundrakhi	Bagasse	27.09.2012	30	20		
Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur	Sambhal	Bagasse	07.04.2006	30	20		
Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur	Sambhal	Bagasse	23.05.2012	10	20		
Dhampur Sugar Mills Ltd., Bijnor	Bijnor	Bagasse	07.08.2006	50	20		
Dhampur Sugar Mills Ltd., Bijnor(SPPA)	Bijnor	Bagasse	23.05.2012	10	20		
Dhampur Sugar Mills Ltd., Rajpura,Sambhal	,Sambhal	Bagasse	07.04.2006	40	20		
Parle Biscuits Pvt. Ltd. (Sugar Dn.),	Bahraich	Bagasse	06.02.2006	9.8	20		
Parle Biscuits Pvt. Ltd. (Sugar Dn.),(SPPA)	Bahraich	Bagasse	15.02.2008	10	20		
M/s DCM Sriram Industries Ltd.	AJABPUR	Bagasse	07.04.2006	20	20		
Yedu Sugars Ltd.,	Budaun	Bagasse	09.05.2011	25	20		
Dhampur Sugar Mills Ltd., Bareilly,Meerganj	Bareilly	Bagasse	29.08.2002	12.5	20		
Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur	Muzaffarnagar	Bagasse	07.04.2006	20	20		
Novel Sugar	PILLIBHIT	Bagasse		7	20		
Kesar Enterprises Ltd.	Bareilly	Bagasse	14.02.2011	32	20		
New India Sugar Mills., (AWADH SUGAR)	AWADH SUGAR	Bagasse	11.05.2007	20	20		
Upper Ganges Sugar & Industries Ltd.(awadh sugar)	Bijnor	Bagasse	30.01.2006	13.5	20		
Triveni Engg. & Industries Ltd.,	Chandpur	Bagasse	25.06.2012	3	20		
Triveni Engg. & Industries Ltd.,	Milak Narayanpur	Bagasse	25.06.2012	5	20		
Triveni Engg. & Industries Ltd.,	Sabitgarh	Bagasse	04.08.2013	6	20		
SKIBIPL (Unit-Hi-Tech)		Bagasse	02.11.2007	10	20		
K.M. Sugar	Faizabad	Bagasse	04.01.2006	20	20		
Dalmia Chini Mills Ltd.,	Jawaharpur	Bagasse	17.12.2005	25	20		
Dalmia Chini Mills Ltd.,	Ramgarh	Bagasse	22.11.2005	25	20		
Dwarikesh Sugar Ind. Ltd.,	Nagina, Bijnor	Bagasse	28.04.2006	7.5	20		

Dwarikesh Sugar Ind. Ltd.,	Dhampur, Bijnor	Bagasse	15.03.2007	24	20			
Dwarikesh Sugar Ind. Ltd.,	Faridpur, Bareilly	Bagasse	17.05.2006	24	20			
Gobind Sugar Mills Ltd.	Lakhimpur Kheri	Bagasse	14.03.2014	22	20			
Superior Food Grain	Shamli	Bagasse	25.07.2015	24	20			
Kisan Sahkari Chini Mill	Azamgarh	Bagasse	01.03.2016	13	20			
M/s The Seksaria Biswan sugar	Biswan	Bagasse	24.12.2016	28	20			
UP state sugar mill	Mohiuddinpur Meerut	Bagasse	11.12.2017	13	20			
M/s Tikaula Sugar Mills	Muzaffarnagar	Bagasse	28.02.2019	6	10			
M/s DSCL Sugar mills Ltd	Dhampur	Bagasse	28.02.2019	21	10			
M/s Oswal Sugar mills Ltd*	bareilly	Bagasse	01.02.2019	3	10			
M/s Ramala Sahakari Chinni Mills*	Baghpat	Bagasse	24.06.2019	24.5	10			
M/s Pipraich Sahakari Chinni Mills*	Gorakhpur	Bagasse	24.06.2019	20.75	10			
M/s Munderwa Sahakari Chinni Mills*	Basti	Bagasse	24.06.2019	20.75	10			
Dalmia Chini Mills Ltd.	Nigohi	Bagasse	05.04.2007	25	20			
M/s Oswal Sugar mills Ltd	Bareilly	Bagasse	25.11.2020	4	10			
M/s Balram Pur Chinni Mills Ltd,Mejapur	Gonda	Bagasse	18.11.2020	5	10			
M/s Govind Sugar Pvt Ltd	Lakhimpur Kheri	Bagasse	28.11.2020	2.94	10			
M/s Daya Sugar Pvt Ltd	Saharanpur	Bagasse	23.11.2020	5	10			
M/s Balram Pur Chinni Mills Ltd,Tulsipur	Balrampur	Bagasse	18.11.2020	2	10			
Ms Spaak bression Pvt Ltd	, Agra	MSW	24.01.2018	14	20			
Ms Eco Green Energy Pvt Ltd	Lucknow	MSW	27.09.2017	13.5	20			
Ms Accord Hydro (SWM)	Barabanki	MSW	14.06.2017	2	20			
Ms Accord Hydro (SWM) Ghazipur	Ghazipur	MSW	14.06.2017	9	20			
Ms Accord Hydro (SWM),	Pilkhuan	MSW	27.09.2017	5.5	20			
M/s Seebry Green Energy Ltd.,	Rampur UP	MSW	17.02.2016	15	20			
Sukhbir Agro Energy Ltd.	Ghazipur	Biomass	29.07.2006	13	20			
India Glycols Ltd.	Gorakhpur	Biomass	23.07.2012	8	20			
Gallant Ispat Limited	Gorakhpur	Biomass	06.03.2018	12.5	20			
Balrampur Chini Mills Limited (Upcomming PPA)	Gularia	Slop		3.5	10			
Avadh Sugar & Energy Limited (Upcomming PPA)	Hargaon	Slop		3.5	10			
Avadh Sugar & Energy Limited (Upcomming PPA)	Seohara	Slop		2	10			
Dwarikesh Sugar Industries Limited (Upcomming PPA)	Bijnor	Slop		2	10			
Dalmia Bharat Sugar And Industries Limited (Upcomming PPA)	Sitapur	Slop		2	10			
DCM Shriram Limited, Distillery (Upcomming PPA)Unit: Ajbapur	Ajbapur	Slop		4	10			
Gobind Sugar Mills Ltd (Upcomming PPA)	Lakhimpur Kheri	Slop		2	10			
The Seksariya Biswan Sugar Factory Ltd., (Upcomming PPA)	Sitapur	Slop		2	10			
Mytrah Energy India Pvt. Ltd.		wind	13.07.2017	100.00	25			

Green infra Wind Energy Ltd.		wind	13.07.2017	99.90	25			
Inox Wind Infrastructure Services Ltd.		wind	13.07.2017	100.00	25			
Ostro Kutch Wind Pvt. Ltd.		wind	13.07.2017	100.00	25			
Adani Green Energy (MP) Ltd.		wind	13.07.2017	40.00	25			
Renew Power Ventures Pvt. Ltd.		wind	24.11.2017	100.00	25			
Inox Wind Infrastructure Services Ltd		wind	24.11.2017	100	25			
SECI *		wind	23.08.2018	700	25			
NTPC *		wind	14.03.2019	350	25			
SECI *		wind	18.06.2019	460	25			
SECI *		wind	01.10.2019	380	25			
Technical Associates Ltd	Barabanki	Solar	14.08.2010	2	12			
Dante Energy Pvt Ltd	Jhansi	Solar	14.08.2010	1	12			
Dhruv Milkose	Jhansi	Solar	14.08.2010	2	12			
Priapus Infrastructure Ltd	Bareilly	Solar	14.08.2010	2	12			
EMC Ltd	Naini Distt Allahabad	Solar	07.02.2011	5	12			
Refex Energy(Rajasthan) Pvt.Ltd.	Village Amarapur District Lalitpur	Solar	27.12.2013	10	12			
Azure Surya Pvt. Ltd		Solar	27.12.2013	10	12			
M/s mozer bear clean energy	New Delhi	Solar	27.12.2013	20	12			
DK infracon pvt ltd		Solar	27.12.2013	10	12			
Jakson Power Pvt.Ltd	Lalitpur	Solar	27.12.2013	10	12			
Essel Infra Projects Ltd	MUMBAI	Solar	27.12.2013	50	12			
Jakson Engineers Ltd	Mahoba	Solar	06.04.2015	30	12			
Nirosha Power Ltd	Mahoba	Solar	06.04.2015	30	12			
Universal Saur Urja Ltd	Mahoba	Solar	06.04.2015	30	12			
K.M.Energy Ltd Lucknow	Mahoba	Solar	06.04.2015	5	12			
M/s Sun N Wind infra Energy Pvt. Ltd.	BARILLY	Solar	06.04.2015	10	12			
Essel Infra Projects Ltd		Solar	02.12.2015	50	12			
M/s Sukhbir Agro Energy Ltd New Delhi		Solar	02.12.2015	10	12			
M/s Aryavaan Renewable Energy Pvt Ltd Secundrabad		Solar	02.12.2015	5	12			
M/s Sukhbir Agro Energy Ltd New Delhi		Solar	02.12.2015	20	12			
M/s Salsaar		Solar	02.12.2015	5	12			
M/s PSPN Energy		Solar	02.12.2015	15	12			
M/s Lohia Developers		Solar	02.12.2015	5	12			
M/s Agarwal Solar Pvt Ltd		Solar	02.12.2015	5	12			
M/s Sukhbir Agro Energy Ltd	New Delhi	Solar	02.12.2015	20	12			
M/s Sahasdhara Pvt Ltd		Solar	02.12.2015	5	12			
Technical Associates, Lucknow (TA Greentech Pvt. Ltd.)		Solar	02.12.2015	10	12			

Adani Green Energy Ltd.		Solar	02.12.2015	50	12		
Pinnacle Air Pvt. Ltd. , New Delhi (Pinnacle Renewable Energy Pvt. Ltd.)		Solar	02.12.2015	5	12		
NTPC Bundled Power		Solar	24.09.2016	100	12		
UPNEDA		Solar	24.09.2016	20	12		
M/s Rattan India 2 Pvt Ltd		Solar	10.05.2016	50	12		
M/s Enviro Solaire Pvt Ltd		Solar	10.05.2016	75	12		
UPNEDA		Solar	24.09.2016	5	12		
M/s Azure Venus Pvt Ltd		Solar	04.01.2017	40	12		
M/s Mehrauni I Urja Pvt Ltd		Solar	04.01.2017	40	12		
M/s UP Sarila Urja Pvt Ltd		Solar	04.01.2017	40	12		
M/s Mehrauni II Urja Pvt Ltd		Solar	04.01.2017	40	12		
M/s Karaon Urja Pvt Ltd		Solar	04.01.2017	40	12		
M/s Eden Renewable Jasmin		Solar	21.12.2018	50	25		
Maheswari Mining & Energy Pvt. Ltd.,		Solar	21.12.2018	20	25		
Maheswari Mining & Energy Pvt. Ltd.,		Solar	21.12.2018	20	25		
M/s NTPC		Solar	21.12.2018	140	25		
M/sNTPC		Solar	21.12.2018	20	25		
M/s Sukhbir Agro Energy Ltd., Punjab	Punjab	Solar	21.12.2018	50	25		
M/s Talettutayi Solar Projects	GURUGRAM	Solar	21.12.2018	50	25		
M/s Kilaz Solar Pvt. Ltd.		Solar	24.12.2018	50	25		
M/s Kilaz Solar Pvt. Ltd.		Solar	24.12.2018	50	25		
M/s Avada Non Conventional UP Project Pvt. Ltd.,		Solar	04.01.2019	50	25		
NTPC Limited,	Noida	Solar	11.02.2019	85	25		
Bastili Solar Pvt. Ltd.,	New Delhi	Solar	17.02.2019	70	25		
Bastili Solar Pvt. Ltd.,	New Delhi	Solar	17.02.2019	70	25		
M/s Mahoba Solar UP Pvt. Ltd., Ahmedabad		Solar	12.02.2019	50	25		
Tata Power Renewable Energy Ltd.	Mumbai	Solar	12.02.2019	50	25		
Jackson Power Pvt. Ltd.	Noida	Solar	12.02.2019	50	25		
Tata Power Renewable Energy Ltd.	Mumbai	Solar	12.02.2019	25	25		
Giriraj Renewable Pvt. Ltd., Noida		Solar	13.02.2019	100	25		
Rihand Floating (SECI)	Rihand	Solar	04.09.2019	150	25		
NVVN Bundled Power		Solar	07.02.2011	55	20		
SECI*		Solar	28.03.2018	750	25		
SECI, Pavagada, Karnataka		Solar	15.11.2018	200	25		
NTPC*		Solar	27.02.2020	20	25		
NTPC*		Solar	27.02.2020	20	25		

Sukhbir Agro Energy Pvt. Ltd.*		Solar	27.02.2020	32	25			
UPNEDA Phase IV Bidding under Solar Policy, 2017*		Solar		175	25			
KUSUM Part-I*		Solar		75				
KUSUM Part-II*		Solar		75				
SECI/ UPNEDA Solar Park*		Solar		275				
UMPP*		Solar		600				
M/s THDC	Jhansi	Small Hydro	05.12.2016	24	35			
Salava (M/s B&G Renewable Energy Pvt. Ltd.)	Meerut	Small Hydro	01.02.2017	4.95	35			
Chittora (M/s B&G Renewable Energy Pvt. Ltd.)	Muzaffarnagar	Small Hydro	01.02.2017	6	35			
Nirgajni (M/s B&G Renewable Energy Pvt. Ltd.)	Muzaffarnagar	Small Hydro	01.02.2017	7.7	35			
Belka Jal Vidyut Grah	Saharanpur	Small Hydro	01.04.2009	3	15			
Babail Jal Vidyut Grah	Saharanpur	Small Hydro	01.04.2009	3	15			
Sitala Jal Vidyut Grah	Jhansi	Small Hydro	01.04.2009	3.6	15			
Bhola Jal Vidyut Grah	Meerut	Small Hydro	01.04.2009	3.1	15			
Chitaur Jal Vidyut Grah	Muzaffarnagar	Small Hydro	01.04.2009	3	15			
Nirganji Jal Vidyut Grah	Muzaffarnagar	Small Hydro	01.04.2009	5	15			
Salava Jal Vidyut Grah	Meerut	Small Hydro	01.04.2009	3	15			

Form No: F13F

Name of Distribution Licensee

Renewable Purchase Obligation

Type	Parameter	Nomenclature	Units	FY 2019-20	FY 2020-21	FY 2021-22	
Solar	Gross energy consumption	A	MU	118,141	113,482	120,043	
	Hydro Consumption after FY 2016-17	B	MU	14,185	12,808	12,853	
	Net Energy Consumption	C=A-B	MU	103,956	100,674	107,190	
	RPO Target (Solar)	D	%	2.00%	3.00%	4.00%	
	RPO Target (Solar)	E=C*D	MU	2,079	3,020	4,288	
	Solar Energy Purchased	F	MU	2,398	3,787	5,137	
	Total RPO achieved	G=F/E	%	115.33%	125.39%	119.81%	
	Excess RPO Met Carried Forward	H	MU	319	767	849	
	Shortfall RPO Carried forward	I	MU	-	-	-	
	REC Purchased	J	MU	-	-	-	
	Net Status	K=F+H-I+J	MU	2,717	4,554	5,986	
	Penalties, if any	L	Rs. Crore	-	-	-	
	Non-Solar	Gross energy consumption	A	MU	118,141	113,482	120,043
Hydro Consumption after FY 2016-17		B	MU	14,185	12,808	12,853	
Net Energy Consumption		C=A-B	MU	103,956	100,674	107,190	
RPO Target (Non Solar)		D	%	5.00%	6.00%	6.00%	
RPO Target (Non Solar)		E=C*D	MU	5,198	6,040	6,431	
Non Solar Energy Purchased		F	MU	4,098	9,960	11,960	
Total RPO achieved		G=F/E	%	78.84%	164.88%	185.97%	
Excess RPO Met Carried Forward		H	MU	-	3,919	5,529	
Shortfall RPO Carried forward		I	MU	1,100	-	-	
REC Purchased		J	MU	-	-	-	
Net Status		k=f+H-I+J	MU	2,999	13,879	17,489	
Penalties, if any		L	Rs. Crore	-	-	-	
Hydro Purchase Obligation		Gross Net energy consumption	A	MU	103,956	100,674	107,190
		HPO Target (Hydro)	B	%	1.00%	2.00%	3.00%
		HPO Target (Hydro)	C=A*B	MU	1,040	2,013	3,216
		Hydro Energy Purchased	D	MU	-	69	3,070
		Total HPO achieved	E=D/C	%	0.00%	3.44%	95.47%
		Excess HPO Met Carried Forward	F	MU	-	-	-
		Shortfall HPO Carried forward	G	MU	1,040	1,944	146
		REC Purchased	H	MU	-	-	-
		Net Status	I=D+F-G+H	MU	(1,040)	(1,875)	2,924
		Penalties, if any	J	Rs. Crore	-	-	-



Form No: F13G

Name of Distribution Licensee - PuVVNL

Details for power procured via competitive bidding

Particulars	Developer 1	Developer 2	Developer 3	Developer 4	Developer 5	Developer 6	Developer 7	Remarks
Name of Developer	M/s RKM Powergen Ltd	M/s KSK Mahanadi Power Co. Ltd	M/s TRN Energy Ltd( Through Trader PTC India Ltd)	M/s MB Power(Madhya Pradesh) Ltd ( Through Trader PTC India Ltd)	M/s Prayagraj Power Generation Co. Ltd.	Sasan Power Ltd	Lanco Anpara Power Limited	
PPA Capacity (MW)	75.84	216.67	84.5	78.216	329.6	PVVNL-297 MW	1100 MW	
Plant Location	Janjgir-Champa Distt., Chhattisgarh	Akaltara Tehsil, Janjgir-Champa district, Chhattisgarh	Raigarh Dist, Chhattisgarh	Annupur, Madhya Pradesh	Bara, Dist. Allahabad, UP	Sasan Dist-SIDHI, Madhya Pradesh	Anpara C , Anpara, Sonbhadra Uttar Pradesh	
Date of PPA (DD/MM/YY)	3/15/2016	2/26/2014	25.07.2013	1/18/2014	11/21/2008	7/8/2007	12.11.2006 & 31.12.2009	
Duration of PPA (Years)	25	25	25	25	25	25 years	25 years from COD	
Scheduled delivery date (DD/MM/YY)	10/30/2016	10/30/2016	10/30/2016	10/30/2016	Unit-1 22-08-2014, Unit 2- 22-01-2015, Unit 3- 22-06-2015	Unit-1(07-05-2013), unit-2 (07-12-2013),Unit-3(07-07-2014),unit-4(07-02-2015),unit-5(07-09-2015),unit-6(07-04-2016)	10.12.2011	
Actual COD (DD/MM/YY)	NA	NA	NA	NA	Unit-1 29-02-2016, Unit 2- 10-09-2016, Unit 3- 26-05-2017	Unit-1(16-08-2013), unit-2 (28-01-2014),Unit-3(12-04-2014),unit-4(27-05-2014),unit-5(26-12-2014),unit-6(27-03-2015)	10.12.2011	
Type of bid (Case 1/Case 2/UMPP)	Case 1	Case 1	Case 1	Case 1	Case 2	UMPP	Case-2	
Type of fuel (Imported/ Domestic)	Domestic	Domestic	Domestic	Domestic	Domestic	Domestic	Domestic	
Tariff adoption order (ERC, Case No., and Date)	Order dated 01-02-2017 in petition no 1106/2016	UPERC order dated 24 <sup>th</sup> June, 2014 in petition no 911/2013	UPERC order dated 24 <sup>th</sup> June, 2014 in petition no 911/2013	UPERC order dated 24 <sup>th</sup> June, 2014 in petition no 911/2013	order dated 27-10-2010 in petition no 645/2010	CERC,109/2007,17-10-2007	509/07, 31.12.2007	
Net Generation (MU)	1,248.11	3,149.11	1,096.36	1,474.27	5,002.38	2,147.70	4,328.70	UPTO the month c
Normative availability as per PPA (%)	85	85	85	85	80	80% for all Discoms	80%	
Actual availability (%)	73.8	66.82	57.3674	92.08503	64.603	91.14	89.04	UPTO the month c
Levelised Tariff payable as per PPA (Rs./kWh)	5.088	5.588	4.886	5.73	3.02	1.196/KWh for all Discoms	0.88	
<b>Total Capacity charges (Rs./kWh)</b>	2.411	2	1.828	2.711	1.026	0.122		Capacity and Ener
Escalable capacity charge component (in Rs./kWh)	0.401	0	0.208	0.236	0.166	0.001	0.01	
Non-Escalable capacity charge component (in Rs./kWh)	2.01	2	1.62	2.475	0.86	0.121	0.763 from 10.12.2019	
<b>Total Energy charges</b>	1.165	2.061	1.078	1.231	*NA	0.576	Actual based on 2511 Kcal/kWh Net SHR	*SHR based biddin

Form No: F13G

Name of Distribution Licensee - PuVVNL

Details for power procured via competitive bidding

Particulars	Developer 1	Developer 2	Developer 3	Developer 4	Developer 5	Developer 6	Developer 7	Remarks
Escalable fuel charge component (in Rs./kWh)	1.002	0.238	0.99	0.962	NA	0.001		
Escalable fuel charge component (in \$/kWh)	NA	NA	NA	NA	NA			
Non-escalable fuel charge component (in Rs./kWh)	0	1.548	0	0	NA	0.575		
Non-escalable fuel charge component (in \$/kWh)	NA	NA	NA	NA	NA			
Escalable fuel handling charge component (in Rs./kWh)	0	0	0	0	NA			
Escalable fuel handling charge component (in \$/kWh)	NA	NA	NA	NA	NA			
Non-escalable fuel handling charge component (in Rs./kWh)	0	0	0	0	NA			
Non-escalable fuel handling charge component (in \$/kWh)	NA	NA	NA	NA	NA			
Escalable transportation charge component (in Rs./kWh)	0.163	0.275	0.088	0.269	NA			
Escalable transportation charge component (in \$/kWh)	NA	NA	NA	NA	NA			
Non-escalable transportation charge component (in Rs./kWh)	0	0	0	0	NA			
Non-escalable transportation charge component (in \$/kWh)	NA	NA	NA	NA	NA			
<b>Total transmission charges (Rs/kWh)</b>	0.66	0.68	0.65	0.59	NA		Nil	
Escalable component (in Rs./kWh)	NA	NA	NA	NA	NA			
Non-escalable component (in Rs./kWh)	NA	NA	NA	NA	NA			
Total tariff as per PPA (Rs/kWh)	4.3041	4.4731	3.369	4.4047	3.566	1.3201	3.064	UPTO the month c
Incentives or Disincentives as per PPA (Rs. Cr)							0.25 Rs/kWh from 80% availability up to 92% thereafter PLF based incentive	
Compensatory tariff, if any (Rs. Cr)							levelized 0.162 Rs/kWh as per UPERC order	
Additional charge, if any (Rs. Cr)								
Total payment made to generator (Rs. Cr)	541.95	1481.18	395.43	711.85	1800.12	324.42	1340.55	UPTO the month c





Form No: F13I

Name of Distribution Licensee

Energy Transmitted/wheeled through a particular transmission system, charges payable and other details

Sl.No.	Name of the transmission system	Capacity of the transmission system	Energy Wheeled through the transmission system	Maximum Demand imposed by the distribution licensee on the transmission system	Transmission capacity allotted to the distribution licensee	Transmission charges	Other charges	Total Charges	Transmission charges/unit
		MVA	(MU)	MW	MW	Rs. In Cr.	Rs. In Cr.	Rs. In Cr.	Rs. per MW
<b>FY 2020-21</b>									
1	PGCIL Charges								-
2	WUPPTCL Charges							5,122.21	-
3	SEUPPTCL Charges								-
4	Case-1 Transmission Charges								-
	<b>Total</b>	-	-	-	-	-	-	<b>5,122.21</b>	-
<b>FY 2021-22</b>									
1	PGCIL Charges							3,311.28	-
2	WUPPTCL Charges							875.68	-
3	SEUPPTCL Charges							277.50	-
4	Case-1 Transmission Charges							2,304.71	-
	<b>Total</b>	-	-	-	-	-	-	<b>6,769.17</b>	-

\*Note:- Information to be provided for Past year, True-Up year, APR year & for each year of the Control Period

Form No 13J

Name of Distribution Licensee

**Inter State Transmission Charges**

Sl.No.	Lines/ Links/ Region	APR	ARR
		FY 2020-21	FY 2021-22
		Projected	Projected
		Transmission Service Charges (Rs. Crs.)	Transmission Service Charges (Rs. Crs.)
A	PGCIL Charges	5,122.21	3,311.28
	<b>Total</b>	<b>5,122.21</b>	<b>3,311.28</b>
B	OTHERS		
1	Case-I Transmission Charges	-	2,304.71
2	WUPPTCL Charges		875.68
3	SEUPPTCL Charges		277.5
4			
....			
	<b>Total</b>	-	<b>3,457.89</b>
	<b>Grand Total ( A+B)</b>	<b>5,122.21</b>	<b>6,769.17</b>

Form No: F13I

Name of Distr

Power Procurement Planning (in MWs)

Months	APR			ARR		
	FY 2020-21			FY 2021-22		
	Revised Estimates			Projected		
	Long Term	Medium Term	Short Term	Long Term	Medium Term	Short Term
April	14,636	-	389	15,660	-	416
May	17,182	-	1,058	18,384	-	1,132
June	18,158	-	781	19,430	-	835
July	16,557	-	626	17,716	-	670
August	16,860	-	813	18,041	-	869
September	15,705	-	969	16,805	-	1,037
October	12,951	-	536	13,857	-	573
November	11,828	-	-	12,656	-	-
December	11,645	-	-	12,460	-	-
January	12,653	-	-	13,538	-	-
February	12,246	-	-	13,103	-	-
March	13,348	-	-	14,282	-	-
<b>Total</b>	<b>14,926</b>	<b>-</b>	<b>411</b>	<b>15,971</b>	<b>-</b>	<b>440</b>

Form No: F13L

Name of Distribution Licensee

Bulk Supply Tariff Details

S.No.	Particulars	Units	Formulae	True-up			APR		ARR
				FY 2019-20			FY 2020-21		FY 2021-22
				Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
A	Billed Energy	MU		94,517.64	91,486.05	91,486.05	92,409.35	89,213.50	95,608.34
	Overall Distribution Losses								
B	Percentage	%		11.96%	18.48%	18.48%	11.54%	17.90%	16.64%
C	Quantum	MU	$C=(A/(1-B)-A)$	12,839.97	20,738.87	20,738.87	12,057.99	19,451.17	19,081.13
D	Energy requirement at Discom Periphery	MU	$D=A+C$	107,357.61	112,224.92	112,224.92	104,467.34	108,664.67	114,689.47
	Intra State Transmission Losses								
E	Percentage	%		3.56%	3.43%	3.43%	3.40%	3.40%	3.33%
F	Quantum	MU	$F=(D/(1-E)-D)$	3,963.01	3,986.04	3,986.04	3,676.90	3,824.64	3,950.72
G	Total Energy requirement at UPPTCL Periphery	MU	$G=D+F$	111,320.62	116,210.96	116,210.96	108,144.24	112,489.30	118,640.19
H	Energy Purchase from Stations connected to Intra State Transmission network (UPPTCL)	MU	H				68,235.56	79,011.10	72,350.54
I	Energy Purchase from Stations connected to Inter State Transmission network	MU	I				39,908.68	33,478.20	46,289.64
J	Inter State Transmission Losses	%	J	2.13%	1.63%	1.63%	2.88%	2.88%	2.94%
K	Net Energy Received from Stations connected to Inter State Transmission network at	MU	$K=(1-I)-J$	-	-	-	41,092.10	34,470.97	47,692.56
L	Total Energy Purchased at ex-bus	MU	$L=H+I$	113,743.36	118,140.93	118,140.93	109,327.65	113,482.07	120,043.11
M	Power Purchase Cost		(Rs. Cr)	45,426.46	50,233.40	50,233.40	47,782.99	49,112.03	55,251.83
N	PGCIL Inter-State Transmission Charges		(Rs. Cr)	2,663.21	3,481.90	3,481.90	6,501.74		3,311.28
	SEUPPTCL, WUPPTCL & Case-I Transmission Charges		(Rs. Cr)	3,348.62	1,181.33	1,181.33		5,122.21	3,457.89
O	Total Power Procurement Cost		(Rs. Cr)	51,438.29	54,896.62	54,896.62	54,284.73	54,234.24	62,020.99
P	Bulk Supply Tariff	(Rs./Unit)	$P=(O/D)*10$	4.79	4.89	4.89	5.20	4.99	5.41
Q	Average Power Purchase Cost (including PGCIL and Intra-State Charges)	(Rs./Unit)	$Q=(O/L)*10$	4.52	4.65	4.65	4.97	4.78	5.17
R	Average Power Purchase Cost (Ex-Bus Generation)	(Rs./Unit)	$R=(M/L)*10$	3.99	4.25	4.25	4.37	4.33	4.60
S	YoY % increase in Average Power Purchase Cost (Ex-Bus Generation)	%						1.78%	6.35%

Note: However, in True-Up the formulae column may not be applicable, because of lower actual data.



Form No: F14

PuVVNL

**Normative Parameters Computed**

S.No.	Particulars	UoM	Past years			True- Up		APR		ARR
			FY 2016-17	FY 2017-18	FY 2018-	FY 2019-20		FY 2020-21		FY 2021-22
			Trued- Up	Trued- Up	Trued- Up	Approved (in TO)	Claimed	Approved (in TO)	Revised Estimates	Projected
1	Base Rate of Return on Equity	%	16%	16%	16%	16%	16%	15%	15%	15%
2	Tax Rate	%	33.33%	33.33%	34.94%		34.94%		34.94%	34.94%
3	Target Availability	%								
3a	Wheeling Network Availability Index	%								
3.b	Supply Availability Index	%								
4	Normative Employees Expenses per '000 customers.	Rs. Crores		0.184	0.201	0.218	0.218			
5	Normative Employee Expenses per Sub Station	Rs. Crores		0.003	0.004	0.004	0.004			
6	Normative A&G expenses per '000 Customers	Rs. Crores		0.023	0.0246	0.026	0.026			
7	Normative R&M expenses	% of GFA		5.93%	6.20%	6.47%	6.47%			
8	Maintenance Spares for Working Capital	% of O&M	40% of 2 Months R&M	40% of 2 Months R&M	40% of two months R&M	40% of two months R&M	40% of two months R&M	1%	1%	1%
9	Receivables for Working Capital	in Months	2	2	2.00	2.00	2.00	1.5	1.5	1.5
10	Base Rate of Reserve Bank as on 1st April	%					6.5%		4.65%	4.65%

Form No: F15

PuVVNL

**Abstract of Capital Cost**

S.No	Particulars	Form	Past years Data				True- Up			APR	ARR
			FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20			FY 2020-21	FY 2021-22
			Trued- Up	Trued- Up	Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed	Revised Estimates	Projected
1	Capital Cost as admitted by UPERC	Opening	6459.31	7,107.77	8,067.39	8,702.21	8,965.81		10,524.50	13,263.25	15,991.05
2	Less : Gross Block of Assets not in use										
3	Less : Consumer Contribution and Grants		438.36	427.63	702.63	491.08			2,843.63	171.83	2,172.54
4	Less:Capital liabilities										
5	Total Capital Cost admitted		6,020.95	6,680.14	7,364.76	8,211.13	8,965.81		7,680.87	13,091.43	13,818.51
	Less: Deductions during the year		1,833.04	692.51	700.23	701.34			848.66	-	
6	Increase /Decrease due to ACE	addition	2,919.86	2,079.75	2,037.68	3,014.71	1,508.58		6,431.04	2,899.62	3,230.23
7	Increase /Decrease due to FERV	deletion									
8	Less:Capital liabilities on account of ACE										
9	Add: Capital Liabilities Paid during the year										
10	Capital Cost for Purposes of ARR	Closing	7,107.77	8,067.38	8,702.21	10,524.50	10,474.39	-	13,263.25	15,991.05	17,048.73

Form No:F16

PuVVNL

**Reconciliation of Capital Cost with Gross Block**

S.No.	Particulars	Past years Data			True-Up			APR	ARR
		FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20			FY 2020-21	FY 2021-22
		Trued- Up	Trued- Up	Trued- Up	Approved (in TO)	Audited	Revised Estimates	Projected	Projected
A	Gross Block ( Opening )	7107.77	8067.39	8702.21	10,434.93	0.00	10,524.50	13,263.25	15,991.05
B	Add:Expenditure allowed but not capitalized								
C	Less :Expenditure Capitalized but not allowed								
D	Capital cost Admitted by the Commission( A+B-C)	<b>7,107.77</b>	8,067.39	8,702.21	10,434.93		10,524.50	13,263.25	15,991.05

Financial Year*		FY 2017-18				FY 2018-19 (trued-up)				FY 2019-20 (True-Up)				FY 2020-21 (Revised Estimates)				FY 2021-22 (ARR)				
Sl. No.	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal operations	Accumulated Depreciation on date of withdrawal	Written down value on date of withdrawal	Historical Cost/Cost of Acquisition	Date of withdrawal operations	Accumulated Depreciation on date of withdrawal	Written down value on date of withdrawal	Historical Cost/Cost of Acquisition	Date of withdrawal operations	Accumulated Depreciation on date of withdrawal	Written down value on date of withdrawal	Historical Cost/Cost of Acquisition	Date of withdrawal operations	Accumulated Depreciation on date of withdrawal	Written down value on date of withdrawal	Historical Cost/Cost of Acquisition	Date of withdrawal operations	Accumulated Depreciation on date of withdrawal	Written down value on date of withdrawal	

NA

\*Note:- Information to be provided for Past year, True-Up year, APR year & for each year of the Control Period

Form No: F18

PuVVNL

**Consumer contributions and grants towards cost of capital assets**

S. No.	Particulars	Past Years Data			True-Up									APR			ARR					
		FY 2018-19			FY 2019-20									FY 2020-21			FY 2021-22					
		Trued-Up/Audited			Approved (in TO)			Audited			Claimed			Revised Estimates			Projected					
		Additions during the Year	Amortisation	Balance at the end of the Year	Additions during the Year	Amortisation	Balance at the end of the Year	Additions during the Year	Amortisation	Balance at the end of the Year	Additions during the Year	Amortisation	Balance at the end of the Year	Additions during the Year	Amortisation	Balance at the end of the Year	Additions during the Year	Amortisation	Balance at the end of the Year			
1	Consumer Contribution Towards Cost of Capital Assets			4,032.97							157.10	112.13	4,820.82	-	101.78	7,070.45	-	101.78	9,500.89			
2	Subsidies Towards Cost of Capital Asset											11.32					10.49					10.49
3	Grant Towards Cost of Capital Assets											754.19					2,361.91					2,542.71
4	Any Other Subsidy / Grant (Pls specify the source)																					
	<b>Total</b>	-	-	<b>4,032.97</b>							<b>911.29</b>	<b>123.45</b>	<b>4,820.82</b>	<b>2,361.91</b>	<b>112.27</b>	<b>7,070.45</b>	<b>2,542.71</b>	<b>112.27</b>	<b>9,500.89</b>			

Form No: F19

PuVVNL

Investment Plan - Master

Project Details							SOURCE OF FINANCING FOR SCHEME								
Name of Project	Year of Start	Nature of Project (Select appropriate code from below)	Whether the Project is part of approved Business Plan* (YES/NO)	Project Start Date (DD-MM-YY)	Project Completion date (DD-MM-YY)	Total capital expenditure approved by UPERC (Rs. Crs.)	Equity component		Capital Subsidies / grants component	Consumer Contribution component (%)	Loan Amount (%)	Equity (Rs Crore)	Capital Subsidies / grants component (Rs Crore)	Consumer Contribution component (RS)	Loan Amount (Rs Crore)
							Internal Accrual (from free reserves and surplus) (Rs. Cr.)	Equity infused (Rs. Cr.)**							
RGGVY 11th Plan	2012	Rural Electrification	Yes	26-Dec-12	31-Dec-19				90%		10%	0.00	0.00	0.00	0.00
RGGVY 12th Plan	2014	Rural Electrification	Yes	01-Sep-14	31-Dec-19				90%		10%	0.00	0.00	0.00	0.00
DDUGJY	2016	Feeder Separation, Rural Electrification, sub-station and metering etc	Yes	01-Jun-16	1-Mar-20			10%	60%		30%	0.00	0.00	0.00	0.00
Saubhagya	2017	Providing Connection to UE households and creation of associated additional infra.	Central scheme	11-Oct-17	1-Mar-20			10%	60%		30%	0.00	0.00	0.00	0.00
RAPDRP-B	2012	b,c,d	Yes		31st December, 2019				25%		75%	0.00	0.00	0.00	0.00
IPDS	2016	b,c,d	Yes	16 march, 2016	30 March, 2020			10%	60%		30%	0.00	0.00	0.00	0.00
CAPEX for FY 2020-21	2020	b,d,e	Yes	2020	1-Apr-21	2,522.25		11%	76%	0%	13%	277.43	1,925.76	-	319.06
CAPEX for FY 2021-22	2021	b,d,e				3,040.44		5%	84%	0%	11%	164.72	2,542.71	-	333.01

\*Information to be provided for current year and each year of the Control Period for all Projects either spilling into the Control Period or starting during Control Period

Notes:

\*\*Supported with appropriate paper work i.e. Detailed Project Reports and other documents, as necessary

Codes for selecting Nature of Project

- a.EHV Schemes
- b.Distribution schemes
  - (i)System augmentation
  - (ii)System improvement
  - (iii)Schemes for loss reduction
- c.Metering schemes
- d.Capacitor
- e.SCADA / DMS etc
- f.Miscellaneous







Form No: F19B

PuVVNL

**Commissioning / Capitalisation Plan - Master**

Project Details			True- Up		APR	ARR
Name of Project	Nature of Project (Select appropriate code from below)	Year of Start	FY 2019-20		FY 2020-21	FY 2021-22
			Audited	Claimed	Revised Estimates	Projected
Other Schemes				2040.41	1,923.16	2,544.53
RGGVY 11th Plan & 12th Plan	Rural Electrification	26-Dec-12		777.79	-	-
DDUGJY	Feeder Separation, Rural Electrification, sub-station and metering etc	1-Jun-16		578.38	49.94	-
APDRP				0.00	-	-
RAPDRP	b,c,d	2012		301.97	-	-
IPDS	b,c,d	16 march, 2016		1010.85	127.62	-
SAUBHAGYA YOJNA	Providing Connection to UE households and creation of associated additional infra.	11-Oct-17		1721.64	113.20	-
Less: Employee Capitalisation				460.33	-	-
Less: Interest Capitalization				225.36	-	-
<b>Total including Interest and employee capitalisation (A)</b>				5,745.35	2,213.93	2,544.53
Add: Employee Capitalisation (B)				460.33	460.33	460.33
Add: Interest Capitalization (C)				225.36	225.36	225.36
<b>Total (D= A+B+C)</b>				<b>6,431.04</b>	2,899.62	3,230.23
<b>Asset not belonging to Discoms (E)</b>				<b>0.00</b>	-	-
<b>Total (F= D+E)</b>				<b>6431.04</b>	2,899.62	3,230.23

All schemes should necessarily be in the same serial order

**Codes for selecting Nature of work**

- a.EHV Schemes
- b.Distribution schemes
  - (i)System augmentation
  - (ii)System improvement
  - (iii)Schemes for loss reduction
- c.Metering schemes
- d.Capacitor
- e.SCADA / DMS etc
- f.Miscellaneous

Form No: F19C

PuVVNL

## Year-wise Capital Expenditure- Loan Details

Name of scheme	Nature of Project (Select appropriate code from below)	Year of Start	Debt Component of capex in year	
			Loan Source	Loan Amount (Rs Cr)
<b>FY 2019-20</b>				
Other Schemes including Business Plan		Yearly	Internal	
RGGVY 11th Plan	Already provided in F 19	Already provided in F 19	REC	3.69
DDUGJY			PFC	55.72
APDRP			REC	
RAPDRP			REC	0.00
IPDS			PFC	87.33
SAUBHAGYA YOJNA			REC	217.46
<b>FY 2020-21</b>				
Capex for FY 2020-21	Already provided in F 19	Already provided in F 19		319.06
<b>FY 2021-22</b>				
Capex for FY 2021-22	Already provided in F 19	Already provided in F 19		333.01



Form No: F21

PuVVNL

**Statement of Capital Works in Progress**

S.No.	Particulars	Past years	APR			APR		ARR
		FY 2018-19	FY 2019-20			FY 2020-21		FY 2021-22
		Trued- Up	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
A	Opening CWIP Amount as per books	3,937.79	2,599.09	5,945.85	5,617.89	4,805.89	2,285.66	3,320.89
B	Addition/Adjustment in CWIP Amount during the period	1,994.40	1,500.14	3,098.81	3,098.81	3,843.85	3,934.85	3,726.13
C	Capitalization/Transfer to Fixed asset of CWIP Amount during the period	2,405.84	1,639.69	6,431.04	6,431.04	3,464.42	2,899.62	3,230.23
D	Closing CWIP Amount as per books	5,617.89	2,459.54	2,613.62	2,285.66	5,185.31	3,320.89	3,816.80

Form No: F21

PuVVNL

Capex and Capitalisation

PuVVNL Scheme wise	FY 2019-20		FY 2020-21		FY 2021-22	
	Investments	Capitalisation	Investments	Capitalisation	Investments	Capitalisation
Other Schemes	1860.26	2040.41	2,522.25	1,923.16	3,040.44	2,544.53
RGGVY 11th Plan and 12th Plan	36.88	777.79				
DDUGJY	185.72	578.38	124.84	49.94		
APDRP & RAPDRP	0.00	301.97				
IPDS	291.08	1,010.85	319.06	127.62		
SAUBHAGYA YOJNA	724.87	1,721.64	283.01	113.20		
less: Employee Capitalisation (B)	460.33	460.33				
less: Interest Capitalization (C)	225.36	225.36				
<b>Total including interest and employee capitalisation (A)</b>	<b>2,413.12</b>	<b>5,745.35</b>	<b>3,249.16</b>	<b>2,213.93</b>	<b>3,040.44</b>	<b>2,544.53</b>
Add: Employee Capitalisation (B)	460.33	460.33	460.33	460.33	460.33	460.33
Add: Interest Capitalization (C)	225.36	225.36	225.36	225.36	225.36	225.36
<b>Total (D= A+B+C)</b>	<b>3,098.81</b>	<b>6,431.04</b>	<b>3,934.85</b>	<b>2,899.62</b>	<b>3,726.13</b>	<b>3,230.23</b>
Asset not belonging to Discoms (E)						
<b>Total (F= D+E)</b>	<b>3,098.81</b>	<b>6,431.04</b>	<b>3,934.85</b>	<b>2,899.62</b>	<b>3,726.13</b>	<b>3,230.23</b>

Schemes	Equity	Loan	Grant	FY 2019-20		FY 2020-21		FY 2021-22	
				Investments	Capitalisation	Investments	Capitalisation	Investments	Capitalisation
Other Schemes						1,925.76	(2.63)	2,542.71	2,172.54
RGGVY 11th & 12th Plan		10%	90%	33.19	700.01	0.00	0.00	0.00	0.00
DDUGJY	10%	30%	60%	111.43	347.03	74.90	29.96	0.00	0.00
APDRP & RAPDRP		75%	25%	0.00	0.00	0.00	0.00	0.00	0.00
IPDS	10%	30%	60%	174.65	606.51	191.44	76.57	0.00	0.00
SAUBHAGYA YOJNA	10%	30%	60%	434.92	1,032.98	169.81	67.92	0.00	0.00
<b>Total</b>				<b>754.19</b>	<b>2,686.53</b>	<b>2,361.91</b>	<b>171.83</b>	<b>2,542.71</b>	<b>2,172.54</b>

Note: Capitalisation considered is 100% of CWIP and 40% of fresh investment

Form No: F22

PuVVNL

**Reconciliation of Capital Liabilities with Financial Accounts**

Rs. Crores

S.No.	Particulars	Past years			True- Up		
		FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20		
		Trued- Up	Trued- Up		Approved (in TO)	Audited	Claimed
A.	<b>Capital Liability for Capital Cost Admitted ( opening )</b>						
i	Capital Liabilities as per Books ( Opening )						
	Less:						
ii	Capital Liabilities for CWIP						
iii	Capital Liabilities for expenditure not allowed						
iv	Capital Liability for Capital Cost allowed by the Commission vide Tariff Order ( i- (ii+iii))	-	-		-	-	-
v	Liability paid during current year						
v	Capital Liability of Opening Capital Cost admitted (at year end)( iv-v)	-	-		-	-	-
B	Capital Liability for ACE during the year						
C	<b>Total Capital Liability</b>	-	-		-	-	-

Form: F23

PuVVNL

<b>Financing of Capitalised Works</b>		<b>Rs Crore</b>			
<b>Particulars</b>	<b>Past years</b>	<b>True-Up</b>		<b>APR</b>	<b>ARR</b>
	<b>FY 2018-19</b>	<b>FY 2019-20</b>		<b>FY 2020-21</b>	<b>FY 2021-22</b>
	<b>Trued- Up</b>	<b>Audited</b>	<b>Claimed</b>	<b>Revised Estimates</b>	<b>Projected</b>
<b>Amount Capitalised in Work/Equipment</b>	2,405.84		6,431.04	2,899.62	3,230.23
<b>Financing Details:-</b>					
Loan-1	PFC		PFC		
Loan-2	REC		REC		
<b>Total Loan Amount</b>	<b>1,340.33</b>		<b>2,511.19</b>	<b>1909.46</b>	<b>740.38</b>
Equity ( Foreign +Domesttic)	<b>574.43</b>		<b>1,076.22</b>	818.34	317.31
Internal Resources					
Consumer Contribution	-		157.10	-	-
Capital Subsidies / Grants	-		2,686.53	171.83	2,172.54
<b>Total Consumer contribution and grants</b>	<b>491.08</b>		<b>2,843.63</b>	<b>171.83</b>	<b>2,172.54</b>
<b>Grand Total</b>	<b>1,831.41</b>		<b>6,431.04</b>	<b>2899.62</b>	<b>3230.23</b>

**Notes:**

Loan - 1, Loan - 2 etc. should be the names of loaning / funding agency

Form No.: F24

PuVVNL

**Details of Allocation of loans to various distribution projects**

Rs. Crores

Particulars	Package 1	Package 2	Package 3	Package 4	Package 5	Package 6
Source of Loan <sup>1</sup>						
Currency <sup>2</sup>						
Amount of Loan sanctioned						
Amount of Gross Loan drawn upto 31.03._____/ COD <sup>3,4,5,13,15</sup>						
Interest Type <sup>6</sup>						
Fixed Interest Rate, if applicable						
Base Rate, if Floating Interest <sup>7</sup>						
Margin, if Floating Interest <sup>8</sup>						
Are there any Caps/Floor <sup>9</sup>						
If above is yes,specify caps/floor						
Moratorium Period <sup>10</sup>						
Moratorium effective from						
Repayment Period <sup>11</sup>						
Repayment effective from						
Repayment Frequency <sup>12</sup>						
Repayment Instalment <sup>13,14</sup>						
Base Exchange Rate <sup>16</sup>						
Are foreign currency loan hedged?						
If above is yes,specify details <sup>17, 18, 19</sup>						

**Distribution of loan packages to various distribution projects**

Name of the Projects						Total
Distribution Project 1						
Distribution Project 2						
Distribution Project 3 and so on						

<sup>1</sup> Source of loan means the agency from whom the loan has been taken such as WB, ADB, WMB, PNB, SBI, ICICI, IFC, PFC etc.

<sup>2</sup> Currency refers to currency of loan such as US\$, DM, Yen, Indian Rupee etc.

<sup>3</sup> Details are to be submitted as on 31.03.2020 for existing assets and as on COD for the remaining assets.

<sup>4</sup> Where the loan has been refinanced, details in the Form is to be given for the loan refinanced. However, the details of the original loan is to be given seperately in the same form.

<sup>5</sup> If the Tariff in the petition is claimed seperately for various units, details in the Form is to be given seperately for all the units in the same form.

<sup>6</sup> Interest type means whether the interest is fixed or floating.

<sup>7</sup> Base rate means the base as PLR, LIBOR etc. over which the margin is to be added. Applicable base rate on different dates from the date of drawl may also be enclosed.

<sup>8</sup> Margin means the points over and above the floating rate.

<sup>9</sup> At times caps/ floor are put at which the floating rates are frozen. If such a condition exists, specify the limits.

<sup>10</sup> Moratorium period refers to the period during which loan servicing liability is not required.

<sup>11</sup> Repayment period means the repayment of loan such as 7 years, 10 years, 25 years etc.

<sup>12</sup> Repayment frequency means the interval at which the debt servicing is to be done such as monthly, quarterly, half yearly, annual, etc.

<sup>13</sup> Where there is more than one drawal/repayment for a loan, the date & amount of each drawal/repayment may also be given seperately

<sup>14</sup> If the repayment instalment amount and repayment date can not be worked out from the data furnished above, the repayment schedule to be furnished seperately.

<sup>15</sup> In case of Foreign loan, date of each drawal & repayment alongwith exchange rate at that date may be given.

<sup>16</sup> Base exchange rate means the exchange rate prevailing as on 31.03.2020 for existing assets and as on COD for the remaining assets.

<sup>17</sup> In case of hedging, specify details like type of hedging, period of hedging, cost of heging, etc.

<sup>18</sup> At the time of truing up rate of interest with relevant reset date (if any) to be furnished seperately.

<sup>19</sup> At the time of truing up provide details of refinancing of loans considered earlier.

Details such as date on which refinancing done, amount of refinanced loan, terms and conditions of refinanced loan, financing and other charges incurred for refinancing etc.



Form No: F25

PuVVNL

Financing of Additional Capitalisation

Financial Year (Starting from COD)	Past years			True- Up		APR	ARR
	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20		FY 2020-21	FY 2021-22
	Trued-Up/Audited	Trued-Up/Audited	Audited	Audited	Claimed	Revised Estimates	Projected
Amount capitalised in Work/ Equipment	<b>NA</b>						
Financing Details							
Loan							
Total Loan							
Equity							
Internal Resources							
Others							
Total							

**Note:** For FY 2016-17 & FY 2017-18, True Up figures has been considered

Form No.: F26

PuVVNL

Domestic loans, bonds and financial leasing

Rs. Crores

Sl. No.	Particulars	Opening Balance at the beginning of the year				Amount received during the year	Principal repayment		Interest			Closing Balance	
		Principal not overdue	Principal overdue	Interest overdue	Total		Due	Paid	Due	Paid	%	Principal	Interest Overdue
	Financial Year*												
<b>A</b>	<b>LONG-TERM</b>												
1	LIC												
2	REC	1093.21				370.36	78.71	78.71	138.25	138.25		1384.86	
3	PFC	723.06				296.54	20.93	20.93	76.74	76.74		998.67	
4	Bonds												
5	Bank												
6	APDRP												
7	Any Other												
<b>B</b>	<b>SHORT-TERM</b>												
	<b>Total</b>	<b>1,816.27</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>666.90</b>	<b>99.64</b>	<b>99.64</b>	<b>214.99</b>	<b>214.99</b>	<b>-</b>	<b>2,383.53</b>	

\*Note:- Loanwise information to be provided for Previoues year, True- Up year, APR year & also for each year of the Control Period.

Form No: F27

PuVVNL

**Consumer Price Inflation**

Particulars	Past years						True- Up	APR		ARR
	FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21		FY 2021-22
	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Claimed	Approved (in TO)	Revised Estimates	Projected
Annual Average CPI Index	236	251	265	276	284	300	322.50			
% increase (%)		6.29%	5.65%	4.12%	3.08%	5.45%	7.53%		5.35%	5.35%

Note

1. CPI Index shall be considered from the Website of Ministry of Labour Bureau, Government of India.

Month	Consumer Price Index							
	FY	FY	FY	FY	FY	FY	FY	FY
	14	15	16	17	18	19	20	
April	226	242	256	271	277	288	312	
May	228	244	258	275	278	289	314	
June	231	246	261	277	280	291	316	
July	235	252	263	280	285	301	319	
August	237	253	264	278	285	301	320	
September	238	253	266	277	285	301	322	
October	241	253	269	278	287	302	325	
November	243	253	270	277	288	302	328	
December	239	253	269	275	286	301	330	
January	237	254	269	274	288	307	330	
February	238	253	267	274	287	307	328	
March	239	254	268	275	287	309	326	
<b>Average</b>	236.0	250.8	265.0	275.9	284.4	299.9	322.5	
		6.29%	5.65%	4.12%	3.08%	5.45%	7.53%	

Form No: F28

PuVVNL

**Wholesale Price Inflation**

Particulars	Past years						True- Up	APR		ARR
	FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21		FY 2021-22
	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Claimed	Approved (in TO)	Revised Estimates	Projected
Annual Average WPI Index	112.5	113.9	109.7	111.6	114.9	119.8	121.83			
% increase (%)		1.26%	-3.65%	1.73%	2.92%	4.28%	1.68%		2.96%	2.96%

Note

1. WPI Index shall be considered from the Website of Office of Economic Advisor of Government of India.

Month	Wholesale Price Index						
	FY	FY	FY	FY	FY	FY	FY
	14	15	16	17	18	19	20
April	108.6	114.1	110.2	109	113.2	117.3	121.1
May	108.6	114.8	111.4	110.4	112.9	118.3	121.6
June	110.1	115.2	111.8	111.7	112.7	119.1	121.5
July	111.2	116.7	111.1	111.8	113.9	119.9	121.3
August	112.9	117.2	110	111.2	114.8	120.1	121.5
September	114.3	116.4	109.9	111.4	114.9	120.9	121.3
October	114.6	115.6	110.1	111.5	115.6	122.0	122.2
November	114.3	114.1	109.9	111.9	116.4	121.6	122.3
December	113.4	112.1	109.4	111.7	115.7	119.7	123.0
January	113.6	110.8	108	112.6	116	119.2	122.9
February	113.6	109.6	107.1	113	116.1	119.5	122.2
March	114.3	109.9	107.7	113.2	116.3	119.9	121.1
<b>Average</b>	112.5	113.9	109.7	111.6	114.9	119.8	121.8
		1.26%	-3.65%	1.73%	2.92%	4.28%	1.68%

Form No.: F29

PuVVNL

**O&M Expenses**

Sr. No.	Particulars	FY 2014-15	FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	Normative* FY 2016-17	Normative* FY 2017-18	Normative* FY 2018-19	Normative* FY 2019-20	MYT Control Period	
		(a)	(b)	(c)	(d)	(e)	(f) = [(a)+(b)+(c)+(d)+(e)]/5 (Average of Gross O&M expenses)	g= f*(1+escalation factor for FY 2017-18)	h= g*(1+escalation factor for FY 2018-19)	i= h*(1+escalation factor for FY 2019-20)	FY 2020-21	FY 2021-22
											Normative\$ Claimed	Normative\$ Claimed
1	Employee Expenses										692.68	729.77
2	A&G Expenses										338.31	348.32
3	R & M Expenses										1,442.32	1,717.03
4	Gross O&M Expenses										2,473.31	2,795.12
5	Expenses Capitalised										460.33	460.33
6	Net O&M Expenses										2,012.98	2,334.78

Note: For FY 2019-20, Claim is as per MYT Regulation 2014

Sl.No	Particulars	True-up			APR	ARR
		FY 2019-20 (Audited)	FY 2019-20 (Normative)	Sharing	FY 2020-21	FY 2021-22
1	Repair & Maintenance Expenses	869.83	994.79	62.48	1442.32	1717.03
2	Employee Expenses	769.55	1823.66	527.06	692.68	729.77
3	Administrative and General	441.25	164.93	(138.16)	338.31	348.32
	Less :					
4	Expenses Capitalized	460.33	460.33		460.33	460.33
	Add:					
	Arrears				5.38	
5	<b>Net O&amp;M Expenses</b>	<b>1620.29</b>	<b>2523.05</b>	<b>451.38</b>	<b>2018.36</b>	<b>2334.78</b>
	Arrears	3.05				

Sr. No.	Particulars	Audited					Normative*	Normative*	Normative*	Normative*	APR	ARR
		FY 2014-15	FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22
		(a)	(b)	(c)	(d)	(e)	(f) = [(a)+(b)+(c)+(d)+(e)]/5 (Average of Gross O&M expenses)	g= f*(1+escalation factor for FY 2017-18)	h= g*(1+escalation factor for FY 2018-19)	i= h*(1+escalation factor for FY 2019-20)	Normative\$	Normative\$
1	Employee Expenses			522.44	592.87	648.53		587.95	618.52	657.49	692.68	729.77
2	A&G Expenses (including Interest and Finance Charges)			199.92	379.83	301.73		293.83	309.11	328.58	338.31	348.32
							3.05%	5.20%	6.30%			

Form No: F29A

PuVVNL

**Employee Expenses**

Particulars	Past years						True- Up			APR		ARR
	FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20			FY 2020-21		FY 2021-22
	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
Gross Employee Expenses	461.23	458.26	533.00	806.35	592.87	648.53		769.55	769.55	737.94	692.68	729.77
Less:												
Employee Expenses Capitalised	218.62	167.78	379.96	194.37	265.97	360.19		460.33	460.33	360.19	460.33	460.33
Net Employee Expenses	242.61	290.48	153.04	611.98	326.90	288.34		309.21	309.21	377.75	232.35	269.44

Note: For FY 2019-20, Claim is as per MYT Regulation 2014

Particulars	FY 2019-20
	<b>True-Up</b>
Norms per 1000 consumers	0.218
Number of consumers	8349215
Employee Expenses (consumers)-(A)	1,820.13
Norms per substation	0.004
Number of substations	455274
Employee Expenses (substation)-(B)	1,821.10
<b>Total Employee Expenes (A+B)</b>	<b>1,820.61</b>

Form No: F29B

PuVVNL

## Component wise Details of Employee Expenses

S.No.	Particulars	Past years						True- Up		APR	ARR
		FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20		FY 2020-21	FY 2021-22
		True-up/Audited	True-up/Audited	True-up/Audited	True-up/Audited	True-up/Audited	Audited	Approved	Audited	Revised Estimates	Projected
1	Salaries	196.85	179.39	180.28	211.67	296.82	431.22				
2	Additional Pay										
3	Dearness Allowance (DA)	151.40	173.47	181.13	194.10	129.82	46.33				
4	Other Allowances & Relief	15.80	14.43	15.15	16.47	18.39	23.40				
5	Addl. Pay & C.Off Encashment/ Compensation	0.39	0.49								
6	Interim Relief / Wage Revision										
7	Honorarium/Overtime										
8	Bonus/ Exgratia To Employees	2.90	1.05	1.84	1.56	3.48	2.58				
9	Medical Expenses Reimbursement	2.44	4.68	6.96	6.63	8.01	6.11				
10	Travelling Allowance(Conveyance Allowance)										
11	Leave Travel Assistance	0.00	0.04	0.01	15.58	50.94	60.48				
12	Earned Leave Encashment	24.96	21.86	50.71	1.15	0.93	0.67				
13	Payment Under Workman's Compensation And Gratuity	57.48	51.30	0.54	44.78	52.94	43.46				
14	Subsidised Electricity To Employees										
15	Any Other Item	0.56		66.80	18.62	19.20	17.99				
16	Staff Welfare Expenses	0.01	0.95	0.87							
17	Apprentice And Other Training Expenses										
18	Contribution To Terminal Benefits	0.49	9.89	11.34	11.88	12.34	16.30				
19	Provident Fund Contribution										
20	Provision for PF Fund	7.94		16.77							
21	Any Other Items	0.02	0.70	0.60							
	<b>Total Employee Costs</b>	<b>461.23</b>	<b>458.26</b>	<b>533.00</b>	<b>522.44</b>	<b>592.87</b>	<b>648.53</b>	1,823.66	769.55	692.68	729.77
22	Less: Employee expenses capitalised	218.62	167.78	379.96	194.37	265.97	360.19	360.19	460.33	460.33	460.33
	<b>Net Employee expenses</b>	<b>242.61</b>	<b>290.48</b>	<b>153.04</b>	<b>328.07</b>	<b>326.90</b>	<b>288.34</b>	<b>1,463.47</b>	<b>309.21</b>	232.35	269.44

Note: For the Past Year Audited cost have been filled





Form No: F29D

PuVVNL

Administration and General Expenses

Particulars	Past years Data						True- Up			APR		APR
	FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20			FY 2020-21	FY 2020-21	
	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
Gross A&G Expenses	120.22	99.37	120.32	68.85	118.06	293.07	174.62	459.73	459.73	146.35	338.31	348.32
Less:												
A&G Expenses Capitalised	20.81	22.23										
Net A&G Expenses	99.41	77.14	120.32	68.85	118.06	293.07	174.62	459.73	459.73	146.35	338.31	348.32

Note: For FY 2019-20, Claim is as per MYT Regulation 2014

Particulars	FY 2019-20 APR
Norms per 1000 consumers	0.0257
Number of Consumers	8349215
Administration & General Expenses (consumers)-(A)	214.57
Norms per Employees	0.0134
Number of Employees	8,603
Administration & General Expenses (substation)-(B)	115.28
<b>Total Administration &amp; General Expenses ( A+B)</b>	<b>164.93</b>

Additional O&M expenses

UPPCL O&M expenses

FY 2018-19

Particulars	DVVNL	MVVNL	PVVNL	PuVVNL	KESCO	Consolidated
Energy at DISCOM Periphery for Retail Sale	24,082.45	21,287.18	33,336.73	26,153.55	3,468.97	108,328.88
UPPCL O&M expenses (Rs Crore)	64.62	57.12	89.46	70.18	9.31	290.69

FY 2019-20

Particulars	DVVNL	MVVNL	PVVNL	PuVVNL	KESCO	Consolidated
Energy Requirement at State periphery for	25,704.91	23,480.74	35,319.56	27,245.91	3,708.77	115,459.88
UPPCL O&M expenses (Rs Crore)	67.95	62.07	93.37	72.03	9.80	305.22

FY 2020-21

Particulars	DVVNL	MVVNL	PVVNL	PuVVNL	KESCO	Consolidated
Energy at DISCOM Periphery for Retail Sale	24,044.00	22,616.87	32,399.30	26,884.09	3,365.03	109,309.29
UPPCL O&M expenses (Rs Crore)	70.50	66.31	94.99	78.82	9.87	320.49

FY 2021-22

Particulars	DVVNL	MVVNL	PVVNL	PuVVNL	KESCO	Consolidated
Energy at DISCOM Periphery for Retail Sale	24,044.00	22,616.87	32,399.30	26,884.09	3,365.03	109,309.29
UPPCL O&M expenses (Rs Crore)	74.02	69.63	99.74	82.76	10.36	336.51

<b>FY 2018-19</b>	<b>0.93</b>
<b>FY 2019-20</b>	<b>17.55</b>
	<b>18.48</b>

FY 2020-21		FY 2021-22	
Period	Smart Meter No.	Period	Smart Meter No.
Opening April 20	2.88	Opening April 21	6.85
Closing March 21	6.85	Closing March 22	11.47
Average No.	4.87	Average No.	9.16
<b>O&amp;M Cost</b>	<b>59.21</b>	<b>O&amp;M Cost</b>	<b>111.48</b>

Form No: F29E

PuVVNL

## Componentwise Details of Administration &amp; General Expenses

S.No.	Particulars	Past years						True-Up			APR		ARR
		FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20			FY 2020-21		FY 2021-22
		True-up/Audited	True-up/Audited	True-up/Audited	True-up/Audited	True-up/Audited	True-up/Audited	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
1	Lease/ Rent	1.08	1.08	1.18	1.39	1.80	2.20						
2	Insurance	0.37	0.31	0.52	0.61	0.55	1.21						
3	Telephone, Postage, Telegram & Telex Charges	1.80	2.14	2.46	2.36	2.66	2.96						
4	Consultancy Charges	0.11	9.91	0.16	0.09	0.24	13.29						
5	Technical Fees		0.09	0.33	0.19	1.09	2.98						
6	Conveyance And Travelling	3.12	3.85	4.10	3.84	5.58	9.11						
7	License and Registration Fees	1.94	2.71	3.09	3.52	7.96	11.00						
8	Vehicle Expenses						1.87						
9	Printing And Stationery	4.22	3.96	5.01	5.43	3.72	3.69						
10	Advertisement Expenses	1.79		2.17		3.10	4.14						
11	Electricity Charges To Offices	30.59	26.24	57.92	106.47	245.33	95.00						
12	Water Charges												
13	Entertainment Charges												
14	Miscellaneous Expenses	59.03	32.27	27.86	24.59	42.93	55.04						
15	Legal Charges	1.67	1.95	1.73	2.76	1.83	7.36						
16	Auditor's Fee	0.28	0.23	0.77	1.03	1.90							
17	Freight On Capital Equipments												
18	Purchase Related Advertisement Expenses		2.18		2.85								
19	Vehicle Running Expenses Truck / Delivery Van												
20	Vehicle Hiring Expenses Truck / Delivery Van												
21	Other Freight												
22	Transit Insurance												
23	Octroi (Expenditure on Trust)	0.78	0.05	0.05	0.07	0.06	0.57						
24	Incidental Stores Expenses (Expes. incurred on revenue realization)	13.03	11.77	11.95	26.33	25.29	75.61						
25	Fabrication Charges (Compensation other than staff)	0.40	0.63	1.03	0.99	3.54	7.02						
26	Interest and Finance charges such as Credit Rating charges, collection facilitation charges, financing cost of Delayed Payment Surcharge and other finance charges												
27	<b>Total A&amp;G Expens</b>	<b>120.22</b>	<b>99.37</b>	<b>120.32</b>	<b>182.51</b>	<b>347.57</b>	<b>293.07</b>	<b>174.62</b>	<b>459.73</b>	<b>459.73</b>	<b>146.35</b>	<b>338.31</b>	<b>348.32</b>
28	Less: A&G Expenses Capitalised	20.81	22.23										
29	<b>Total A&amp;G Expens</b>	<b>99.41</b>	<b>77.14</b>	<b>120.32</b>	<b>182.51</b>	<b>347.57</b>	<b>293.07</b>	<b>174.62</b>	<b>459.73</b>	<b>459.73</b>	<b>146.35</b>	<b>338.31</b>	<b>348.32</b>
	Interest and Finance Charges				17.41	32.26	8.66						

Form No: F30

Name of Distribution Licensee

Calculation of Depreciation Rate

Fixed Assets and Depreciation For FY 2019-20

(Rs. Crore)

Particulars	FY 2019-20 (True-up)											
	Opening GFA as per Accounts	Opening GFA as approved by UPERC (Closing of FY 2018-19)	Cumulative Depreciation up to 31.3.2019	Opening Written down GFA (as on 1.4.2019)	Addition to GFA	Deduction to GFA	Deduction of Grants	Closing Written down GFA (as on 31.3.2020)	Closing GFA	Average GFA	Depreciation Rate	Allowable Gross Depreciation
Land	1.04	0.72		0.72	0.00	0.00		0.72	0.72	0.72	0.00%	-
Buildings	188.36	129.64	48.08	81.56	17.73	0.00	99.29	147.36	90.43	3.34%	3.02	
Plant & Machinery	7,475.36	5,144.90	1,907.95	3,236.95	3770.93	780.02	2469.24	3,758.63	5,666.57	3,497.79	5.28%	184.68
Lines & Cables	5,075.18	3,492.98	1,295.34	2,197.64	2588.57	68.63	217.26	4,500.31	5,795.65	3,348.97	5.28%	176.83
Office Equipments	8.99	6.19	2.30	3.89	53.37	0.01	57.26	59.55	30.58	6.33%	1.94	
Furniture & Fixtures	1.95	1.34	0.50	0.85	0.45	0.00	1.29	1.79	1.07	6.33%	0.07	
Vehicles	1.57	1.08	0.40	0.68		0.00	0.68	1.08	0.68	6.33%	0.04	
Capital Expenditure on Assets not belonging to utility		0.00	0.00	-								
<b>TOTAL</b>	<b>12,752.45</b>	<b>8,776.85</b>	<b>3,254.56</b>	<b>5,522.29</b>	<b>6,431.04</b>	<b>848.66</b>	<b>2,686.53</b>	<b>8,418.17</b>	<b>11,672.73</b>	<b>6,970.23</b>	<b>5.26%</b>	<b>366.58</b>

Particulars	FY 2019-20
Gross Allowable Depreciation	366.58
Less: Amortisation of assets acquired	123.41
<b>Net Allowable Depreciation</b>	<b>243.17</b>

\* The particular of asset and rate of depreciation should match with those provided in the applicable Tariff Regulations

Form No: F30

Name of Distribution Licensee

## Calculation of Depreciation Rate

Fixed Assets and Depreciation For past year, True Up year, APR year and for each Year of MYT Control Period

(Rs. Crore)

FY 2020-21 (APR)											
Sr. No	Particulars	Opening Written down GFA (as on 1.4.2021)	Gross Depreciation during 2020-21	Balance Depreciable Value as on 1.4.2020 (Opening GFA)	Addition to GFA	Average % of Deductions of Last 3 true-Ups	Deduction to GFA	Closing GFA	Average GFA	Depreciation Rate	Allowable Gross Depreciation
1	Land & Land Rights	0.72	0.00	0.72				0.72	0.72	0.00%	0.00
2	Buildings	99.29	3.02	96.27				96.27	96.27	3.34%	3.22
3	Plant & Machinery	3758.63	184.68	3573.94				3573.94	3573.94	5.28%	188.70
4	Lines, Cables, Network etc.	4500.31	176.83	4323.48				4323.48	4323.48	5.28%	228.28
5	Vehicles	57.26	1.94	55.32				55.32	55.32	6.33%	3.50
6	Furniture & Fixtures	1.29	0.07	1.22				1.22	1.22	6.33%	0.08
7	Office Equipments	0.68	0.04	0.64				0.64	0.64	6.33%	0.04
8	<b>Total Fixed Assets</b>	<b>8418.17</b>	<b>366.58</b>	<b>8051.59</b>				<b>8051.59</b>	<b>8051.59</b>		<b>423.82</b>
9	Non depreciable assets (Land & Land Rights)	0.72		0.72				0.72	0.72		
10	<b>Depreciable assets</b>	<b>8417.45</b>	<b>366.58</b>	<b>8050.88</b>				<b>8050.88</b>	<b>8,050.88</b>	<b>5.26%</b>	<b>423.82</b>

## GROSS ALLOWABLE DEPRECIATION FOR ASSETS AS ON 01.04.2020 OF PuVVNL FOR FY 2020-21 (RS. CRORE)

Depreciation											
For assets from 1.4.2020 onwards (Part B)		Closing Written down GFA (as on 31.3.2020)	Gross Depreciation during 2019-20	Balance Depreciable Value (as on 1.4.2020) for FY 2020-21	Addition to GFA	Deduction to GFA	Deduction of Grants	Closing GFA	Average GFA	Depreciation Rate	Allowable Gross Depreciation
1	Land & Land Rights	0	0	0	0	0	0	0	0	0.00%	0
2	Buildings	0	0	0	34.67	0	2.05	32.62	16.31	3.34%	0.54
3	Plant & Machinery	0	0	0	1,287.20	0	76.28	1,210.92	605.46	5.28%	31.97
4	Lines, Cables, Network etc.	0	0	0	1,557.15	0	92.27	1,464.88	732.44	5.28%	38.67
5	Vehicles	0	0	0	19.93	0	1.18	18.74	9.37	6.33%	0.59
6	Furniture & Fixtures	0	0	0	0.44	0	0.03	0.41	0.21	6.33%	0.01
7	Office Equipments	0	0	0	0.23	0	0.01	0.22	0.11	6.33%	0.01
8	<b>Total Fixed Assets</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,899.62</b>	<b>0</b>	<b>171.83</b>	<b>2,727.79</b>	<b>1,363.90</b>		<b>71.80</b>
9	Non depreciable assets (Land & Land Rights)	0	0	0	0	0	0	0	0	0	0
10	<b>Depreciable assets</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,899.62</b>	<b>0.00</b>	<b>171.83</b>	<b>2,727.79</b>	<b>1,363.90</b>	<b>5.26%</b>	<b>71.80</b>

FY 2021-22 (ARR) (Gross Block before 1.4.2020)											
Sr. No	Particulars	Closing Written down GFA (as on 31.3.2021)	Gross Depreciation during 2020-21	Balance Depreciable Value as on 1.4.2020 (Opening GFA)	Addition to GFA	Average % of Deductions of Last 3 true-Ups	Deduction to GFA	Closing GFA	Average GFA	Depreciation Rate	Allowable Gross Depreciation
1	Land & Land Rights	0.72	0.00	0.72				0.72	0.72	0.00%	0.00
2	Buildings	96.27	3.22	93.05				93.05	93.05	3.34%	3.11
3	Plant & Machinery	3573.94	188.70	3,385.24				3,385.24	3,385.24	5.28%	178.74
4	Lines, Cables, Network etc.	4323.48	228.28	4,095.20				4,095.20	4,095.20	5.28%	216.23
5	Vehicles	55.32	3.50	51.82				51.82	51.82	6.33%	3.28
6	Furniture & Fixtures	1.22	0.08	1.15				1.15	1.15	6.33%	0.07
7	Office Equipments	0.64	0.04	0.60				0.60	0.60	6.33%	0.04
8	<b>Total Fixed Assets</b>	<b>8051.59</b>	<b>423.82</b>	<b>7,627.77</b>				<b>7,627.77</b>	<b>7,839.68</b>		<b>401.47</b>
9	Non depreciable assets (Land & Land Rights)	0.72	0	0.72				0.72	0.72	0	
10	<b>Depreciable assets</b>	<b>8050.88</b>	<b>423.82</b>	<b>7,627.06</b>				<b>7,627.06</b>	<b>7,838.97</b>	<b>5.12%</b>	<b>401.47</b>

**GROSS ALLOWABLE DEPRECIATION FOR ASSETS AS ON 01.04.2020 OF PuVVNL FOR FY 2021-22 (RS. CRORE)**

For assets from 1.4.2020 onwards (Part B)		Depreciation									
S.No.	Particulars	Closing Written down GFA (as on 31.3.2021)	Gross Depreciation during 2019-20	Opening GFA net of Grant as on 1.4.2021	Addition to GFA	Deduction to GFA	Deduction of Grants	Closing GFA	Average GFA	Depreciation Rate	Allowable Gross Depreciation
1	Land & Land Rights	0	0	0		0	-	-	0	0.00%	0
2	Buildings	0	0	32.62	39.41	0	26.51	45.52	39.07	3.34%	1.30
3	Plant & Machinery	0	0	1,210.92	1,433.72	0	964.27	1,680.37	1,445.65	5.28%	76.33
4	Lines, Cables, Network etc.	0	0	1,464.88	1,734.41	0	1,166.50	2,032.78	1,748.83	5.28%	92.34
5	Vehicles	0	0	18.74	21.95	0	14.76	25.93	22.34	6.33%	1.41
6	Furniture & Fixtures	0	0	0.41	0.49	0	0.33	0.57	0.49	6.33%	0.03
7	Office Equipments	0	0	0.22	0.25	0	0.17	0.30	0.26	6.33%	0.02
8	<b>Total Fixed Assets</b>	<b>0</b>	<b>0</b>	<b>2,727.79</b>	<b>3,230.23</b>	<b>0</b>	<b>2,172.54</b>	<b>3,785.48</b>	<b>3,256.64</b>		<b>171.43</b>
9	Non depreciable assets (Land & L	0	0	0	0	0	0	0	0	0	0
10	<b>Depreciable assets</b>	<b>0</b>	<b>0</b>	<b>2,727.79</b>	<b>3,230.23</b>	<b>0.00</b>	<b>2,172.54</b>	<b>3,785.48</b>	<b>3,256.64</b>	<b>5.26%</b>	<b>171.43</b>

Particulars	FY 2020-21 (Revised Estimate)	FY 2021-22 (Projected)
Gross Allowable Depreciation	495.62	572.90
Less: Amortisation of assets acquired out of the Consumer Contribution	112.27	112.27
<b>Net Allowable Depreciation</b>	<b>383.35</b>	<b>460.63</b>

Form No. F30A

PuVVNL

Statement of Depreciation

Particulars	True- Up				APR		ARR
	FY 2018-19	FY 2019-20			FY 2020-21		FY 2021-22
	Trued- Up	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
Capital Cost	8,702.21	8,965.81	-	10,524.50		13,263.25	15,991.05
Less: Value of Non Depreciable Asset	0			0			-
Value of Depreciable Asset	8,702.21	8,965.81		10,524.50	-	13,263.25	15,991.05
Less: Residual Value ( 10%)	870.22	896.58		1,052.45	-	1,326.33	1,599.10
Depreciable Value	7,831.99	8,069.23		9,472.05	-	11,936.93	14,391.94
Depreciation recovered upto Previous Year	3,070.61			3,318.76		3,561.93	3,945.27
Remaining Depreciable Value	4,761.38	8,069.23		6,153.29	-	8,375.00	10,446.67
Depreciation recoverd/ to be recoverd during the year (upto maximum of remaining depreciable value)	248.15	234.32		243.17		383.35	460.63
Balance Depreciable Value	4,513.23	7,834.91		5,910.12	-	7,991.66	9,986.04

**PuVVNL Investment Funding**

PuVVNL		Rs Crore		
Capital Investment		FY 2019-20	FY 2020-21	FY 2021-22
Particulars	Derivation	True Up	APR	ARR
Opening WIP as on 1st Apr	A	5617.89	2285.66	3320.89
Investment	B	2413.12	3249.16	3040.44
Employee Expenses Capitalisation	C	460.33	460.33	460.33
A&G Expenses Capitalisation	D	0.00	0.00	0.00
Interest Capitalisation on Interest on long term loans	E	225.36	225.36	225.36
Total Investments	F=(A+B+C+D+E)	8716.70	6220.51	7047.02
Transferred to GFA (Total Capitalisation)	G	6431.04	2899.62	3230.23
Closing WIP	H=F-G	2285.66	3320.89	3816.80

Consumer Contribution		Rs Crore		
Particulars		FY 2019-20	FY 2020-21	FY 2021-22
Particulars		True Up	Revised	ARR
Opening Balance of Consumer Contributions, Grants and Subsidies towards Cost of Capital Assets		4,032.97	4,820.82	7,070.45
Addition during the year		911.29	2,361.91	2,542.71
Less: Amortisation		123.45	112.27	112.27
<b>Closing Balance</b>		<b>4,820.82</b>	<b>7,070.45</b>	<b>9,500.89</b>

Financing of Capital Investment		Rs Crore		
Particulars		FY 2019-20	FY 2020-21	FY 2021-22
Particulars		True Up	Revised	ARR
Investment		2,413.12	3,249.16	3040.44
Less: consumer contribution and capital asset subsidy		911.29	2,361.91	2542.71
<b>Total</b>		<b>1,501.82</b>	<b>887.25</b>	<b>497.73</b>
<b>Investment funded by debt and equity</b>				
Debt Funded (70%)		1,051.28	621.07	348.41
Equity Funded (30%)		450.55	266.17	149.32



Form F: 31

PuVVNL

**Interest on Normative Loan**

**A. Normative Loan**

Sr. No.	Source of Loan	True-Up		APR	ARR
		FY 2019-20		FY (2020-21)	FY 2021-22
		Approved in Tariff Order	Claimed	Revised Estimate	Projected
1	Opening Balance of Normative Loan	5386.06	5596.53	6,404.64	6,642.37
2	Less: Reduction of Normative Loan due to retirement or replacement of assets			-	
3	Addition of Normative Loan due to capitalisation during the year	695.15	1,051.28	621.07	348.41
4	Repayment of Normative loan during the year	393.10	243.17	383.35	460.63
5	Closing Balance of Normative Loan	5,688.11	6,404.64	6,642.37	6,530.15
6	Average Balance of Normative Loan	5,537.09	6,000.59	6,523.51	6,586.26
7	Weighted average Rate of Interest on actual Loans (%)	11.30%	10.24%	10.24%	10.24%
8	Interest on Long-Term Loan	527.94	614.35	667.88	674.31
9	Interest on Security Deposit from Consumers and Distribution system Users				
10	<b>Total Interest Expenses</b>	<b>527.94</b>	<b>614.35</b>	<b>667.88</b>	<b>674.31</b>

**B. Existing Actual Long-term Loans**

Sr. No.	Source of Loan	Legend	Audited (April to March)-FY2019-20	FY 2020-21		FY 2021-22	
				APR	ARR	APR	ARR
<b>1</b>	<b>PuVVNL- PFC</b>						
4.1	Opening Balance of Loan	A4	723.06				
4.2	Addition of Loan during the year	B4	296.54				
4.3	Loan Repayment during the year	C4	20.93				
4.4	Closing Balance of Loan	D4=A4+B4-C4	998.67				
4.5	Average Loan Balance	E4=(A4+D4)/2	860.87				
4.6	Applicable Rate of Interest as on 1st April of the Financial Year	F4	8.91%				
4.7	Interest Amount Paid in Rs. Crore	G4	76.74				
<b>2</b>	<b>PuVVNL- REC</b>						
2.1	Opening Balance of Loan	A3	1093.21				
2.2	Addition of Loan during the year	B3	370.36				
2.3	Loan Repayment during the year	C3	78.71				
2.4	Closing Balance of Loan	D3=A3+B3-C3	1,384.86				
2.5	Average Loan Balance	E3=(A3+D3)/2	1,239.04				
2.6	Applicable Rate of Interest as on 1st April of the Financial Year	F3	11.16%				
2.7	Interest Amount Paid in Rs. Crore	G3	138.25				
	<b>UPPCL- PFC</b>						
	Opening Balance of Loan	A2					
	Addition of Loan during the year	B2					
	Loan Repayment during the year	C2					
	Closing Balance of Loan	D2=A2+B2-C2					
	Average Loan Balance	E2=(A2+D2)/2					
	Applicable Rate of Interest as on 1st April of the Financial Year	F2					
	Interest Amount Paid in Rs. Crore	G2					
	<b>UPPCL- REC</b>						
	Opening Balance of Loan	A1					
	Addition of Loan during the year	B1					
	Loan Repayment during the year	C1					
	Closing Balance of Loan	D1=A1+B1-C1					
	Average Loan Balance	E1=(A1+D1)/2					
	Applicable Rate of Interest as on 1st April of the Financial Year	F1					
	Interest Amount Paid in Rs. Crore	G1					
	...						
	...						
<b>10</b>	<b>Total</b>						
10.1	Opening Balance of Loan = A1+A2+.....	A	1,816.27				
10.2	Addition of Loan during the year = B1+B2+....	B	666.90				
10.3	Loan Repayment during the year = C1+C2+.....	C	99.64				
10.4	Closing Balance of Loan	D=A+B-C	2,383.53				
10.5	Average Loan Balance	E=(A+D)/2	2099.90				
10.6	Total Interest Amount Paid in Rs. Crore (for all the sources) = G1+G2+....	G	214.99				
10.7	Effective Wt. Avg. Rate of Interest	H=G/E * 100	10.24%	10.24%	10.24%		
10.8	Effective Wt. Avg. Rate of Interest	$H = \frac{\sum(A_n * F_n)}{\sum A_n} * 100$	10.24%	10.24%	10.24%		
9	<b>Gross Interest Expenses</b>			614.35	667.88		674.31
10	Less: Expenses Capitalised			225.36	225.36		225.36
11	<b>Net Interest Expenses</b>			<b>388.98</b>	<b>442.52</b>		<b>448.95</b>

Form No: F32

PuVVNL

Statement of Equity

S.No.	Particulrs	Past years						True-Up			APR		ARR
		FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20			FY 2020-21		FY 2021-22
		Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
1	Equity (Opening Balance)					2,057.28	2,353.44	2,660.62		2,438.91	2,875.91	3,515.13	4,333.47
2	Net additions during the year					296.15	85.47	447.22		1,076.22	245.71	818.34	317.31
3	Equity (Closing Balance)					2,353.43	2,438.91	3,107.84		3,515.13	3,121.61	4,333.47	4,650.78
4	Average Equity					2,205.36	2,396.18	2,884.23		2,977.02		3,924.30	4,492.12
5	Rate of Return on Equity					16.00%	16.00%	16.00%		16.00%	15.00%	15.00%	15.00%
6	Return on Equity					<b>352.86</b>	<b>383.39</b>	<b>461.48</b>		<b>476.32</b>	<b>449.81</b>	<b>588.65</b>	<b>673.82</b>

Form No.: F32A

PuVVNL

Equity Capital

S.No.	Particulars	Past years						True-UP			APR		ARR
		FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20			FY 2020-21		FY 2021-22
		Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
	<b>Shareholders' Funds</b>												
1	Share Capital	3,086.12	3,939.74	6,216.20	11,540.40	13,622	2438.91	3107.83		3,515.13			
2	Reserves and Surplus*	(13,839.34)	(15,184.09)	(7,247.45)	(9,627.22)	(10,144.12)					4,333.47	4,650.78	
	<b>Total Equity</b>	<b>(10,753.22)</b>	<b>(11,244.35)</b>	<b>(1,031.25)</b>	<b>1,913.18</b>	<b>3,477.75</b>	<b>2438.91</b>	<b>3,107.83</b>		<b>3,515.13</b>	<b>4,333.47</b>	<b>4,650.78</b>	

\* To the extent utilised for Capital Expenditure

Form No.: F33

PuVVNL

**Working Capital Requirements**

S.No	Particulars	Past years Data						True- Up			APR		ARR
		FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20			FY 2020-21		FY 2021-22
		Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
1	O&M expenses for 1 month	56.06	59.24	54.26	74.90	84.53	174.18	209.14		174.18	1,037.99	179.70	210.75
2	One and half month equivalent of expected revenue from charges for use of Distribution system at the prevailing Tariff (excluding Electricity Duty)	829.22	1040.09	1271.33	1534.41	1660.46	1,839.49	2366.87		2,488.42	1,698.56	1,958.84	2230.42
3	Maintenance spares @ 40% of the of the R&M expenses for two months	14.04	4.48	68.07	65.80	37.96	51.56	55.31		57.99	36.01	96.15	114.47
4	Less: Security deposits from consumers, if any	432.89	284.52	296.99	320.49	367.91	404.16	453.13		429.86	487.72	487.72	487.72
	<b>Total Working Capital</b>	<b>466.43</b>	<b>819.29</b>	<b>1,096.67</b>	<b>1,354.62</b>	<b>1,415.04</b>	<b>1,661.07</b>	<b>2,178.19</b>		<b>2,290.72</b>	<b>1,333.34</b>	<b>1,746.98</b>	<b>2,067.92</b>
	Interest Rate (%)	12.50%	12.50%	12.50%	12.50%	13.75%	13.75%	13.80%		13.80%	10.65%	10.65%	9.50%
	<b>Interest on Working Capital</b>	<b>58.30</b>	<b>102.41</b>	<b>137.08</b>	<b>169.33</b>	<b>194.57</b>	<b>228.40</b>	<b>300.59</b>		<b>316.12</b>	<b>142.00</b>	<b>186.05</b>	<b>196.45</b>

**Note:**

1. From FY 2013-14 to FY 2019-20 receivable are equal to 2 months of expected revenue as per MYT Regulation 2014
2. For FY 2013-14 & FY 2014-15, One-twelfth of the sum of the book value of materials in stores at the end of each month of such financial year component is their as per Distribution Regulation 2006 instead of Maintenance spares @ 40% of the opening GFA for the year

Form No: F34

PuVVNL

## Details of Non-tariff Income

S.No	Particulars	Past years Data						True- Up			APR		ARR
		FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20			FY 2020-21		FY 2021-22
		Trued-Up/Audited	Trued-Up/Audited	Trued-Up/Audited	Trued-Up/Audited	Trued-Up/Audited	Trued-Up/Audited	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
1	Income from rent of land or buildings;							18.93					
2	Income from sale of scrap;												
3	Income from investments;					10.25	3.00						
4	Interest income on advances to suppliers/contractors;												
5	Interest income on loans / advances to employees;					0.00			14.86	14.86			
6	Income from rental from staff quarters;					0.12	0.08		0.12	0.12			
7	Income from rental from contractors;					7.85	9.24		2.81	2.81			
8	Income from hire charges from contactors and others;												
9	Income from delayed payment surcharge, supervision charges, etc.;					308.00	294.06		264.74	264.74			
10	Supervision charges for capital works;												
11	Income from recovery against theft and/or pilferage of electricity;												
12	Income from advertisements;												
13	Income from sale of tender documents;												
14	Excess found on physical verification;					0.060	0.006		0.01	0.01			
15	Prior Period Income;												
16	Miscellaneous receipts; and					0.64	0.82		2.34	2.34			
17	Any other Non-Tariff Income:												
	Less: Cost of borrowing DPS									152.23			
	Less: Cross-subsidy surcharge						0.57			0.57	0.57	0.57	
	<b>Total</b>	<b>22.12</b>	<b>27.78</b>	<b>22.75</b>	<b>230.85</b>	<b>326.93</b>	<b>306.63</b>	<b>18.93</b>	<b>284.88</b>	<b>284.31</b>	<b>12.57</b>	<b>12.57</b>	<b>12.57</b>



Form No: F36

PuVVNL

Details of Expenses Capitalised

S.No	Particulars	Past years Data						True- Up			APR		ARR
		FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20			FY 2020-21		FY 2021-22
		Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
1	Interest Expenses Capitalised	12.9	25.02	42.71	57.93	84.57	170.95	97.97	225.36	225.36	50.08	225.36	225.36
2	Other expenses capitalised:												
	a. Employee expenses	218.62	167.78	379.96	194.37	265.97	360.19	265.97	460.33	460.33	360.19	460.33	460.33
	b. R&M Expenses												
	c. A&G Expenses	20.81	22.23										
	d. Depreciation												
	e. Others, if any (Please Specify)												
	<b>Total of 2</b>	<b>239.43</b>	<b>190.01</b>	<b>379.96</b>	<b>194.37</b>	<b>265.97</b>	<b>360.19</b>	<b>265.97</b>	<b>460.33</b>	<b>460.33</b>	<b>360.19</b>	<b>460.33</b>	<b>460.33</b>
	<b>Grand Total</b>	<b>252.33</b>	<b>215.03</b>	<b>422.67</b>	<b>252.30</b>	<b>350.54</b>	<b>531.14</b>	<b>363.94</b>	<b>685.70</b>	<b>685.70</b>	<b>410.27</b>	<b>685.70</b>	<b>685.70</b>

Form No: F37

PuVVNL

Income Tax Provisions

S.No.	Particulars	Past years					True-Up			APR		ARR	
		FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20			FY 2020-21		FY 2021-22
		Trued-Up	Trued-Up	Trued-Up	Trued-Up	Trued-Up	Claimed	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
A	Income of FY												
	Less:												
	Income exempt from taxation												
	Credits for carry forward of losses												
	Income from Incentives												
	<b>Net Taxable Income</b>												
	Tax Rate												
	Tax Amount												
	Deposit by Challan1												
	Deposit by Challan2												
	Sub-total												
B	<b>Return on Equity</b>												
	Tax Rate												
	Tax Amount												
	Tax Recoverable from Consumers (Lower of A or B)												

NIL



Form No: F38

PuVVNL

Consumer Security Deposit

S.No.	Category	Past years Data						True-Up			APR		ARR
		FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20			FY 2020-21		FY 2021-22
		Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
A	LMV-1 CONSUMERS												
1	Sub-Category 1												
2	Sub-Category 2												
3	Sub-Category 3												
	TOTAL	0	0	0	0	0	0	0		0		0	
B	LMV-2												
1	Sub-Category 1												
2	Sub-Category 2												
3	Sub-Category 3												
	Total	0	0	0	0	0	0	0		0		0	
C	LMV-3												
	.....												
	.....												
	Total	432.89	284.52	296.99	320.49	367.91	404.16	453.13		429.86	487.72	487.72	487.72
	RBI Interest rate as on 1st April										4.65%	4.65%	4.65%
	Interest on consumer security deposit	34.74	-95.39	24.18	23.98	22.38	22.07	33.38	24.25	24.25	21.66	21.66	22.68
	*All categories/subcategories/ToD Slabs etc will be strictly as per Rate schedule.												

Form: F39

PuVVNL

Statement of Receivables

S.No	Particulars	True- Up			APR		ARR
		FY 2019-20			FY 2020-21		FY 2021-22
		Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Trued- Up
A	Receivable from customers as at the beginning of the year		2673.78	2,673.78		3,357.34	3,682.90
B	Revenue billed for the year	14201.20		11,641.41		12,345.94	14,518.59
C	Collection for the year						
i	Against current dues						
ii	Against arrears upto previous year						
	Total	14,201.20		10,957.84		12,020.39	13,932.68
D	Gross receivable from customers as at the end of the year			3,357.34		3,682.90	4,268.80

Form: F40

PuVVNL

Allocation of Wheeling & Retail Supply and Cross Subsidy Surcharge

Particulars	Allocation %		Allocation (FY 2021-22)		
	Wheeling	Supply	Wheeling	Supply	Total
Power Purchase Expenses (incl PGCIL charges)	0%	100%	-	15,279.81	15,279.81
Apportionment of O&M Expenses & Interest & Finance Charges of UPPCL	0%	100%	-	-	-
Transmission Charges - Intra state (incl SLDC Charges)	0%	100%	-	683.19	683.19
<b>Gross O&amp;M Expenses</b>		100%			
Gross Employee cost	60%	40%	161.66	107.77	269.44
Gross A&G expenses	40%	60%	217.03	325.54	542.56
Gross R&M expenses	90%	10%	1,545.33	171.70	1,717.03
Smart Metering OPEX	0%	100%	-	-	-
Gross Interest & Finance charges	90%	10%	601.27	66.81	668.08
Depreciation	90%	10%	414.57	46.06	460.63
<b>Gross Expenditure</b>		100%	<b>2,939.85</b>	<b>16,680.89</b>	<b>19,620.74</b>
<b>Expense capitalization</b>		100%			
Employee cost capitalized	60%	40%	-	-	-
Interest capitalized	90%	10%	-	-	-
A&G expenses capitalized	40%	60%	-	-	-
<b>Net Expenditure</b>		100%	<b>2,939.85</b>	<b>16,680.89</b>	<b>19,620.74</b>
Provision for Bad & Doubtful debts	0%	100%	-	356.87	356.87
Provision for Contingency Reserve	0%	100%	-	-	-
<b>Total net expenditure with provisions</b>		100%	<b>2,939.85</b>	<b>17,037.75</b>	<b>19,977.60</b>
Add: Return on Equity	90%	10%	606.44	67.38	673.82
Less: Non-Tariff Income	0%	100%	-	13.14	13.14
<b>Aggregate Revenue Requirement (ARR)</b>			<b>3,546.29</b>	<b>17,091.99</b>	<b>20,638.28</b>

(Rs. Crore)	
Particulars	FY 2021-22 (ARR Claimed)
Power Purchase Expenses (incl PGCIL charges)	15,279.81
Apportionment of O&M Expenses & Interest & Finance Charges of UPPCL	-
Transmission Charges	683.19
<b>Gross O&amp;M Expenses</b>	
Employee Expenses net of Capitalisation	269.44
A&G Expense (net of Capitalisation)	542.56
R&M expenses	1,717.03
Smart Metering OPEX	-
Interest & Finance charges net of Capitalisation	668.08
Depreciation	460.63
<b>Gross Expenditure</b>	<b>19,620.74</b>
<b>Expense capitalization</b>	
Employee cost capitalized	-
Interest capitalized	-
A&G expenses capitalized	-
<b>Net Expenditure</b>	<b>19,620.74</b>
Provision for Bad & Doubtful debts	356.87
Provision for Contingency Reserve	0
<b>Total net expenditure with provisions</b>	<b>19,977.60</b>
Add: Return on Equity	673.82
Less: Non Tariff Income including Open Access income	13.14
<b>Annual Revenue Requirement (ARR)</b>	<b>20,638.28</b>

Form: F40A

PuVVNL

**Cross Subsidy Surcharge**

Wheeling Charges For FY _____			
S. No	Particulars	Units	FY _____ (ARR Claimed)
1	Wheeling ARR	Rs. Crores	
2	Retail sales (PVVNL, DVVNL, MVVNL, PuVVNL, KESCO)	MU	
3	Average Wheeling charge	Rs./kWh	

**Note:-As cross-subsidy surcharge are computed on consolidated ARR of State Discoms, the same is submitted in the Consolidated Sheet**

Voltage-Wise Wheeling Charges For FY _____				
S. No.	Particulars	Units	% of Avg. wheeling charge	FY _____ (ARR Claimed)
1	Connected at 11 kV			
i	Long Term	Rs./kWh		
ii	Medium Term	Rs./kWh		
iii	Short Term	Rs./kWh		
2	Connected above 11 kV			
i	Long Term	Rs./kWh		
ii	Medium Term	Rs./kWh		
iii	Short Term	Rs./kWh		

Cross Subsidy Surcharge For FY _____																		
S. No.	Categories	Revenue (Rs. Crore)	Sales (MU)	Average Billing Rate (T)* (Rs./kWh)	Wt. Avg. Pur. Cost (C)** (Rs./kWh)	Aggregate of Trasn., Dist. & Wh. Charges applicable to the relevant voltage level (Rs./kWh)				System Loss (% to the relevant voltage level)					Carrying Cost of Regulatory Assets (Rs./kWh) (R)	S=T-[C/(1-L/100)+D+R]	S*** (Rs./kWh)	
						Transmission Charge		Distribution Charge	Wheeling Charge	Aggregate of Trasn., Dist. & Wh. Charges applicable to the relevant voltage	Inter-State Trns. Loss	Intra-State Trns. Loss	Distribution Loss	Commercial Loss				Agregate of Trns, Dist & Comm. Losses (L)
						Inter-State Trns. Loss	Intra-State Trns. Loss											
1	HV-1 (Supply at 11 kV)																	
2	HV-1 (Supply above 11 kV)																	
3	HV-2 (Supply upto 11 kV)																	
4	HV-2 (Supply above 11 kV & upto 66 kV)																	
5	HV-2 (Supply above 66 kV & above 132 kV)																	
6	HV-3 (Supply below 132 kV)																	
7	HV-3 (Supply at & above 132 kV)																	
8	HV-4 (Supply at 11 kV)																	
9	HV-4 (Supply above 11 kV upto 66kV)																	
10	HV-4 (Supply above 66 kV upto 132 kV)																	

\*Including reflecting the Renewable Purchase Obligation.

\*\*Including meeting the Renewable Purchase Obligation.

\*\*\*CSS shall not exceed 20% of the Tariff Applicable to the category of the consumer seeking Open Access.

**Note: The above all the tables should be provided for each year of the Control Period.**

## True-Up Snapshot

(True-Up)	Unit	Approved in Tariff Order	Actual as per Audited Accounts	Claimed	% Change of (C) as compared to (A)	Remarks	Trued-Up of Previous Year (FY 2018-19)	% Change of (C) as compared to (E)	Remarks
		(A)	(B)	(C)	D=(C-A)/A		(E)	F=(C-E)/E	
		True-Up (FY 2019-20)						Trued-Up of Last Year	
Purchases Required & Billed Energy	MU	25794.89	26651.59	24188.23	-6%	Due to reduced Sales	27016.33	-10%	Due to Variation in Distribution losses
Sales	MU	22647.91	21237.26	21237.26	-6%	Due to reduced growth rate	20758.35	2%	Due to growth in
Power Purchase Expenses (including sharing on account of distribution loss)	Rs. Crore	12359.22	12919.19	11840.63	-4%	Due to increase in Fixed charges, Energy Charges and Interstate charges	10719.62	10%	Due to increase in Sales, Fixed charges, Energy Charges and Interstate charges
Add: Sharing of Gains (Power Purchase)	Rs. Crore	0.00	0.00	1603.49	#DIV/0!		0.00	#DIV/0!	
Transmission Expenses	Rs. Crore	476.75	804.03	804.03	69%	Minimal Change from Proposed	482.51	67%	Due to increase in energy handled and charges
<b>Gross O&amp;M Expenses</b>	<b>Rs. Crore</b>	<b>2509.62</b>	<b>1638.77</b>	<b>29336.06</b>	1069%		1280.33	2191%	
Employee expenses	Rs. Crore	1505.33	309.21	309.21	-79%	Actual has variation than Proposed	592.87	-48%	
A&G expenses	Rs. Crore	174.62	459.73	459.73	163%	Actual has variation than Proposed	118.06	289%	
R&M expenses	Rs. Crore	829.67	869.83	869.83	5%	Actual has variation than Proposed	569.40	53%	
UPPCL O&M expense	Rs. Crore	0.00	0.00	27245.91	#DIV/0!		0.00	#DIV/0!	
Additional O&M Expenses w.r.t Smart Metering	Rs. Crore	0.00	0.00		#DIV/0!		0.00	#DIV/0!	
Add: Sharing of Gains	Rs. Crore	0.00	0.00	451.38	#DIV/0!		0.00	#DIV/0!	
Add: Contribution to contingency reserve on account of better Performance	Rs. Crore	0.00	0.00	0.00	#DIV/0!		0.00	#DIV/0!	
Gross Interest on Long Term Loans	Rs. Crore	527.94	648.99	388.98	-26%	Reduced due to variation of Investment in actual	510.39	-24%	Due to variation of Investment in actual
Interest on Bonds	Rs. Crore								
Interest on security deposit	Rs. Crore	33.38	24.25	24.25	-27%		22.38	8%	
Bank Charges*	Rs. Crore	32.26	8.40	8.40	-74%	Actual has variation than Proposed	32.26	-74%	based on actual
Interest on Working Capital	Rs. Crore	300.59	849.85	316.12	5%	Based on variation input parameters	194.57	62%	based on variation input parameters
Add: Contribution to contingency reserve on account of better Performance	Rs. Crore								
Depreciation	Rs. Crore	393.10	549.41	243.17	-38%	Due to variation in Grant	261.95	-7%	Due to variation in Grant
Other Misc Expenses	Rs. Crore	-	-	-	#VALUE!		-	#VALUE!	
Prior Period Expenses	Rs. Crore	-	-	-	#VALUE!		-	#VALUE!	
Interest on GPF	Rs. Crore	-	-	-	#VALUE!		-	#VALUE!	
Provision for Bad and Doubtful Debts	Rs. Crore	261.71	165.44	164.61	-37%	Based on Audited Accounts	187.92	-12%	Based on Audited Accounts
<b>Gross Expenditure</b>	<b>Rs. Crore</b>	<b>16894.57</b>	<b>17608.33</b>	<b>44729.74</b>	<b>165%</b>		<b>13691.93</b>	<b>227%</b>	
Less: Employee expenses capitalised	Rs. Crore				#DIV/0!		265.97	-100%	
Less: A&G expenses capitalised	Rs. Crore				#DIV/0!		-	#VALUE!	
Less: Interest expenses capitalised	Rs. Crore				#DIV/0!		84.57	-100%	
<b>Total Capitalisation</b>	<b>Rs. Crore</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>#DIV/0!</b>		<b>350.54</b>	<b>-100%</b>	
<b>Net Expenditure</b>	<b>Rs. Crore</b>	<b>16894.57</b>	<b>17608.33</b>	<b>44729.74</b>	<b>165%</b>		<b>13341.39</b>	<b>235%</b>	
Add: Return on Equity	Rs. Crore	461.48	0.00	476.32	3%	Based on variation of Equity	352.86	35%	Based on variation of Equity
Less: Cross subsidy surcharge (STOA)	Rs. Crore	-	-	0.57	#DIV/0!		-	#DIV/0!	
Less: Non-Tariff Income	Rs. Crore	#REF!	284.88	284.31	#REF!	Variation due to DPS	326.93	-13%	Variation due to DPS
<b>Aggregate Revenue Requirement</b>	<b>Rs. Crore</b>	<b>#REF!</b>	<b>17323.44</b>	<b>44921.18</b>	<b>#REF!</b>		<b>13367.30</b>	<b>236%</b>	
Less: Revenue from Tariff	Rs. Crore	13,057.69	11,641.41	11,641.41	-11%	Due to reduced Sales	9,962.73	17%	Due to reduced Sales
GoUP Subsidy	Rs. Crore	2,958.41	3,289.09	3,289.09	11%		1,680.79	96%	
Less: Additional Subsidy to be provided by GoUP	Rs. Crore	-	-	-	#DIV/0!		1,545.35	-100%	
<b>Net Gap/(Surplus)</b>	<b>Rs. Crore</b>	<b>#REF!</b>	<b>2392.92</b>	<b>29990.68</b>	<b>#REF!</b>		<b>178.43</b>	<b>16708%</b>	
Investments	Rs. Crore				#DIV/0!		2512.19	-100%	
Transferred to GFA (total capitalisation)	Rs. Crore				#DIV/0!		2037.68	-100%	
Distribution Loss	%	12.20%	20.32%	12.20%	0%		23.16%	-47%	

Note: Licensees are required to provide the above format Discom wise and consolidated both.

It is noted that as per the MYT Regulations, 2019 there is no provision for sharing of gains.

\* However, as per the MYT 2019 Regulations, the same will be part of A&G.

## Movement in Capex details:

Particulars	Unit	Approved in Tariff Order	Actual as per Audited Accounts	Claimed	% Change of (C) as compared to (A)	Remarks	Trued-Up of Previous Year	% Change of (C) as compared to (E)	Remarks
		(A)	(B)	(C)	D=(C-A)/A		(E)	F=(C-E)/E	
		True-Up (FY 2018-19)						Trued-Up	
Opening GFA	Rs. Crore	9777.81							
Add: Additions	Rs. Crore	1824.36							
Less: Deductions	Rs. Crore	-							
Closing GFA	Rs. Crore	11602.17							

Note: Licensees are required to provide the above format Discom wise and consolidated both.

## Details of O&amp;M components:

Particulars	Trued-Up of Previous Year (FY 2017-18)		Approved in Tariff Order (FY 2018-19)		True-Up Claimed	
	Rs. Cr	%	Rs. Cr	%	Rs. Cr	%
<b>Net O&amp;M Expenses</b>	<b>1014.36</b>	<b>100%</b>	<b>2361.69</b>			
a) Net Employee costs	326.90	32.23%	1543.54			
b) Net A&G expenses	118.06	11.64%	177.88			
c) Net R&M expenses	569.40	56.13%	640.27			

Note: Licensees are required to provide the above format Discom wise and cons

Already Submitted in Format F20

Already Submitted in Format F29

Energy Balance Information as shown below :

Particulars	Formulae	Approved in Tariff Order (FY 2018-19)	True-Up Claimed	% Change of True-Up Claims wrt to approved in Tariff Order
Retail Sales (Audited) (MU)	(A)	22647.91		
Distribution Losses (%)	(B)	12.20%		
Energy at Discom Periphery for Retail Sales (Audited) (MU)	(C=A/(1-B))	25794.89		
Energy from State Generating Stations (MU)	D			
Energy from Central Generating Stations (MU)	E			
Intra-State Transmission Loss (%)	F			
Energy Available after intra-state losses (MU)	(G= (D+H)/(1-F))	0.00		
Energy Available after inter-state losses (MU)	H			#DIV/0!
Interstate Transmission Loss (%)	(I=(E-H)/E)	#DIV/0!	#DIV/0!	#DIV/0!
ABR (Excluding Subsidy) (Rs. /kWh)	(Rs. /kWh)			#DIV/0!
ABR (including Subsidy) (Rs. /kWh)	(Rs. /kWh)			#DIV/0!
ACOS (Rs. /kWh)	(Rs. /kWh)			#DIV/0!

Note: Licensees are required to provide the above format Discom wise and consolidated both.

**Already Submitted in Format F29**

CWIP & GFA Details					
Parameters	Trued-Up (Previous Year) (FY 2017-18)			True-Up Claimed (FY 2018-19)	
	Approved in Tariff Order	Audited Accounts	Approved in True-Up	Approved in Tariff Order	True-Up Claimed
Opening WIP as on 1st April					
Investments					
Employee Expense Capitalisation					
A&G Expense Capitalisation					
Interest Capitalisation					
Transferred to GFA (total capitalisation)					
Closing WIP as on 31st March					
Opening GFA as on 1st April					
Additions					
Deductions					
Closing GFA as on 31st March					
Gross allowable Depreciation					
Net allowable Depreciation			261.95	234.32	

**Already Submitted in Format F29**

Note: Licensees are required to provide the above format Discom wise and consolidated both.

Form No: F42

PuVVNL

APR Snapshot

(APR)	Unit	Approved in Tariff Order	APR Claimed	% Change of (B) as compared to (A)	Remarks	Trued-Up of Claimed Year (FY 2019-20)	% Change of (B) as compared to (D)	Remarks
		(A)	(B)	C=(B-A)/A		(D)	E=(B-D)/D	
		APR (FY 2020-21)				Trued-Up (FY 2019-20)		
Purchases Required & Billed Energy	MU	27330.53	26584.16	-3%		24188.23	10%	
Sales	MU	22647.91	21480.00	-5%		21237.26	1%	
Power Purchase Expenses (including sharing on account of distribution loss)	Rs. Crore	12,359.22	12968.38	5%		11840.63	10%	
Add: Sharing of Gains (Power Purchase)	Rs. Crore	0.00	0.00	#DIV/0!		1603.49	-100%	
Transmission Expenses	Rs. Crore	476.75	632.70	33%		804.03	-21%	
<b>Net O&amp;M Expenses</b>	<b>Rs. Crore</b>	<b>2775.59</b>	<b>2156.39</b>	<b>-22%</b>		<b>29336.06</b>	<b>-93%</b>	
Net Employee expenses	Rs. Crore	1771.3	237.74	-87%		309.21	-23%	
Net A&G expenses	Rs. Crore	174.62	476.34	173%		459.73	4%	
Net R&M expenses	Rs. Crore	829.67	1442.32	74%		869.83	66%	
UPPCL O&M expense	Rs. Crore	0	0.00	#DIV/0!		27245.91	-100%	
Additional O&M Expenses w.r.t Smart Metering	Rs. Crore	0	0.00	#DIV/0!		0.00	#DIV/0!	
Add: Sharing of Gains prior contribution to contingency reserve on account of better performance	Rs. Crore	0	0.00	#DIV/0!		451.38	-100%	
Performance	Rs. Crore	0	0.00	#DIV/0!		0.00	#DIV/0!	
Gross Interest on Long Term Loans	Rs. Crore	625.91	442.52	-29%		388.98	14%	
Interest on Bonds	Rs. Crore	0	0.00	#DIV/0!		0.00	#DIV/0!	
Interest on security deposit	Rs. Crore	33.38	21.66	-35%		24.25	-11%	
Bank Charges*	Rs. Crore	32.26	0.00	-100%		8.40	-100%	
Interest on Working Capital	Rs. Crore	300.59	186.05	-38%		316.12	-41%	
Add: Contribution to contingency reserve on account of better performance	Rs. Crore	0.00	0.00	#DIV/0!		0.00	#DIV/0!	
Depreciation	Rs. Crore	393.10	383.35	-2%		243.17	58%	
Other Misc Expenses	Rs. Crore	0	0.00	#DIV/0!		0.00	#DIV/0!	
Prior Period Expenses	Rs. Crore	0	0.00	#DIV/0!		0.00	#DIV/0!	
Interest on GPF	Rs. Crore	0	0.00	#DIV/0!		0.00	#DIV/0!	
Provision for Bad and Doubtful Debts	Rs. Crore	261.71	313.41	20%		164.61	90%	
<b>Gross Expenditure</b>	<b>Rs. Crore</b>	<b>17258.51</b>	<b>17104.47</b>	<b>-1%</b>		<b>44729.74</b>	<b>-62%</b>	
Less: Employee expenses capitalised	Rs. Crore	265.97	0.00	-100%		0.00	#DIV/0!	
Less: A&G expenses capitalised	Rs. Crore	0	0.00	#DIV/0!		0.00	#DIV/0!	
Less: Interest expenses capitalised	Rs. Crore	97.97	0.00	-100%		0.00	#DIV/0!	
<b>Total Capitalisation</b>	<b>Rs. Crore</b>	<b>363.94</b>	<b>0.00</b>	<b>-100%</b>		<b>0.00</b>	<b>#DIV/0!</b>	
<b>Net Expenditure</b>	<b>Rs. Crore</b>	<b>16894.57</b>	<b>17104.47</b>	<b>1%</b>		<b>44729.74</b>	<b>-62%</b>	
Add: Return on Equity less - Cross subsidy surcharge	Rs. Crore	461.48	588.65	28%		476.32	24%	
Less: Non-Tariff Income	Rs. Crore	0	0.57	#DIV/0!		0.57	0%	
<b>Aggregate Revenue Requirement</b>	<b>Rs. Crore</b>	<b>17337.12</b>	<b>17679.97</b>	<b>2%</b>		<b>44921.16</b>	<b>-61%</b>	
Less: Revenue from Tariff excluding DPS (With Triff Revision Impact)	Rs. Crore	14201.2	12345.94	-13%		11641.41	6%	
GoUP Subsidy	Rs. Crore	2958.41	3324.80	12%		3289.09	1%	
Less: Additional Subsidy to be provided by GoUP	Rs. Crore	0	0.00	#DIV/0!		0.00	#DIV/0!	
<b>Net Gap/(Surplus)</b>	<b>Rs. Crore</b>	<b>177.49</b>	<b>2009.23</b>	<b>1032%</b>		<b>29990.66</b>	<b>-93%</b>	
Investments	Rs. Crore	1336.2	0.00	-100%		0.00	#DIV/0!	
Transferred to GFA (total capitalisation)	Rs. Crore	1639.69	0.00	-100%		0.00	#DIV/0!	
Distribution Loss	%	12.20%	19.20%	57%		0.12	57%	

Note: Licensees are required to provide the above format Discom wise and consolidated both.

It is noted that as per the MYT Regulations, 2019 there is no provision for sharing of gains.

\* However, as per the MYT 2019 Regulations, the same will be part of A&amp;G.

**Movement in Capex details:**

Particulars	Unit	Approved in Tariff Order	APR Claimed	% Change of (B) as compared to (A)	Remarks	Trued-Up of Previous Year	% Change of (B) as compared to (D)	Remarks
		(A)	(B)	C=(B-A)/A		(D)	E=(B-D)/D	
		APR		Trued-Up				
Opening GFA	Rs. Crore	<b>Already Submitted in Format F20</b>						
Add: Additions	Rs. Crore							
Less: Deductions	Rs. Crore							
Closing GFA	Rs. Crore							

Note: Licensees are required to provide the above format Discom wise and consolidated both.

**Details of O&M components:**

Particulars	Trued-Up of Previous Year		Approved in Tariff Order		APR Claimed	
	Rs. Cr	%	Rs. Cr	%	Rs. Cr	%
Net O&M Expenses	<b>Already Submitted in Format F29</b>					
a) Net Employee costs						
b) Net A&G expenses						
c) Net R&M expenses						

Note: Licensees are required to provide the above format Discom wise and consolidated both.

**Energy Balance Information as shown below :**

Particulars	Formulae	Approved in Tariff Order	APR Claimed	% Change of APR Claime wrt to approved in Tariff Order
Retail Sales (Audited) (MU)	(A)	<b>Already Submitted in Format S4</b>		
Distribution Losses (%)	(B)			
Energy at Discom Periphery for Retail Sales (Audited) (MU)	(C=A/(1-B))			
Energy from State Generating Stations (MU)	D			
Energy from Central Generating Stations (MU)	E			
Intra-State Transmission Loss (%)	F			
Energy Available after intra-state losses (MU)	(G= (D+H)/(1-F))			
Energy Available after inter-state losses (MU)	H			
Interstate Transmission Loss (%)	(I=(E-H)/E)			
ABR (Excluding Subsidy) (Rs. /kWhr)(Rs. /kWhr)	(Rs. /kWh)			
ABR (including Subsidy) (Rs. /kWhr)	(Rs. /kWh)			
ACOS (Rs. /kWhr)	(Rs. /kWh)			

Note: Licensees are required to provide the above format Discom wise and consolidated both.

CWIP & GFA Details		
Parameters	APR	
	Approved in Tariff Order	APR Claimed
Opening WIP as on 1st April	<b>Already Submitted in additional Format "INVESTMENT FUNDING"</b>	
Investments		
Employee Expense Capitalisation		
A&G Expense Capitalisation		
Interest Capitalisation		
Transferred to GFA (total capitalisation)		
Closing WIP as on 31st March		
Opening GFA as on 1st April		
Additions		
Deductions		
Closing GFA as on 31st March		
Gross allowable Depreciation		
Net allowable Depreciation		

Note: Licensees are required to provide the above format Discom wise and consolidated both.



(ARR)	Unit	ARR Claimed (FY 2021-22)	ARR of FY 2020-21	% Change of (B) as compared to (D)	Remarks
		(A)	(B)	G=(B-A)/A	
			ARR (FY 2020-21)		
Purchases Required & Billed Energy	MU	28705.56	26584.16	-7%	
Sales	MU	23538.56	21480.00	-9%	
Power Purchase Expenses (including sharing on account of	Rs. Crore	15279.81	12968.38	-15%	
Add: Sharing of Gains		0.00			
Transmission Expenses	Rs. Crore	683.19	632.70	-7%	
<b>Net Gross O&amp;M Expenses</b>	Rs. Crore	<b>2529.03</b>	2156.39	-15%	
Net Employee expenses	Rs. Crore	269.44	237.74	-12%	
Net A&G expenses	Rs. Crore	542.56	476.34	-12%	
Net R&M expenses	Rs. Crore	1717.03	1442.32	-16%	
UPPCL O&M expense	Rs. Crore	0.00	0.00	#DIV/0!	
Additional O&M Expenses w.r.t Smart Metering	Rs. Crore	0.00	0.00		
Add: Sharing of Gains	Rs. Crore	0.00			
Add: Contribution to contingency reserve on account of better	Rs. Crore	0.00			
Gross Interest on Long Term Loans	Rs. Crore	448.95	442.52	-1%	
Interest on Bonds	Rs. Crore				
Interest on security deposit	Rs. Crore	22.68	21.66	-4%	
Bank Charges*	Rs. Crore	0.00	0.00	#DIV/0!	
Interest on Working Capital	Rs. Crore	196.45	186.05	-5%	
Add: Contribution to contingency reserve on account of better	Rs. Crore				
Depreciation	Rs. Crore	460.63	383.35	-17%	
Other Misc Expenses	Rs. Crore				
Prior Period Expenses	Rs. Crore				
Interest on GPF	Rs. Crore				
Provision for Bad and Doubtful	Rs. Crore	356.87	313.41	-12%	
<b>Gross Expenditure</b>	Rs. Crore	<b>19977.60</b>	<b>17104.47</b>	-14%	
Less: Employee expenses capitalised	Rs. Crore				
Less: A&G expenses capitalised	Rs. Crore				
Less: Interest expenses capitalised	Rs. Crore				
<b>Total Capitalisation</b>	Rs. Crore	<b>0.00</b>			
<b>Net Expenditure</b>	Rs. Crore	<b>19977.60</b>	<b>17104.47</b>	-14%	
Add: Return on Equity	Rs. Crore	673.82	588.65	-13%	
Less: Cross subsidy surcharge (STOA)	Rs. Crore	0.57	0.57		
Less: Non-Tariff Income	Rs. Crore	12.57	12.57	0%	
<b>Aggregate Revenue Requirement</b>	Rs. Crore	<b>20638.28</b>	<b>17679.97</b>	-14%	
Less: Revenue from Tariff	Rs. Crore	14518.59	12,345.94	-15%	
GoUP Subsidy	Rs. Crore	3324.80	3,324.80	0%	
Less: Additional Subsidy to be provided by GoUP	Rs. Crore	0.00	-		
<b>Net Gap/(Surplus)</b>	Rs. Crore	<b>2,795</b>	<b>2,009</b>	-28%	
Investments	Rs. Crore		0.00		
Transferred to GFA (total)	Rs. Crore		0.00		
Distribution Loss	%	18.00%	19.20%	7%	

Note: Licensees are required to provide the above format Discom wise and consolidated both.

It is noted that as per the MYT Regulations, 2019 there is no provision for sharing of gains.

\* However, as per the MYT 2019 Regulations, the same will be part of A&G.

**Movement in Capex details:**

Particulars	Unit	Trued-Up of Previous Year	ARR Claimed	% Change of (B) as compared to (A)	Remarks
		(A)	(B)	C=(B-A)/A	
		Trued-Up	ARR		
Opening GFA	Rs. Crore	<b>Already Submitted in Format</b>			
Add: Additions	Rs. Crore				
Less: Deductions	Rs. Crore				
Closing GFA	Rs. Crore				
Note: 1. Licensees are required to provide the above format Discom wise and consolidated both.					
2. Columns for rest of the years for Control Period shall be replicated.					

**Details of O&M components:**

Particulars	Trued-Up of Previous Year		ARR Claimed	
	Rs. Cr	%	Rs. Cr	%
Net O&M Expenses	<b>Already Submitted in Format F29</b>			
a) Net Employee costs				
b) Net A&G expenses				
c) Net R&M expenses				
Note: 1. Licensees are required to provide the above format Discom wise and consolidated both.				
2. Columns for rest of the years for Control Period shall be replicated.				

**Energy Balance Information as shown below :**

Particulars	Formulae	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25					
		Projected	Projected	Projected	Projected	Projected					
Retail Sales (Audited) (MU)	(A)	<b>Already Submitted in Format S4</b>									
Distribution Losses (%)	(B)										
Energy at Discom Periphery for Retail Sales (Audited) (MU)	(C=A/(1-B))										
Energy from State Generating Stations (MU)	D										
Energy from Central Generating Stations (MU)	E										
Intra-State Transmission Loss (%)	F										
Energy Available after intra-state losses (MU)	(G=(D+H)/(1-F))										
Energy Available after inter-state losses (MU)	H										
Interstate Transmission Loss (%)	(I=(E-H)/E)										
ABR (Excluding Subsidy) (Rs. /kWhr)	(Rs. /kWhr)										
ABR (including Subsidy) (Rs. /kWhr)	(Rs. /kWhr)										
ACOS (Rs. /kWhr)	(Rs. /kWhr)										
Note: Licensees are required to provide the above format Discom wise and consolidated both.											

CWIP & GFA Details										
Parameters	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25					
	Projected	Projected	Projected	Projected	Projected					
Opening WIP as on 1st April	<b>Already Submitted in additional Format "INVESTMENT FUNDING"</b>									
Investments										
Employee Expense Capitalisation										
A&G Expense Capitalisation										
Interest Capitalisation										
Transferred to GFA (total capitalisation)										
Closing WIP as on 31st March										
Opening GFA as on 1st April										
Additions										
Deductions										
Closing GFA as on 31st March										
Gross allowable Depreciation										
Net allowable Depreciation										
Note: Licensees are required to provide the above format Discom wise and consolidated both.										

		Existing Tariff					Proposed Tariff					Variation			
Consumer Sub-Category		Unit	Fixed Charges	Unit	Minimum Charges	Unit	Energy Charges	Unit	Fixed Charges	Unit	Minimum Charges	Unit	Energy Charges	Fixed Charges	Energy Charges
<b>LMV-1: Domestic Light, Fan &amp; Power</b>															
<b>Life Line Consumers (both Rural and Urban)</b>															
(up to 100 kWh/month)		Rs./kW/month	50.00			Rs/kWh	3.00					Rs/kWh	3	0.00	0.00
<b>Dom: Rural Schedule (unmetered)</b>		<b>Rs./kW/month</b>	<b>500.00</b>			<b>Rs/kWh</b>	<b>0.00</b>					<b>Rs/kWh</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>Dom: Rural Schedule (metered) other than BPL</b>															
0-100 kWh/month		Rs./kW/month	90.00			Rs/kWh	3.35					Rs/kWh	3.35	0.00	0.00
101-150 kWh/month		Rs./kW/month	90.00			Rs/kWh	3.85					Rs/kWh	3.85	0.00	0.00
151-300 kWh/month		Rs./kW/month	90.00			Rs/kWh	5.00					Rs/kWh	5.00	0.00	0.00
301-500 kWh/month		Rs./kW/month	90.00			Rs/kWh	5.50					Rs/kWh	5.50	0.00	0.00
Above 500 kWh/Month (starting from 501 unit)		Rs./kW/month	90.00			Rs/kWh	6.00					Rs/kWh	6.00	0.00	0.00
<b>Dom: Supply at Single Point for Bulk Load</b>		<b>Rs./kW/month</b>	<b>110.00</b>			<b>Rs/kWh</b>	<b>7.00</b>					<b>Rs/kWh</b>	<b>7.00</b>	<b>0.00</b>	<b>0.00</b>
<b>Other Metered Domestic Consumers other than BPL</b>															
0-150 kWh/month		Rs./kW/month	110.00			Rs/kWh	5.50					Rs/kWh	5.50	0.00	0.00
151-300 kWh/month		Rs./kW/month	110.00			Rs/kWh	6.00					Rs/kWh	6.00	0.00	0.00
301-500 kWh/month		Rs./kW/month	110.00	Apr to Sept	600.00	Rs/kWh	6.50					Rs/kWh	6.50	0.00	0.00
Above 500 kWh/Month (starting from 501 unit)		Rs./kW/month	110.00	Oct to Mar	475.00	Rs/kWh	7.00					Rs/kWh	7.00	0.00	0.00
<b>Sub Total</b>															
<b>LMV-2: Non Domestic Light, Fan &amp; Power</b>															
<b>Non Dom: Rural Schedule (unmetered)</b>		<b>Rs./kW/month</b>	<b>1000.00</b>			<b>Rs/kWh</b>	<b>0.00</b>					<b>Rs/kWh</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>Non Dom: Rural Schedule (metered)</b>		<b>Rs./kW/month</b>	<b>110.00</b>			<b>Rs/kWh</b>	<b>5.50</b>					<b>Rs/kWh</b>	<b>5.50</b>	<b>0.00</b>	<b>0.00</b>
<b>Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign</b>		<b>Rs./kW/month</b>	<b>1800.00</b>			<b>Rs/kWh</b>	<b>18.00</b>					<b>Rs/kWh</b>	<b>18.00</b>	<b>0.00</b>	<b>0.00</b>
<b>Non Dom: Other Metered Non-Domestic Supply</b>															
<b>Load upto 2kW</b>															
Upto 300 kWh / month	Load upto 2kW	Rs./kW/month	330.00			Rs/kWh	7.50					Rs/kWh	7.50	0.00	0.00
301 – 1000 kWh / month	Load upto 2kW	Rs./kW/month	330.00			Rs/kWh	8.40					Rs/kWh	8.40	0.00	0.00
Above 1000 kWh/Month	Load upto 2kW	Rs./kW/month	330.00			Rs/kWh	8.75					Rs/kWh	8.75	0.00	0.00
<b>Above 2kW to 4 kW</b>															
Upto 300 kWh / month	Above 2kW to 4 kW	Rs./kW/month	390.00			Rs/kWh	7.50					Rs/kWh	7.50	0.00	0.00
301 – 1000 kWh / month	Above 2kW to 4 kW	Rs./kW/month	390.00			Rs/kWh	8.40					Rs/kWh	8.40	0.00	0.00
Above 1000 kWh/Month	Above 2kW to 4 kW	Rs./kW/month	390.00			Rs/kWh	8.75					Rs/kWh	8.75	0.00	0.00
<b>Above 4 kW</b>															
Upto 300 kWh / month	Above 4 kW	Rs./kW/month	450.00			Rs/kWh	7.50					Rs/kWh	7.50	0.00	0.00
301 – 1000 kWh / month	Above 4 kW	Rs./kW/month	450.00			Rs/kWh	8.40					Rs/kWh	8.40	0.00	0.00
Above 1000 kWh/Month	Above 4 kW	Rs./kW/month	450.00			Rs/kWh	8.75					Rs/kWh	8.75	0.00	0.00
<b>Sub Total</b>															
<b>LMV-3: Public Lamps</b>															
<b>Unmetered</b>															
Unmetered – Gram Panchayat		Rs./kW/month	2100.00			Rs/kWh	0.00					Rs/kWh	0.00	0.00	0.00
Unmetered – Nagar Palika & Nagar Panchayat		Rs./kW/month	3200.00			Rs/kWh	0.00					Rs/kWh	0.00	0.00	0.00
Unmetered – Nagar Nigam		Rs./kW/month	4200.00			Rs/kWh	0.00					Rs/kWh	0.00	0.00	0.00
<b>Metered</b>															
<b>Metered – Gram Panchayat</b>															
TOD : 18:00 - 06:00	0%	Rs./kW/month	200.00			Rs/kWh	7.50					Rs/kWh	7.50	0.00	0.00
TOD : 06:00 - 18:00	20%	Rs./kW/month	200.00			Rs/kWh	9.00					Rs/kWh	9.00	0.00	0.00
<b>Metered – Nagar Palika &amp; Nagar Panchayat</b>															
TOD : 18:00 - 06:00	0%	Rs./kW/month	250.00			Rs/kWh	8.00					Rs/kWh	8.00	0.00	0.00
TOD : 06:00 - 18:00	20%	Rs./kW/month	250.00			Rs/kWh	9.60					Rs/kWh	9.60	0.00	0.00
<b>Metered – Nagar Nigam</b>															
TOD : 18:00 - 06:00	0%	Rs./kW/month	250.00			Rs/kWh	8.50					Rs/kWh	8.50	0.00	0.00
TOD : 06:00 - 18:00	20%	Rs./kW/month	250.00			Rs/kWh	10.20					Rs/kWh	10.20	0.00	0.00
<b>Sub Total</b>															
<b>LMV-4: Light, fan &amp; Power for Institutions</b>															
<b>Inst: Public</b>															
Inst: Public : 0 – 1000 kWh / month		Rs./kW/month	300.00			Rs/kWh	8.25					Rs/kWh	8.25	0.00	0.00
Inst: Public : 1001 – 2000 kWh / month		Rs./kW/month	300.00			Rs/kWh	8.50					Rs/kWh	8.50	0.00	0.00
Inst: Public : Above 2000 kWh / month		Rs./kW/month	300.00			Rs/kWh	8.75					Rs/kWh	8.75	0.00	0.00
<b>Inst: Private</b>															
<b>Load upto 3 kW</b>															
Inst: Private : 0 – 1000 kWh / month	Load upto 3 kW	Rs./kW/month	350.00			Rs/kWh	9.00					Rs/kWh	9.00	0.00	0.00
Inst: Private : Above 1000 kWh / month	Load upto 3 kW	Rs./kW/month	350.00			Rs/kWh	9.30					Rs/kWh	9.30	0.00	0.00
<b>Above 3 kW</b>															
Inst: Private : 0 – 1000 kWh / month	Above 3 kW	Rs./kW/month	400.00			Rs/kWh	9.00					Rs/kWh	9.00	0.00	0.00
Inst: Private : Above 1000 kWh / month	Above 3 kW	Rs./kW/month	400.00			Rs/kWh	9.30					Rs/kWh	9.30	0.00	0.00
<b>Sub Total</b>															
<b>LMV-5: Private Tube Wells/ Pumping Sets</b>															
<b>Unmetered</b>															
PTW: Rural Schedule (unmetered)		Rs./BHP/month	170.00			Rs/kWh	0.00					Rs/kWh	0.00	0.00	0.00
<b>Metered</b>															
PTW: Rural Schedule (metered)		Rs./BHP/month	70.00	Rs/BHP/month	160.00	Rs/kWh	2.00					Rs/kWh	2.00	0.00	0.00
PTW: Urban Schedule (metered)		Rs./BHP/month	130.00	Rs/BHP/month	215.00	Rs/kWh	6.00					Rs/kWh	6.00	0.00	0.00
<b>Sub Total</b>															
<b>LMV 6: Small and Medium Power upto 100 HP (75 kW)</b>															
<b>Other than power loom: Rural schedule</b>															
Up to 1000 kWh / month		Rs./kW/month	290.00			Rs/kWh	6.75					Rs/kWh	6.75	0.00	0.00
Up to 2000 kWh / month	-7.5%	Rs./kW/month	290.00			Rs/kWh	6.85					Rs/kWh	6.85	0.00	0.00

For above 2000 kWh / month		Rs./kW/month	290.00			Rs/kWh	7.31	Rs./kW/month	290.00			Rs/kWh	7.31	0.00	0.00
<b>Other than power loom: Urban schedule</b>															
Up to 1000 kWh / month		Rs./kW/month	290.00			Rs/kWh	7.30	Rs./kW/month	290.00			Rs/kWh	7.30	0.00	0.00
Up to 2000 kWh / month		Rs./kW/month	290.00			Rs/kWh	7.40	Rs./kW/month	290.00			Rs/kWh	7.40	0.00	0.00
For above 2000 kWh / month		Rs./kW/month	290.00			Rs/kWh	7.90	Rs./kW/month	290.00			Rs/kWh	7.90	0.00	0.00
<b>Other than power loom: Urban schedule</b>															
<b>Summer Months (April to September)</b>															
<b>Other Urban : 0 – 1000 kWh / month</b>															
05:00 hrs to 11:00 hrs	-15%	Rs./kW/month	290.00			Rs/kWh	6.21	Rs./kW/month	290.00			Rs/kWh	6.21	0.00	0.00
11:00 hrs to 17:00 hrs	0%	Rs./kW/month	290.00			Rs/kWh	7.30	Rs./kW/month	290.00			Rs/kWh	7.30	0.00	0.00
17:00 hrs to 23:00 hrs	15%	Rs./kW/month	290.00			Rs/kWh	8.40	Rs./kW/month	290.00			Rs/kWh	8.40	0.00	0.00
23:00 hrs to 05:00 hrs	0%	Rs./kW/month	290.00			Rs/kWh	7.30	Rs./kW/month	290.00			Rs/kWh	7.30	0.00	0.00
<b>Other Urban: 1001 – 2000 kWh / month</b>															
05:00 hrs to 11:00 hrs	-15%	Rs./kW/month	290.00			Rs/kWh	6.29	Rs./kW/month	290.00			Rs/kWh	6.29	0.00	0.00
11:00 hrs to 17:00 hrs	0%	Rs./kW/month	290.00			Rs/kWh	7.40	Rs./kW/month	290.00			Rs/kWh	7.40	0.00	0.00
17:00 hrs to 23:00 hrs	15%	Rs./kW/month	290.00			Rs/kWh	8.51	Rs./kW/month	290.00			Rs/kWh	8.51	0.00	0.00
23:00 hrs to 05:00 hrs	0%	Rs./kW/month	290.00			Rs/kWh	7.40	Rs./kW/month	290.00			Rs/kWh	7.40	0.00	0.00
<b>Other Urban : Above 2000 kWh / month</b>															
05:00 hrs to 11:00 hrs	-15%	Rs./kW/month	290.00			Rs/kWh	6.72	Rs./kW/month	290.00			Rs/kWh	6.72	0.00	0.00
11:00 hrs to 17:00 hrs	0%	Rs./kW/month	290.00			Rs/kWh	7.90	Rs./kW/month	290.00			Rs/kWh	7.90	0.00	0.00
17:00 hrs to 23:00 hrs	15%	Rs./kW/month	290.00			Rs/kWh	9.09	Rs./kW/month	290.00			Rs/kWh	9.09	0.00	0.00
23:00 hrs to 05:00 hrs	0%	Rs./kW/month	290.00			Rs/kWh	7.90	Rs./kW/month	290.00			Rs/kWh	7.90	0.00	0.00
<b>Winter Months (October to March)</b>															
<b>Other Urban : 0 – 1000 kWh / month</b>															
05:00 hrs to 11:00 hrs	0%	Rs./kW/month	290.00			Rs/kWh	7.30	Rs./kW/month	290.00			Rs/kWh	7.30	0.00	0.00
11:00 hrs to 17:00 hrs	0%	Rs./kW/month	290.00			Rs/kWh	7.30	Rs./kW/month	290.00			Rs/kWh	7.30	0.00	0.00
17:00 hrs to 23:00 hrs	15%	Rs./kW/month	290.00			Rs/kWh	8.40	Rs./kW/month	290.00			Rs/kWh	8.40	0.00	0.00
23:00 hrs to 05:00 hrs	-15%	Rs./kW/month	290.00			Rs/kWh	6.21	Rs./kW/month	290.00			Rs/kWh	6.21	0.00	0.00
<b>Other Urban: 1001 – 2000 kWh / month</b>															
05:00 hrs to 11:00 hrs	0%	Rs./kW/month	290.00			Rs/kWh	7.40	Rs./kW/month	290.00			Rs/kWh	7.40	0.00	0.00
11:00 hrs to 17:00 hrs	0%	Rs./kW/month	290.00			Rs/kWh	7.40	Rs./kW/month	290.00			Rs/kWh	7.40	0.00	0.00
17:00 hrs to 23:00 hrs	15%	Rs./kW/month	290.00			Rs/kWh	8.51	Rs./kW/month	290.00			Rs/kWh	8.51	0.00	0.00
23:00 hrs to 05:00 hrs	-15%	Rs./kW/month	290.00			Rs/kWh	6.29	Rs./kW/month	290.00			Rs/kWh	6.29	0.00	0.00
<b>Other Urban : Above 2000 kWh / month</b>															
05:00 hrs to 11:00 hrs	0%	Rs./kW/month	290.00			Rs/kWh	7.90	Rs./kW/month	290.00			Rs/kWh	7.90	0.00	0.00
11:00 hrs to 17:00 hrs	0%	Rs./kW/month	290.00			Rs/kWh	7.90	Rs./kW/month	290.00			Rs/kWh	7.90	0.00	0.00
17:00 hrs to 23:00 hrs	15%	Rs./kW/month	290.00			Rs/kWh	9.09	Rs./kW/month	290.00			Rs/kWh	9.09	0.00	0.00
23:00 hrs to 05:00 hrs	-15%	Rs./kW/month	290.00			Rs/kWh	6.72	Rs./kW/month	290.00			Rs/kWh	6.72	0.00	0.00
<b>Sub Total</b>															
<b>LMV-7: Public Water Works</b>															
<b>Rural Schedule</b>	-7.5%														
Rural Schedule: Jal Nigam		Rs./kW/month	375.00			Rs/kWh	7.96	Rs./kW/month	375.00			Rs/kWh	7.96	0.00	0.00
Rural Schedule: Jal Sansthan		Rs./kW/month	375.00			Rs/kWh	7.96	Rs./kW/month	375.00			Rs/kWh	7.96	0.00	0.00
Rural Schedule: Other PWWs		Rs./kW/month	375.00			Rs/kWh	7.96	Rs./kW/month	375.00			Rs/kWh	7.96	0.00	0.00
<b>Urban Schedule</b>															
Urban Schedule: Jal Nigam		Rs./kW/month	375.00			Rs/kWh	8.60	Rs./kW/month	375.00			Rs/kWh	8.60	0.00	0.00
Urban Schedule: Jal Sansthan		Rs./kW/month	375.00			Rs/kWh	8.60	Rs./kW/month	375.00			Rs/kWh	8.60	0.00	0.00
Urban Schedule: Other PWWs		Rs./kW/month	375.00			Rs/kWh	8.60	Rs./kW/month	375.00			Rs/kWh	8.60	0.00	0.00
<b>Sub Total</b>															
<b>LMV-8: State Tube Wells &amp; Pump Canals upto 100 HP</b>															
<b>Metered</b>															
Metered STW		Rs/BHP/month	330.00			Rs/kWh	8.50	Rs/BHP/month	330.00			Rs/kWh	8.50	0.00	0.00
<b>Unmetered</b>															
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP		Rs/BHP/month	3300.00			Rs/kWh	0.00	Rs/BHP/month	3300.00			Rs/kWh	0.00	0.00	0.00
Unmetered: Laghu Dal Nahar above 100 BHP		Rs/BHP/month	3300.00			Rs/kWh	0.00	Rs/BHP/month	3300.00			Rs/kWh	0.00	0.00	0.00
<b>Sub Total</b>															
<b>LMV-9: Temporary Supply</b>															
<b>Metered</b>															
Metered TS: Individual residential consumers		Rs./kW/month	200.00			Rs/kWh	8.00	Rs./kW/month	200.00			Rs/kWh	8.00	0.00	0.00
Metered TS: Others		Rs./kW/month	300.00	Rs/kWh/week	450.00	Rs/kWh	9.00	Rs./kW/month	300.00	Rs/kWh/week	450.00	Rs/kWh	9.00	0.00	0.00
<b>Unmetered</b>															
Unmetered TS: Ceremonies		Rs/day	4750.00			Rs/kWh	0.00	Rs/day	4750.00			Rs/kWh	0.00	0.00	0.00
Unmetered TS: Temp shops		Rs/day	560.00			Rs/kWh	0.00	Rs/day	560.00			Rs/kWh	0.00	0.00	0.00
<b>Sub Total</b>															
<b>LMV-10: Departmental Employees</b>															
<b>LMV-10: Departmental Employees</b>		Rs./kW/month	110.00			Rs/kWh	6.25	<b>Rs./kW/month</b>	<b>110.00</b>			<b>Rs/kWh</b>	<b>6.25</b>	0.00	0.00
<b>LMV-11: Electrical Vehicles</b>															
<b>Multi Story Buildings</b>															
LMV-1b		Rs./kW/month	0.00			Rs/kWh	6.20	Rs./kW/month	0.00			Rs/kWh	6.20	0.00	0.00
HV-1b		Rs./kW/month	0.00			Rs/kWh	5.90	Rs./kW/month	0.00			Rs/kWh	5.90	0.00	0.00
<b>Public Charging Station</b>															
LT		Rs./kW/month	0.00			Rs/kWh	7.70	Rs./kW/month	0.00			Rs/kWh	7.70	0.00	0.00
HT		Rs./kW/month	0.00			Rs/kWh	7.30	Rs./kW/month	0.00			Rs/kWh	7.30	0.00	0.00
<b>Sub Total</b>															
<b>HV-1: Non-Industrial Bulk Loads</b>															
<b>Commercial Loads / Private Institutions/Non-domestic bulk power consumer</b>															
<b>Supply at 11 kV</b>															
Supply at 11 kV: 0 to 2500 kVAh/month		Rs./kVA/month	430.00			Rs/kVAh	8.32	Rs./kVA/month	430.00			Rs/kVAh	8.32	0.00	0.00
Supply at 11 kV: Above 2500 kVAh/month		Rs./kVA/month	430.00			Rs/kVAh	8.68	Rs./kVA/month	430.00			Rs/kVAh	8.68	0.00	0.00
<b>Supply above 11 kV &amp; above</b>															
Supply above 11 kV & above: 0 to 2500 kVAh/month		Rs./kVA/month	400.00			Rs/kVAh	8.12	Rs./kVA/month	400.00			Rs/kVAh	8.12	0.00	0.00
Supply above 11 kV & above: Above 2500 kVAh/month		Rs./kVA/month	400.00			Rs/kVAh	8.48	Rs./kVA/month	400.00			Rs/kVAh	8.48	0.00	0.00

Public Institutions/Registered Societies/Residential Colonies/ Townships/Residential Multi-Storeyed Buildings including Residential Multi-Storeyed Buildings										
<b>Supply at 11 kV</b>										
Supply at 11 kV: 0 to 2500 kVAh/month		Rs./kVA/month	380.00		Rs/kVAh	7.70				
Supply at 11 kV: Above 2500 kVAh/month		Rs./kVA/month	380.00		Rs/kVAh	7.90				
<b>Supply above 11 kV &amp; above</b>										
Supply above 11 kV & above: 0 to 2500 kVAh/month		Rs./kVA/month	360.00		Rs/kVAh	7.50				
Supply above 11 kV & above: Above 2500 kVAh/month		Rs./kVA/month	360.00		Rs/kVAh	7.70				
<b>Sub Total</b>										
<b>HV-2: Large and Heavy Power above 100 BHP (75 kW)</b>										
HV2 Urban Schedule: Supply at 11 kV		Rs./kVA/month	300.00		Rs/kVAh	7.10				
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV		Rs./kVA/month	290.00		Rs/kVAh	6.80				
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV		Rs./kVA/month	270.00		Rs/kVAh	6.40				
HV2 Urban Schedule: Supply above 132 kV		Rs./kVA/month	270.00		Rs/kVAh	6.10				
<b>Summer Months (April to September)</b>										
<b>HV2 Urban Schedule: Supply at 11 kV</b>										
05:00 hrs to 11:00 hrs	-15%	Rs./kVA/month	300.00		Rs/kVAh	6.04				
11:00 hrs to 17:00 hrs	0%	Rs./kVA/month	300.00		Rs/kVAh	7.10				
17:00 hrs to 23:00 hrs	15%	Rs./kVA/month	300.00		Rs/kVAh	8.17				
23:00 hrs to 05:00 hrs	0%	Rs./kVA/month	300.00		Rs/kVAh	7.10				
<b>HV2 Urban Schedule: Supply above 11 kV &amp; upto 66 kV</b>										
05:00 hrs to 11:00 hrs	-15%	Rs./kVA/month	290.00		Rs/kVAh	5.78				
11:00 hrs to 17:00 hrs	0%	Rs./kVA/month	290.00		Rs/kVAh	6.80				
17:00 hrs to 23:00 hrs	15%	Rs./kVA/month	290.00		Rs/kVAh	7.82				
23:00 hrs to 05:00 hrs	0%	Rs./kVA/month	290.00		Rs/kVAh	6.80				
<b>HV2 Urban Schedule: Supply above 66 kV &amp; upto 132 kV</b>										
05:00 hrs to 11:00 hrs	-15%	Rs./kVA/month	270.00		Rs/kVAh	5.44				
11:00 hrs to 17:00 hrs	0%	Rs./kVA/month	270.00		Rs/kVAh	6.40				
17:00 hrs to 23:00 hrs	15%	Rs./kVA/month	270.00		Rs/kVAh	7.36				
23:00 hrs to 05:00 hrs	0%	Rs./kVA/month	270.00		Rs/kVAh	6.40				
<b>HV2 Urban Schedule: Supply above 132 kV</b>										
05:00 hrs to 11:00 hrs	-15%	Rs./kVA/month	270.00		Rs/kVAh	6.04				
11:00 hrs to 17:00 hrs	0%	Rs./kVA/month	270.00		Rs/kVAh	7.10				
17:00 hrs to 23:00 hrs	15%	Rs./kVA/month	270.00		Rs/kVAh	8.17				
23:00 hrs to 05:00 hrs	0%	Rs./kVA/month	270.00		Rs/kVAh	7.10				
<b>Winter Months (October to March)</b>										
<b>HV2 Urban Schedule: Supply at 11 kV</b>										
05:00 hrs to 11:00 hrs	0%	Rs./kVA/month	300.00		Rs/kVAh	7.10				
11:00 hrs to 17:00 hrs	0%	Rs./kVA/month	300.00		Rs/kVAh	7.10				
17:00 hrs to 23:00 hrs	15%	Rs./kVA/month	300.00		Rs/kVAh	8.17				
23:00 hrs to 05:00 hrs	-15%	Rs./kVA/month	300.00		Rs/kVAh	6.04				
<b>HV2 Urban Schedule: Supply above 11 kV &amp; upto 66 kV</b>										
05:00 hrs to 11:00 hrs	0%	Rs./kVA/month	290.00		Rs/kVAh	6.80				
11:00 hrs to 17:00 hrs	0%	Rs./kVA/month	290.00		Rs/kVAh	6.80				
17:00 hrs to 23:00 hrs	15%	Rs./kVA/month	290.00		Rs/kVAh	7.82				
23:00 hrs to 05:00 hrs	-15%	Rs./kVA/month	290.00		Rs/kVAh	5.78				
<b>HV2 Urban Schedule: Supply above 66 kV &amp; upto 132 kV</b>										
05:00 hrs to 11:00 hrs	0%	Rs./kVA/month	270.00		Rs/kVAh	6.40				
11:00 hrs to 17:00 hrs	0%	Rs./kVA/month	270.00		Rs/kVAh	6.40				
17:00 hrs to 23:00 hrs	15%	Rs./kVA/month	270.00		Rs/kVAh	7.36				
23:00 hrs to 05:00 hrs	-15%	Rs./kVA/month	270.00		Rs/kVAh	5.44				
<b>HV2 Urban Schedule: Supply above 132 kV</b>										
05:00 hrs to 11:00 hrs	0%	Rs./kVA/month	270.00		Rs/kVAh	7.10				
11:00 hrs to 17:00 hrs	0%	Rs./kVA/month	270.00		Rs/kVAh	7.10				
17:00 hrs to 23:00 hrs	15%	Rs./kVA/month	270.00		Rs/kVAh	8.17				
23:00 hrs to 05:00 hrs	-15%	Rs./kVA/month	270.00		Rs/kVAh	6.04				
<b>HV2 Rural Schedule: Supply at 11 kV</b>										
	-7.50%	Rs./kVA/month	300.00		Rs/kVAh	6.57				
<b>Sub Total</b>										
<b>HV-3: Railway Traction</b>										
HV3 Supply at and above 132 kV		Rs./kVA/month	400.00	Rs./kVA/month	950.00	Rs/kVAh	8.50			
HV3 Supply below 132 kV		Rs./kVA/month	400.00	Rs./kVA/month	950.00	Rs/kVAh	8.80			
HV3 For Metro traction		Rs./kVA/month	300.00	Rs./kVA/month	900.00	Rs/kVAh	7.30			
<b>Sub Total</b>										
<b>HV-4: Lift Irrigation &amp; P. Canals above 100 BHP (75 kW)</b>										
HV4 Supply at 11kV		Rs./kVA/month	350.00	Rs./kVA/month	1125.00	Rs/kVAh	8.50			
HV4 Supply above 11kV & upto 66kV		Rs./kVA/month	340.00	Rs./kVA/month	1125.00	Rs/kVAh	8.40			
HV4 Supply above 66 kV & upto 132kV		Rs./kVA/month	330.00	Rs./kVA/month	1125.00	Rs/kVAh	8.25			
<b>Sub Total</b>										
<b>Bulk Supply</b>										
<b>Extra State Consumer</b>										
<b>Grand Total</b>										

Consumer Sub-Category	Existing Tariff						Proposed Tariff						% change w.r.t FY	
	Unit	Fixed Charges	Unit	Minimum Charges	Unit	Energy Charges	Unit	Fixed Charges	Unit	Minimum Charges	Unit	Energy Charges	Fixed Charges	Energy Charges
<b>LMV-1: Domestic Light, Fan &amp; Power</b>														
<b>Life Line Consumers (both Rural and Urban)</b>														
(up to 100 kWh/month)	Rs./kW/month	50.00			Rs/kWh	3.00	Rs./kW/month	50			Rs/kWh	3	0.00%	0.00%
<b>Dom: Rural Schedule (unmetered)</b>	Rs./kW/month	<b>500.00</b>			Rs/kWh	<b>0.00</b>	Rs./kW/month	<b>500.00</b>			Rs/kWh	<b>0.00</b>	0.00%	#DIV/0!
<b>Dom: Rural Schedule (metered) other than BPL</b>														
0-100 kWh/month	Rs./kW/month	90.00			Rs/kWh	3.35	Rs./kW/month	90.00			Rs/kWh	3.35	0.00%	0.00%
101-150 kWh/month	Rs./kW/month	90.00			Rs/kWh	3.85	Rs./kW/month	90.00			Rs/kWh	3.85	0.00%	0.00%
151-300 kWh/month	Rs./kW/month	90.00			Rs/kWh	5.00	Rs./kW/month	90.00			Rs/kWh	5.00	0.00%	0.00%
301-500 kWh/month	Rs./kW/month	90.00			Rs/kWh	5.50	Rs./kW/month	90.00			Rs/kWh	5.50	0.00%	0.00%
Above 500 kWh/Month (starting from 501 unit)	Rs./kW/month	90.00			Rs/kWh	6.00	Rs./kW/month	90.00			Rs/kWh	6.00	0.00%	0.00%
<b>Dom: Supply at Single Point for Bulk Load</b>	Rs./kW/month	<b>110.00</b>			Rs/kWh	<b>7.00</b>	Rs./kW/month	<b>110.00</b>			Rs/kWh	<b>7.00</b>	0.00%	0.00%
<b>Other Metered Domestic Consumers other than BPL</b>														
0-150 kWh/month	Rs./kW/month	110.00			Rs/kWh	5.50	Rs./kW/month	110.00			Rs/kWh	5.50	0.00%	0.00%
151-300 kWh/month	Rs./kW/month	110.00			Rs/kWh	6.00	Rs./kW/month	110.00			Rs/kWh	6.00	0.00%	0.00%
301-500 kWh/month	Rs./kW/month	110.00	Apr to Sept	600.00	Rs/kWh	6.50	Rs./kW/month	110.00	Apr to Sept	600.00	Rs/kWh	6.50	0.00%	0.00%
Above 500 kWh/Month (starting from 501 unit)	Rs./kW/month	110.00	Oct to Mar	475.00	Rs/kWh	7.00	Rs./kW/month	110.00	Oct to Mar	475.00	Rs/kWh	7.00	0.00%	0.00%
<b>Sub Total</b>														
<b>LMV-2: Non Domestic Light, Fan &amp; Power</b>														
<b>Non Dom: Rural Schedule (unmetered)</b>	Rs./kW/month	<b>1000.00</b>			Rs/kWh	<b>0.00</b>	Rs./kW/month	<b>1000.00</b>			Rs/kWh	<b>0.00</b>	0.00%	
<b>Non Dom: Rural Schedule (metered)</b>	Rs./kW/month	<b>110.00</b>			Rs/kWh	<b>5.50</b>	Rs./kW/month	<b>110.00</b>			Rs/kWh	<b>5.50</b>	0.00%	0.00%
<b>Board/GlowSign</b>	Rs./kW/month	<b>1800.00</b>			Rs/kWh	<b>18.00</b>	Rs./kW/month	<b>1800.00</b>			Rs/kWh	<b>18.00</b>	0.00%	0.00%
<b>Non Dom: Other Metered Non-Domestic Supply</b>														
<b>Load upto 2kW</b>														
Upto 300 kWh / month	Load upto 2kW	Rs./kW/month	330.00		Rs/kWh	7.50	Rs./kW/month	330.00			Rs/kWh	7.50	0.00%	0.00%
301 – 1000 kWh / month	Load upto 2kW	Rs./kW/month	330.00		Rs/kWh	8.40	Rs./kW/month	330.00			Rs/kWh	8.40	0.00%	0.00%
Above 1000 kWh/Month	Load upto 2kW	Rs./kW/month	330.00		Rs/kWh	8.75	Rs./kW/month	330.00			Rs/kWh	8.75	0.00%	0.00%
<b>Above 2kW to 4 kW</b>														
Upto 300 kWh / month	Above 2kW to 4	Rs./kW/month	390.00		Rs/kWh	7.50	Rs./kW/month	390.00			Rs/kWh	7.50	0.00%	0.00%
301 – 1000 kWh / month	Above 2kW to 4	Rs./kW/month	390.00		Rs/kWh	8.40	Rs./kW/month	390.00			Rs/kWh	8.40	0.00%	0.00%
Above 1000 kWh/Month	Above 2kW to 4	Rs./kW/month	390.00		Rs/kWh	8.75	Rs./kW/month	390.00			Rs/kWh	8.75	0.00%	0.00%
<b>Above 4 kW</b>														
Upto 300 kWh / month	Above 4 kW	Rs./kW/month	450.00		Rs/kWh	7.50	Rs./kW/month	450.00			Rs/kWh	7.50	0.00%	0.00%
301 – 1000 kWh / month	Above 4 kW	Rs./kW/month	450.00		Rs/kWh	8.40	Rs./kW/month	450.00			Rs/kWh	8.40	0.00%	0.00%
Above 1000 kWh/Month	Above 4 kW	Rs./kW/month	450.00		Rs/kWh	8.75	Rs./kW/month	450.00			Rs/kWh	8.75	0.00%	0.00%
<b>Sub Total</b>														
<b>LMV-3: Public Lamps</b>														
<b>Unmetered</b>														
Unmetered - Gram Panchayat	Rs./kW/month	2100.00			Rs/kWh	0.00	Rs./kW/month	2100.00			Rs/kWh	0.00	0.00%	
Unmetered - Nagar Palika & Nagar Panchayat	Rs./kW/month	3200.00			Rs/kWh	0.00	Rs./kW/month	3200.00			Rs/kWh	0.00	0.00%	
Unmetered - Nagar Nigam	Rs./kW/month	4200.00			Rs/kWh	0.00	Rs./kW/month	4200.00			Rs/kWh	0.00	0.00%	
<b>Metered</b>														
<b>Metered - Gram Panchayat</b>														
TOD : 18:00 - 06:00	0%	Rs./kW/month	200.00		Rs/kWh	7.50	Rs./kW/month	200.00			Rs/kWh	7.50	0.00%	0.00%
TOD : 06:00 - 18:00	20%	Rs./kW/month	200.00		Rs/kWh	9.00	Rs./kW/month	200.00			Rs/kWh	9.00	0.00%	0.00%
<b>Metered - Nagar Palika &amp; Nagar Panchayat</b>														
TOD : 18:00 - 06:00	0%	Rs./kW/month	250.00		Rs/kWh	8.00	Rs./kW/month	250.00			Rs/kWh	8.00	0.00%	0.00%
TOD : 06:00 - 18:00	20%	Rs./kW/month	250.00		Rs/kWh	9.60	Rs./kW/month	250.00			Rs/kWh	9.60	0.00%	0.00%
<b>Metered - Nagar Nigam</b>														
TOD : 18:00 - 06:00	0%	Rs./kW/month	250.00		Rs/kWh	8.50	Rs./kW/month	250.00			Rs/kWh	8.50	0.00%	0.00%
TOD : 06:00 - 18:00	20%	Rs./kW/month	250.00		Rs/kWh	10.20	Rs./kW/month	250.00			Rs/kWh	10.20	0.00%	0.00%
<b>Sub Total</b>														
<b>LMV-4: Light, fan &amp; Power for Institutions</b>														
<b>Inst: Public</b>														
Inst: Public : 0 – 1000 kWh / month	Rs./kW/month	300.00			Rs/kWh	8.25	Rs./kW/month	300.00			Rs/kWh	8.25	0.00%	0.00%
Inst: Public : 1001 – 2000 kWh / month	Rs./kW/month	300.00			Rs/kWh	8.50	Rs./kW/month	300.00			Rs/kWh	8.50	0.00%	0.00%
Inst: Public : Above 2000 kWh / month	Rs./kW/month	300.00			Rs/kWh	8.75	Rs./kW/month	300.00			Rs/kWh	8.75	0.00%	0.00%
<b>Inst: Private</b>														
<b>Load upto 3 kW</b>														
Inst: Private : 0 – 1000 kWh / month	Load upto 3 kW	Rs./kW/month	350.00		Rs/kWh	9.00	Rs./kW/month	350.00			Rs/kWh	9.00	0.00%	0.00%
Inst: Private : Above 1000 kWh / month	Load upto 3 kW	Rs./kW/month	350.00		Rs/kWh	9.30	Rs./kW/month	350.00			Rs/kWh	9.30	0.00%	0.00%
<b>Above 3 kW</b>														
Inst: Private : 0 – 1000 kWh / month	Above 3 kW	Rs./kW/month	400.00		Rs/kWh	9.00	Rs./kW/month	400.00			Rs/kWh	9.00	0.00%	0.00%
Inst: Private : Above 1000 kWh / month	Above 3 kW	Rs./kW/month	400.00		Rs/kWh	9.30	Rs./kW/month	400.00			Rs/kWh	9.30	0.00%	0.00%
<b>Sub Total</b>														
<b>LMV-5: Private Tube Wells/ Pumping Sets</b>														
<b>Unmetered</b>														
PTW: Rural Schedule (unmetered)	Rs./BHP/month	170.00			Rs/kWh	0.00	Rs./BHP/month	170.00			Rs/kWh	0.00	0.00%	
<b>Metered</b>														
PTW: Rural Schedule (metered)	Rs./BHP/month	70.00	Rs/BHP/month	160.00	Rs/kWh	2.00	Rs./BHP/month	70.00	Rs/BHP/month	160.00	Rs/kWh	2.00	0.00%	0.00%
PTW: Urban Schedule (metered)	Rs./BHP/month	130.00	Rs/BHP/month	215.00	Rs/kWh	6.00	Rs./BHP/month	130.00	Rs/BHP/month	215.00	Rs/kWh	6.00	0.00%	0.00%
<b>Sub Total</b>														
<b>LMV 6: Small and Medium Power upto 100 HP (75 kW)</b>														
<b>Other than power loom: Rural schedule</b>	-7.5%													
Up to 1000 kWh / month	Rs./kW/month	290.00			Rs/kWh	6.75	Rs./kW/month	290.00			Rs/kWh	6.75	0.00%	0.00%
Up to 2000 kWh / month	Rs./kW/month	290.00			Rs/kWh	6.85	Rs./kW/month	290.00			Rs/kWh	6.85	0.00%	0.00%



Supply above 11 kV & above: 0 to 2500 kVAh/month	Rs./kVA/month	400.00		Rs/kVAh	8.12	Rs./kVA/month	400.00		Rs/kVAh	8.12	0.00%	0.00%		
Supply above 11 kV & above: Above 2500 kVAh/month	Rs./kVA/month	400.00		Rs/kVAh	8.48	Rs./kVA/month	400.00		Rs/kVAh	8.48	0.00%	0.00%		
<b>Colonies/ Townships/Residential Multi-Storied</b>														
<b>Supply at 11 kV</b>														
Supply at 11 kV: 0 to 2500 kVAh/month	Rs./kVA/month	380.00		Rs/kVAh	7.70	Rs./kVA/month	380.00		Rs/kVAh	7.70	0.00%	0.00%		
Supply at 11 kV: Above 2500 kVAh/month	Rs./kVA/month	380.00		Rs/kVAh	7.90	Rs./kVA/month	380.00		Rs/kVAh	7.90	0.00%	0.00%		
<b>Supply above 11 kV &amp; above</b>														
Supply above 11 kV & above: 0 to 2500 kVAh/month	Rs./kVA/month	360.00		Rs/kVAh	7.50	Rs./kVA/month	360.00		Rs/kVAh	7.50	0.00%	0.00%		
Supply above 11 kV & above: Above 2500 kVAh/month	Rs./kVA/month	360.00		Rs/kVAh	7.70	Rs./kVA/month	360.00		Rs/kVAh	7.70	0.00%	0.00%		
<b>Sub Total</b>														
<b>HV-2: Large and Heavy Power above 100 BHP (75 kW)</b>														
HV2 Urban Schedule: Supply at 11 kV	Rs./kVA/month	300.00		Rs/kVAh	7.10	Rs./kVA/month	300.00		Rs/kVAh	7.10	0.00%	0.00%		
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	Rs./kVA/month	290.00		Rs/kVAh	6.80	Rs./kVA/month	290.00		Rs/kVAh	6.80	0.00%	0.00%		
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	Rs./kVA/month	270.00		Rs/kVAh	6.40	Rs./kVA/month	270.00		Rs/kVAh	6.40	0.00%	0.00%		
HV2 Urban Schedule: Supply above 132 kV	Rs./kVA/month	270.00		Rs/kVAh	6.10	Rs./kVA/month	270.00		Rs/kVAh	6.10	0.00%	0.00%		
<b>Summer Months (April to September)</b>														
<b>HV2 Urban Schedule: Supply at 11 kV</b>														
05:00 hrs to 11:00 hrs	-15%	Rs./kVA/month	300.00		Rs/kVAh	6.04	Rs./kVA/month	300.00		Rs/kVAh	6.04	0.00%	0.00%	
11:00 hrs to 17:00 hrs	0%	Rs./kVA/month	300.00		Rs/kVAh	7.10	Rs./kVA/month	300.00		Rs/kVAh	7.10	0.00%	0.00%	
17:00 hrs to 23:00 hrs	15%	Rs./kVA/month	300.00		Rs/kVAh	8.17	Rs./kVA/month	300.00		Rs/kVAh	8.17	0.00%	0.00%	
23:00 hrs to 05:00 hrs	0%	Rs./kVA/month	300.00		Rs/kVAh	7.10	Rs./kVA/month	300.00		Rs/kVAh	7.10	0.00%	0.00%	
<b>66 kV</b>														
05:00 hrs to 11:00 hrs	-15%	Rs./kVA/month	290.00		Rs/kVAh	5.78	Rs./kVA/month	290.00		Rs/kVAh	5.78	0.00%	0.00%	
11:00 hrs to 17:00 hrs	0%	Rs./kVA/month	290.00		Rs/kVAh	6.80	Rs./kVA/month	290.00		Rs/kVAh	6.80	0.00%	0.00%	
17:00 hrs to 23:00 hrs	15%	Rs./kVA/month	290.00		Rs/kVAh	7.82	Rs./kVA/month	290.00		Rs/kVAh	7.82	0.00%	0.00%	
23:00 hrs to 05:00 hrs	0%	Rs./kVA/month	290.00		Rs/kVAh	6.80	Rs./kVA/month	290.00		Rs/kVAh	6.80	0.00%	0.00%	
<b>132 kV</b>														
05:00 hrs to 11:00 hrs	-15%	Rs./kVA/month	270.00		Rs/kVAh	5.44	Rs./kVA/month	270.00		Rs/kVAh	5.44	0.00%	0.00%	
11:00 hrs to 17:00 hrs	0%	Rs./kVA/month	270.00		Rs/kVAh	6.40	Rs./kVA/month	270.00		Rs/kVAh	6.40	0.00%	0.00%	
17:00 hrs to 23:00 hrs	15%	Rs./kVA/month	270.00		Rs/kVAh	7.36	Rs./kVA/month	270.00		Rs/kVAh	7.36	0.00%	0.00%	
23:00 hrs to 05:00 hrs	0%	Rs./kVA/month	270.00		Rs/kVAh	6.40	Rs./kVA/month	270.00		Rs/kVAh	6.40	0.00%	0.00%	
<b>HV2 Urban Schedule: Supply above 132 kV</b>														
05:00 hrs to 11:00 hrs	-15%	Rs./kVA/month	270.00		Rs/kVAh	6.04	Rs./kVA/month	270.00		Rs/kVAh	6.04	0.00%	0.00%	
11:00 hrs to 17:00 hrs	0%	Rs./kVA/month	270.00		Rs/kVAh	7.10	Rs./kVA/month	270.00		Rs/kVAh	7.10	0.00%	0.00%	
17:00 hrs to 23:00 hrs	15%	Rs./kVA/month	270.00		Rs/kVAh	8.17	Rs./kVA/month	270.00		Rs/kVAh	8.17	0.00%	0.00%	
23:00 hrs to 05:00 hrs	0%	Rs./kVA/month	270.00		Rs/kVAh	7.10	Rs./kVA/month	270.00		Rs/kVAh	7.10	0.00%	0.00%	
<b>Winter Months (October to March)</b>														
<b>HV2 Urban Schedule: Supply at 11 kV</b>														
05:00 hrs to 11:00 hrs	0%	Rs./kVA/month	300.00		Rs/kVAh	7.10	Rs./kVA/month	300.00		Rs/kVAh	7.10	0.00%	0.00%	
11:00 hrs to 17:00 hrs	0%	Rs./kVA/month	300.00		Rs/kVAh	7.10	Rs./kVA/month	300.00		Rs/kVAh	7.10	0.00%	0.00%	
17:00 hrs to 23:00 hrs	15%	Rs./kVA/month	300.00		Rs/kVAh	8.17	Rs./kVA/month	300.00		Rs/kVAh	8.17	0.00%	0.00%	
23:00 hrs to 05:00 hrs	-15%	Rs./kVA/month	300.00		Rs/kVAh	6.04	Rs./kVA/month	300.00		Rs/kVAh	6.04	0.00%	0.00%	
<b>66 kV</b>														
05:00 hrs to 11:00 hrs	0%	Rs./kVA/month	290.00		Rs/kVAh	6.80	Rs./kVA/month	290.00		Rs/kVAh	6.80	0.00%	0.00%	
11:00 hrs to 17:00 hrs	0%	Rs./kVA/month	290.00		Rs/kVAh	6.80	Rs./kVA/month	290.00		Rs/kVAh	6.80	0.00%	0.00%	
17:00 hrs to 23:00 hrs	15%	Rs./kVA/month	290.00		Rs/kVAh	7.82	Rs./kVA/month	290.00		Rs/kVAh	7.82	0.00%	0.00%	
23:00 hrs to 05:00 hrs	-15%	Rs./kVA/month	290.00		Rs/kVAh	5.78	Rs./kVA/month	290.00		Rs/kVAh	5.78	0.00%	0.00%	
<b>132 kV</b>														
05:00 hrs to 11:00 hrs	0%	Rs./kVA/month	270.00		Rs/kVAh	6.40	Rs./kVA/month	270.00		Rs/kVAh	6.40	0.00%	0.00%	
11:00 hrs to 17:00 hrs	0%	Rs./kVA/month	270.00		Rs/kVAh	6.40	Rs./kVA/month	270.00		Rs/kVAh	6.40	0.00%	0.00%	
17:00 hrs to 23:00 hrs	15%	Rs./kVA/month	270.00		Rs/kVAh	7.36	Rs./kVA/month	270.00		Rs/kVAh	7.36	0.00%	0.00%	
23:00 hrs to 05:00 hrs	-15%	Rs./kVA/month	270.00		Rs/kVAh	5.44	Rs./kVA/month	270.00		Rs/kVAh	5.44	0.00%	0.00%	
<b>HV2 Urban Schedule: Supply above 132 kV</b>														
05:00 hrs to 11:00 hrs	0%	Rs./kVA/month	270.00		Rs/kVAh	7.10	Rs./kVA/month	270.00		Rs/kVAh	7.10	0.00%	0.00%	
11:00 hrs to 17:00 hrs	0%	Rs./kVA/month	270.00		Rs/kVAh	7.10	Rs./kVA/month	270.00		Rs/kVAh	7.10	0.00%	0.00%	
17:00 hrs to 23:00 hrs	15%	Rs./kVA/month	270.00		Rs/kVAh	8.17	Rs./kVA/month	270.00		Rs/kVAh	8.17	0.00%	0.00%	
23:00 hrs to 05:00 hrs	-15%	Rs./kVA/month	270.00		Rs/kVAh	6.04	Rs./kVA/month	270.00		Rs/kVAh	6.04	0.00%	0.00%	
<b>HV2 Rural Schedule: Supply at 11 kV</b>														
	-7.50%	Rs./kVA/month	300.00		Rs/kVAh	6.57	Rs./kVA/month	300.00		Rs/kVAh	6.57	0.00%	0.00%	
<b>Sub Total</b>														
<b>HV-3: Railway Traction</b>														
HV3 Supply at and above 132 kV	Rs./kVA/month	400.00	Rs./kVA/month	950.00	Rs/kVAh	8.50	Rs./kVA/month	400.00	Rs./kVA/month	950.00	Rs/kVAh	8.50	0.00%	0.00%
HV3 Supply below 132 kV	Rs./kVA/month	400.00	Rs./kVA/month	950.00	Rs/kVAh	8.80	Rs./kVA/month	400.00	Rs./kVA/month	950.00	Rs/kVAh	8.80	0.00%	0.00%
HV3 For Metro traction	Rs./kVA/month	300.00	Rs./kVA/month	900.00	Rs/kVAh	7.30	Rs./kVA/month	300.00	Rs./kVA/month	900.00	Rs/kVAh	7.30	0.00%	0.00%
<b>Sub Total</b>														
<b>HV-4: Lift Irrigation &amp; P. Canals above 100 BHP (75 kW)</b>														
HV4 Supply at 11kV	Rs./kVA/month	350.00	Rs./kVA/month	1125.00	Rs/kVAh	8.50	Rs./kVA/month	350.00	Rs./kVA/month	1125.00	Rs/kVAh	8.50	0.00%	0.00%
HV4 Supply above 11kV & upto 66kV	Rs./kVA/month	340.00	Rs./kVA/month	1125.00	Rs/kVAh	8.40	Rs./kVA/month	340.00	Rs./kVA/month	1125.00	Rs/kVAh	8.40	0.00%	0.00%
HV4 Supply above 66 kV & upto 132kV	Rs./kVA/month	330.00	Rs./kVA/month	1125.00	Rs/kVAh	8.25	Rs./kVA/month	330.00	Rs./kVA/month	1125.00	Rs/kVAh	8.25	0.00%	0.00%
<b>Sub Total</b>														
<b>Bulk Supply</b>														
<b>Extra State Consumer</b>														
											<b>4.19</b>	<b>0.00%</b>		
											<b>7.83</b>	<b>0.00%</b>		
<b>Grand Total</b>														



Form No: F45

PuVVNL

**Distribution Loss, Intrastate & Interstate Transmission Loss**

Distribution Loss (%) of State Discoms (Actual/ Projection)								
S.No	Particulars	Financial Year	DVVNL	MVVNL	PVVNL	PuVVNL	KESCO	Consolidated
1	Past Years	FY 2015-16				23.02%		
2		FY 2016-17				22.77%		
3		FY 2017-18				23.16%		
4		FY 2018-19				20.32%		
5	True-Up	FY 2019-20				19.20%		
6	APR	FY 2020-21				19.20%		
	ARR	FY 2021-22				18.00%		

Intra-State Transmission Loss (%) (Actual/ Projection)								
S.No	Particulars	Financial Year	DVVNL	MVVNL	PVVNL	PuVVNL	KESCO	Consolidated
6	APR	FY 2020-21				3.40%		
	ARR	FY 2021-22				3.33%		

Inter-State Transmission Loss (%) (Actual/ Projection)								
S.No	Particulars	Financial Year	DVVNL	MVVNL	PVVNL	PuVVNL	KESCO	Consolidated
6	APR	FY 2020-21				0.87%		
	ARR	FY 2021-22				1.17%		

Form No: F46

Name of Distribution Licensee

Consumer No., Connected Load, Sales &amp; Revenue Details

Billing Determinants with Revenue	FY 2020-21								FY 2021-22							
	No. of Consumers (Nos.)	% Change of APR Claimed wrt True-Up Claimed	Connected Load (kW)	% Change of APR Claimed wrt True-Up Claimed	Sales (MU)	% Change of APR Claimed wrt True-Up Claimed	Revenue (Rs. Crore)	% Change of APR Claimed wrt True-Up Claimed	No. of Consumers (Nos.)	% Change of APR Claimed wrt APR Claimed	Connected Load (kW)	% Change of APR Claimed wrt APR Claimed	Sales (MU)	% Change of APR Claimed wrt APR Claimed	Revenue (Rs. Crore)	% Change of APR Claimed wrt APR Claimed
<b>LMV-1: Domestic Light, Fan &amp; Power</b>																
Life Line Consumers (both Rural and Urban)	305,646		365,592	3.00%	281.14		105.96		320929	5.00%	383872	5.00%	299.86	6.66%	112.44	
(up to 100 kWh/month)	305,646		365,592	3.00%	281.14		105.96		320929	5.00%	383872	5.00%	299.86	6.66%	112.44	6%
Dom: Rural Schedule (unmetered)	-		-	-100.00%	2,483.75		669.70		0	0.00%	0	0.00%	0.00	-100.00%	-	-100%
Dom: Rural Schedule (metered) other than BPL	6,049,436		7,636,681	0.46	6,400.93		3,079.57		6351908	5.00%	8018515	5.00%	10443.37	63.15%	4,988.75	62%
Dom: Supply at Single Point for Bulk Load	2,061		40,668	286.68%	38.39		30.25		2061	0.00%	40668	0.00%	39.00	1.58%	32.67	8%
Other Metered Domestic Consumers other than BPL	1,359,957		2,897,482	0.03	3,255.56		2,308.44		1427955	5.00%	3042356	5.00%	3749.91	15.18%	2,629.37	14%
<b>Sub Total</b>	<b>7,717,101</b>		<b>10,940,422</b>	<b>2.65%</b>	<b>12,459.78</b>		<b>6,193.92</b>		<b>8102853</b>	<b>5.00%</b>	<b>11485410</b>	<b>4.98%</b>	<b>14532.14</b>	<b>16.63%</b>	<b>7,763.23</b>	<b>25%</b>
<b>LMV-2: Non Domestic Light, Fan &amp; Power</b>																
Non Dom: Rural Schedule (unmetered)	-		-	-100.00%	41.40		46.05		0	0.00%	0	0.00%	0.00	-100.00%	-	-100%
Non Dom: Rural Schedule (metered)	89,249		218,887	57.07%	175.14		119.97		93711	5.00%	229831	5.00%	235.44	34.42%	159.11	33%
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign	382		4,067	1.00%	0.94		1.69		386	1.00%	4108	1.00%	1.01	7.84%	1.82	8%
Non Dom: Other Metered Non-Domestic SupplX	335,621		1,084,241	2.00%	1,656.84		1,815.22		352402	5.00%	1138453	5.00%	1835.59	10.79%	1,976.77	9%
<b>Sub Total</b>	<b>425,251</b>		<b>1,307,195</b>	<b>0.02</b>	<b>1874.31</b>		<b>1982.93</b>		<b>446498</b>	<b>5.00%</b>	<b>1372392</b>	<b>4.99%</b>	<b>2072.03</b>	<b>10.55%</b>	<b>2137.70</b>	<b>8%</b>
<b>LMV-3: Public Lamps</b>																
Unmetered	-		-	-100.00%	62.93		48.65		0	0.00%	0	0.00%	0.00	-100.00%	-	-100%
Unmetered - Gram PanchaXat	-		-	-100.00%	3.93		2.02		0	0.00%	0	0.00%	0.00	-100.00%	-	-100%
Unmetered - Nagar Palika & Nagar PanchaXat	-		-	-100.00%	43.29		35.99		0	0.00%	0	0.00%	0.00	-100.00%	-	-100%
Unmetered - Nagar Nigam	-		-	-100.00%	15.71		10.65		0	0.00%	0	0.00%	0.00	-100.00%	-	-100%
Metered	352		43,205	143.37%	68.08		66.22		367	4.08%	45104	4.40%	117.41	72.45%	109.80	66%
Metered - Gram PanchaXat	31		1,735	1214.12%	0.39		0.52		32	3.00%	1787	3.00%	4.24	978.67%	3.60	594%
Metered - Nagar Palika & Nagar PanchaXat	261		22,592	516.27%	14.01		15.15		272	4.00%	23496	4.00%	54.41	288.40%	50.44	233%
Metered - Nagar Nigam	60		18,878	35.28%	53.68		50.55		63	5.00%	19822	5.00%	58.76	9.46%	55.75	10%
<b>Sub Total</b>	<b>352</b>		<b>43,205</b>	<b>0.02</b>	<b>131.01</b>		<b>114.87</b>		<b>367</b>	<b>4.08%</b>	<b>45104</b>	<b>4.40%</b>	<b>117.41</b>	<b>-10.38%</b>	<b>109.80</b>	<b>-4%</b>
<b>LMV-4: Light, fan &amp; Power for Institutions</b>																
Inst: Public	19,194		99,468	1.00%	225.21		223.23		19962	4.00%	103447	4.00%	160.46	-28.88%	169.94	-24%
Inst: Private	3,064		29,206		53.10		62.09		3218	5.00%	30666	5.00%	38.13	-28.20%	48.66	-22%
<b>Sub Total</b>	<b>22,258</b>		<b>128,674</b>		<b>278.31</b>		<b>285.32</b>		<b>23179</b>	<b>4.14%</b>	<b>134113</b>	<b>4.23%</b>	<b>198.29</b>	<b>-28.75%</b>	<b>218.60</b>	<b>-23%</b>
<b>LMV-5: Private Tube Wells/ Pumping Sets</b>																
Unmetered	286,774		1,264,908		2,254.38		342.51		301113	5.00%	1328154	5.00%	2091.73	-7.21%	354.55	4%
PTW: Rural Schedule (unmetered)	286,774		1,264,908		2,254.38		342.51		301113	5.00%	1328154	5.00%	2091.73	-7.21%	354.55	4%
Metered	23,463		69,824		174.48		67.17		26383	4.87%	73120	4.72%	160.85	-7.81%	62.60	-7%
PTW: Rural Schedule (metered)	23,463		60,087		115.61		29.82		24636	5.00%	63092	5.00%	107.27	-7.21%	28.39	-5%
PTW: Urban Schedule (metered)	1,696		9,736		58.87		37.35		1747	3.00%	10028	3.00%	53.58	-8.98%	34.22	-8%
<b>Sub Total</b>	<b>311,933</b>		<b>1,334,732</b>		<b>2428.86</b>		<b>409.68</b>		<b>327496</b>	<b>4.99%</b>	<b>1401274</b>	<b>4.99%</b>	<b>2252.58</b>	<b>-7.26%</b>	<b>417.15</b>	<b>2%</b>
<b>LMV 6: Small and Medium Power upto 100 HP (75 kW)</b>																
Consumers getting supplX as per "Rural Schedule"	15,784		165,108		110.66		115.84		16100	2.00%	168410	2.00%	105.46	-4.70%	112.85	-3%

Billing Determinants with Revenue	FY 2020-21								FY 2021-22							
	No. of Consumers (Nos.)	% Change of APR Claimed wrt True-Up Claimed	Connected Load (kW)	% Change of APR Claimed wrt True-Up Claimed	Sales (MU)	% Change of APR Claimed wrt True-Up Claimed	Revenue (Rs. Crore)	% Change of APR Claimed wrt True-Up Claimed	No. of Consumers (Nos.)	% Change of APR Claimed wrt APR Claimed	Connected Load (kW)	% Change of APR Claimed wrt APR Claimed	Sales (MU)	% Change of APR Claimed wrt APR Claimed	Revenue (Rs. Crore)	% Change of APR Claimed wrt APR Claimed
Consumers getting supplX other than "Rural Schedule"	14,835		177,503		475.22		407.67		15577	5.00%	186379	5.00%	466.20	-1.90%	402.41	-1%
Sub Total	30,619		342,611		585.88		523.51		31677	3.45%	354789	3.55%	571.66	-2.43%	515.27	-2%
LMV-7: Public Water Works										0.00%		0.00%		0.00%		
Rural Schedule	1,536		33,816		160.32		141.47		1567	2.00%	34492	2.00%	139.01	-13.29%	124.80	-12%
Urban Schedule	1,883		78,503		230.56		233.26		1961	4.16%	82123	4.61%	204.87	-11.14%	212.33	-9%
Sub Total	3,419		112,319		390.88		374.73		3528	3.19%	116616	3.83%	343.88	-12.02%	337.13	-10%
LMV-8: State Tube Wells & Pump Canals upto 100 HP										0.00%		0.00%		0.00%		
Metered	11,605		211,118		21.10		75.80		12186	5.00%	221674	5.00%	1097.57	5101.98%	1,047.80	1282%
Metered STW	11,605		211,118		21.10		75.80		12186	5.00%	221674	5.00%	1097.57	5101.98%	1,047.80	1282%
Unmetered	-		-		1,077.26		524.99		0	0.00%	0	0.00%	0.00	-100.00%	-	-100%
Unmetered-STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	-		-		1,033.54		504.61		0	0.00%	0	0.00%	0.00	-100.00%	-	-100%
Unmetered: Laghu Dal Nahar above 100 BHP	-		-		43.73		20.37		0	0.00%	0	0.00%	0.00	-100.00%	-	-100%
Sub Total	11,605		211,118		1098.36		600.79		12186	5.00%	221674	5.00%	1097.57	-0.07%	1047.80	74%
LMV-9: TemporaX SupplX										0.00%		0.00%		0.00%		
Metered	285		3,664		8.96		8.44		293	3.00%	3774	3.00%	1.47	-83.59%	2.48	-71%
Metered TS: Individual residential consumers	176		318		8.96		7.24		181	3.00%	328	3.00%	1.47	-83.59%	1.25	-83%
Metered TS: Others	109		3,346		-		1.20		112	3.00%	3447	3.00%	0.00	0.00%	1.22	2%
Unmetered	-		-		-		-		0	0.00%	0	0.00%	0.00	0.00%	-	-
Unmetered TS: Ceremonies	-		-		-		-		0	0.00%	0	0.00%	0.00	0.00%	-	-
Unmetered TS: Temp shops	-		-		-		-		0	0.00%	0	0.00%	0.00	0.00%	-	-
Sub Total	285		3,664		8.96		8.44		293	3.00%	3774	3.00%	1.47	-83.59%	2.48	-71%
LMV-10: Departmental Employees	29,995		99,599		108.34		53.86		30595	2.00%	101591	2.00%	114.78	5.94%	61.32	14%
LMV-11: Electrical Vehicles										0.00%		0.00%		0.00%		
Multi StorX Buildings	-		-		-		-		0	0.00%	0	0.00%	0.00	0.00%	-	-
LMV-1b	-		-		-		-		0	0.00%	0	0.00%	0.00	0.00%	-	-
HV-1b	-		-		-		-		0	0.00%	0	0.00%	0.00	0.00%	-	-
Public Charging Station	-		-		-		-		0	0.00%	0	0.00%	0.00	0.00%	-	-
LT	-		-		-		-		0	0.00%	0	0.00%	0.00	0.00%	-	-
HT	-		-		-		-		0	0.00%	0	0.00%	0.00	0.00%	-	-
Sub Total	-		-		0.00		0.00		0	0.00%	0	0.00%	0.00	0.00%	0.00	0.00%
HV-1: Non-Industrial Bulk Loads										0.00%		0.00%		0.00%		
Rural Schedule	98		28,638		19.96		-		98	0.00%	28638	0.00%	24.54	22.92%	-	-
Rural Schedule - SupplX at 11 kV	98		28,638		19.96		-		98	0.00%	28638	0.00%	24.54	22.92%	-	-
Rural Schedule - SupplX above 11 kV	-		-		-		-		0	0.00%	0	0.00%	0.00	0.00%	-	-
Urban Schedule	760		231,440		391.11		430.56		798	5.00%	243012	5.00%	504.80	29.07%	530.99	23%
Urban Schedule - SupplX at 11 kV	725		195,622		332.16		343.62		761	5.00%	205403	5.00%	428.72	29.07%	429.00	25%
Urban Schedule - SupplX above 11 kV	35		35,818		58.95		86.94		36	5.00%	37609	5.00%	76.08	29.07%	101.99	17%
Sub Total	858		260,078		411.07		430.56		896	4.43%	271650	4.45%	529.33	28.77%	530.99	23%
HV-2: Large and HeavX Power above 100 BHP (75 kW)										0.00%		0.00%		0.00%		
HV2 Urban Schedule: Supply at 11 kV	1,109		136,968		724.10		549.84		1142	3.00%	141077	3.00%	706.01	-2.50%	537.93	-2%
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	34		82,138		407.77		298.03		35	5.00%	86244	5.00%	405.30	-0.61%	297.10	0%
HV2 Urban Schedule: SupplX above 66 kV & upto 132 kV	4		33,010		83.46		61.26		4	7.00%	35321	7.00%	84.53	1.29%	62.31	2%
HV2 Urban Schedule: SupplX above 132 kV	-		-		-		-		0	0.00%	0	0.00%	0.00	0.00%	-	#DIV/0!
HV2 Rural Schedule: SupplX at 11 kV	24		5,938		5.28		4.94		26	5.00%	6235	5.00%	5.25	-0.61%	4.97	1%
Sub Total	1,171		258,054		1220.61		914.06		1207	3.11%	268877	4.19%	1201.09	-1.60%	902.30	-1%
HV-3: RailwaX Traction										0.00%		0.00%		0.00%		
HV3 SupplX at and above 132 kV	1		10,800		16.85		16.27		1	0.00%	10800	0.00%	16.85	0.00%	18.21	
HV3 SupplX below 132 kV	-		-		-		-		0	0.00%	0	0.00%	0.00	0.00%	-	-
HV3 For Metro traction	-		-		-		-		0	0.00%	0	0.00%	0.00	0.00%	-	-
Sub Total	1		10,800		16.85		16.27		1	0.00%	10800	0.00%	16.85	0.00%	18.21	
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)										0.00%		0.00%		0.00%		
HV4 SupplX at 11kV	26		24,217		204.76		181.64		27	1.00%	24459	1.00%	214.79	4.90%	190.24	5%
HV4 SupplX above 11kV & upto 66kV	6		116,422		259.01		253.02		6	1.00%	117586	1.00%	271.69	4.90%	264.02	4%
HV4 SupplX above 66 kV & upto 132kV	-		-		-		-		0	0.00%	0	0.00%	0.00	0.00%	-	#DIV/0!
Sub Total	32		140,638		463.77		434.66		33	1.00%	142045	1.00%	486.48	4.90%	454.26	5%
Bulk SupplX	-		-		-		-		0	0.00%	0	0.00%	0.00	0.00%	-	#DIV/0!
Extra State Consumer	1		770		3.01		2.36		1	0.00%	770	0.00%	3.01	0.00%	2.36	
Grand Total	8,554,882		15,193,880		21,480.00		12,345.94		8980809	4.98%	15930879	4.85%	23538.56	9.58%	14,518.59	18%

Note: 1. Licenses are required to provide the above format Discom wise and consolidated both.  
2. Columns for rest of the Years for Control Period shall be replicated.

Form No: F47

PuVVNL

Avg. No. of Hour Supply Per day

Category / Sub-Category	Avg. No. of Hours Supply Per day				
	Previous Year	Previous Year	True-Up	APR	ARR
	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22
	Trued-Up	Trued-Up	True-Up Claimed	APR Claimed	Projected
<b>LMV-1: Domestic Light, Fan &amp; Power</b>					
Dom: Rural Schedule (unmetered)	17.29	17.50	18.06	17.47	23.45
Dom: Rural Schedule (metered) other than BPL	17.29	17.50	18.06	17.47	23.45
Dom: Supply at Single Point for Bulk Load	23.16	23.25	22.58	23.13	23.45
Other Metered Domestic Consumers other than BPL	23.16	23.25	22.58	23.13	23.45
BPL (both Rural and Urban)	20.23	20.38	20.32	20.30	23.45
* If Possible provide separate data for Rural & Urban consumers					
<b>SUBTOTAL (LMV-1)</b>	<b>20.23</b>	<b>20.38</b>	<b>20.32</b>	<b>20.30</b>	<b>23.45</b>
<b>LMV-2: Non Domestic Light, Fan &amp; Power</b>					
Non Dom: Rural Schedule (unmetered)	17.29	17.50	18.06	17.47	23.45
Non Dom: Rural Schedule (metered)	17.29	17.50	18.06	17.47	23.45
Non Dom: Private Advertising/SignPost/SignBoard/GlowSign	23.16	23.25	22.58	23.13	23.45
Non Dom: Other Metered Non-Domestic Supply	23.16	23.25	22.58	23.13	23.45
<b>SUBTOTAL (LMV-2)</b>	<b>20.23</b>	<b>20.38</b>	<b>20.32</b>	<b>20.30</b>	<b>23.45</b>
<b>LMV-3: Public Lamps</b>					
Unmetered - Gram Panchayat	17.29	17.50	18.06	17.47	23.45
Unmetered - Nagar Palika & Nagar Panchayat	23.16	23.25	22.58	23.13	23.45
Unmetered - Nagar Nigam	23.16	23.25	22.58	23.13	23.45
Metered - Gram Panchayat	17.29	17.50	18.06	17.47	23.45
Metered - Nagar Palika & Nagar Panchayat	23.16	23.25	22.58	23.13	23.45
Metered - Nagar Nigam	23.16	23.25	22.58	23.13	23.45
<b>SUBTOTAL (LMV-3)</b>	<b>21.20</b>	<b>21.33</b>	<b>21.07</b>	<b>21.24</b>	<b>23.45</b>
<b>LMV-4: Light, fan &amp; Power for Institutions</b>					
Inst: Public	23.16	23.25	22.58	23.13	23.45
Inst: Private	23.16	23.25	22.58	23.13	23.45
<b>SUBTOTAL (LMV-4)</b>	<b>23.16</b>	<b>23.25</b>	<b>22.58</b>	<b>23.13</b>	<b>23.45</b>
<b>LMV-5: Private Tube Wells/ Pumping Sets</b>					
PTW: Rural Schedule (unmetered)	17.29	9.37	9.31	10.00	10.00
PTW: Rural Schedule (metered)	17.29	9.37	9.31	10.00	10.00
PTW: Urban Schedule (metered)	23.16	23.25	22.58	23.13	23.50
<b>SUBTOTAL (LMV-5)</b>	<b>19.25</b>	<b>14.00</b>	<b>13.73</b>	<b>14.38</b>	<b>14.50</b>
<b>LMV 6: Small and Medium Power upto 100 HP (75 kW)</b>					
Power Loom: Rural schedule	17.29	17.50	18.06	23.13	23.45
Power Loom: Urban schedule	23.16	23.25	22.58	23.13	23.45
Other than power loom: Rural schedule	17.29	17.50	18.06	23.13	23.45
Other than power loom: Urban schedule	23.16	23.25	22.58	23.13	23.45
<b>SUBTOTAL (LMV-6)</b>	<b>20.23</b>	<b>20.38</b>	<b>20.32</b>	<b>23.13</b>	<b>23.45</b>
<b>LMV-7: Public Water Works</b>					
<b>Rural Schedule</b>					
Rural Schedule: Jal Nigam	17.29	17.5	18.06	23.13	23.45
Rural Schedule: Jal Sansthan	17.29	17.5	18.06	23.13	23.45
Rural Schedule: Other PWWs	17.29	17.5	18.06	23.13	23.45
<b>Urban Schedule</b>					
Urban Schedule: Jal Nigam	23.16	23.25	22.58	23.13	23.45
Urban Schedule: Jal Sansthan	23.16	23.25	22.58	23.13	23.45
Urban Schedule: Other PWWs	23.16	23.25	22.58	23.13	23.45
<b>SUBTOTAL (LMV-7)</b>	<b>20.23</b>	<b>20.38</b>	<b>20.32</b>	<b>23.13</b>	<b>23.45</b>

Category / Sub-Category	Avg. No. of Hours Supply Per day				
	Previous Year	Previous Year	True-Up	APR	ARR
	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22
	Trued-Up	Trued-Up	True-Up Claimed	APR Claimed	Projected
<b>LMV-8: State Tube Wells &amp; Pump Canals upto 100 HP</b>					
Metered STW	17.29	17.5	18.06	23.45	23.45
<b>Unmetered</b>					
Unmetered: STW/Panch.Raj/WB/ID/P.Canals/LI upto 100 BHP	17.29	17.5	18.06	23.13	23.45
Unmetered: Laghu Dal Nahar above 100 BHP	23.16	23.25	22.58	23.13	23.45
<b>SUBTOTAL (LMV-8)</b>	<b>19.25</b>	<b>19.42</b>	<b>19.57</b>	<b>23.24</b>	<b>23.45</b>
<b>LMV-9: Temporary Supply</b>					
Metered TS: Individual residential consumers	23.16	23.25	22.58	23.13	23.45
Metered TS: Others	23.16	23.25	22.58	23.13	23.45
Unmetered TS: Ceremonies	23.16	23.25	22.58	23.13	23.45
Unmetered TS: Temp shops	23.16	23.25	22.58	23.13	23.45
<b>SUBTOTAL (LMV-9)</b>	<b>23.16</b>	<b>23.25</b>	<b>22.58</b>	<b>23.13</b>	<b>23.45</b>
<b>LMV-10: Departmental Employees</b>					
Serving: Class IV Employees	23.16	23.25	22.58	23.13	23.45
Serving: Class III Employees	23.16	23.25	22.58	23.13	23.45
Serving: Junior Engineers & Equivalent	23.16	23.25	22.58	23.13	23.45
Serving: Assistant Engineers & Equivalent	23.16	23.25	22.58	23.13	23.45
Serving: Executive Engineers & Equivalent	23.16	23.25	22.58	23.13	23.45
Serving: Deputy General Manager & Equivalent	23.16	23.25	22.58	23.13	23.45
Serving: CGM/GM & Equivalent posts and above	23.16	23.25	22.58	23.13	23.45
Pensioners	23.16	23.25	22.58	23.13	23.45
<b>SUBTOTAL (LMV-10)</b>	<b>23.16</b>	<b>23.25</b>	<b>22.58</b>	<b>23.13</b>	<b>23.45</b>
<b>HV-1: Non-Industrial Bulk Loads</b>					
HV1 Urban Schedule: Supply at 11 kV	23.16	23.25	22.58	23.13	23.45
HV1 Urban Schedule: Supply above 11 kV & above	23.16	23.25	22.58	23.13	23.45
HV1 Rural Schedule: Supply at 11 kV	17.29	17.50	18.06	23.13	23.45
HV1 Rural Schedule: Supply above 11 kV & above	17.29	17.50	18.06	23.13	23.45
<b>SUBTOTAL (HV-1)</b>	<b>20.23</b>	<b>20.38</b>	<b>20.32</b>	<b>23.13</b>	<b>23.45</b>
<b>HV-2: Large and Heavy Power above 100 BHP (75 kW)</b>					
HV2 Urban Schedule: Supply at 11 kV	23.16	23.25	22.58	23.13	23.45
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	23.16	23.25	22.58	23.13	23.45
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	23.16	23.25	22.58	23.13	23.45
HV2 Urban Schedule: Supply above 132 kV	23.16	23.25	22.58	23.13	23.45
HV2 Rural Schedule: Supply at 11 kV	17.29	17.50	18.06	23.13	23.45
HV2 Rural Schedule: Supply above 11 kV & upto 66 kV	17.29	17.50	18.06	23.13	23.45
<b>SUBTOTAL (HV-2)</b>	<b>21.20</b>	<b>21.33</b>	<b>21.07</b>	<b>23.13</b>	<b>23.45</b>
<b>HV-3: Railway Traction</b>					
<b>SUBTOTAL (HV-3)</b>	<b>23.16</b>	<b>23.25</b>	<b>22.58</b>	<b>24.00</b>	<b>24.00</b>
<b>HV-4: Lift Irrigation &amp; P. Canals above 100 BHP (75 kW)</b>					
HV4 Supply at 11kV	23.16	23.25	22.58	23.13	23.45
HV4 Supply above 11kV & upto 66kV	23.16	23.25	22.58	23.13	23.45
HV4 Supply above 66 kV & upto 132kV	23.16	23.25	22.58	23.13	23.45
<b>SUBTOTAL (HV-4)</b>	<b>23.16</b>	<b>23.25</b>	<b>22.58</b>	<b>23.13</b>	<b>23.45</b>
<b>BULK SUPPLY</b>					
Bulk Supply	23.16	23.25			
<b>EXTRA STATE CONSUMER</b>					
	23.16	23.25			
<b>LMV-11: EV Charging</b>					
<b>Multi Story Buildings</b>					
Multi Story Buildings (Covered under LMV-1b)					
Multi Story Buildings (Covered under HV-1b)					
<b>Public Charging Stations</b>					
Public Charging Station (LT)					
Public Charging Station (HT)					
<b>GRAND TOTAL</b>					

Note: Licensees are required to provide the above format Discom wise and consolidated both.

Form No: F48

Name of Distribution Licensee

ABR % of ACoS

Consumer Categories	Ture-Up Claimed		APR Claimed		ARR	
	FY 2019-20		FY 2020-21		FY 2021-22	
	ABR (Rs. / kWh)	ABR / unit % of ACoS	ABR (Rs. / kWh)	ABR / unit % of ACoS	ABR (Rs. / kWh)	ABR / unit % of ACoS
<b>LMV-1: Domestic Light, Fan &amp; Power</b>						
<b>Life Line Consumers (both Rural and Urban)</b> (up to 100 kWh/month)	3.61	51%	3.77	46%	3.75	46%
<b>Dom: Rural Schedule (unmetered)</b>	4.71	67%	2.70	33%	0.00	0%
<b>Dom: Rural Schedule (metered) other than BPL</b>	4.05	57%	4.81	58%	4.78	58%
0-100 kWh/month	4.16	59%	20.33	247%	12.55	153%
101-150 kWh/month	3.65	52%	2.41	29%	2.99	36%
151-300 kWh/month	3.79	54%	2.98	36%	3.73	45%
301-500 kWh/month	4.53	64%	1.39	17%	2.84	35%
Above 500 kWh/Month (starting from 501 unit)	5.17	73%	1.82	22%	2.92	35%
<b>Dom: Supply at Single Point for Bulk Load</b>	7.73	109%	7.88	96%	8.38	102%
<b>Other Metered Domestic Consumers other than BPL</b>	6.53	92%	7.09	86%	7.01	85%
0-150 kWh/month	6.60	93%	10.64	129%	10.17	124%
151-300 kWh/month	6.55	93%	13.28	161%	12.62	153%
301-500 kWh/month	6.68	94%	6.84	83%	6.80	83%
Above 500 kWh/Month (starting from 501 unit)	6.34	90%	2.79	34%	3.16	38%
<b>Sub Total</b>	4.83	68%	4.97	60%	5.34	65%
	0.00	0%	0.00	0%	0.00	0%
<b>LMV-2: Non Domestic Light, Fan &amp; Power</b>	0.00	0%	0.00	0%	0.00	0%
<b>Non Dom: Rural Schedule (unmetered)</b>	17.70	250%	11.12	135%	0.00	0%
<b>Non Dom: Rural Schedule (metered)</b>	6.07	86%	6.85	83%	6.76	82%
<b>Non Dom: Private Advertising /Sign Post/Sign Board/GlowS</b>	70.49	996%	18.00	219%	18.00	219%
<b>Non Dom: Other Metered Non-Domestic Supply</b>	10.19	144%	10.96	133%	10.77	131%
Upto 300 kWh / month	10.01	141%	12.41	151%	12.04	146%
301 – 1000 kWh / month	10.70	151%	9.20	112%	9.20	112%
Above 1000 kWh/Month	9.98	141%	15.83	192%	15.78	192%
<b>Sub Total</b>	10.00	141%	10.58	129%	10.32	125%
	0.00	0%	0.00	0%	0.00	0%
<b>LMV-3: Public Lamps</b>	0.00	0%	0.00	0%	0.00	0%
<b>Unmetered</b>	18.93	267%	7.73	94%	0.00	0%
Unmetered - Gram Panchayat	15.46	218%	5.13	62%	0.00	0%
Unmetered - Nagar Palika & Nagar Panchayat	20.14	285%	8.31	101%	0.00	0%
Unmetered - Nagar Nigam	16.44	232%	6.78	82%	0.00	0%
<b>Metered</b>	9.88	140%	9.73	118%	9.35	114%
Metered - Gram Panchayat	8.50	120%	13.20	160%	8.50	103%
Metered - Nagar Palika & Nagar Panchayat	9.48	134%	10.81	131%	9.27	113%
Metered - Nagar Nigam	9.99	141%	9.42	114%	9.49	115%
<b>Sub Total</b>	14.22	201%	8.77	107%	9.35	114%
	0.00	0%	0.00	0%	0.00	0%
<b>LMV-4: Light, fan &amp; Power for Institutions</b>	0.00	0%	0.00	0%	0.00	0%
<b>Inst: Public</b>	10.46	148%	9.91	120%	10.61	129%
Inst: Public : 0 – 1000 kWh / month	12.95	183%	10.15	123%	10.99	133%
Inst: Public : 1001 – 2000 kWh / month	9.06	128%	9.29	113%	9.64	117%
Inst: Public : Above 2000 kWh / month	8.41	119%	8.98	109%	9.08	110%
<b>Inst: Private</b>	10.06	142%	11.69	142%	12.76	155%
Inst: Private : 0 – 1000 kWh / month	10.68	151%	12.19	148%	15.64	190%
Inst: Private : Above 1000 kWh / month	9.86	139%	11.19	136%	9.88	120%
<b>Sub Total</b>	10.39	147%	10.25	125%	11.02	134%
	0.00	0%	0.00	0%	0.00	0%
<b>LMV-5: Private Tube Wells/ Pumping Sets</b>	0.00	0%	0.00	0%	0.00	0%
<b>Unmetered</b>	1.50	21%	1.52	18%	1.69	21%
PTW: Rural Schedule (unmetered)	1.50	21%	1.52	18%	1.69	21%
<b>Metered</b>	3.80	54%	3.85	47%	3.89	47%
PTW: Rural Schedule (metered)	2.47	35%	2.58	31%	2.65	32%
PTW: Urban Schedule (metered)	6.41	91%	6.34	77%	6.39	78%
<b>Sub Total</b>	1.66	23%	1.69	20%	1.85	22%
	0.00	0%	0.00	0%	0.00	0%
<b>LMV 6: Small and Medium Power upto 100 HP (75 kW)</b>	0.00	0%	0.00	0%	0.00	0%
<b>Consumers getting supply as per "Rural Schedule"</b>	10.76	152%	10.47	127%	10.70	130%
Up to 1000 kWh / month	14.31	202%	12.58	153%	12.96	157%
Up to 2000 kWh / month	7.64	108%	7.49	91%	7.53	91%
For above 2000 kWh / month	7.63	108%	7.95	97%	7.99	97%
<b>Consumers getting supply other than "Rural Schedule"</b>	9.34	132%	8.58	104%	8.63	105%
Up to 1000 kWh / month	12.82	181%	9.33	113%	9.44	115%
Up to 2000 kWh / month	8.74	124%	7.99	97%	8.02	97%
For above 2000 kWh / month	8.14	115%	8.31	101%	8.33	101%
<b>Sub Total</b>	9.61	136%	8.94	109%	9.01	110%
	0.00	0%	0.00	0%	0.00	0%
<b>LMV-7: Public Water Works</b>	0.00	0%	0.00	0%	0.00	0%
<b>Rural Schedule</b>	8.84	125%	8.82	107%	8.98	109%
Rural Schedule: Jal Nigam	8.80	124%	8.79	107%	8.94	109%
Rural Schedule: Jal Sansthan	8.24	116%	8.30	101%	8.36	102%
Rural Schedule: Other PWWs	9.88	140%	9.72	118%	10.04	122%
<b>Urban Schedule</b>	10.25	145%	10.12	123%	10.36	126%
Urban Schedule: Jal Nigam	9.92	140%	9.85	120%	10.07	122%
Urban Schedule: Jal Sansthan	10.15	143%	10.03	122%	10.26	125%
Urban Schedule: Other PWWs	11.30	160%	11.01	134%	11.39	138%
<b>Sub Total</b>	9.67	137%	9.59	116%	9.80	119%

	0.00	0%	0.00	0%	0.00	0%
<b>LMV-8: State Tube Wells &amp; Pump Canals upto 100 HP</b>	0.00	0%	0.00	0%	0.00	0%
<b>Metered</b>	9.57	135%	35.93	436%	9.55	116%
Metered STW	9.57	135%	35.93	436%	9.55	116%
<b>Unmetered</b>	9.59	135%	4.87	59%	0.00	0%
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	9.99	141%	4.88	59%	0.00	0%
Unmetered: Laghu Dal Nahar above 100 BHP	0.00	0%	4.66	57%	0.00	0%
<b>Sub Total</b>	9.59	135%	5.47	66%	9.55	116%
	0.00	0%	0.00	0%	0.00	0%
<b>LMV-9: Temporary Supply</b>	0.00	0%	0.00	0%	0.00	0%
<b>Metered</b>	10.53	149%	9.42	114%	16.84	205%
<b>Metered TS: Individual residential consumers</b>	8.00	113%	8.08	98%	8.53	104%
<b>Metered TS: Others</b>	0.00	0%	0.00	0%	0.00	0%
<b>Unmetered</b>	0.00	0%	0.00	0%	0.00	0%
Unmetered TS: Ceremonies	0.00	0%	0.00	0%	0.00	0%
Unmetered TS: Temp shops	0.00	0%	0.00	0%	0.00	0%
<b>Sub Total</b>	10.53	149%	9.42	114%	16.84	205%
	0.00	0%	0.00	0%	0.00	0%
<b>LMV-10: Departmental Employees</b>	0.00	0%	0.00	0%	0.00	0%
<b>LMV-10: Sub Total</b>	7.02	99%	4.97	60%	5.34	65%
	0.00	0%	0.00	0%	0.00	0%
<b>LMV-11: Electrical Vehicles</b>	0.00	0%	0.00	0%	0.00	0%
<b>Multi Story Buildings</b>	0.00	0%	0.00	0%	0.00	0%
LMV-1b	0.00	0%	0.00	0%	0.00	0%
HV-1b	0.00	0%	0.00	0%	0.00	0%
<b>Public Charging Station</b>	0.00	0%	0.00	0%	0.00	0%
LT	0.00	0%	0.00	0%	0.00	0%
HT	0.00	0%	0.00	0%	0.00	0%
<b>Sub Total</b>	0.00	0%	0.00	0%	0.00	0%
	0.00	0%	0.00	0%	0.00	0%
<b>HV-1: Non-Industrial Bulk Loads</b>	0.00	0%	0.00	0%	0.00	0%
<b>Rural Schedule</b>	0.00	0%	0.00	0%	0.00	0%
Rural Schedule - Supply at 11 kV	0.00	0%	0.00	0%	0.00	0%
Rural Schedule - Supply above 11 kV	0.00	0%	0.00	0%	0.00	0%
<b>Urban Schedule</b>	10.04	142%	11.01	134%	10.52	128%
Urban Schedule - Supply at 11 kV	9.93	140%	10.34	126%	10.01	122%
Urban Schedule - Supply above 11 kV	10.67	151%	14.75	179%	13.41	163%
<b>Sub Total</b>	9.55	135%	10.47	127%	10.03	122%
	0.00	0%	0.00	0%	0.00	0%
<b>HV-2: Large and Heavy Power above 100 BHP (75 kW)</b>	0.00	0%	0.00	0%	0.00	0%
<b>HV2 Urban Schedule: Supply at 11 kV</b>	7.88	111%	7.59	92%	7.62	93%
05:00 hrs to 11:00 hrs	8.82	125%	3.26	40%	3.27	40%
11:00 hrs to 17:00 hrs	7.25	102%	24.09	293%	24.17	294%
17:00 hrs to 23:00 hrs	8.90	126%	9.71	118%	9.74	118%
23:00 hrs to 05:00 hrs	6.93	98%	13.95	169%	14.00	170%
<b>HV2 Urban Schedule: Supply above 11 kV &amp; upto 66 kV</b>	7.25	102%	7.31	89%	7.33	89%
05:00 hrs to 11:00 hrs	7.45	105%	3.14	38%	3.15	38%
11:00 hrs to 17:00 hrs	6.96	98%	23.18	282%	23.25	282%
17:00 hrs to 23:00 hrs	8.25	117%	9.34	113%	9.36	114%
23:00 hrs to 05:00 hrs	6.56	93%	13.43	163%	13.47	164%
<b>HV2 Urban Schedule: Supply above 66 kV &amp; upto 132 kV</b>	7.36	104%	7.34	89%	7.37	90%
05:00 hrs to 11:00 hrs	8.13	115%	3.16	38%	3.18	39%
11:00 hrs to 17:00 hrs	6.81	96%	23.28	283%	23.38	284%
17:00 hrs to 23:00 hrs	8.31	117%	9.31	113%	9.34	114%
23:00 hrs to 05:00 hrs	6.52	92%	13.55	165%	13.61	165%
<b>HV2 Urban Schedule: Supply above 132 kV</b>	0.00	0%	0.00	0%	0.00	0%
05:00 hrs to 11:00 hrs	0.00	0%	0.00	0%	0.00	0%
11:00 hrs to 17:00 hrs	0.00	0%	0.00	0%	0.00	0%
17:00 hrs to 23:00 hrs	0.00	0%	0.00	0%	0.00	0%
23:00 hrs to 05:00 hrs	0.00	0%	0.00	0%	0.00	0%
<b>HV2 Rural Schedule: Supply at 11 kV</b>	9.34	132%	9.35	114%	9.46	115%
<b>Sub Total</b>	7.73	109%	7.49	91%	7.51	91%
	0.00	0%	0.00	0%	0.00	0%
<b>HV-3: Railway Traction</b>	0.00	0%	0.00	0%	0.00	0%
HV3 Supply at and above 132 kV	0.00	0%	9.65	117%	10.81	131%
HV3 Supply below 132 kV	0.00	0%	0.00	0%	0.00	0%
HV3 For Metro traction	0.00	0%	0.00	0%	0.00	0%
<b>Sub Total</b>	0.00	0%	9.65	117%	10.81	131%
	0.00	0%	0.00	0%	0.00	0%
<b>HV-4: Lift Irrigation &amp; P. Canals above 100 BHP (75 kW)</b>	0.00	0%	0.00	0%	0.00	0%
HV4 Supply at 11kV	8.68	123%	8.87	108%	8.86	108%
HV4 Supply above 11kV & upto 66kV	9.07	128%	9.77	119%	9.72	118%
HV4 Supply above 66 kV & upto 132kV	0.00	0%	0.00	0%	0.00	0%
<b>Sub Total</b>	8.90	126%	9.37	114%	9.34	113%
	0.00	0%	0.00	0%	0.00	0%
<b>Bulk Supply</b>	0.00	0%	0.00	0%	0.00	0%
<b>Extra State Consumer</b>	0.00	0%	7.83	95%	7.83	95%
<b>Grand Total</b>	5.89	83%	5.75	70%	6.17	75%
<b>ACoS</b>		<b>7.08</b>		<b>8.23</b>		<b>8.77</b>

Note: Licenees are required to provide the above format Discom wise and consolidated both.

Form No: F49

Name of Distribution Licensee

Revenue from Tariff

(Proposed for FY 2020-21)

Category	No. of consumers	Connected Load (kW)	Sales (MU)	FY 2021-22											
				Revenue from Fixed/Demand Charges (Rs. Crore)	Revenue from Minimum Charge (Rs. Crore)	Revenue from Energy Charges (Rs. Crore)	Revenue from any Other Charges (Rs. Crore)	Total Revenue (Rs. Crore)	Government Subsidy (Rs. Crore)	Government Additional Subsidy (Rs. Crore)	Total Revenue (Including Subsidy) (Rs. Crore)				
<b>LMV-1: Domestic Light, Fan &amp; Power</b>															
<b>Life Line Consumers (both Rural and Urban)</b>	<b>320929</b>	<b>383872</b>	<b>300</b>	<b>22</b>	<b>0</b>	<b>90</b>		<b>112</b>							<b>112</b>
(up to 100 kWh/month)	320929	383872	300	22	0	90		112							112
<b>Dom: Rural Schedule (unmetered)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>		<b>0</b>							<b>0</b>
<b>Dom: Rural Schedule (metered) other than BPL</b>	<b>6351908</b>	<b>8018515</b>	<b>10443</b>	<b>845</b>	<b>0</b>	<b>4143</b>		<b>4989</b>							<b>4989</b>
0-100 kWh/month	3214065	3536165	1775	373	0	1856		2229							2229
101-150 kWh/month	1778534	2093832	3242	221	0	779		1000							1000
151-300 kWh/month	946434	1282962	2715	135	0	877		1013							1013
301-500 kWh/month	346179	721666	1963	76	0	482		559							559
Above 500 kWh/Month (starting from 501 unit)	66695	384889	647	41	0	148		189							189
<b>Dom: Supply at Single Point for Bulk Load</b>	<b>2061</b>	<b>40668</b>	<b>39</b>	<b>5</b>	<b>0</b>	<b>27</b>		<b>33</b>							<b>33</b>
<b>Other Metered Domestic Consumers other than BPL</b>	<b>1427955</b>	<b>3042356</b>	<b>3750</b>	<b>392</b>	<b>0</b>	<b>2237</b>		<b>2629</b>							<b>2629</b>
0-150 kWh/month	1042407	1794611	1312	231	0	1104		1335							1335
151-300 kWh/month	116509	454788	337	59	0	367		426							426
301-500 kWh/month	116609	403010	562	52	0	331		382							382
Above 500 kWh/Month (starting from 501 unit)	152430	389947	1537	50	0	436		486							486
<b>Sub Total</b>	<b>8102853</b>	<b>11485410</b>	<b>14532</b>	<b>1265</b>	<b>0</b>	<b>6498</b>	<b>0</b>	<b>7763</b>	<b>0</b>	<b>0</b>					<b>7763</b>
<b>LMV-2: Non Domestic Light, Fan &amp; Power</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>		<b>0</b>							<b>0</b>
<b>Non Dom: Rural Schedule (unmetered)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>		<b>0</b>							<b>0</b>
<b>Non Dom: Rural Schedule (metered)</b>	<b>93711</b>	<b>229831</b>	<b>235</b>	<b>30</b>	<b>0</b>	<b>129</b>		<b>159</b>							<b>159</b>
<b>Non Dom: Private Advertising /Sign Post/Sign</b>	<b>386</b>	<b>4108</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>2</b>		<b>2</b>							<b>2</b>
<b>Non Dom: Other Metered Non-Domestic Supp</b>	<b>352402</b>	<b>1138453</b>	<b>1836</b>	<b>515</b>	<b>0</b>	<b>1461</b>		<b>1977</b>							<b>1977</b>
Up to 300 kWh / month	285107	921054	881	276	0	785		1061							1061
301 – 1000 kWh / month	42838	138391	467	58	0	332		430							430
Above 1000 kWh/Month	24456	79008	308	142	0	345		487							487
<b>Sub Total</b>	<b>446498</b>	<b>1372392</b>	<b>2072</b>	<b>545</b>	<b>0</b>	<b>1593</b>	<b>0</b>	<b>2138</b>	<b>0</b>	<b>0</b>					<b>2138</b>
<b>LMV-3: Public Lamps</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>		<b>0</b>							<b>0</b>
<b>Unmetered</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>		<b>0</b>							<b>0</b>
Unmetered - Gram Panchayat	0	0	0	0	0	0		0							0
Unmetered - Nagar Palika & Nagar Panchayat	0	0	0	0	0	0		0							0
Unmetered - Nagar Nigam	0	0	0	0	0	0		0							0
<b>Metered</b>	<b>367</b>	<b>45104</b>	<b>117</b>	<b>13</b>	<b>0</b>	<b>97</b>		<b>110</b>							<b>110</b>
Metered - Gram Panchayat	32	1787	4	0	0	3		4							4
Metered - Nagar Palika & Nagar Panchayat	272	23496	54	7	0	44		50							50
Metered - Nagar Nigam	63	19822	59	6	0	50		56							56
<b>Sub Total</b>	<b>367</b>	<b>45104</b>	<b>117</b>	<b>13</b>	<b>0</b>	<b>97</b>	<b>0</b>	<b>110</b>	<b>0</b>	<b>0</b>					<b>110</b>
<b>LMV-4: Light, fan &amp; Power for Institutions</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>		<b>0</b>							<b>0</b>
<b>Inst: Public</b>	<b>19962</b>	<b>103447</b>	<b>160</b>	<b>37</b>	<b>0</b>	<b>133</b>		<b>170</b>							<b>170</b>
Inst: Public : 0 – 1000 kWh / month	17966	93102	120	33	0	99		132							132
Inst: Public : 1001 – 2000 kWh / month	1797	9310	29	3	0	25		28							28
Inst: Public : Above 2000 kWh / month	200	1034	11	0	0	10		10							10
<b>Inst: Private</b>	<b>3218</b>	<b>30666</b>	<b>38</b>	<b>14</b>	<b>0</b>	<b>35</b>		<b>49</b>							<b>49</b>
Inst: Private : 0 – 1000 kWh / month	1351	3864	19	6	0	24		30							30
Inst: Private : Above 1000 kWh / month	901	2576	19	8	0	11		19							19
<b>Sub Total</b>	<b>23179</b>	<b>134113</b>	<b>198</b>	<b>51</b>	<b>0</b>	<b>168</b>	<b>0</b>	<b>219</b>	<b>0</b>	<b>0</b>					<b>219</b>
<b>LMV-5: Private Tube Wells/ Pumping Sets</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>		<b>0</b>							<b>0</b>
<b>Unmetered</b>	<b>301113</b>	<b>1328154</b>	<b>2092</b>	<b>355</b>	<b>0</b>	<b>0</b>		<b>355</b>							<b>355</b>
PTW: Rural Schedule (unmetered)	301113	1328154	2092	355	0	0		355							355
<b>Metered</b>	<b>26383</b>	<b>73120</b>	<b>161</b>	<b>9</b>	<b>0</b>	<b>54</b>		<b>63</b>							<b>63</b>
PTW: Rural Schedule (metered)	24636	63092	107	7	0	21		28							28
PTW: Urban Schedule (metered)	1747	10028	54	2	0	32		34							34
<b>Sub Total</b>	<b>327496</b>	<b>1401274</b>	<b>2253</b>	<b>364</b>	<b>0</b>	<b>54</b>	<b>0</b>	<b>417</b>	<b>0</b>	<b>0</b>					<b>417</b>
<b>LMV 6: Small and Medium Power upto 100 H</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>		<b>0</b>							<b>0</b>
<b>Consumers getting supply as per "Rural Sche</b>	<b>16100</b>	<b>168410</b>	<b>105</b>	<b>40</b>	<b>0</b>	<b>73</b>		<b>113</b>							<b>113</b>
Up to 1000 kWh / month	14012	155376	60	37	0	40		78							78
Up to 2000 kWh / month	1327	7109	25	2	0	17		19							19
For above 2000 kWh / month	762	5925	21	1	0	15		17							17
<b>Consumers getting supply other than "Rural S</b>	<b>15577</b>	<b>186379</b>	<b>466</b>	<b>47</b>	<b>0</b>	<b>355</b>		<b>402</b>							<b>402</b>
Up to 1000 kWh / month	9782	130230	158	33	0	116		149							149
Up to 2000 kWh / month	2941	25589	112	7	0	83		90							90
For above 2000 kWh / month	2854	30560	197	8	0	156		164							164
<b>Sub Total</b>	<b>31677</b>	<b>354789</b>	<b>572</b>	<b>88</b>	<b>0</b>	<b>428</b>	<b>0</b>	<b>515</b>	<b>0</b>	<b>0</b>					<b>515</b>
<b>LMV-7: Public Water Works</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>		<b>0</b>							<b>0</b>
<b>Rural Schedule</b>	<b>1567</b>	<b>34492</b>	<b>139</b>	<b>14</b>	<b>0</b>	<b>111</b>		<b>125</b>							<b>125</b>
Rural Schedule: Jal Nigam	1312	24821	104	10	0	83		93							93
Rural Schedule: Jal Sansthan	88	1933	20	1	0	16		16							16
Rural Schedule: Other PWWs	166	7738	15	3	0	12		15							15
<b>Urban Schedule</b>	<b>1961</b>	<b>82123</b>	<b>205</b>	<b>36</b>	<b>0</b>	<b>176</b>		<b>212</b>							<b>212</b>
Urban Schedule: Jal Nigam	540	10377	31	5	0	27		32							32
Urban Schedule: Jal Sansthan	1023	56437	149	25	0	128		153							153
Urban Schedule: Other PWWs	398	15309	24	7	0	21		27							27
<b>Sub Total</b>	<b>3528</b>	<b>116616</b>	<b>344</b>	<b>50</b>	<b>0</b>	<b>287</b>	<b>0</b>	<b>337</b>	<b>0</b>	<b>0</b>					<b>337</b>





PuVVNL

Form No: F50

Debits, Write-offs and any other items

Sl.No.	Particulars	Past year			APR Year			APR Year		ARR
		FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20			FY 2020-21		FY 2021-22
		Trued-up	Trued-up	Trued-up	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
1	Opening Balance of Provision for bad and doubtful debts	1,685.14	1,907.03	2,094.40			2291.13		2,455.73	2,769.15
2	Provision for bad & doubtful debts during the year	221.89	187.38	196.72			164.61		313.41	356.87
3	Actual bad and doubtful debts written off									
4	Closing Balance of Provision for bad and doubtful debts	1,907.03	2,094.40	2,291.13			2455.73		2769.15	3126.02
5	Receivables for the year	14,269.43	18,707.14	22,454.69						
6	Bad and doubtful debt as % of Receivables (%)	1.55%	1.00%	0.88%						
7	Bad and doubtful debts as per Regulations			290.16			298.61		313.41	356.87
10	<b>Bad debt claimed</b>	<b>190.68</b>	<b>187.92</b>	<b>196.72</b>	<b>261.71</b>		<b>164.61</b>		<b>313.41</b>	<b>356.87</b>

Form No: F51

Name of Distribution Licensee

Public Hearing Attendance List

List of Persons who attended Public Hearing at _____ dated: _____					
S. No.	Name	Organization/ Address	E-mail Id	Contact No.	Signature
1	<h1>NA</h1>				
2					
3					
4					
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10					
11					
12					
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Note: Attendance list for all Public Hearings must be provided by the Licensees.

Form No: F52

Name of Distribution Licensee

Publication Details

S. No.	Name of News Paper	Edition	Date of Publication	Language	Details of Publication (Public Hearing, True-Up, ARR etc.)
1	<h1>NA</h1>				
2					
3					
4					
5					
6					
7					
8					
9					
10					
...					
...					
...					
...					

Remarks:

Form No: P1

PuVVNL

**T&D Losses in LT and HT system**

S.No.	Particulars	Past year			True- Up		APR	ARR
		FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20		FY 2020-21	FY 2021-22
		Trued- Up	Trued- Up	Trued- Up	Approved (in	Claimed	Revised	Projected
<b>A</b>	<b>System Losses At 33 KV</b>							
1	Energy received into the system			25674.65		26128.23		
2	Energy sold at this voltage level			1817.20		1169.02		
3	Energy transmitted to the next (lower)			23626.83		24761.06		
4	Energy Lost			230.62		198.15		
5	<b>Total Loss in the system (4/1)*100%</b>	<b>#DIV/0!</b>	<b>#DIV/0!</b>	<b>0.90%</b>		<b>0.76%</b>	<b>#DIV/0!</b>	<b>#DIV/0!</b>
<b>B</b>	<b>11kV and 'LT System Losses</b>							
1	Energy received into the system			23626.83		24761.06		
2	Energy sold at this voltage level			18664.08		19913.30		
3	Energy transmitted to the next (lower)			4962.75		4847.75		
4	Energy Lost			4962.75		4847.75		
5	<b>Total Loss in the system (4/1)*100%</b>	<b>#DIV/0!</b>	<b>#DIV/0!</b>	<b>21.00%</b>		<b>19.58%</b>	<b>#DIV/0!</b>	<b>#DIV/0!</b>
<b>C</b>	<b>LT System Losses</b>							
1	Energy received into the system							
2	Energy sold at this voltage level							
3	Energy Lost							
4	<b>Total Loss in the system (3/1)*100%</b>	<b>#DIV/0!</b>	<b>#DIV/0!</b>	<b>#DIV/0!</b>		<b>#DIV/0!</b>	<b>#DIV/0!</b>	<b>#DIV/0!</b>
<b>D</b>	<b>Overall Losses</b>							
1	Energy In (A1)			25,674.65		26,128.23		
2	Energy Out (A2+B2+C2+D2))			20,481.28		21,082.33		
3	<b>Total T&amp;D Loss ((1-2)/1)*100%</b>	<b>#DIV/0!</b>	<b>#DIV/0!</b>	<b>20.23%</b>		<b>19.31%</b>	<b>#DIV/0!</b>	<b>#DIV/0!</b>

Note:

- 1 For 220 KV and 132 KV Consumers calculation for losses for individual consumers shall be indicated separately
- 2 The Circle/Division wise losses have also to be provided

Summary of Circle wise AT & C Loss Computation

S.No	Particulars	Formula	Unit	Past year		True- Up			APR	ARR
				FY 2017-18	FY 2018-19	FY 2019-20			FY 2020-21	FY 2021-22
				Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed	Revised Estimates	Projected
1	Generation (own as well as any other connected generation net after deducting auxiliary consumption) within area of supply of Distribution Licensee	A	MU	0	0			0	0	
2	Input energy (metered Import) received at interface points of Distribution Licensee network	B	MU	27,016.33	24,883.57			24,188.23	26,584.16	28,705.56
3	Input energy (metered Export) by the Distribution Licensee at interface points of Distribution Licensee network	C	MU	0	0			0	0	
4	Total Energy available for sale within the licensed area to the consumers of the Distribution Licensee	D=A+B-C	MU	27,016.33	24,883.57			24,188.23	26,584.16	28,705.56
5	Energy billed to metered consumers within the licensed area of the Distribution Licensee	E	MU							
6	Energy billed to un-metered consumers within the licensed area of the Distribution Licensee	F	MU	20758	20795					
7	Total Energy Billed	G=E+F	MU	20758.35	20795.2			21,237.26	21480.00	23538.56
8	Amount billed to consumer within the licensed area of the Distribution Licensee	H	Rs crores	9962.73	11036.92				12345.94	14518.59
9	Late Payment Surcharge	I	Rs crores	308.00	294.06					
10	Amount realized by the Distribution Licensee out of the amount Billed at H	J	Rs crores	6402.56	7299.18			0.00	8164.89	9601.75
11	Subsidy Amount Received	K	Rs crores	3,226.14	3,376.16			3,289.09	3,324.80	3,324.80
12	Amount Realised on account of theft cases	L	Rs crores							
13	Energy Realized on account of theft cases	M=(LXG)/H	MU	0	0			#DIV/0!	0	0
14	Collection Efficiency (%)	$N = \frac{J - I + K + L}{H + K + L} \times 100$	%	71%	72%			100%	73%	72%
15	Energy Realized by the Distribution Licensee	P=NXG	MU	14670.12	14978.109			21,237.26	15,749.00	17,052.38
16	Distribution Loss (%)	Q=[(D-G)/D]X 100	%	23.16%	16.43%			12%	19%	18%
17	AT&C Loss (%)	R=[(D-(P+M))/D]X100	%	45.7%	39.81%			#DIV/0!	41%	41%



Form No: P4

PuVVNL

Analysis of Revenue Arrears

S.No.	Particulars	Arrears at the beginning of the year	Billed during the year	Realised during the year	Arrears at the end of year	Percentage increase (+) Decrease (-)	NOTES:
<b>FY 2016-17</b>							
1	Sale of power within State	14269.43	9320.19		18707.14		
2	Sale of power inter state						
3	Electricity duty						
4	Dues from permanently disconnected consumers having arrears more than 10 lacs						
5	Dues from permanently disconnected consumers having arrears less than 10 lacs						
6	Miscellaneous receipts from consumers						
7	Less provision for doubtful dues from consumers	1685.14			1907.03		
8	<b>Total (1+2+3+4+5+7)</b>	<b>12584.29</b>	<b>9320.19</b>	<b>5104.37</b>	<b>16800.11</b>	34%	
9	Details of litigation/disputes having dues more than Rs.10 lacs						
10	Steps proposed to be taken to improve collection and to reduce the revenue arrears						
<b>FY 2017-18</b>							
1	Sale of power within State	18707.14	9962.73		22454.69		
2	Sale of power inter state						
3	Electricity duty						
4	Dues from permanently disconnected consumers having arrears more than 10 lacs						
5	Dues from permanently disconnected consumers having arrears less than 10 lacs						
6	Miscellaneous receipts from consumers						
7	Less provision for doubtful dues from consumers	1907.03			2094.40		
8	<b>Total (1+2+3+4+5+7)</b>	<b>16800.11</b>	<b>9962.73</b>	<b>6402.56</b>	<b>20360.28</b>	21%	
9	Details of litigation/disputes having dues more than Rs.10 lacs						
10	Steps proposed to be taken to improve collection and to reduce the revenue arrears						
<b>FY 2018-19</b>							
1	Sale of power within State	22454.69	11036.93		26389.16		
2	Sale of power inter state						
3	Electricity duty						
4	Dues from permanently disconnected consumers having arrears more than 10 lacs						
5	Dues from permanently disconnected consumers having arrears less than 10 lacs						
6	Miscellaneous receipts from consumers						
7	Less provision for doubtful dues from consumers	2094.40			2291.13		
8	<b>Total (1+2+3+4+5+7)</b>	<b>20360.28</b>	<b>11036.93</b>	<b>7299.18</b>	<b>24098.04</b>	18%	
9	Details of litigation/disputes having dues more than Rs.10 lacs						
10	Steps proposed to be taken to improve collection and to reduce the revenue arrears						
<b>FY 2019-20</b>							
1	Sale of power within State	26389.16	11641.41		3357.34		
2	Sale of power inter state						
3	Electricity duty						
4	Dues from permanently disconnected consumers having arrears more than 10 lacs						
5	Dues from permanently disconnected consumers having arrears less than 10 lacs						
6	Miscellaneous receipts from consumers						
7	Less provision for doubtful dues from consumers	2291.13			2455.73		
8	<b>Total (1+2+3+4+5+7)</b>	<b>24098.04</b>	<b>11641.41</b>	<b>34837.84</b>	<b>901.61</b>	-96%	
9	Details of litigation/disputes having dues more than Rs.10 lacs						
10	Steps proposed to be taken to improve collection and to reduce the revenue arrears						

Note:

Details to be provided for past 2 Years and True-Up year.

For arrears of 10 Lakh and above also provide consumer wise details



## Consumer Complaint

S.No	Type of Complaint	NO. OF COMPLAINTS RECEIVED DURING							
		Past year		Past year data		Past year data		True- Up	
		FY 2016-17		FY 2017-18		FY 2018-19		FY 2019-20	
		First six months	Second six months	First six months	Second six months	First six months	Second six months	First six months	Second six months
1	<b>Interruption due to problem in LT supply</b>	<b>No data available as AppSavy has been initiated in April 2017</b>							
	(Fuse off call at aerial cutouts/Sealable cutouts,snapping of wires,falling of trees on overhead lines,fire due to short circuit of LT lines consequent to loose spans and touching of tree branches)			11761	3312	38452	21548	108532	33956
2	<b>Problems in metering and meter reading</b>								
	(Delay in replacement of non-recording meters, replacement of burnt out meter, replacement of meters recording excess consumption due to creeping, breakage of seals provided to the meter, mistakes in totaling by the MR while issuing the bills, wrong noting )			58	151	1273	2883	4074	6603
3	<b>Errors in billing</b>								
	(Excessive billing, amount already paid by consumer shown as arrears, wrong application of tariff, posting of wrong initial reading, showing the short claims in the monthly bill without furnishing the details to the consumer, wrong postings, i.e. postings	826	1315	3641	6993	8373	8124		
4	<b>Any other</b>	28143	15944	52800	33868	91822	44340		



Form No: P7

PuVVNL

**Transformer and line length details**

Sl. No	Details	Past year		True- Up	APR	ARR
		FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22
		Trued- Up	Trued- Up	Claimed	Revised Estimates	Projected
I	<b>Number of Sub- Stations 33/11 KV</b>	1033	1098	1153	1203	1244
II	<b>Number of Sub- Stations 11/0.4 KV</b>	395429	444121	454121	455121	456321
III	<b>Transformation Capacity</b>					
	33/11 KV Transformers	9718	11819	11930		
	11/0.4 KV Tranformers	9896	10402	10690	11131	11784.6
IV	<b>No of Transformers</b>					
	33/11 KV	1303	1343	1417	1477	
	11/0-4 KV	395429	444121	454121	455121	456321
V	<b>Number of Feeders</b>					
	33 KV	977	1518	2049	2418	
	11 KV	2594	2714	2824	2914	2402
	0.4 KV					
VI	<b>Line Length</b>					
1	33 KV	18415	19115	19615	19915	
2	11 KV	173280	178280	182280	185688	
3	0.4 KV	402393	405393	407393	408893	
VII	<b>Capcitor Banks installed (Capacity in MVA)</b>					



Form No: P9

Name of Distribution Licensee

**Failure of Transformers**

S.No	Particulars	Past Year FY 2017-18			Past Year FY 2018-19			True-Up FY 2019-20			Reasons For Failure & Corrective Actions proposed to minimise
		Total numbers of Transformers	Transformers damaged	%	Total numbers of Transformers	Transformers damaged	%	Total numbers of Transformers	Transformers damaged	%	
1	Power Transformer (HT)										
	Rating										
	i 3 MVA	41	0	0.00%	41	1	2.44%	41	3	7.32%	
	ii 5 MVA	876	45	5.14%	909	101	11.11%	917	76	8.29%	
	iv 8 MVA	137	0	0.00%	137	10	7.30%	137	8	5.84%	
	v 10 MVA	356	13	3.65%	366	16	4.37%	367	34	9.26%	
2	Distribution Transformers										
	Rating										
	i 10 KVA	133553	17638	13.21%	164316	17897	10.89%	187786	12614	6.72%	
	ii 16 KVA	3624	10	0.28%	4313	4	0.09%	27715	206	0.74%	
	iii 25 KVA	162092	37872	23.36%	194063	40289	20.76%	251336	29227	11.63%	
	iv 63 KVA	45185	14163	31.34%	53311	14672	27.52%	60040	9833	16.38%	
	v 100 KVA	15284	5672	37.11%	19064	5394	28.29%	21753	3821	17.57%	
	vi 160 KVA	631	148	23.45%	645	119	18.45%	626	53	8.47%	
	vii 250 KVA	7442	1556	20.91%	8233	1532	18.61%	9161	836	9.13%	
	viii 400 KVA	4990	1404	28.14%	5249	1521	28.98%	5728	814	14.21%	
	ix 500/630 KVA	993	253	25.48%	978	291	29.75%	1006	136	13.52%	
	x 1000 KVA	60	0	0.00%	47	0	0.00%	54	5	9.26%	
		<b>373854</b>	<b>78716</b>	<b>21.06%</b>	<b>450219</b>	<b>81719</b>	<b>18.15%</b>	<b>565205</b>	<b>57545</b>	<b>10.18%</b>	

Note:- Information to be provided Circle wise.

Form No: P10

PuVVNL

**Electrical Accidents**

Sl.No	Particulars Feeder & S/S details	Past year FY 2017-18					Past year FY 2018-19					True-Up FY 2019-20					Corrective Measures Proposed In The Ensuing Year to Avoid Accidents
		Fatal		Non-Fatal		Total	Fatal		Non-Fatal		Total	Fatal		Non-Fatal		Total	
		Human	Animal	Human	Animal		Human	Animal	Human	Animal		Human	Animal	Human	Animal		
A	HV	98	115	14	0	227	117	169	37	0	323	260	250	58	1	569	
	i																
	ii																
	iii																
B	LV																
	i																
	ii																
	iii																
	<b>Total</b>	98	115	14	0	227	117	169	37	0	323	260	250	58	1	569	

Form No: P11

Name of Distribution Licensee

Peak Demand in MW

S.No	Particulars	Past year			True-UP		APR	ARR
		FY _____	FY 2017-18	FY 2018-19	FY 2019-20		FY 2020-21	FY 2021-22
		Trued- Up	Trued- Up	Trued- Up	Approved (in TQ)	Claimed	Revised Estimates	Projected
1	Peak Period							
	a) Winter		Oct.-Nov.	Oct.-Nov.		Oct.-Nov.	Oct.-Nov.	Oct.-Nov.
	b) Summer		April-May	April-May		April-May	April-May	April-May
	c) Other							
2	Maximum Peak Demand							
	a) Restricted							
	b) Unrestricted							
3	Peak Availability Assessed							
4	Shortfall in meeting Peak Demand							
	a) Restricted							
	b) Unrestricted							

Notes:- Details of Load Rostering may be provided along with this format ie. in terms of MW, MU and number of hours per day.

Form No: P12

Name of Distribution Licensee

Management and operation related Ratios

S. No	Particulars	Past year			True-UP	
		FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	
		Trued- Up	Trued- Up	Trued- Up	Approved (in TO)	Claimed
<b>A</b>	<b>Financial &amp; Material Management</b>					
1	Annual capital expenditure/net book value					
2	Distribution cost/Energy sales across consumer categories					
3	Employee cost as a percentage of total cost					
4	Operating expenses / Revenue from Sale of power			0.03		
5	Cost of capital					
6	Debt Service Coverage Ratio					
7	Stores Inventory/1000 Km of distribution lines					
9	Working Capital to Revenue from Sale of power					
<b>B</b>	<b>HR Management</b>					
1	No. of consumers per employee			1012.64		
2	Energy Sales (MU) per Employee			2.58		
3	Network Length (Km.) per Employee			74.90		
4	Connected Load (MVA) per Employee					
5	Tariff income per Employee			1.37		
6	Training participation days per employee					
7	Employee cost per unit of retail sales			0.14		
<b>C</b>	<b>Metering, Billing and Collection</b>					
1	Number of Meters per Meter Reader					
	a) Urban					
	b) Rural					
2	Number of meter readings done per meter reader per month					
	a) Urban					
	b) Rural					
3	Meters defective & damaged / Meters in service					
4	Average level of customer arrears (days/ customer)					
5	Amount (%) involved in customer litigation cases					
6	Number (%) involved in customer litigation cases					
7	Number of computerized bills/Number of manual bills			100%/0%		
<b>D</b>	<b>Operational Performance</b>					
1	Unplanned outage/total outage (Fault breakdown / total outage)					
2	Annual replacement rate of Distribution transformers (%): (Distribution Transformers replaced / Transformers in service)					
3	Reliability Indices					
	i) System Average Interruption Frequency Index (SAIFI) *					
	ii) Average Interruption Duration Index (SAIDI)					
	iii) Momentary Average Interruption Frequency Index (MAIFI)					
<b>E</b>	<b>Consumer Services</b>					
1	No. of complaint received per year to total number of consumers (%)			0.06		
2	Ratio of staff attending complaints per thousand consumers (Skilled /Unskilled staff separately identified)					

$$* SAIFI = \frac{(A_1 * N_1 + A_2 * N_2 + A_3 * N_3 + A_4 * N_4 + \dots + A_n * N_n)}{Nt}$$

Where,

A1, 2, 3... Total number of sustained interruptions (each longer than 5 minutes) on each feeder for the month

N1, 2, 3... Connected load of each feeder affected due to each interruption

N t = Total connected load at 11KV in the Distribution Licensee's supply area of district /or substation, as per

n = number of 11KV feeders in the licensed area of supply (excluding those serving predominantly agricultural loads)/

$$** SAIDI = \frac{(B1 * N1 + B2 * N2 + B3 * N3 + B4 * N4 + \dots + Bn * Nn)}{Nt}$$

Where,

B 1,2,3... Total duration of all sustained interruptions on each feeder for the month.

N 1,2,3... Connected load on each feeder affected due to each interruption

N t = Total connected load at 11KV in the Distribution Licensee's supply area /

n = number of 11KV feeders in the licensed area of supply (excluding those serving predominantly

$$*** MAI = \frac{(C_1 * N_1 + C_2 * N_2 + C_3 * N_3 + C_4 * N_4 + \dots + C_n * N_n)}{Nt}$$

Where,

C 1,2,3... Total number of momentary interruptions (each less than or equal to 5 minutes) on each feeder for the

N 1,2,3... Connected load on each feeder affected due to each interruption

N t = Total connected load at 11KV in the Distribution Licensee's supply area

n = number of 11KV feeders in the licensed area of supply (excluding those serving predominantly

**Note:** The feeders must be segregated into rural and urban and the value of the indices must be reported separately for each



Form No: P13

Name of Distribution Licensee

**Release of New service Connections**

Period	FY 2016-17		FY 2017-18		FY 2018-19		FY 2019-20		Action Proposed to be taken for providing service connections in time	Remarks
	No of service Connections provided with in 30 days of valid requisition for power supply	No of service Connections provided after 30 days of valid requisition for power supply	No of service Connections provided with in 30 days of valid requisition for power supply	No of service Connections provided after 30 days of valid requisition for power supply	No of service Connections provided with in 30 days of valid requisition for power supply	No of service Connections provided after 30 days of valid requisition for power supply	No of service Connections provided with in 30 days of valid requisition for power supply	No of service Connections provided after 30 days of valid requisition for power supply		
April	353470		52521		25319		115880			
May	12524		10937		163415		15296			
June	24659		62325		46473		37451			
July	11547		30313		101938		282635			
August	20188		42481		171859		207830			
September	17576		90147		301678		220797			
October	14522		45922		339062		33842			
November	13078		84344		357757		38574			
December	15025		33668		109961		33377			
January	7852		43218		132971		97481			
February	6055		31482		241771					
March	24533		49013		198274					
<b>Total</b>	<b>521029</b>		<b>576371</b>		<b>2190478</b>		<b>1083163</b>			

\*To be filed for the past 2 years, True- Up and APR.

Status of Metering

S. No	Category	FY 2016-17				FY 2017-18				FY 2018-19				FY 2019-20				FY 2020-21				FY 2021-22			
		Total number of Consumers	Number of unmetered consumers	Number of consumers with defective meters	Number of consumers whose meters are not readable	Total number of Consumers	Number of unmetered consumers	Number of consumers with defective meters	Number of consumers whose meters are not readable	Total number of Consumers	Number of unmetered consumers	Number of consumers with defective meters	Number of consumers whose meters are not readable	Total number of Consumers	Number of unmetered consumers	Number of consumers with defective meters	Number of consumers whose meters are not readable	Total number of Consumers	Number of unmetered consumers	Number of consumers with defective meters	Number of consumers whose meters are not readable	Total number of Consumers	Number of unmetered consumers	Number of consumers with defective meters	Number of consumers whose meters are not readable
1	Domestic (LMV-1)					4977410	2242122	610680	947594	7344661	1652522			7526727	1240956			7717101	0			8102853	0		
A.	Rural Schedule																								
L.	Metered																								
II.	Un Metered																								
B.	Other Metered																								
C.	Registered Societies																								
2	Non Domestic Light Fan and Power (LMV-2)					398416	37866	51978	85557	409879	30174			417437	26539			425251	0			446498	0		
A.	Rural Schedule																								
L.	Metered																								
II.	Un Metered																								
B.	Other Metered																								
3	Public Lamps (LMV-3)					322	29	2	4	273	34			348	29			352	0			367	0		
I.	Un Metered Supply																								
II.	Metered Supply																								
4	Light Fan and Power for Public Institutions and Private institutions. (LMV-4)					17945	0	6919	7162	18950	0			22038	0			22258	0			23179	0		
I.	Public Institution																								
II.	Private Institution																								
5	SMALL POWER FOR PRIVATE TUBE WELL/ PUMPING SETS FOR IRRIGATION PURPOSES:					277213	257260	6570	6207	299860	275148			305833	281151			311933	286774			327496	301113		
A.	Consumers getting supply as per "Rural Schedule"																								
I.	Un-Metered Supply																								
II.	Metered Supply																								
B.	Energy Efficient Pumps																								
I.	Consumers getting supply as per "Urban Schedule (Metered Supply)"																								
6	SMALL AND MEDIUM POWER:					33009	0	4868	7264	31873	0			30172	0			30619	0			31677	0		
(a)	Consumers getting supply other than "Rural Schedule"																								
(b)	Consumers getting supply as per "Rural Schedule"																								
7	Public Water Works (LMV-7)					3042	0	78	136	6089	0			3352	0			3419	0			3528	0		
I.	Other than Rural Schedule																								
II.	Rural Schedule																								
8	STW, PANCHAYTI RAI TUBE WELL & PUMPED CANALS:					11369	11168	1	4	11255	10966			11596	11123			11605	0			12186	0		
I.	Metered																								
II.	Un Metered																								
9	Temporary Supply (LMV-9)					113	0	0	58	114	0			282	0			285	0			293	0		
I.	Un Metered																								
II.	Metered																								
10	Departmental Employees (LMV-10)					25539	25539	8	26	24797	24797			29407	29407			29995	29995			30595	30595		
11	Non-Industrial Bulk Loads (HV-1)					698	0	0	0	765	0			843	0			858	0			896	0		
12	Large and Heavy Power (HV-2)					796	0	7	32	1162	0			1148	0			1171	0			1207	0		
13	RAILWAY TRACTION & METRO RAIL:					10	0	0	0	3	0			0	0			1	0			1	0		
14	Lift Irrigation (HV-4)					68	0	1	0	68	0			32	0			32	0			33	0		

# PuVVNL Templates

Name of Distribution Licensee		FY 2019-20 APR Year			FY 2020-21	FY 2020-21	FY 2021-22
Particulars		Approved (in T)	Audited	Claimed	Approved	APR	ARR
I.	<b>Power Purchase or Energy Available at Discom Periphery (MU)</b>	25,794.89	26,651.59	24,188.23	25,309.86	26,584.16	28,705.56
II.	<b>Sale of Power (MU)</b>	22,647.91	21,237.26	21,237.26	22,315.70	21,480.00	23,538.56
III.	<b>Distribution Loss (%)</b>	0.12	0.20	0.12	0.12	0.19	0.18
		-	-	-	-	-	-
A.	<b>Receipts</b>	-	-	-	-	-	-
a	Revenue from Tariff and Misc. Charges at current tariff rates	13,057.69	11,641.41	11,641.41	13,588.44	12,345.94	14,518.59
	<b>Total Receipts (A)</b>	<b>13,057.69</b>	<b>11,641.41</b>	<b>11,641.41</b>	<b>13,588.44</b>	<b>12,345.94</b>	<b>14,518.59</b>
B	<b>Expenditure</b>						
a	Cost of Power Procurement	12,359.22	12,919.19	11,840.63	12,815.00	12,968.38	15,279.81
	Cost of Power Procurement Expenses Profit/(Loss) Sharing	-	-	1,603.49	-	-	-
b	Transmission and Load Dispatch Charges	476.75	804.03	804.03	601.87	632.70	683.19
c	O&M Expenses	-	-	-	-	-	-
i	R&M Expense	829.67	869.83	869.83	540.11	1,442.32	1,717.03
ii	Employee Expenses net of Capitalisation	1,505.33	309.21	309.21	351.53	237.74	269.44
iii	A&G Expense (net of Capitalisation)	174.62	459.73	459.73	146.35	476.34	542.56
	Total O&M expenses (i+ii+iii)	2,509.62	1,638.77	1,638.77	1,037.99	2,156.39	2,529.03
	O&M Expenses Profit/(Loss) Sharing	-	-	451.38	-	-	-
	Total O&M expenses (including sharing)	2,509.62	1,638.77	2,090.15	1,037.99	2,156.39	2,529.03
	Smart Metering OPEX	-	-	-	-	-	-
	UPPCL O&M expenses	-	-	-	-	-	-
d	Depreciation	393.10	549.41	243.17	317.80	383.35	460.63
e	Interest on Loan (net of Capitalisation)	527.94	648.99	388.98	181.95	442.52	448.95
	Interest on Security Deposit from Consumers and Distribution system Users	33.38	24.25	24.25	21.66	21.66	22.68
	Finance/Bank Charges	32.26	8.40	8.40	-	-	-
f	Interest on Working Capital	300.59	849.85	316.12	142.00	186.05	196.45
g	Bad Debts	261.71	165.44	164.61	242.20	313.41	356.87

<b>h</b>	Contribution towards Contingency Fund	-	-	-	-	-	-
<b>i</b>	Return on Equity	461.48	-	476.32	449.81	588.65	673.82
<b>j</b>	Income Tax	-	-	-	-	-	-
	Total Expenditure (B)	17,356.05	17,608.33	17,960.15	15,810.28	17,693.12	20,651.42
		-	-	-	-	-	-
<b>C</b>	<b>Deductions</b>	-	-	-	-	-	-
<b>a</b>	Income from other Business	-	-	-	-	-	-
<b>b</b>	Non tariff income	18.93	284.88	284.31	13.14	12.57	12.57
<b>C</b>	Revenue from Open Access Customers	-	-	0.57	0.57	0.57	0.57
	Total Other Deductions (C)	18.93	284.88	284.88	13.71	13.14	13.14
<b>D</b>	<b>Net Annual Revenue Requirement of Licensee(B-C)</b>	17,337.12	17,323.44	17,675.27	15,796.57	17,679.97	20,638.28
<b>E</b>	Shortfall/Excess before tariff revision impact (A-D)	(4,279.43)	(5,682.03)	(6,033.86)	(2,208.13)	(5,334.03)	(6,119.69)
<b>F</b>	Tariff Revision Impact						
<b>G</b>	<b>Shortfall/Excess after tariff revision impact (E+F)</b>	(4,279.43)	(5,682.03)	(6,033.86)	(2,208.13)	(5,334.03)	(6,119.69)
	Govt. Subsidy Received/Declared	2,958.41	3,289.09	3,289.09	3,324.80	3,324.80	3,324.80
	Additional Subsidy computed by UPERC	-	-	-	-	-	-
<b>H</b>	Total Subsidy	2,958.41	3,289.09	3,289.09	3,324.80	3,324.80	3,324.80
<b>I</b>	<b>(Shortfall)/Excess (G-H)</b>	(1,321.02)	(2,392.94)	(2,744.77)	1,116.67	(2,009.23)	(2,794.89)

Note: Rows can be added wherever required

Energy Balance

S.No.	Particulars	Units	Formulae	APR			ARR		
				FY 2019-20			FY 2020-21		FY 2021-22
				Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimated	Projected
A	Billed Energy	MU		22,647.91	21,237.26	21,237.26	22,315.70	21,480.00	23,538.56
	Overall Distribution Losses								
B	Percentage	%		12.20%	20.32%	12.20%	11.83%	19.20%	18.00%
C	Quantum	MU	$C=(A)/(1-B)-A$	3,146.98	5,414.33	2,950.96	2,994.16	5,104.16	5,167.00
D	Energy requirement at Discom Periphery	MU	$D=A+C$	25,794.89	26,651.59	24,188.23	25,309.86	26,584.16	28,705.56
	Intra State Transmission Losses								
E	Percentage	%		3.56%	3.43%	3.43%	3.40%	3.40%	3.33%
F	Quantum	MU	$F=(D)/(1-E)-D$	<b>952.20</b>	<b>946.62</b>	<b>859.12</b>	<b>890.82</b>	<b>935.67</b>	<b>988.82</b>
G	Total Energy requirement at UPPTCL Periphery	MU	$G=D+F$	26,747.08	27,598.21	25,047.35	26,200.68	27,519.84	29,694.38
H	Energy Purchase from Stations connected to Intra State Transmission network (UPPTCL)	MU	H						
I	Energy Purchase from Stations connected to Inter State Transmission network	MU	I						
J	Inter State Transmission Losses	%	J	2.13%	1.63%	1.80%	1.08%	0.87%	1.17%
K	Net Energy Received from Stations connected to Inter State Transmission network at UPPTCL Periphery	MU	$K=I(1-J)$						
L	Total Energy Purchased at ex-bus	MU	$L=H+I$	27,330.53	28,056.55	25,505.69	26,487.39	27,762.71	30,045.52

Power Purchase Cost for FY 2020-21 APR Year					
Name of Discom	Sales	Distribution Losses Claimed	Energy at Discom Periphery	Differential Bulk Supply Tariff (Rs. /kWh)	Power Purchase Cost Payable to UPPCL (Rs. Crore)
	(MU)	(%)	(MU)		
PuVVNL	21,480.00	19.20%	26,584.16	4.88	12,968.38

Power Purchase Cost for FY 2021-22 ARR Year					
Name of Discom	Sales	Distribution Losses Claimed	Energy at Discom Periphery	Differential Bulk Supply Tariff (Rs. /kWh)	Power Purchase Cost Payable to UPPCL (Rs. Crore)
	(MU)	(%)	(MU)		
PuVVNL	23,538.56	18.00%	28,705.56	5.32	15,279.81

FY 2021-22 ARR Year				
S.NO.	Source of Power	Must Run/Merit	Plant Type	Variable Cost (Rs./kWh)
1	Solar (Existing )	Must Run	1	4.69
2	Solar (FY 20)	Must Run	1	3.00
3	Solar (FY 21)	Must Run	1	3.00
4	Solar (FY 22)	Must Run	1	3.00
5	Solar (FY 23)	Must Run	1	3.00
6	WIND (Existing)	Must Run	1	3.43
7	WIND (FY 20)	Must Run	1	3.43
8	WIND (FY 21)	Must Run	1	3.43
9	WIND (FY 22)	Must Run	1	3.43
10	Biomass Existing	Must Run	2	6.51
11	Biomass FY 20	Must Run	2	6.51
12	MSW FY 21	Must Run	2	7.61
13	KAPS	Must Run	1	2.36
14	NAPP	Must Run	2	3.07
15	TAPP-3 & 4	Must Run	1	3.46
16	RAPP-3 & 4	Must Run	1	3.35
17	RAPP-5 & 6	Must Run	1	3.93
18	Baggasse/Cogen/ CPP 1	Must Run	2	3.22
19	Baggasse/Cogen/ CPP 2	Must Run	2	3.22
20	RIHAND	Must Run	2	1.19
21	OBRA ( H )	Must Run	2	0.79
22	MATATILA	Must Run	2	0.81
23	KHARA	Must Run	2	0.49
24	UGC	Must Run	2	2.89
25	SHEETLA	Must Run	2	2.13
26	BELKA	Must Run	2	1.77
27	BABAIL	Must Run	2	4.54
28	SALAL	Must Run	1	0.68
29	TANAKPUR	Must Run	1	1.72
30	CHAMERA-I	Must Run	1	1.21
31	URI	Must Run	1	0.88
32	CHAMERA-II	Must Run	1	1.23
33	DHAULIGANGA	Must Run	1	1.34
34	DULHASTI	Must Run	1	2.85
35	SEWA-II	Must Run	1	2.70
36	CHAMERA-III	Must Run	1	2.13
37	URI-II	Must Run	1	2.25
38	PARBATI-III	Must Run	1	1.78
39	KISHANGANGA	Must Run	1	2.18
40	PARBATI-II	Must Run	1	2.58
41	SUBANSIRI LOWER	Must Run	1	2.58
42	PAKALDUL	Must Run	1	2.58
43	TEHRI	Must Run	1	2.10
44	KOTESHWAR	Must Run	1	2.33
45	Dhukwan SHP- THDC	Must Run	2	4.97
46	VISHNUGARH PIPAL KOTHI	Must Run	1	2.58
47	RAMPUR	Must Run	1	1.63
48	NATHPA JHAKRI	Must Run	1	0.81
49	Rajghat Hydro	Must Run	1	2.58
50	VISHNU PRAYAG	Must Run	1	1.09
51	KARCHAM	Must Run	1	1.36
52	TEESTA-III	Must Run	1	2.29
53	SRI NAGAR HEP	Must Run	1	2.53
54	KOLDAM HPS	Must Run	1	2.50
55	TAPOVAN VISHNUGARH	Must Run	1	2.55
56	LATA TAPOVAN HEP	Must Run	1	2.58
57	SINGRAULI SHPS	Must Run	1	5.14
58	TALA	Must Run	1	2.20
59	Kameng HEP	Must Run	1	4.08
60	Hydro (Competitive Bidding)	Must Run	1	3.28
61	SASAN	Merit	1	1.06
62	RIHAND-3	Merit	2	1.44
63	RIHAND-2	Merit	2	1.46
64	KORBA-III STPS	Merit	1	1.40
65	RIHAND-1	Merit	2	1.46
66	KORBA-I STPS	Merit	1	1.42





Summary of Power Purchase from Own Stations and Other Sources

Sl No	Source	Claimed in APR							Claimed in ARR						
		MW Available	Total Units (MU)	Fixed Charges (Rs. Crs)	Per Unit FC (Rs./Unit)	Energy Charges (Rs. Crs)	Per Unit EC (Rs./Unit)	Other cost (Rs Crs.)	Total cost (Rs Crs.)	MW Available	Total Units (MU)	Fixed Charges (Rs. Crs)	Per Unit FC (Rs./Unit)	Energy Charges (Rs. Crs)	Per Unit EC (Rs./Unit)
Long term Sources															
Power procured from own Generating Stations (if any)															
<b>From State Generating Stations Thermal</b>															
ANPARA-A	630	3,250.17	258.55	0.80	627.70	1.93	1.10	887.36	630	3,622.72	401.14	1.11	730.39	2.02	1,131.53
ANPARA-B	1000	6,914.77	315.42	0.46	1,224.83	1.77	-	1,540.25	1000	6,797.77	402.34	0.59	1,246.54	1.83	1,648.87
PANKI	0	-	-	-	-	-	-	-	0	-	-	-	-	-	-
PARICHHA	0	-	-	-	-	-	-	-	0	-	-	-	-	-	-
PARICHHA EXT.	420	1,186.20	333.66	2.81	431.32	3.64	-	764.98	420	-	436.03	-	-	-	436.03
OBRA-A	0	-	-	-	-	-	-	-	0	-	-	-	-	-	-
OBRA-B	1000	3,854.64	309.07	0.80	927.02	2.40	-	1,236.09	1000	-	320.49	-	-	-	320.49
HARDUAGANJ	110	9.93	36.15	36.41	3.67	3.70	-	39.82	110	-	103.21	-	-	-	103.21
HARDUAGANJ EXT.	500	2,087.86	532.38	2.55	725.66	3.48	-	1,258.04	500	535.23	695.72	13.00	190.60	3.56	886.32
PARICHHA EXT. STAGE-II	500	1,792.42	486.27	2.71	648.63	3.62	-	1,134.90	500	226.21	651.82	28.81	84.24	3.72	736.05
ANPARA-D	1000	3,082.88	508.94	1.65	556.78	1.81	-	1,065.71	1000	4,541.67	1,422.78	3.13	832.05	1.83	2,254.83
Panki Extension	660	-	-	-	-	-	-	-	660	-	-	-	-	-	-
HARDUAGANJ EXT. Stage II	660	-	-	-	-	-	-	-	660	73.30	788.66	107.59	23.46	3.20	812.12
OBRA-C	1320	-	-	-	-	-	-	-	1320	-	-	-	-	-	-
UPRVUNL Consolidated	-	-	-	-	-	-	47.86	47.86	-	-	-	-	-	-	-
<b>Sub-Total</b>	<b>7,800.00</b>	<b>22,178.87</b>	<b>2,780.44</b>	<b>-</b>	<b>5,145.61</b>	<b>-</b>	<b>48.96</b>	<b>7,975.01</b>	<b>7800</b>	<b>15,796.90</b>	<b>5,222.18</b>	<b>-</b>	<b>3,107.27</b>	<b>-</b>	<b>8,329.45</b>
<b>From State Generating Stations Hydro</b>															
RIHAND	255	685.87	16.51	0.24	70.09	1.02	22.51	109.12	255	462.54	42.93	0.93	55.15	1.19	98.08
OBRA (H)	99	345.83	8.92	0.26	23.73	0.69	0.51	33.15	99	217.07	10.37	0.48	17.09	0.79	27.45
MATATILA	20	67.15	2.69	0.40	4.58	0.68	0.00	7.27	20	59.57	2.96	0.50	4.80	0.81	7.76
KHARA	57.6	283.24	11.99	0.42	13.12	0.46	0.34	25.45	57.6	243.64	13.57	0.56	12.01	0.49	25.58
UGC	13.7	25.09	-	-	7.10	2.83	-	7.10	13.7	21.84	-	-	6.31	2.89	6.31
SHEETLA	3.6	2.49	-	-	0.48	1.92	-	0.48	3.6	2.23	-	-	0.48	2.13	0.48
BELKA	3	3.13	-	-	0.58	1.86	-	0.58	3	1.91	-	-	0.34	1.77	0.34
BABAIL	3	0.30	-	-	0.04	1.41	0.23	0.27	3	1.33	0.25	1.91	0.60	4.54	0.86
<b>Sub-Total</b>	<b>454.90</b>	<b>1,413.10</b>	<b>40.11</b>	<b>-</b>	<b>119.72</b>	<b>-</b>	<b>23.59</b>	<b>183.43</b>	<b>454.9</b>	<b>1,010.12</b>	<b>70.08</b>	<b>0.69</b>	<b>96.77</b>	<b>0.96</b>	<b>166.85</b>
<b>From Central Sector Generating Stations</b>															
<b>Thermal (NTPC)</b>															
ANTA GPS	91.2	232.18	54.35	2.34	99.38	4.28	0.43	154.16	91.2	-	76.22	-	-	-	76.22
AURAIYA GPS	212.67	373.04	108.38	2.91	157.00	4.21	9.56	274.95	212.67	-	149.53	-	-	-	149.53
DADRI GPS	245.61	846.94	115.11	1.36	310.92	3.67	12.24	438.26	245.61	63.85	159.36	24.96	24.36	3.82	183.72
JHANSOR GPS	0	1.92	0.19	0.96	0.39	2.04	-	0.58	0	-	-	-	-	-	-
KANAS GPS	0	2.00	0.15	0.76	0.40	2.02	0.00	0.56	0	-	-	-	-	-	-
TANDA TPS	440	1,250.40	366.51	2.93	401.31	3.21	29.75	797.57	440	537.43	483.48	9.00	176.34	3.28	659.82
FGUTPS-1	250	737.89	185.08	2.51	231.00	3.14	18.40	435.38	250	754.55	245.37	3.25	235.36	3.12	480.73
FGUTPS-2	129	399.11	93.17	2.33	127.63	3.20	13.28	234.08	129	356.38	123.29	3.46	112.49	3.16	235.78
FGUTPS-3	63	268.40	61.36	2.29	86.26	3.21	9.29	156.91	63	118.29	81.20	6.86	37.92	3.21	119.12
FGUTPS-4	223	958.98	253.68	2.65	291.69	3.04	23.96	569.33	223	735.13	284.06	3.86	222.98	3.03	507.04
FSTPS	0	210.04	19.04	0.91	57.01	2.71	1.47	77.53	0	-	-	-	-	-	-
KHTPS-1	0	349.41	52.20	1.49	78.88	2.26	0.28	131.37	0	-	-	-	-	-	-
KHTPS-2	150	934.15	155.57	1.67	200.36	2.14	3.30	359.23	150	1,605.38	252.69	1.57	349.97	2.18	602.66
NCTPS-1	84	245.41	55.70	2.27	82.49	3.36	1.16	139.34	84	90.61	73.81	8.15	30.96	3.42	104.77
NCTPS-2	98	262.05	117.23	4.47	92.45	3.53	6.93	216.62	98	153.94	155.43	10.10	54.61	3.55	210.04
RIHAND-1	326	1,988.76	186.30	0.94	280.55	1.41	0.51	467.36	326	2,399.59	263.82	1.10	351.32	1.46	615.15
RIHAND-2	296	2,306.32	156.75	0.68	324.32	1.41	7.70	488.77	296	2,208.96	205.18	0.93	321.47	1.46	526.65
RIHAND-3	320	2,632.78	343.07	1.30	365.52	1.39	14.78	723.37	320	2,604.75	413.44	1.59	374.14	1.44	787.58
SINGRAULI	754	4,751.38	352.81	0.74	669.96	1.41	-	1,022.77	754	5,634.07	469.37	0.83	818.36	1.45	1,287.73
KORBA-I STPS	0	17.95	1.21	0.68	2.50	1.39	0.01	3.73	0	-	-	-	-	-	-
KORBA-III STPS	0	9.53	1.25	1.31	1.31	1.37	0.03	2.58	0	-	-	-	-	-	-
MAUDA-I STPS	0	3.91	3.44	8.80	1.11	2.85	0.17	4.72	0	-	-	-	-	-	-
MAUDA-II STPS	0	10.12	4.29	4.24	2.96	2.92	0.12	7.37	0	-	-	-	-	-	-
SOLAPUR TPS	0	2.91	4.18	14.35	0.84	2.88	0.02	5.04	0	-	-	-	-	-	-
SIPAT-I	0	33.64	4.58	1.36	4.80	1.43	0.04	9.41	0	-	-	-	-	-	-
SIPAT-II STPS	0	11.58	1.48	1.28	1.71	1.47	0.01	3.20	0	-	-	-	-	-	-
VINDHYACHAL-I STPS	0	16.53	1.54	0.93	2.76	1.67	-	4.31	0	-	-	-	-	-	-
VINDHYACHAL-II STPS	0	12.05	0.93	0.78	1.94	1.61	0.00	2.88	0	-	-	-	-	-	-
VINDHYACHAL-III STPS	0	13.20	1.48	1.12	2.11	1.60	-0.06	3.52	0	-	-	-	-	-	-

SI No	Source	Claimed in APR							Claimed in ARR							
		MW Available	Total Units (MU)	Fixed Charges (Rs. Crs.)	Per Unit FC (Rs./Unit)	Energy Charges (Rs. Crs.)	Per Unit EC (Rs./Unit)	Other cost (Rs Crs.)	Total cost (Rs Crs.)	MW Available	Total Units (MU)	Fixed Charges (Rs. Crs.)	Per Unit FC (Rs./Unit)	Energy Charges (Rs. Crs.)	Per Unit EC (Rs./Unit)	Total cost (Rs Crs.)
	VINDHYACHAL-IV STPS	0	16.92	2.94	1.74	2.68	1.58	0.01	5.63	0	-	-	-	-	-	-
	VINDHYACHAL-V STPS	0	9.22	1.69	1.83	1.51	1.63	-0.03	3.17	0	-	-	-	-	-	-
	Tanda II	943.4568	2,497.86	543.25	2.17	630.60	2.52	17.06	1,190.91	943.4568	6,621.04	1,127.37	1.70	1,727.52	2.61	2,854.89
	Indira Gandhi STPS, Jhajjar	0	227.36	25.04	1.10	80.74	3.55	0.36	106.14	0	-	-	-	-	-	-
	URS Power	35	-	-	-	-	-	-	-	35	-	41.82	-	-	-	41.82
	GADARWARA STPS-I		10.61	4.50	4.24	2.96	2.79	0.00	7.47		-	-	-	-	-	-
	LARA STPS-I		-	-	-	-	-	-97.79	-97.79		-	-	-	-	-	-
	KHARGONE STPS		-	-	-	-	-	-	-		-	-	-	-	-	-
	NTPC CONSOLIDATED		-	-	-	-	-	-	-		-	-	-	-	-	-
	<b>Sub-Total</b>	<b>4,660.94</b>	<b>21,644.56</b>	<b>3,278.45</b>	<b>1.51</b>	<b>4,598.96</b>	<b>2.12</b>	<b>73.00</b>	<b>7,950.41</b>	<b>4660.9368</b>	<b>23,883.97</b>	<b>4,605.45</b>	<b>1.93</b>	<b>4,837.80</b>	<b>2.03</b>	<b>9,443.26</b>
	<b>NPCIL</b>															
	KAPS	0	5.50	-	-	1.30	2.36	0.04	1.34	0	-	-	-	-	-	-
	NAPP	138	1,133.91	-	-	344.63	3.04	2.20	346.82	138	1,130.24	-	-	346.88	3.07	346.88
	TAPP-3 & 4	0	16.80	-	-	5.51	3.28	1.78	7.29	0	-	-	-	-	-	-
	RAPP-3 & 4	66	518.63	-	-	172.58	3.33	-0.44	172.14	66	528.56	-	-	177.08	3.35	177.08
	RAPP-5 & 6	86	787.18	-	-	306.32	3.89	-	306.32	86	827.27	-	-	325.18	3.93	325.18
	<b>Sub-Total</b>	<b>290.00</b>	<b>2,462.01</b>	<b>-</b>	<b>-</b>	<b>830.33</b>	<b>3.37</b>	<b>3.58</b>	<b>833.92</b>	<b>290</b>	<b>2,486.07</b>	<b>-</b>	<b>-</b>	<b>849.14</b>	<b>3.42</b>	<b>849.14</b>
	<b>Hydro (NHPC)</b>															
	SALAL	48	249.86	18.85	0.75	16.53	0.66	35.45	70.84	48	232.40	23.90	1.03	15.86	0.68	39.76
	TANAKPUR	21	88.52	20.35	2.30	14.30	1.61	0.91	34.66	21	75.97	26.60	3.50	13.03	1.72	39.63
	CHAMERA-I	109	492.88	39.44	0.80	58.32	1.18	-0.08	97.67	109	485.86	54.96	1.13	58.99	1.21	113.95
	URI	96	616.26	50.70	0.82	52.29	0.85	-0.06	102.93	96	576.84	70.22	1.22	50.51	0.88	120.74
	CHAMERA-II	62	173.04	15.10	0.87	20.20	1.17	0.04	35.34	62	380.54	54.19	1.42	46.73	1.23	100.91
	DHAULGANGA	56	290.51	38.86	1.34	37.91	1.31	0.03	76.81	56	274.77	45.14	1.64	36.82	1.34	81.96
	DULHASTI	85	591.22	138.03	2.33	158.64	2.68	0.05	296.72	85	595.40	180.40	3.03	169.56	2.85	349.96
	SEWA-II	27	143.08	38.56	2.70	39.84	2.78	-0.00	78.39	27	145.23	49.86	3.43	39.22	2.70	89.09
	CHAMERA-III	47	245.17	49.06	2.00	46.99	1.92	0.03	96.08	47	249.94	81.63	3.27	53.16	2.13	134.79
	URI-II	51	379.33	67.64	1.78	65.07	1.72	-0.09	132.63	51	353.70	135.30	3.83	79.75	2.25	215.05
	PARBATHI-III	105	155.75	66.66	4.28	27.00	1.73	0.06	93.73	105	160.66	121.16	7.54	28.62	1.78	149.78
	KISHANGANGA	137.6	445.16	84.14	1.89	94.76	2.13	0.08	178.98	137.6	382.85	238.70	6.23	83.50	2.18	322.19
	PARBATHI-II	155	-	-	-	-	-	-	-	155	126.19	58.65	4.65	32.50	2.58	91.15
	SUBANSIRI LOWER	182	-	-	-	-	-	-	-	182	893.23	-	-	230.04	2.58	230.04
	NHPC Consolidated		-	-	-	-	-	175.28	175.28		-	-	-	-	-	-
	PAKALDUL	200	-	-	-	-	-	-	-	200	983.55	-	-	253.30	2.58	253.30
	<b>Sub-Total</b>	<b>1381.6</b>	<b>3,870.79</b>	<b>627.41</b>	<b>-</b>	<b>631.84</b>	<b>-</b>	<b>210.80</b>	<b>1,470.04</b>	<b>1381.6</b>	<b>5,917.11</b>	<b>1,140.71</b>	<b>1.93</b>	<b>1,191.59</b>	<b>2.01</b>	<b>2,332.30</b>
	<b>HYDRO (NTPC)</b>															
	KOLDAM HPS	151.2	677.69	183.94	2.71	159.65	2.36	-	343.59	151.2	664.44	227.52	3.42	166.18	2.50	393.70
	TAPOVAN VISHNUGARH	100	-	-	-	-	-	-	-	100	-	-	-	-	-	-
	LATA TAPOVAN HEP	34	-	-	-	-	-	-	-	34	-	-	-	-	-	-
	SINGRAULI SHPS	3.4	8.82	-	-	4.44	5.04	-	4.44	3.4	6.07	-	-	3.12	5.14	3.12
	<b>Sub-Total</b>	<b>288.60</b>	<b>686.51</b>	<b>183.94</b>	<b>2.68</b>	<b>164.10</b>	<b>2.39</b>	<b>-</b>	<b>348.04</b>	<b>288.6</b>	<b>670.51</b>	<b>227.52</b>	<b>3.39</b>	<b>169.30</b>	<b>2.52</b>	<b>396.82</b>
	<b>HYDRO</b>															
	TEHRI	374	1,200.27	265.15	2.21	252.56	2.10	59.41	577.12	374	1,246.41	428.84	3.44	261.76	2.10	690.60
	KOTESHWAR	155	492.22	117.79	2.39	105.83	2.15	-4.90	218.72	155	511.39	136.21	2.66	118.90	2.33	255.12
	Dhukwan SHP- THDC	24	50.98	-	-	24.83	4.87	-	24.83	24	119.22	-	-	59.22	4.97	59.22
	VISHNUGARH PIPAL KOTHI	166	-	-	-	-	-	-	-	166	-	-	-	-	-	-
	Thermal	0	-	-	-	-	-	-	-	0	-	-	-	-	-	-
	KHURJA STPP	396	-	-	-	-	-	-	-	396	-	-	-	-	-	-
	<b>Sub-Total</b>	<b>1,115.00</b>	<b>1,743.47</b>	<b>382.94</b>	<b>2.20</b>	<b>383.21</b>	<b>2.20</b>	<b>54.51</b>	<b>820.66</b>	<b>1115</b>	<b>1,877.02</b>	<b>565.05</b>	<b>3.01</b>	<b>439.89</b>	<b>2.34</b>	<b>1,004.93</b>
	<b>SJVN</b>															
	RAMPUR	56.68	323.93	77.28	2.39	54.84	1.69	164.42	296.54	56.68	327.22	82.31	2.52	53.31	1.63	135.63
	NATHPA JHAKRI	221	1,246.06	158.90	1.28	108.51	0.87	10.27	277.68	221	1,144.29	213.49	1.87	92.38	0.81	305.87
	<b>Sub-Total</b>	<b>277.68</b>	<b>1,569.99</b>	<b>236.18</b>	<b>1.50</b>	<b>163.35</b>	<b>-</b>	<b>174.68</b>	<b>574.22</b>	<b>277.68</b>	<b>1,471.50</b>	<b>295.80</b>	<b>2.01</b>	<b>145.70</b>	<b>0.99</b>	<b>441.50</b>
	<b>NEEPCO</b>															
	Kameng HEP	55	103.04	-	-	41.22	4.00	0.02	41.25	55	270.48	-	-	110.37	4.08	110.37
	<b>IPP/IV</b>															
	<b>HYDRO</b>															
	TALA	0	149.44	-	-	32.28	2.16	0.01	32.29	0	-	-	-	-	-	-
	VISHNU PRAYAG	352	1,584.29	24.48	0.15	171.55	1.08	-33.56	162.47	352	1,724.05	29.67	0.17	187.41	1.09	217.07
	KARCHAM	200	865.31	179.51	2.07	114.82	1.33	99.35	393.68	200	816.18	186.22	2.28	111.36	1.36	297.58
	TEESTA-III	200	881.37	328.28	3.72	190.69	2.16	9.72	528.69	200	786.46	227.03	2.89	180.05	2.29	407.08
	SRI NAGAR HEP	290.4	1,308.80	373.06	2.85	308.01	2.35	-	681.06	290.4	1,189.65	424.42	3.57	301.25	2.53	725.68

SI No	Source	Claimed in APR								Claimed in ARR							
		MW Available	Total Units (MU)	Fixed Charges (Rs. Crs.)	Per Unit FC (Rs./Unit)	Energy Charges (Rs. Crs.)	Per Unit EC (Rs./Unit)	Other cost (Rs Crs.)	Total cost (Rs Crs.)	MW Available	Total Units (MU)	Fixed Charges (Rs. Crs.)	Per Unit FC (Rs./Unit)	Energy Charges (Rs. Crs.)	Per Unit EC (Rs./Unit)	Total cost (Rs Crs.)	
	Rajghat Hydro	18	-	-	-	-	-	-	-	18	77.84	20.43	2.63	20.05	2.58	40.48	
	Hydro (Competitive Bidding)	400	-	-	-	-	-	-	-	400	1,297.05	299.33	2.31	425.14	3.28	724.47	
	<b>Thermal</b>																
	Meja Thermal Power Plant	1042	1,836.67	651.52	3.55	468.21	2.55	-10.80	1,108.93	1042	7,312.60	1,245.13	1.70	1,901.42	2.60	3,146.55	
	LANCO	1100	7,141.18	563.65	0.79	1,384.80	1.94	300.77	2,249.22	1100	7,087.69	853.56	1.20	1,422.68	2.01	2,276.24	
	BEPL BARKHERA	90	147.33	108.60	7.37	51.01	3.46	70.08	229.69	90	66.80	144.66	21.66	23.44	3.51	168.10	
	BEPL KHAMBHAKHERA	90	148.36	111.59	7.52	50.83	3.43	0.03	162.46	90	68.94	146.19	21.20	24.11	3.50	170.30	
	BEPL KUNDRAKHI	90	193.76	114.46	5.91	60.32	3.11	0.03	174.81	90	100.22	145.54	14.52	32.11	3.20	177.65	
	BEPL MAQSODAPUR	90	154.05	111.82	7.26	51.63	3.35	0.03	163.48	90	66.76	145.19	21.75	22.54	3.38	167.73	
	BEPL UTRALAULA	90	212.01	113.70	5.36	70.94	3.35	0.03	184.67	90	70.12	149.70	21.35	23.86	3.40	173.56	
	KSK MAHANADI	1000	5,084.61	1,467.61	2.89	1,484.48	2.92	-92.97	2,859.12	1000	1,583.99	1,047.66	6.61	476.69	3.01	1,524.35	
	LALITPUR	1980	6,343.58	3,151.81	4.97	1,900.25	3.00	281.47	5,333.53	1980	4,611.06	4,073.53	8.83	1,404.60	3.05	5,478.13	
	M.B.POWER	361	2,108.48	600.88	2.85	411.10	1.95	1,049.89	2,061.87	361	2,431.10	899.11	3.70	484.21	1.99	1,383.32	
	PRAYAGRAJ POWER	1782	8,728.02	1,407.44	1.61	2,371.15	2.72	-7.40	3,771.19	1782	5,238.44	1,168.60	2.23	1,487.45	2.84	2,656.05	
	R.K.M.POWER	350	2,336.65	609.89	2.61	442.32	1.89	52.16	1,104.37	350	1,588.57	550.01	3.46	305.51	1.92	855.52	
	ROSA-1&2	1200	6,125.35	1,163.64	1.90	1,584.96	2.59	269.54	3,018.14	1200	6,235.65	1,658.89	2.66	1,595.72	2.56	3,254.61	
	SASAN	495	3,792.91	50.76	0.13	406.03	1.07	79.32	536.11	495	3,624.68	72.53	0.20	385.81	1.06	458.34	
	TRN ENERGY	390	1,464.07	242.25	1.65	228.42	1.56	456.73	927.41	390	2,229.56	521.10	2.34	350.07	1.57	871.17	
	NABINAGAR POWER PROJECT		379.87	133.51	3.51	79.26	2.09	-8.43	204.34	209.01	977.87	166.50	1.70	208.34	2.13	374.84	
	Ghatampur	1683	-	-	-	-	-	-	-	1683	-	279.32	-	-	-	279.32	
	<b>Sub-Total</b>	<b>13,293.40</b>	<b>50,986.11</b>	<b>11,508.46</b>	<b>2.26</b>	<b>11,863.07</b>	<b>2.33</b>	<b>2,516.01</b>	<b>25,887.54</b>	<b>13,502.41</b>	<b>49,185.28</b>	<b>14,454.32</b>	<b>2.94</b>	<b>11,373.81</b>	<b>2.31</b>	<b>25,828.12</b>	
	<b>Total</b>	<b>29,617.12</b>	<b>106,658.44</b>	<b>19,037.92</b>	<b>-</b>	<b>23,941.42</b>	<b>-</b>	<b>3,105.16</b>	<b>46,084.50</b>	<b>29,826.13</b>	<b>102,568.97</b>	<b>26,581.11</b>	<b>2.59</b>	<b>22,321.63</b>	<b>2.18</b>	<b>48,902.74</b>	
	Medium term Sources																
	Short term Sources																
	Medium term Sources																
	Cogen/ Captive																
	Bagasse/Cogen/ CPP 1	1478.07	-	-	-	-	-	-	-	1478.07	6,473.95	-	-	2,081.92	3.22	2,081.92	
	Bagasse/Cogen/ CPP 2	18.94	-	-	-	-	-	-	-	18.94	27.50	-	-	8.84	3.22	8.84	
	<b>Cogen/ Captive</b>	<b>1,497.01</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
	Bilateral & Others (Power purchased through Trading)									0							
	Solar (Existing)	1837	-	-	-	-	-	-	-	1837	3,043.84	-	-	1,428.86	4.69	1,428.86	
	Solar (FY 20)	0	-	-	-	-	-	-	-	0	-	-	-	-	-	-	
	Solar (FY 21)	1050	-	-	-	-	-	-	-	1050	1,747.62	-	-	524.29	3.00	524.29	
	Solar (FY 22)	0	-	-	-	-	-	-	-	0	522.28	-	-	156.68	3.00	156.68	
	Solar (FY 23)	0	-	-	-	-	-	-	-	0	-	-	-	-	-	-	
	SOLAR FY (24)	0	-	-	-	-	-	-	-	0	-	-	-	-	-	-	
	SOLAR FY 25	0	-	-	-	-	-	0.15	0.15	0	-	-	-	-	-	-	
	<b>0</b>	<b>2,887.00</b>	<b>2,217.21</b>	<b>-</b>	<b>-</b>	<b>1,013.33</b>	<b>-</b>	<b>27.49</b>	<b>1,013.33</b>	<b>2,887.00</b>	<b>5,313.73</b>	<b>-</b>	<b>-</b>	<b>2,109.83</b>	<b>3.97</b>	<b>2,109.83</b>	
	<b>Non-Solar (Renewable)</b>																
	WIND (Existing)	0	1,502.98	-	-	506.41	3.37	-	506.41		438.00	-	-	150.26	3.43	150.26	
	WIND (FY 20)	440	-	-	-	-	-	-	-	440	963.60	-	-	330.58	3.43	330.58	
	WIND (FY 21)	1510	-	-	-	-	-	-	-	1510	3,306.90	-	-	1,134.47	3.43	1,134.47	
	WIND (FY 22)	0	-	-	-	-	-	-	-	0	416.10	-	-	142.75	3.43	142.75	
	Biomass Existing	33.5	-	-	-	-	-	-	-	33.5	146.73	-	-	95.45	6.51	95.45	
	Biomass FY 20	0	-	-	-	-	-	-	-	0	-	-	-	-	-	-	
	MSW FY 21	59	-	-	-	-	-	-	-	59	387.63	-	-	294.99	7.61	294.99	
	Slop based Power Project							0.05	0.05	#N/A							
	<b>Sub-Total</b>	<b>2,042.50</b>	<b>1,502.98</b>	<b>-</b>	<b>-</b>	<b>506.41</b>	<b>3.37</b>	<b>0.05</b>	<b>506.46</b>	<b>9120</b>	<b>5,658.96</b>	<b>-</b>	<b>-</b>	<b>2,148.49</b>	<b>3.80</b>	<b>2,148.49</b>	
	NVVN Thermal		772.14	-	-	234.02	3.03	8.24	242.26		-	-	-	-	-	-	
	NVVN Solar		291.89	-	-	204.59	7.01	6.61	211.20		-	-	-	-	-	-	
	REC	0	-	-	-	-	-	-	-	0	-	-	-	-	-	-	
	PGCIL Charges	0	-	-	-	-	-	-	-	0	-	3,311.28	-	-	-	3,311.28	
	WUPPTCL Charges	0	-	-	-	-	-	-	-	0	-	875.68	-	-	-	875.68	
	SEUPPTCL Charges	0	-	-	-	-	-	-	-	0	-	277.50	-	-	-	277.50	
	Reactive Energy Charges	0	-	-	-	-	-	-	-	0	-	-	-	-	-	-	
	Case-I Transmission Charges	0	-	-	-	-	-	-	-	0	-	2,304.71	-	-	-	2,304.71	
	STU Charges	0	-	-	-	-	-	-	-	0	-	-	-	-	-	-	
	Transmission Charges	0	-	-	-	-	-	5,122.21	5,122.21	0	-	-	-	-	-	-	
	Less	0	-	-	-	-	-	-	-	0	-	-	-	-	-	-	
	Late Payment Surcharge	0	-	-	-	-	-	-	-	0	-	-	-	-	-	-	
	<b>Grand Total</b>	<b>36,043.63</b>	<b>111,442.67</b>	<b>19,037.92</b>	<b>1.71</b>	<b>25,899.77</b>	<b>2.32</b>	<b>8,269.76</b>	<b>53,179.97</b>	<b>41,833.13</b>	<b>113,541.66</b>	<b>33,350.28</b>	<b>2.94</b>	<b>26,579.95</b>	<b>2.34</b>	<b>59,930.23</b>	

CATEGORY WISE NO. OF CONSUMERS AND CONNECTED LOAD (KW) OF PuVNL FOR FY 2019-21								
Categories	No. of Consumers (Nos.)							
	True Up for FY 2018-19	Approved FY 2019-20	Claimed in True Up	Approved in Business Plan Order	Claimed in APR	Approved in Business Plan Order	Claimed in ARR	Approved
LMV-1: Domestic	7,344,661	8,079,127	7,526,727	8,003,162	7,717,101	8,507,383	8,102,853	
LMV-2: Non Domestic	409,879	418,077	417,437	440,872	425,251	467,305	446,498	
LMV-3: Public Lamps	273	273	348	348	352	348	367	
LMV-4: Institutions	18,950	19,140	22,038	22,950	22,258	23,957	23,179	
LMV-5: Private Tube Wells	299,860	317,852	305,833	314,062	311,933	322,531	327,496	
LMV 6: Small and Medium Power	31,873	31,873	30,172	31,357	30,619	32,601	31,677	
LMV-7: Public Water Works	6,089	6,089	24	3,481	3,419	3,616	3,528	
LMV-8: State Tube Wells	11,255	11,480	3,352	11,620	11,605	12,201	12,186	
LMV-9: Temporary Supply	114	114	11,596	290	285	299	293	
LMV-10: Departmental Employees	24,797	26,037	282	30,436	29,995	31,502	30,595	
LMV-11: Charging Stations for Electrical Vehicles	-	-	29,407	-	-	-	-	
HV-1: Non-Industrial Bulk Loads	765	803	-	903	858	968	896	
HV-2: Large and Heavy Power	1,162	1,220	843	1,234	1,171	1,325	1,207	
HV-3: Railway Traction	3	3	1,148	-	1	-	1	
HV-4: Lift Irrigation	68	154	-	32	32	33	33	
Bulk Consumer	-	-	32	-	-	-	-	
Extra State Consumer	-	-	-	-	1	-	1	
<b>GRAND TOTAL</b>	<b>8,149,749</b>	<b>8,912,241</b>	<b>8,349,239</b>	<b>8,860,747</b>	<b>8,554,882</b>	<b>9,404,069</b>	<b>8,980,809</b>	<b>-</b>

0, FY 2020-21 APR & FY 2021-22 ARR Year

Connected Load (kW)							
True Up for FY 2018-19	Approved FY 2019-20	Claimed in True Up	Approved in Business Plan Order	Claimed in APR	Approved in Business Plan Order	Claimed in ARR	Approved
9,336,746	10,737,258	10,657,823	11,274,758	10,940,422	12,003,276	11,485,410	
1,095,889	1,128,765	1,283,108	1,355,289	1,307,195	1,418,820	1,372,392	
40,516	40,516	42,321	69,004	43,205	69,004	45,104	
102,021	102,021	127,400	132,785	128,674	142,744	134,113	
1,125,606	1,193,142	1,308,655	1,342,892	1,334,732	1,378,085	1,401,274	
293,850	293,850	337,496	351,207	342,611	365,610	354,789	
234,980	234,980	4,225	134,684	112,319	140,288	116,616	
193,619	197,491	110,117	205,055	211,118	215,307	221,674	
242	242	204,709	607	3,664	625	3,774	
90,395	94,915	3,628	102,528	99,599	107,655	101,591	
-	-	97,646	-	-	-	-	
215,934	226,730	-	274,394	260,078	294,828	271,650	
358,435	376,357	255,540	271,823	258,054	292,057	268,877	
8,139	8,139	252,994	-	10,800	-	10,800	
123,926	271,748	-	141,851	140,638	143,269	142,045	
-	-	139,246	-	-	-	-	
-	-	-	-	770	-	770	
<b>13,220,297</b>	<b>14,906,153</b>	<b>14,824,908</b>	<b>15,656,877</b>	<b>15,193,880</b>	<b>15,930,879</b>	<b>15,930,879</b>	

**CATEGORY WISE SALES FOR PuVVNL for FOR FY 2020-21 APR & FY 2021-22 ARR Year (MU)**

Approved	Approved By Commission	Claimed in True_UP	Approved in Business Plan Order	Claimed in APR	Approved in Business Plan Order	Claimed in ARR
LMV-1: Domestic	12,830	12,657	13,930.06	12,460	14,749	14,532
LMV-2: Non Domestic	2,418	2,001	1,777.71	1,874	2,655	2,072
LMV-3: Public Lamps	150	100	102.66	131	228	117
LMV-4: Institutions	211	190	144.42	278	207	198
LMV-5: Private Tube Wells	1,967	2,146	2,296.31	2,429	2,357	2,253
LMV 6: Small and Medium Power	996	547	492.65	586	606	572
LMV-7: Public Water Works	387	332	345.40	391	359	344
LMV-8: State Tube Wells	1,052	1,007	1,007.68	1,098	1,110	1,098
LMV-9: Temporary Supply	-	1	0.26	9	0	1
LMV-10: Departmental Employees	90	113	237.40	108	249	115
LMV-11: Charging Stations for Electrical Vehicles	-	-	-	-	-	-
HV-1: Non-Industrial Bulk Loads	464	505	454.76	411	477	529
HV-2: Large and Heavy Power	1,447	1,155	1,039.90	1,221	1,652	1,201
HV-3: Railway Traction	125	-	-	17	-	17
HV-4: Lift Irrigation	510	482	486.48	464	491	486
Bulk Supply	-	-	-	-	-	-
Extra State Consumer	-	-	-	3	-	3
<b>GRAND TOTAL</b>	<b>22,647.60</b>	<b>21,237.26</b>	<b>22,316</b>	<b>21,480</b>	<b>25,141</b>	<b>23,539</b>

Distribution Losses for FY 2018-19 True Up Year					
Name of Discom	Energy at Discom Periphery	Sales	Actual distribution Loss	Distribution Loss as Approved in tariff Order	Distribution Losses Claimed
	(MU)	(MU)	(%)	(%)	(%)
PuVVNL	21,237.26	21,237.26	20.32%	12.20%	12.20%

Distribution Losses for FY 2020-21 APR Year				
Name of Discom	Energy at Discom Periphery	Sales	Distribution Loss as Approved in tariff Order	Distribution Losses Claimed
	(MU)	(MU)	(%)	(%)
PuVVNL	26,584.16	21,480.00	11.83%	19.20%

Distribution Losses for FY 2021-22 ARR Year				
Name of Discom	Energy at Discom Periphery	Sales	Distribution Losses Claimed	Distribution Loss as approved
	(MU)	(MU)	(%)	(%)
PuVVNL	28,705.56	23,538.56	11.36%	



INTEREST ON SECURITY DEPOSITS FOR PuVVNL FOR FY 2019-20 True Up Year (Rs. Crore)

Particulars	Tariff Order	Audited	Claimed	Approved
Opening Balance Security Deposits from Consumers				
Additions				
Closing Balance Security Deposits from Consumers				-
Bank Rate (%)				
Interest on Security Deposits	33.38	24.25	24.25	-

INTEREST ON SECURITY DEPOSITS FOR PuVVNL FOR FY 2020-21 APR Year (Rs. Crore)

Particulars	Approved	Claimed in APR
Opening Balance Security Deposits from Consumers		
Additions		
Projected Closing Balance Security Deposits from Consumers	487.72	487.72
Bank Rate (%)	4.65%	4.65%
Interest on Security Deposits	21.66	21.66

INTEREST ON SECURITY DEPOSITS FOR puVVNL FOR FY 2021-22 ARR Year (Rs. Crore)

Particulars	Claimed in ARR	Approved
Opening Balance Security Deposits from Consumers	487.72	
Additions	-	
Projected Closing Balance Security Deposits from Consumers	487.72	-
Bank Rate (%)	4.65%	
Interest on Security Deposits	22.68	-

FY 2019-20 True Up Year									
Particulars	Approved in FY 2019-20			Claimed			Approved upon Truing Up		
	Units wheeled (MU)	Transmission Charge (Rs./kWh)	Transmission Charges (Rs. Crore)	Units wheeled (MU)	Transmission Charge (Rs./kWh)	Transmission Charges (Rs. Crore)	Units wheeled (MU)	Transmission Charge (Rs./kWh)	Transmission Charges (Rs. Crore)
PuVVNL	25794.88	0.18	464.31	24188.23	0.33	804.03			

FY FY 2020-21 APR Year						
Particulars	Approved in FY 2020-21			Claimed in APR		
	Units wheeled (MU)	Transmission Charge (Rs./kWh)	Transmission Charges (Rs. Crore)	Units wheeled (MU)	Transmission Charge (Rs./kWh)	Transmission Charges (Rs. Crore)
PuVVNL	25,309.86	0.238	601.87	26584.16	0.238	632.70

FY 2021-22 ARR Year						
Particulars	Claimed in ARR			Approved		
	Units wheeled (MU)	Transmission Charge (Rs./kWh)	Transmission Charges (Rs. Crore)	Units wheeled (MU)	Transmission Charge (Rs./kWh)	Transmission Charges (Rs. Crore)
PuVVNL	28705.56	0.238	683.19			

Transmission Charges for FY 2021-22 ARR Year		
Charges	Claimed	Approved
PGCIL Charges	#REF!	
WUPPTCL Charges		
SEUPPTCL Charges	#REF!	
Reactive Energy Charges		
Case-1 Transmission Charges		
Sub-Total	#REF!	

**Truing Up of FY 2019-20**

Sl No	Particular	FY 2019-20				
		Approved	Audited	Normative	Claimed	Approved
1	Employee Expenses	727.71	309.21		309.21	
2	Repair & Maintenance Expenses	829.67	869.83		869.83	
3	Administrative and General Expenses	174.62	459.73		459.73	
5	<b>Gross O&amp;M Expenses</b>	<b>1,732.00</b>	<b>1,638.77</b>		<b>1,638.77</b>	
6	Less: Employee Expenses capitalized					
7	Less: Administrative and General Expenses capitalized					
8	<b>Expenses Capitalised</b>					
9	Sharing of Gains	-	-		451.38	
10	<b>Net O&amp;M Expenses</b>	<b>1,732.00</b>	<b>1,638.77</b>		<b>2,090.15</b>	

**ARR of FY 2020-21**

Sl No	Particular	FY 2021-22		
		Normative	Claimed	Approved
1	Employee Expenses	269.44	269.44	
2	Repair & Maintenance Expenses	1717.03	1717.03	
3	Administrative and General Expenses	542.56	542.56	
6	<b>Gross O&amp;M Expenses</b>	<b>2,529.03</b>	<b>2,529.03</b>	-
7	Less: Employee Expenses capitalized			
8	Less: Administrative and General Expenses capitalized			
9	<b>Total Expense capitalised</b>		-	-
10	<b>Net O&amp;M Expenses</b>	<b>2,529.03</b>	<b>2,529.03</b>	-

**APR of FY 2020-21**

Sl No	Particular	FY 2020-21			
		Approved	Normative	Claimed	Approved
1	Employee Expenses net of capitalisation	351.53	237.74	237.74	
2	Repair & Maintenance Expenses	540.11	1,442.32	1,442.32	
3	Administrative and General Expenses	146.35	476.34	476.34	
6	<b>Gross O&amp;M Expenses</b>	<b>1,037.99</b>	<b>2,156.39</b>	<b>2,156.39</b>	-
7	Less: Employee Expenses capitalized				-
8	Less: Administrative and General Expenses capitalized				
9	<b>Total Expense capitalised</b>	-	-	-	-
10	<b>Net O&amp;M Expenses</b>	<b>1,037.99</b>	<b>2,156.39</b>	<b>2,156.39</b>	-

**PuVVNL**

**Employee Expenses**

True Up FY 2018-19

**Normative Employee Expenses**

True-up Year FY 2019-20

Sl No.	Particular	Approved	Claimed	Normative
A	Norms per 1000 consumers (Rs. Crore)	0	0.218	0.218
B	Number of consumers (Nos.)	8912241	8,349,215	8349215
C	<b>Employee Expenses (consumers) (Rs. Crore)</b>	1943	1,820.13	1820.129
D	Norms per substation (Rs. Crore)	0	0.004	0.004
E	Number of substations (Nos.)	399934	455,274	455274.000
F	<b>Employee Expenses (substation) (Rs. Crore)</b>	1600	1,821.10	1821.096
G	<b>Gross Employee Expenses (C+F)/2</b>	1,771.31	1,820.61	1,820.61
H	<b>Less: Employee Expenses Capitalized (Rs. Crore)</b>			
I	<b>Add: Arrears (Rs. Crore)</b>			
K	<b>Net Employee Expenses (G-H+I) (Rs. Crore)</b>	1,771.31	1,820.61	1,820.61

For ARR Year/True Up /APR From FY 2020-21

Sl No.	Particular	Claimed	Normative	Approved
A	Gross Employee Expenses	237.74	237.74	
B	Employee Expense capitalised	-	-	
C	<b>Net Employee Expenses</b>	237.74	237.74	-

For ARR Year/True Up /APR From FY 2021-22

Sl No.	Particular	Claimed	Normative	Approved
A	Gross Employee Expenses	269.44	269.44	
B	Employee Expense capitalised	-	-	
C	<b>Net Employee Expenses</b>	269.44	269.44	-

S.no	Particulars (Pet Submissions)	FY 2019-20	FY 2020-21	FY 2021-22
		True-Up/Audited	APR	Projection
1	Salaries			
2	Additional Pay			
3	Dearness Allowance (DA)			
4	Other Allowances & Relief			
5	Addl. Pay & C.Off Encashment			
6	Interim Relief / Wage Revision			
7	Honorarium/Overtime			
8	Bonus/ Exgratia To Employees			
9	Medical Expenses Reimbursement			
10	Travelling Allowance(Conveyance Allowance)			
11	Leave Travel Assistance			
12	Earned Leave Encashment			
13	Payment Under Workman's Compensation And Gratuity			
14	Subsidised Electricity To Employees			
15	Any Other Item			
16	Staff Welfare Expenses			
17	Apprentice And Other Training Expenses			
18	Contribution To Terminal Benefits			
19	Provident Fund Contribution			
20	Provision for PF Fund			
21	Any Other Items			
	<b>Total Employee Costs</b>		237.74	269.44
22	Less: Employee expenses capitalised		-	-
	<b>Net Employee expenses</b>		237.74	269.44

**A&G Expenses**

True Up FY 2018-19

**Normative A&G Expenses**

True-up Year FY 2019-20

Sl No.	Particular	Approved in T.O 03.09.2019	Claimed	Normative
A	Norms per 1000 consumers (Rs. Crore)	0.026	0.026	0.026
B	Number of Consumers (Nos.)	8,912,241	8,349,215	8,349,215
C	<b>Administration &amp; General Expenses (consumers) (Rs. Crore)</b>	231.72	214.57	214.575
D	Norms per Employee (Rs. Crore)	0.013	0.013	0.013
E	Number of Employee (Nos.)	8,970	8,603.00	8,603.000
F	<b>Administration &amp; General Expenses (Employee) (Rs. Crore)</b>	116.61	115.28	115.280
G	<b>Total Administration &amp; General Expenses (C+F)/2 (Rs. Crore)</b>	174.16	164.93	164.93

For ARR Year/True Up /APR From FY 2020-21

Sl No.	Particular	Claimed	Normative	Approved
A	Gross A&G Expenses	476.34	476.34	
B	A&G Expenses Capitalised	-	-	
C	<b>Net A&amp;G Expenses</b>	476.34	476.34	-

For ARR Year/True Up /APR From FY 2021-22

Sl No.	Particular	Claimed	Normative	Approved
A	Gross A&G Expenses	542.56	542.56	
B	A&G Expenses Capitalised	-	-	
C	<b>Net A&amp;G Expenses</b>	542.56	542.56	-

Sl No	Particular	FY 2019-20	FY 2020-21	FY 2021-22
		True-Up/Audited	APR	Projection
1	Lease/ Rent			
2	Insurance			
3	Revenue Stamp Expenses Account			
4	Telephone, Postage, Telegram & Telex Charges			
5	Incentive & Award To Employees/Outsiders			
6	Consultancy Charges			
7	Technical Fees			
8	Other Professional Charges			
9	Conveyance And Travelling			
10	License and Registration Fees			
11	Security Expenses			
12	Security / Service Charges Paid To Outside Agencies			
13	Fee And Subscriptions Books And Periodicals			
14	Printing And Stationery			
15	Advertisement Expenses			
16	Contributions/Donations To Outside Institutes / Associations			
17	Electricity Charges To Offices			
18	Water Charges			
19	Entertainment Charges			
20	Miscellaneous Expenses			
21	Legal Charges			
22	Auditor's Fee			
23	Freight On Capital Equipments			
24	Purchase Related Advertisement Expenses			
25	Vehicle Running Expenses Truck / Delivery Van			
26	Vehicle Hiring Expenses Truck / Delivery Van			
27	Other Freight			
28	Transit Insurance			
29	Octroi			
30	Incidental Stores Expenses			
31	Fabrication Charges			
32	Interest and Finance charges such as Credit Rating charges, collection facilitation charges, financing cost of Delayed Payment Surcharge and other finance charges			
	<b>Total A&amp;G Expenses</b>		476.34	542.56
	Less: A&G Expenses Capitalised		-	-
	<b>Total A&amp;G Expenses</b>		476.34	542.56

**PuVVNL****R&M Expenses**

For True UP FY 2019-20

**Normative R&M Expenses**

SI No.	Particulars	Approved	Normative as computed by Petitioner	Normative as per Commission
A	Average GFA for R&M (Rs. Crore)		15,375.38	
B	Kb		6.47%	
C	R&M Expenses (Rs. Crore)	829.67	994.79	-

For APR FY 2020-21

**Normative R&M Expenses**

SI No.	Particulars	Approved	Claimed	Normative
A	Average GFA for R&M (Rs. Crore)		19,616.39	19616.39
B	Kb		7.35%	7.35%
C	R&M Expenses (Rs. Crore)	540.11	1,442.32	1442.32

For ARR YearFY 2021-22

**Normative R&M Expenses**

SI No.	Particulars	Claimed	Normative
A	R&M Expenses (Rs. Crore)	1078.940	1078.94

After considering Grants

Rs Crore

Rs Crore

S.NO	Petitioner's submissions Name of the Assets	FY 2019-20								FY 2020-21									
		Gross Opening	Approved Accumulated Depreciation opening	Written down value opening	Addition	Deductions	Written down value closing	Gross Closing	Depreciation Rates as per UPERC Depreciation	Depreciated on during the Year	Gross Opening	Approved Accumulated Depreciation opening	Written down value opening	Addition	Deductions	Written down value closing	Gross Closing	Depreciation Rates as per UPERC Depreciation	Depreciated on during the Year
1	Land and Land Rights																		
2	Buildings																		
3	Other Civil Works																		
4	Plant & Machinery																		
5	Lines, Cable Network etc																		
6	Office Equipments																		
7	Furnitures & Fixtures																		
8	Vehicles																		
9	<b>Total</b>																		
10	Asset not in Possession of PuVVNL (lines,cabels..)																		
11	<b>TOTAL</b>																		

Format is different from the Format UPERC uses in its Tariff Order

**Capitalisation & WIP of Investments (Rs. Crs.)**

Particulars		FY 2019-20 True Up Year		
		Approved in Order dated 22.01.2019	True Up Petition	True Up Allowed
Opening WIP as on 1st April	A	2599.09	5617.89	
Investments	B	1136.20	2413.12	
Employee Expenses Capitalisation	C	265.97	460.33	
A&G Expenses Capitalisation	D	0.00	0.00	
Interest Capitalisation on Interest on long term loans	E	97.97	225.36	
<b>Total Investments</b>	F= A+B+C+D+E	4099.23	8716.70	
<b>Transferred to GFA (Total Capitalisation)</b>	G=F*x%	1639.69	6431.04	
<b>Closing WIP</b>	H= F-G	2459.54	2285.66	

FY 2020-21 APR Year	
Approved in Order dated 03.09.2019	APR Petition
	2285.66
	3249.16
	460.33
	0.00
	225.36
	6220.51
	2899.62
	3320.89

FY 2021-22 ARR Year	
ARR Petition	Approved
	3320.89
	3040.44
	460.33
	0.00
	225.36
	7047.02
	3230.23
	3816.80

**Gross Fixed Assets (Rs. Crs.)**

Particulars		FY 2019-20 True Up Year		
		Approved in Order dated 22.01.2019	True Up Petition	True Up Allowed
Depreciation Rate	A		5.26%	
Opening GFA as on 1st April	B		12,752.45	
Addition to GFA during the year (Depreciable)	C		6,431.04	
Deduction from GFA during the year (Depreciable)			848.66	
Deduction from Grants	D		2686.53	
Closing GFA as on 31st March	E= B+C-D		15648.31	
<b>Depreciation on Opening GFA + Addition during the year</b>			366.58	

FY 2020-21 APR Year	
Approved	APR Petition
	5.26%
	8051.59
	2899.62
	171.83
	10779.39
	495.62

FY 2021-22 ARR Year	
ARR Petition	Approved
	5.26%
	10779.39
	3230.23
	2172.54
	11837.07
	572.90

**Investment Funding (Rs. Crs.)**

Particulars		FY 2019-20 True Up Year		
		Approved in Order dated 22.01.2019	True Up Petition	True Up Allowed
Investment	A		2413.12	
Less: Consumer Contribution	B		911.29	
Grants	C		1501.82	
Investment funded by debt and equity	D=A-B-C		0.00	
Debt Funded	70% of D		1051.28	
Equity Funded	30% of D		450.55	

FY 2019-20 APR Year	
Approved	APR Petition
	3249.16
	2361.91
	887.25
	0.00
	621.07
	266.17

FY 2021-22 ARR Year	
ARR Petition	Approved
	3040.44
	2542.71
	497.73
	0.00
	348.41
	149.32

**GFA Profile**

Particulars		FY 2019-20 True Up Year		
		Approved in Order dated 22.01.2019	True Up Petition	True Up Allowed
Opening GFA			12752.45	
Additions			6431.04	
Deletions			2,686.53	
Closing GFA			16496.97	
Depreciation			366.58	
Less: Dep on Assets Created through Consumer Contribution			123.45	
<b>Net Allowable Depreciation</b>			<b>243.13</b>	

FY 2019-20 APR Year	
Approved	APR Petition
	8051.59
	2899.62
	171.83
	10779.39
	495.62
	112.27
	<b>383.35</b>

FY 2020-21 ARR Year	
ARR Petition	Approved
	10779.39
	3230.23
	2,172.54
	11837.07
	572.90
	112.27
	<b>460.63</b>

**Loan Profile**

Particulars		FY 2019-20 True Up Year		
		Approved in Order dated 22.01.2019	True Up Petition	True Up Allowed
Opening Loan		5386.06	5596.53	
Additions (70% of Investments)		695.15	1051.28	
Less: Repayments (Depreciation allowed for the year)		393.10	243.17	
Closing Loan Balance		5688.11	6404.64	
Weighted average Rate of Interest		11.30%	6000.59	
Interest on long term Loan		527.94	0.10	
Less: Interest Capitalized		0.00	614.35	
<b>Net Interest Charged</b>		<b>527.94</b>	<b>388.98</b>	

FY 2019-20 APR Year	
Approved	APR Petition
	6404.64
	621.07
	383.35
	6642.37
	6523.51
	0.10
	667.88
	<b>442.52</b>

FY 2020-21 ARR Year	
ARR Petition	Approved
	6642.37
	348.41
	460.63
	6530.15
	6586.26
	0.10
	674.31
	<b>448.95</b>

**Equity Profile**

Particulars		FY 2019-20 True Up Year		
		Approved in Order dated 22.01.2019	True Up Petition	True Up Allowed
Opening Equity		2660.62	2438.91	
Additions (30% of Capitalization)		447.22	1076.22	
Less: Consumer Contribution				
Less: Grants				
Closing Equity		3107.84	3515.13	
Return on Equity		16%	16%	
Allowable RoE		461.48	476.32	

FY 2019-20 APR Year	
Approved	APR Petition
	2875.91
	3515.13
	245.71
	818.34
	3121.61
	4333.47
	15%
	15%
	449.81
	588.65

FY 2020-21 ARR Year	
ARR Petition	Approved
	4333.47
	317.31
	4650.78
	15%
	15%
	673.82

FY 2019-20 True Up Year

PuVVNL Scheme wise	Claimed		Deductions		Allowed	
	Investments	Capitalisation	Investments	Capitalisation	Investments	Capitalisation
Other Schemes	1,860.26	2,040.41				
RGGVY 11th Plan and 12th Plan	36.88	777.79	33.19	700.01		
DDUGJY	185.72	578.38	111.43	347.03		
RAPDRP	-	-	-	-		
IPDS	-	301.97	174.65	606.51		
SAUBHAGYA YOJNA	291.08	1,010.85	434.92	1,032.98		
Less: Employee Capitalisation (B)	724.87	1,721.64				
Less: Interest Capitalization (C)	460.33	460.33				
<b>Total including Interest and employee capitalisation (A)</b>	225.36	225.36	754.19	2,686.53		
Add: Employee Capitalisation (B)	2,413.12	5,745.35				
Add: Interest Capitalization (C)	460.33	460.33				
<b>Total (D= A+B+C)</b>	225.36	225.36	754.19	2,686.53		

FY 2020-21 APR Year

PuVVNL Scheme wise	Claimed		Deductions		Allowed	
	Investments	Capitalisation	Investments	Capitalisation	Investments	Capitalisation
Other Schemes	2,522.25	1,923.16	1,925.76	(2.63)		
RGGVY 11th Plan and 12th Plan						
DDUGJY						
RAPDRP						
IPDS						
SAUBHAGYA YOJNA						
<b>Total including Interest and employee capitalisation (A)</b>	2,522.25	1,923.16	1,925.76	(2.63)		
Add: Employee Capitalisation (B)	460.33	460.33				
Add: Interest Capitalization (C)	225.36	225.36				
<b>Total (D= A+B+C)</b>	3,207.94	2,608.86	1,925.76	(2.63)		



FY 2021-22 ARR Year

PuV/VNL Scheme wise	Claimed		Deductions		Allowed	
	Investments	Capitalisation	Investments	Capitalisation	Investments	Capitalisation
Other Schemes	3,040.44	2,544.53	2,542.71	2,172.54		
RGGVY 11th Plan and 12th Plan	-	-	-	-		
DDUGJY	124.84	49.94	74.90	29.96		
RAPDRP	-	-	-	-		
IPDS	319.06	127.62	191.44	76.57		
SAUBHAGYA YOJNA	283.01	113.20	169.81	67.92		
<b>Total including Interest and employee capitalisation (A)</b>	<b>3,767.35</b>	<b>2,835.30</b>	<b>2,978.86</b>	<b>2,347.00</b>		
Add: Employee Capitalisation (B)	460.33	460.33				
Add: Interest Capitalization (C)	225.36	225.36				
<b>Total (D= A+B+C)</b>	<b>4,453.04</b>	<b>3,520.99</b>	<b>2,978.86</b>	<b>2,347.00</b>		

FY fy 2019-20 True Up Year					
Particulars	True-Up for FY FY 2019-20	Approved	Audited Accounts	Claimed in True Up	Approved
PuVNL		2,958.41	3,289.09	3,289.09	

Subsidy Available from GOUP	FY 2020-21
<b>LMV-1 Domestic light fan &amp; power</b>	
Dom: Rural Schedule (unmetered)	
Dom: Rural Schedule (metered) other than BPL	
<b>SubTOTAL (LMV-1)</b>	
<b>LMV-5: Private Tube Wells/ Pumping Sets</b>	
PTW: Rural Schedule (unmetered)	
PTW: Rural Schedule (metered)	
PTW: Urban Schedule (metered)	
<b>SUBTOTAL (LMV-5)</b>	
<b>Total (LMV-1 + LMV-5)</b>	3,324.80

Additional Subsidy Available from GOUP	FY 2021-22
<b>LMV-1 Domestic light fan &amp; power</b>	
Dom: Rural Schedule (unmetered)	
Dom: Rural Schedule (metered) other than BPL	
<b>SubTOTAL (LMV-1)</b>	
<b>LMV-5: Private Tube Wells/ Pumping Sets</b>	
PTW: Rural Schedule (unmetered)	
PTW: Rural Schedule (metered)	
PTW: Urban Schedule (metered)	
<b>SUBTOTAL (LMV-5)</b>	
<b>Total additional subsidy Available from GoUP (LMV-1 + LMV-5)</b>	3,324.80

GROSS ALLOWABLE DEPRECIATION FOR DVVNL FOR FY 2019-20 True-Up Year (RS. CRORE)					
Particular	Approved in True Up for FY FY 2018-19 (Past Year)	Approved in True Up for FY FY 2019-20	Audited Accounts	Claimed In True Up	Approved in True Up for FY _____
Opening GFA				8776.85	
Cumulative Dep				3254.56	
Written Down Value: Opening				5522.29	
Additions to GFA				6431.04	
Deductions to GFA				848.66	
Less: Grants				2686.53	
Closing GFA				11672.70	
<b>Gross Allowable Depreciation</b>				366.58	
Less: Consumer Contribution				123.45	
<b>Net Allowable Depreciation</b>				243.13	

GROSS ALLOWABLE DEPRECIATION FOR DVVNL FOR FY 2020-21 APR Year (RS. CRORE)		
Particular	Approved	Claimed In APR
Opening GFA		
Cumulative Dep		
Written Down Value: Opening		8051.59
Additions to GFA		2899.62
Deductions to GFA		0.00
Less: Grants		171.83
Closing GFA		2727.79
<b>Gross Allowable Depreciation</b>		495.62
Less: Consumer Contribution		112.27
<b>Net Allowable Depreciation</b>		383.35

GROSS ALLOWABLE DEPRECIATION FOR DVVNL FOR FY 2021-22 ARR (RS. CRORE)		
Particular	Claimed In ARR	Approved
Opening GFA		
Cumulative Dep		
Written Down Value: Opening	10779.39	
Additions to GFA	3230.23	
Deductions to GFA	0.00	
Less: Grants	541.57	
Closing GFA	2688.65	
<b>Gross Allowable Depreciation</b>	572.90	
Less: Consumer Contribution amortisation	112.27	
<b>Net Allowable Depreciation</b>	460.63	

Interest and Finance Charges for DVVNL for FY 2019-20 True Up Year (Rs. Crore)				
Particulars	Approved in Order dated 22.01.2019	Actual as per audited accounts	Claimed	Approved upon Truing Up
A. Interest on Long Term Loans				
Gross Interest on Long Term Loan	527.94		614.35	
Less: Interest Capitalisation	97.97		225.36	
<b>Net Interest on Long Term Loans</b>	<b>429.97</b>		<b>388.98</b>	
B. Finance and Other charges				
Bank Charges	8.40		8.40	
Interest on Consumer Security Deposit	33.38		24.25	
<b>Total Finance Charges</b>	<b>41.78</b>		<b>32.65</b>	-
C. Interest on Working Capital	300.59		-	
<b>Total (A+B+C)</b>	<b>772.34</b>		<b>421.64</b>	-
% Capitalisation	19%		37%	

Interest and Finance Charges for DVVNL for FY 2020-21 APR Year (Rs. Crore)		
Particulars	Approved	Claimed in APR
A. Interest on Long Term Loans		
Gross Interest on Long Term Loan		667.88
Less: Interest Capitalisation		225.36
<b>Net Interest on Long Term Loans</b>		<b>442.52</b>
B. Finance and Other charges		
Bank Charges		
Interest on Consumer Security Deposit		21.66
<b>Total Finance Charges</b>		<b>21.66</b>
C. Interest on Working Capital		186.05
<b>Total (A+B+C)</b>		<b>650.23</b>
% Capitalisation		34%

Interest and Finance Charges for DVVNL for FY 2021-22 ARR Year (Rs. Crore)		
Particulars	Claimed for FY 2021-22	Approved
A. Interest on Long Term Loans		
Gross Interest on Long Term Loan	674.31	
Less: Interest Capitalisation	225.36	
<b>Net Interest on Long Term Loans</b>	<b>448.95</b>	-
B. Finance and Other charges		
Bank Charges		
Interest on Consumer Security Deposit	22.68	
<b>Total Finance Charges</b>	<b>22.68</b>	-
C. Interest on Working Capital	196.45	
<b>Total (A+B+C)</b>	<b>668.08</b>	-
% Capitalisation	33%	

CONSUMER CONTRIBUTIONS, CAPITAL GRANTS AND SUBSIDIES FOR FY 2019-20 True Up year for PuVVNL (RS. CRORE)

Particulars	Approved	Audited	Claimed	Approved upon Truing Up
Opening Balance of Consumer Contributions, Grants and Subsidies towards Cost of Capital Assets			4,032.97	
Additions during the year			911.29	
Less: Amortisation			123.45	
Closing Balance			4,820.82	-

CONSUMER CONTRIBUTIONS, CAPITAL GRANTS AND SUBSIDIES FOR FY 2020-21 APR Year for PuVVNL (RS. CRORE)

Particulars	Approved	Claimed in APR
Opening Balance of Consumer Contributions, Grants and Subsidies towards Cost of Capital Assets		4,820.82
Additions during the year		2,361.91
Less: Amortisation		112.27
Closing Balance		7,070.45

CONSUMER CONTRIBUTIONS, CAPITAL GRANTS AND SUBSIDIES FOR FY 2021-22 ARR Year for PuVVNL (RS. CRORE)

Particulars	Claimed in ARR	Approved
Opening Balance of Consumer Contributions, Grants and Subsidies towards Cost of Capital Assets	7,070.45	
Additions during the year	2,542.71	
Less: Amortisation	112.27	
Closing Balance	9,500.89	-

PuVVNL			
Particulars	FY 2019-20 True Up year		
	Approved in order dtd 22.01.2019	True Up Petition	True Up Approved
O&M expenses for 1 month	209.14	174.18	
Two Month equivalent of expected revenue	2,366.87	2,488.42	
Maintenance spares @ 40% of R&M expenses for two month	55.31	57.99	
<b>Gross Total</b>	<b>2,631.32</b>	<b>2,720.58</b>	-
Less:Security deposits from consumers, if any	453.13	429.86	
<b>Net Working Capital</b>	<b>2,178.19</b>	<b>2,290.72</b>	-
State Bank Advance Rate (SBAR) %	13.80%	13.80%	
<b>Interest on Working Capital</b>	<b>300.59</b>	<b>316.12</b>	-

Note : For True-Up from FY 2020-21, the interest rate shall be allowed at a rate equal to the weighted average SBI MCLR (1 Year) prevailing during the concerned Year plus 250 basis points

Note: For APR/ARR from FY 2020-21 the interest rate shall be Rate of interest on working capital shall be simple interest and shall be equal to the SBI MCLR (1 Year) on October 01, 2019 plus 250 basis points

Particulars	FY 2020-21 APR Year		
	Approved	Petition	APR Approved
O&M expenses for 1 month	1,037.99	179.70	
Two months equivalent of expected revenue	1,698.56	1,958.84	
Maintenance spares @ 40% of R&M expenses for two month	36.01	96.15	
<b>Gross Total</b>	<b>2,772.56</b>	<b>2,234.70</b>	-
Less:Security deposits from consumers, if any	487.72	487.72	
<b>Net Working Capital</b>	<b>2,284.84</b>	<b>1,746.98</b>	-
State Bank Advance Rate (SBAR) %	10.65%	10.65%	
<b>Interest on Working Capital</b>	<b>243.34</b>	<b>186.05</b>	-

Particulars	FY 2021-22 ARR Year	
	Petition	ARR Approved
O&M expenses for 1 month	210.75	
One and a half month equivalent of the expected revenue from charges for use of Distribution system at the prevailing Tariff (excluding Electricity Duty)	2230.42	
Maintenance spares @ 40% of R&M expenses for two month	114.47	
<b>Gross Total</b>	<b>2,555.64</b>	-
Less:Security deposits from consumers, if any	487.72	
<b>Net Working Capital</b>	<b>2,067.92</b>	-
Interest rate (%)	9.50%	
<b>Interest on Working Capital</b>	<b>196.45</b>	-

DVVNL							
Particulars	FY 2019-20 True Up Year		FY 2020-21 APR Year		FY 2021-22 ARR Year		
	Approved	True Up Petition	Approved	Approved	APR Petition	ARR Petition	Approved
Non Tariff Income	18.93	284.88		12.57	12.57	12.57	
Prior Period Expenses							
Other Misc Expenses							
Provision for Bad and Doubtful Debts	261.71	164.61		242.20	313.41	356.87	
<b>Finance Charges</b>							
Interest to Consumers	24.25	33.38		21.66	21.66	21.66	
Bank/Finance Charges	8.40	32.26		32.26	-	-	
Discounts to consumers							
<b>Total Finance Charges</b>	<b>32.65</b>	<b>65.64</b>	<b>-</b>	<b>53.92</b>	<b>21.66</b>	<b>21.66</b>	<b>-</b>

<b>Provision for Bad and Doubtful Debt FY 2019-20 True-up Year</b>		
<b>Particulars</b>	<b>Approved in Order dated 22.01.2019</b>	<b>Claimed In APR</b>
PuVVNL	261.71	164.61

<b>Provision for Bad and Doubtful Debt FY 2020-21 APR Year</b>		
<b>Particulars</b>	<b>Approved</b>	<b>Claimed In APR</b>
PuVVNL	242.20	313.41

<b>Provision for Bad and Doubtful Debt FY 2021-22 ARR Year</b>		
<b>Particulars</b>	<b>Claimed In ARR</b>	<b>Approved</b>
PuVVNL	356.87	



<b>Non Tariff Income for FY 2019-20 True Up Year</b>		
<b>Particulars</b>	<b>Approved</b>	<b>Claimed In APR</b>
PuVVNL	18.93	284.88

<b>Non Tariff Income for FY 2020-21 APR Year</b>		
<b>Particulars</b>	<b>Approved</b>	<b>Claimed In APR</b>
PuVVNL	12.57	12.57

<b>Non Tariff Income FY 2021-22 ARR Year</b>		
<b>Particulars</b>	<b>Claimed In ARR</b>	<b>Approved</b>
PuVVNL	12.57	

REVENUE FROM SALE OF ENERGY

REVENUE FROM SALE OF POWER AT APPROVED (REVISED) TARIFF FOR FY 2019-20 True Up year FOR PuVVNL (RS. CRORE)

S.No	Categories	Approved for True Up for FY FY 2018-19	Approved	Audited Accounts	Claimed in True Up for FY FY 2019-20	Approved for True Up for FY ____
A	LMV-1 Domestic light fan & power					
B	LMV-2-Non domestic light fan & power					
C	LMV-3 Public lamps					
D	LMV-4 Light, fan & power for public/private institution					
E	LMV-5 Private tube well/pumping sets					
F	LMV-6 Small & medium power upto 100 hp/75kw					
G	LMV-7 Public water works					
H	LMV-8 State tube wells & pumps canal upto 100 hp (lmv-8)					
I	LMV-9 Temporary supply					
J	LMV- 10 Departmental employees					
	LMV - 11 Charging Stations for Electric Vehicles					
K	HV-1 Non industrial bulk load					
L	HV-2 Large & heavy power above 100 bhp (75 kw)					
M	HV-3 Railway traction					
N	HV-4 Lift irrigation & p. canal above 100 bhp (75kw)					
O	Bulk Supply					
P	Miscellaneous charges from consumers					
Q	Less: Energy internally consumed					
	<b>Sub-Total</b>	<b>11,132.08</b>	<b>13,057.69</b>	<b>11,641.41</b>	<b>11,641.41</b>	

REVENUE FROM SALE OF POWER AT APPROVED (REVISED) TARIFF FOR FY 2020-21 APR Year FOR PuVVNL (RS. CRORE)

S.No	Categories	Approved	Claimed in APR
A	LMV-1 Domestic light fan & power	7,575.01	6193.92
B	LMV-2-Non domestic light fan & power	1,821.81	1982.93
C	LMV-3 Public lamps	119.45	114.87
D	LMV-4 Light, fan & power for public/private institution	161.71	285.32
E	LMV-5 Private tube well/pumping sets	317.75	409.68
F	LMV-6 Small & medium power upto 100 hp/75kw	460.64	523.51
G	LMV-7 Public water works	328.19	374.73
H	LMV-8 State tube wells & pumps canal upto 100 hp (lmv-8)	898.73	600.79
I	LMV-9 Temporary supply	0.94	8.44
J	LMV- 10 Departmental employees	176.09	53.86
	LMV - 11 Charging Stations for Electric Vehicles	-	-
K	HV-1 Non industrial bulk load	483.96	430.56
L	HV-2 Large & heavy power above 100 bhp (75 kw)	790.14	914.06
M	HV-3 Railway traction	-	16.27
N	HV-4 Lift irrigation & p. canal above 100 bhp (75kw)	454.02	434.66
O	Bulk Supply	-	0.00
P	Extra State Consumer	-	2.36
Q	Less: Energy internally consumed		
	<b>Sub-Total</b>	<b>13588.44</b>	<b>12345.94</b>

REVENUE FROM SALE OF POWER FOR FY 2021-22 ARR Year FOR DVVNL (RS. CRORE)

S.No	Categories	Claimed for FY 2021-22	Approved
A	LMV-1 Domestic light fan & power	3943.76	
B	LMV-2-Non domestic light fan & power	1059.06	
C	LMV-3 Public lamps	35.89	
D	LMV-4 Light, fan & power for public/private institution	284.76	
E	LMV-5 Private tube well/pumping sets	576.28	
F	LMV-6 Small & medium power upto 100 hp/75kw	626.86	
G	LMV-7 Public water works	343.05	
H	LMV-8 State tube wells & pumps canal upto 100 hp (lmv-8)	625.70	
I	LMV-9 Temporary supply	6.62	
J	LMV- 10 Departmental employees	76.02	
	LMV - 11 Charging Stations for Electric Vehicles	0.00	
K	HV-1 Non industrial bulk load	291.65	
L	HV-2 Large & heavy power above 100 bhp (75 kw)	2648.85	
M	HV-3 Railway traction	0.00	
N	HV-4 Lift irrigation & p. canal above 100 bhp (75kw)	128.43	
O	Bulk Supply	863.38	
P	Miscellaneous charges from consumers		
Q	Less: Energy internally consumed		
	<b>Sub-Total</b>	<b>11510.31</b>	